Exhibit	(RLCD-2)
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Before theWashington Utilities and Transportation Commission

Avista Corporation

Docket Nos. UE-991606 & UG-991607

Summary Electric Pro forma Results of Operation For the 12 Months Ended December 31, 1998

Robert L. C. Damron - Consultant On Behalf of Public Counsel

May, 2000

	WUTC		
	OCKET N	10. UE.	-991606
E	EXHIBIT #	705	
	ADMIT	W/D	REJECT

	AVISTA UTILITIES - ELECTRIC RESULTS OF OPERATIONS SUMMARY PRO FORMA INCOME STATEMENT -WASHINGTON FOR THE 12 MONTHS ENDED DECEMBER 31, 1998 (DOLLARS IN THOUSANDS)				Docket No. UE-991606 Page 1 of 1		
Line	, , , , , , , , , , , , , , , , , , ,	Net Operating	Rate	Revenue (Excess) Or Deficiency	Rate of	Impact On Rate of	
No.	· (A)	Income	Base	At 8.82%	Return	Return	
	(A)	(B)	(C)	(D)	(E)	(F)	
1	ACTUAL RESULTS OF OPERATIONS	\$61,733	\$736,129		8.39%		
	RESTATING ADJUSTMENTS						
2	RA-01 Deferred FIT Rate Base	0	(100,720)			1.09%	
3	RA-02 Deferred Gain on Office Building	0	(1,150)			0.01%	
4	RA-03 Colstrip 3 AFUDC Elimination	208	(3,736)			0.06%	
5	RA-04 Colstrip Common AFUDC	0	746			-0.01%	
6	RA-05 Kettle Falls Disallowance	108	(1,841)			0.03%	
7	RA-06 Clearwater Hydro	0	28		l	-0.00%	
8	RA-07 Washington and DSM Investment	0	26,551			-0.24%	
9 10	RA-08 Customer Advances	0	(1,361)			0.01%	
11	RA-09 Settlement Exchange Power RA-10 Eliminate B&O Taxes	(4,332)	0			-0.48%	
12	RA-10 Ellifiliate BaO Taxes RA-11 Pro Forma Property Tax	(38)	0			-0.00%	
13	RA-11 Pro Porma Property Tax RA-12 Uncollectible Expense	83	0			0.01% -0.00%	
14	RA-13 Regulatory Expense	(21) (80)	0		ĺ	-0.00%	
15	RA-14 Injuries and Damages	(1,514)	0			1	
16	RA-15 FIT	(3,230)	0			-0.17% -0.36%	
17	RA-16 Pro Forma Restated Debt Interest	(808)	0			-0.09%	
18	RA-17 Eliminate A/R Expenses	973	0			0.11%	
19	RA-18 Office Space Charges to Subsidiaries	16	ol			0.00%	
20	RA-19 Reclassify DADs/MOPs Revenues	0	ő			0.00%	
	PUBLIC COUNSEL ADJUSTMENTS						
21	RA-PC-01 Admin. & General Adjustment	2,702	0			0.30%	
22	RA-PC-02 Franchise Fees for Use of Corp. Name	1,450	0			0.16%	
23	RA-PC-03 Production Depreciation Expense	1,776	410			0.19%	
24	RA-PC-05 Meter Reading & Billing	993	4,249			0.07%	
25	RA-PC-06 Remove Name Change Amortization	69	0			0.01%	
26	TOTAL RESTATING ADJUSTMENTS	(\$1,646)	(\$76,824)			0.69%	
27	RESTATED RESULTS OF OPERATIONS	\$60,087	\$659,305		9.11%		
	PRO FORMA ADJUSTMENTS						
28	P-01 Pro Forma Power Supply 7/00-6/01	(450)	0			-0.05%	
29	P-02 Pro Forma Potlatch 7/00-6/01	683	ō			0.08%	
30	P-PC-03 Pro Forma Depreciation Adj.	(679)	(157)			-0.07%	
31	P-04 Pro Forma Hydro Rel Adj.	(954)				-0.19%	
32	P-05 Pro Forma Comm Trade Adj.	`199 [°]	0			0.02%	
33	P-06 Pro Forma Nez Perce Adj.	(380)	0			-0.04%	
34	P-07 Pro Forma Labor/Benefit Adj.	(386)	0			-0.04%	
35	P-08 Pro Forma Revenue Adj.	1,555	0			0.17%	
36	P-09 Pro Forma Miscel. Adj.	679	0			0.08%	
37	P-10 Pro Forma MOPS	(92)	351			-0.01%	
38	TOTAL PRO FORMA ADJUSTMENTS	\$177	\$9,471			-0.07%	
39	PRO FORMA RESULTS OF OPERATIONS	\$60,264	\$668,777		9.01%	0.62%	
40	NOI & REV. (EXCESS) OR DEFICIENCY	(\$1,278)	\$0	(\$2,058)			
41	RESULTS AT PROPOSED RATES	\$58,986	\$668,777		8.82%		