**BEFORE THE WASHINGTON STATE**

**UTILITIES AND TRANSPORTATION COMMISSION**

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| In the Matter of the Petition of PUGET SOUND ENERGYPUGET SOUND ENERGY, PSEPetitioner,For Approval of its March 2014 Power Cost Adjustment Mechanism Report. . . . . . . . . . . . . . . . . . . . . . . . . . . . . . . . .  | ))))))))) | DOCKET UE-140526UE-140526ORDER 0101

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| ORDER APPROVING POWER COST ADJUSTMENT MECHANISM ANNUAL REPORT  |

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# BACKGROUND

1. On March 31, 2014March 31, 2014,Puget Sound Energy (PSE or Company),filed with the Washington Utilities and Transportation Commission (Commission) a petition requesting review and approval of its Power Cost Adjustment Mechanism Report – PCA Period 12 (PCA Report). PSE filed the PCA Report consistent with the Commission’s Twelfth Supplemental Order approving a settlement in Dockets UE-011570 and UG-011571, in which the Commission approved a Power Cost Adjustment (PCA) mechanism for PSE.
2. PSE’s PCA mechanism accounts for differences in the Company’s modified actual power costs relative to a power cost baseline and provides for a sharing of power costs between the Company and ratepayers.[[1]](#footnote-2) The Commission authorized a change in the annual PCA period to a calendar year beginning January 2007, and established that the annual PCA true-up filings were due by the end of each March for the prior PCA calendar year.[[2]](#footnote-3)
3. The Period 12 PCA Report covers the calendar year ending December 31, 2013. During 2013, actual power costs were lower than the average baseline power costs thereby creating an over-recovery of $37,811,938 (after adjustment for Firm Wholesale). Given the operation of the PCA’s sharing mechanism of this over-recovered amount, PSE’s share was $28,905,969 and the customers’ share was $8,905,969. The cumulative deferral balance for the PCA since its inception in 2001 has resulted in deferrals of $6,256,012 in the customers’ favor. No refunds or surcharges are instituted until the deferral balance reaches $30 million in either direction. Therefore, a deferral balance of $6,256,012 is too small to warrant a rate change.
4. The Commission Staff has reviewed PSE’s PCA Period 12 report and verified that the deferral balance set forth in PSE’s PCA Period 12 report is reasonable and in accordance with the PCA settlement and the Commission’s Orders in Dockets UE-011570 and

UG-011571.

1. No interested party submitted comments or issues related to the report.

# FINDINGS AND CONCLUSIONS

1. (1) The Washington Utilities and Transportation Commission is an agency of the State of Washington vested by statute with the authority to regulate the rates, rules, regulations, practices, accounts, securities, transfers of property and affiliated interests of public service companies, including Electricelectriccompanies. RCW 80.01.040, RCW 80.04, RCW 80.08, RCW 80.12, RCW 80.16 and RCW 80.28*.*
2. (2) PSE is an electric company and a public service company subject to Commission jurisdiction.
3. (3) WAC 480-07-370(1)(b), allows companies to file petitions including that for which PSEseeks approval.
4. (4) Staff has reviewed the petition and in Docket UE-140526 including related testimonies, exhibits, and work papers.
5. (5) This matter came before the Commission at its regularly scheduled meeting on November 26, 2014November 26, 2014.
6. (6) After reviewing PSE’spetition filed in Docket UE-140526 on March 31, 2014, and giving due consideration to all relevant matters and for good cause shown, the Commission finds that the Petition seeking approval of the PCA Period 12 report should be granted.

# O R D E R

**THE COMMISSION ORDERS:**

1. (1) The Commission grants the petition of Puget Sound Energy, requesting approval of its Power Cost Adjustment Mechanism Report for the Twelve Months Ended December 31, 2013 – PCA Period 12.
2. (2) This Order shall not affect the Commission’s authority over rates, services, accounts, valuations, estimates, or determination of costs, on any matters that may come before it. Nor shall this Order be construed as an agreement to any estimate or determination of costs, or any valuation of property claimed or asserted.
3. (3) The Commission retains jurisdiction over the subject matter and Puget Sound Energy, to effectuate the provisions of this Order.

The Commissioners, having determined this Order to be consistent with the public interest, directed the Secretary to enter this Order.

DATED at Olympia, Washington, and effective November 26, 2014.

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

STEVEN V. KING, Executive Director and Secretary

1. *WUTC v. Puget Sound Energy, Inc.*, Dockets UE-011570 and UG-011571, Settlement Stipulation, Exhibit A, ¶ 2 (June 4, 2004), *approved by* *WUTC v. Puget Sound Energy, Inc.*, Dockets UE-011570 and UG-011571, 12th Supp. Order: Rejecting Tariff Filing; Approving and Adopting Settlement Stipulation Subject to Modifications, Clarifications, and Conditions; Authorizing and Requiring Compliance Filing (June 20, 2002). [↑](#footnote-ref-2)
2. *WUTC v. Puget Sound Energy, Inc.*, Dockets UE-011570 and UG-011571, 16th Supp. Order Amending 12th Supp. Order, ¶ 4 (November 21, 2005). [↑](#footnote-ref-3)