

**EXHIBIT NO. ___(DWH-9)
DOCKET NO. UE-072300/UG-072301
2007 PSE GENERAL RATE CASE
WITNESS: DAVID W. HOFF**

**BEFORE THE
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

**WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION,**

Complainant,

v.

PUGET SOUND ENERGY, INC.,

Respondent.

**Docket No. UE-072300
Docket No. UG-072301**

**FIRST EXHIBIT (NONCONFIDENTIAL) TO THE
PREFILED SUPPLEMENTAL DIRECT TESTIMONY OF
DAVID W. HOFF
ON BEHALF OF PUGET SOUND ENERGY, INC.**

APRIL 11, 2008

Puget Sound Energy
Twelve Months ended September 30, 2007
Summary - Rate Spread Revised

Line No.	Class	Schedule	Proforma kWh Revised	Proforma Revenue Revised	Proposed Increase Revised	Percent of Total w/o Schedule 40 & Firm Resale	Percent of Average Increase	Proposed Revenue Increase (%) Revised	Proposed Revenue Increase (\$) Revised	Proposed Revenue Revised	
			A	B	C	D	E		G = B * F	H = B + G	
1	Residential	7	10,689,229,506	\$ 984,131,415		54.74%	125%	12.11%	\$ 119,189,592	\$ 1,103,321,007	
2											
3	Secondary Voltage										
4	Demand <= 50 kW	24	2,617,345,843	\$ 225,498,621		12.54%	100%	9.69%	\$ 21,848,374	\$ 247,346,995	
5	Demand > 50 kW but <= 350 kW	25 / 29	3,074,814,746	\$ 260,900,409		14.51%	50%	4.84%	\$ 12,639,212	\$ 273,539,621	
6	Demand > 350 kW	26	2,097,537,996	\$ 159,065,783		8.85%	50%	4.84%	\$ 7,705,876	\$ 166,771,659	
7	Total Secondary Voltage		7,789,698,585	\$ 645,464,813					\$ 42,193,461	\$ 687,658,274	
8											
9	Primary Voltage										
10	General Service / Irrigation	31 / 35	1,375,432,289	\$ 99,476,006		5.53%	100%	9.69%	\$ 9,638,147	\$ 109,114,153	
11	Interruptible Total Electric Schools	43	166,315,853	\$ 12,849,804		0.71%	100%	9.69%	\$ 1,245,007	\$ 14,094,811	
12	Total Primary Voltage		1,541,748,143	\$ 112,325,810					\$ 10,883,154	\$ 123,208,964	
13											
14	Campus Rate	40	616,525,728	\$ 38,977,282				5.17%	\$ 2,016,036	\$ 40,993,318	
15											
16	Total High Voltage	46 / 49	559,456,743	\$ 31,895,919		1.77%	100%	9.69%	\$ 3,090,369	\$ 34,986,288	
17											
18	Schedule 449	449	2,114,957,127	\$ 8,668,109		0.48%	100%	9.69%	\$ 839,846	\$ 9,507,955	
19											
20	Lighting	50-59	79,343,268	\$ 15,450,314		0.86%	75%	7.27%	\$ 1,122,726	\$ 16,573,040	
21											
22	Firm Resale	005	155,517,683	\$ 1,142,425				29.78%	\$ 340,165	\$ 1,482,590	
23											
24	Total Sales		23,546,476,783	\$ 1,838,056,087	\$ 179,675,349	100.00%		9.78%	\$ 179,675,349	\$ 2,017,731,436	
25											
26	Average Increase Before Schedule 40								9.775%		
27	Average Increase After Schedule 40 & Firm Resale								9.862%		
28	Adjustment to Average Increase for Unequal Allocation of Increase								0.982412565		
29	Average Increase After Schedule 40 adjusted for Unequal Allocation of Increase								9.689%		
30											
31	Proposed Increase, All Classes, DWH-5				\$ 174,819,117						
32	Proposed Increase Change, DWH-9 vs. DWH-5				\$ 4,856,232						
33	% Increase, DWH-9 vs. DWH-5				2.8%						
34											
35	Schedule 40 Rate Spread Calculation										
36	Energy Increase, DWH-5				\$ 1,669,354						
37	Demand Increase, DWH-5				\$ 815,872						
38	Total Demand & Energy Increase, DWH-5				\$ 2,485,225						
39	Total Demand & Energy Increase, DWH-9 vs. DWH-5				\$ 69,036						
40	Total Schedule 40 Increase, DWH-5				\$ 1,947,000						
41	Total Schedule 40 Increase, DWH-9				\$ 2,016,036						
42											
43											
44	Firm Resale Rate Spread Calculator										
45	Firm Resale Cost of service - DWH-5				\$ 1,478,986						
46	Total revenue/cost of service DHW-5				\$ 2,012,828,423						
47	Total revenue/cost of service , DWH-9				\$ 2,017,731,436						
48	Implied Firm Resale cost of service DHW-9				\$ 1,482,589						
49	Firm Resale proforma revenue DHW-9				\$ 1,142,425						
50	Firm Resale Increase, DWH-9				\$ 340,165						
51											