| Company | Total number of field interactions, 2009 <br> through 2013 YTD |
| :--- | :--- |
| Puget Sound Energy | 527,385 |
| Cascade Natural Gas | 471,644 |
| Avista | $14,410,796^{1}$ |
| PacifiCorp | $1,973,245$ |
| Northwest Natural Gas | 315,057 |
| TOTAL | $17,698,127$ |


| Company <br> And Year | Number of <br> disconnections <br> for non- <br> payment | Number of <br> payments <br> collected at <br> the door to <br> stop <br> disconnections | Total amount <br> collected to <br> stop <br> disconnections | Cash or <br> Check <br> payment <br> collected to <br> stop <br> disconnections | Cash <br> percentage <br> of total <br> amount <br> collected |
| :--- | :--- | :--- | :--- | :--- | :--- |
| PSE 2009 | 56,103 | 51,578 | $\$ 15,309,480$ | $\$ 13,922,239$ | (N/A) |
| PSE 2010 | 70,565 | 63,859 | $\$ 16,583,975$ | $\$ 14,002,645$ | (N/A) |
| PSE 2011 | 65,776 | 71,151 | $\$ 16,609,980$ | $\$ 13,917,759$ | (N/A) |
| PSE 2012 | 63,197 | 63,077 | $\$ 11,209,784$ | $\$ 9,463,710$ | (N/A) |
| PSE 2013 <br> YTD | 7,734 | 8,047 | $\$ 180,564$ | $\$ 169,864$ | (N/A) |
| Cascade <br> NG 2009 | (N/A) | 40 | (N/A) | (N/A) | $0 \%$ |
| Cascade <br> NG 2010 | (N/A) | 65 | (N/A) | (N/A) | $0 \%$ |
| Cascade <br> NG 2011 | 2,388 | 208 | (N/A) | (N/A) | $0 \%$ |
| Cascade <br> NG 2012 | 4,983 | 444 | (N/A) | (N/A) | $0 \%$ |
| Cascade <br> NG 2013 <br> YTD | 2,214 | 270 | (N/A) | (N/A) | (N/A) |
| Avista <br> 2009 | $9,878^{2}$ | 5,765 | (N/A) | (N/A) | $77 \%{ }^{3}$ |
| Avista <br> 2010 | 7,963 | 5,936 | (N/A) | $73.7 \%$ |  |
| Avista <br> 2011 | 8,379 | 5,551 | (N/A) | $68.8 \%$ |  |
| Avista <br> 2012 | 9,122 | 5,821 | (N/A) |  |  |

[^0]| Company <br> And Year | Number of <br> disconnections <br> for non- <br> payment | Number of <br> payments <br> collected at <br> the door to <br> stop <br> disconnections | Total amount <br> collected to <br> stop <br> disconnections | Cash or <br> Check <br> payment <br> collected to <br> stop <br> disconnections | Cash <br> percentage <br> of total <br> collected |
| :--- | :--- | :--- | :--- | :--- | :--- |
| Avista <br> 2013 YTD | 6,346 | 3,461 | (N/A) | (N/A) | $65.8 \%$ |
| PacifiCorp <br> 2009 | 4,616 | 1,993 | $\$ 633,762.43$ | $\$ 633,762.43$ | $36 \%$ |
| PacifiCorp <br> 2010 | 2,326 | 670 | $\$ 323,813.64$ | $\$ 323,813.64$ | $38 \%$ |
| PacifiCorp <br> 2011 | 2,764 | 507 | $\$ 230,451.73$ | $\$ 230,451.73$ | $43.7 \%$ |
| PacifiCorp <br> 2012 | 3,071 | 856 | $\$ 292,911.61$ | $\$ 292,911.61$ | $47.5 \%$ |
| PacifiCorp <br> 2013 YTD | 2,095 | 597 | $\$ 186,780.47$ | $\$ 186,780.47$ | $54.4 \%$ |
| NW <br> Natural <br> Gas 2009 | 3,268 | 2,270 | $\$ 411,564$ | (N/A) | (N/A) |
| NW <br> Natural <br> Gas 2010 | 2,427 | 2,123 | $\$ 331,350$ | (N/A) | (N/A) |
| NW <br> Natural <br> Gas 2011 | 2,527 | 2,303 | $\$ 396,377$ | (N/A) | (N/A) |
| NW <br> Natural <br> Gas 2012 | 2,203 | 1,989 | $\$ 333,821$ | (N/A) | (N/A) |
| NW <br> Natural <br> Gas 2013 <br> YTD | 1,542 | N/A) | (N/A) |  |  |


| Company | In-person <br> threats, 2009 <br> through 2013 <br> YTD | Context of <br> threat | Robberies, 2009 <br> through 2013 YTD | Assaults, 2009 <br> through 2013 <br> YTD |
| :--- | :--- | :--- | :--- | :--- |
| PSE | 7 | All were related <br> to disconnection <br> or reconnection <br> of service | 1 - not a customer; <br> employee was robbed <br> at gunpoint. | 0 |
| Cascade NG | 9 | All were related <br> to <br> disconnections | 0 | 0 |
| Avista | 90 | 10- Dog threats <br> 9- Gun threat <br> 20- Need police <br> escort <br> 25- Physical <br> threat <br> 26- Verbal <br> threat | 0 | 1 |
| PacifiCorp | 2 | "Customer <br> threatened field <br> employee" and <br> "Customer <br> sprayed water <br> hose into <br> [vehicle] <br> window ...then <br> jumped the <br> fence and spit at <br> the employee." | 1-"There has been a <br> report of one metering <br> employee's purse <br> stolen out of a <br> company truck. No <br> further documentation <br> is available." | 0 |
| NW Natural | 6 | 5- field <br> disconnection <br> $1-$ Field <br> reconnection | 0 | 0 |


| Company | Number of on the job injuries between 2009 <br> and 2013 |
| :--- | :--- |
| PSE | 231 |
| Cascade NG | 140 |
| Avista | 425 |
| PacifiCorp | 99 |
| NW Natural | 16 |


| Company | Number of free pay <br> stations | Number of fee-based <br> pay stations | Percentage of pay <br> stations that are free <br> to customers |
| :--- | :--- | :--- | :--- |
| PSE | 287 | 0 | $100 \%$ |
| Cascade NG | 125 | 0 | $100 \%$ |
| Avista | 38 | 0 | $100 \%$ |
| PacifiCorp | 5 | 15 | $20 \%$ |
| NW Natural | 37 | 0 | $100 \%$ |


[^0]:    ${ }^{1}$ The disparity in the number of potential field interactions is attributable to meter reading practices; e.g., PSE relies largely on automated meter reads, and Avista does not.
    ${ }^{2}$ Highlighted data has been updated to reflect actual number of customers disconnected for non-payment.
    ${ }^{3}$ Avista's percentages represent a combination of cash and check payments.

