Exhibit No.	(EMA-2)
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# BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UE-080416

DOCKET NO. UG-080417

EXHIBIT NO.\_\_\_\_(EMA-2)

ELIZABETH M. ANDREWS

REPRESENTING AVISTA CORPORATION

**REVISED 1/28/09** 

(0003	OF DOLLARS)	WIT	TH PRESENT RAT	WITH PROPOSED RATES		
		Actual Per			Proposed	Pro Forma
Line		Results	Total	Pro Forma	Revenues &	Proposed
No.	DESCRIPTION	Report	Adjustments	Total	Related Exp	Total
110.	a	b	c	d	е	f
	REVENUES	£371 660	\$ (17 (00)	\$355,260	\$36,617	\$391,877
l	Total General Business	\$372,660	\$ (17,400)	739	\$30,017	739
2	Interdepartmental Sales	739	(42.490)			
3	Sales for Resale	89,528	(42,480)	47,048	24 (17	47,048
4	Total Sales of Electricity	462,927	(59,880)	403,047	36,617	439,664
5	Other Revenue	18,604	(10,500)	8,104	36,617	8,104 447,768
6	Total Electric Revenue	481,531	(70,380)	411,151	30,017	447,700
	EXPENSES					
	Production and Transmission					
7	Operating Expenses	148,644	(36,904)	111,740		111,740
8	Purchased Power	110,620	(21,501)	89,119		89,119
9	Depreciation and Amortization	22,020	8,170	30,190		30,190
10	Taxes	8,771	(147)	8,624		8,624
11	Total Production & Transmission	290,055	(50,382)	239,673	0	239,673
•••						
	Distribution	14 563	1.162	16 714		15,716
12	Operating Expenses	14,563	1,153	15,716		
13	Depreciation	11,438	4,010	15,448		15,448
14	Taxes	30,938	(13,272)	17,666	1,414	19,080
15	Total Distribution	56,939	(8,109)	48,830	1,414	50,244
16	Customer Accounting	8,640	(773)	7,867	95	7,962
17	Customer Service & Information	7,472	(6,652)	820		820
18	Sales Expenses	682	24	706		706
	Administrative & General	35,912	1,191	37,103	73	37,176
19	Operating Expenses			6,971	75	6,971
20	Depreciation	6,739	232			
21	Taxes		188	188		188
22	Total Admin. & General	42,651	1,611	44,262	73	44,335
23	Total Electric Expenses	406,439	(64,281)	342,158	1,582	343,740
24	OPERATING INCOME BEFORE FIT	75,092	(6,099)	68,993	35,035	104,028
	FEDERAL INCOME TAX					
25	Current Accrual	9,917	(4,814)	5,103	12,262	17,365
26	Deferred Income Taxes	1,377	5,120	6,497		6,497
27	Amortized Investment Tax Credit	•				
28	SETTLEMENT EXCHANGE POWER					
29	NET OPERATING INCOME	\$63,798	(\$6,405)	\$57,393	\$22,773	\$80,166
	RATE BASE					
	PLANT IN SERVICE					
30	Intangible	\$20,632	\$24,774	\$45,406		\$45,406
31	Production	645,576	97,739	743,315		743,315
32	Transmission	259,532	34,962	294,494		294,494
		529,067	34,869	563,936		563,936
33	Distribution					99,070
34	General	81,368	17,702	99,070	0	1,746,221
35	Total Plant in Service	1,536,175	210,046	1,746,221	. 0	
36	ACCUMULATED DEPRECIATION	519,958	50,344	570,302		570,302
37	ACCUM, PROVISION FOR AMORTIZATION	6,349	55,059	61,408		61,408
38	Total Accum. Depreciation & Amort.	526,307	105,403	631,710	0	631,710
39	GAIN ON SALE OF BUILDING		(323)	(323)		(323
40	DEFERRED TAXES		(163,244)	(163,244)		(163,244
41	TOTAL RATE BASE	\$1,009,868	(\$58,924)	\$950,944	\$0	\$950,944
42	RATE OF RETURN	6.32%	( 7)	6,04%		8.439
44	KATE OF RETURN	0.5270		0,0470		0.40

### AVISTA UTILITIES

## Calculation of General Revenue Requirement Washington - Electric System

### TWELVE MONTHS ENDED DECEMBER 31, 2007

Line No.	Description	(000's of Dollars)
t	Pro Forma Rate Base	\$950,944
2	Proposed Rate of Return	8.43%
3	Net Operating Income Requirement	\$80,165
4	Pro Forma Net Operating Income	\$57,393
5	Net Operating Income Deficiency	\$22,772
6	Conversion Factor	0.62190134
7	Revenue Requirement	\$36,617
8	Total General Business Revenues	\$355,999
9	Percentage Revenue Increase	10.29%

### AVISTA UTILITIES

### Revenue Conversion Factor Washington - Electric System

### TWELVE MONTHS ENDED DECEMBER 31, 2007

Line No.	Description	Factor		
1	Revenues	1.000000		
2	Expense: Uncollectibles	0.002599		
3	Commission Fees	0.002000		
4	Washington Excise Tax	0.038629		
5	Franchise Fees	0.000000		
6	Total Expense	0.043229		
7	Net Operating Income Before FIT	0.956771		
8	Federal Income Tax @ 35%	0.334870		
9	REVENUE CONVERSION FACTOR	0.621901		

Line		Per Results	Deferred FIT	Deferred Gain on Office	Colstrip 3 AFUDC	Colstrip Common	Kettle Falls Disallow.	Customer
No.	DESCRIPTION a	Report	Rate Base	Building d	Elimination	AFUDC   f	g g	Advances h
	ű	Ü	Ť	~	•	_	Ü	
	REVENUES							
1	Total General Business	\$372,660						
2	Interdepartmental Sales	739						
3	Sales for Resale	89,528					0	0
4	Total Sales of Electricity	462,927	0	0	0	0	V	v
5	Other Revenue	18,604	0	0	0	0	0	0
6	Total Electric Revenue	481,531	U	U	U	v	J	v
	EXPENSES							
	Production and Transmission							
7	Operating Expenses	148,644						
8	Purchased Power	110,620						
9	Depreciation and Amortization	22,020			(225)			
10	Taxes	8,771						
11	Total Production & Transmission	290,055	0	0	(225)	0	0	0
	Distribution							
12	Operating Expenses	14,563						
13	Depreciation	11,438						
14	Taxes	30,938						
15	Total Distribution	56,939	0	0	0	0	0	0
		9.440						
16	Customer Accounting	8,640						
17	Customer Service & Information	7,472 682						
18	Sales Expenses	082						
	Administrative & General							
19	Operating Expenses	35,912						
20	Depreciation	6,739						
21	Taxes				0	0	Ó	0
22	Total Admin. & General	42,651	0	0				
23	Total Electric Expenses	406,439	0		(225)	0	0	0
24	OPERATING INCOME BEFORE FIT	75,092	0	0	225	0	0	0
	FEDERAL INCOME TAX	2017						
25	Current Accrual	9,917					56	
26	Deferred Income Taxes	1,377					50	
							(0.5.0)	
27	NET OPERATING INCOME	\$63,798	\$0	\$0	\$225	\$0	(\$56)	\$0
	RATE BASE							
	PLANT IN SERVICE							
28	Intengible	\$20,632						
29	Production	645,576			(7,452)	460	(5,248)	
30	Transmission	259,532						
31	Distribution	529,067						(258
32	General	81,368						
33	Total Plant in Service	1,536,175	0	0	(7,452)	460	(5,248)	(258
	ACCUMULATED DEPRECIATION	519,958			(5,110)		(3,695)	
34	ACCUMULATED DEFRECIATION ACCUM, PROVISION FOR AMORTIZATION	6,349			(5,110)		(5,575)	
25 36	Total Accum. Depreciation & Amort.	526,307	0	0	(5,110)	0	(3,695)	
	GAIN ON SALE OF BUILDING	520,307	•	(323			(-1)	
37 38	DEFERRED TAXES		(139,033)				640	
			·-			2462	(0012)	(00.55
39	TOTAL RATE BASE	\$1,009,868	(\$139,033)	(\$210	) (\$2,342)	\$460	(\$913)	(\$258
40	RATE OF RETURN	6.32%						

		The state of the s	Settlement	P. Levan	Eliminate B & O	Dwan	Uncollect.	Pagulatora
Line No.	DESCRIPTION	Depreciation True-up	Exchange Power	Subtotal Actual	Taxes	Property Tax	Опсоцест. Ехрепse	Regulatory Expense
140.	2	i	j	-	k	1	m	n
								-
	REVENUES			\$372,660	\$ (12,625)			
1	Total General Business			739	\$ (12,023)			
2	Interdepartmental Sales Sales for Resale			89,528				
4	Total Sales of Electricity	0	0	462,927	(12,625)	0	0	0
5	Other Revenue			18,604	(17)			
6	Total Electric Revenue	0	0	481,531	(12,642)	0	0	0
	EXPENSES							
	Production and Transmission							
7	Operating Expenses			148,644				
8	Purchased Power	(2.792)		110,620 19,013				
9	Depreciation and Amortization Taxes	(2,782)		8,771		(452)		
10 11	Total Production & Transmission	(2,782)	0	287,048	0	(452)	0	0
	Distribution							
12	Operating Expenses			14,563				
13	Depreciation	3,344		14,782				
14	Taxes			30,938	(12,613)	(818)		
15	Total Distribution	3,344	0	60,283	(12,613)	(818)	0	0
16	Customer Accounting			8,640			(107)	
17	Customer Service & Information			7,472			<b>\&gt;</b>	
18	Sales Expenses			682				
	Administrative & General							
19	Operating Expenses			35,912				19
20	Depreciation	(888)		5,851				
21	Taxes					(9)		
22	Total Admin. & General	(888)	0	41,763	0	(9)	0	19
23	Total Electric Expenses	(326)	0	405,888	(12,613)	(1,279)	(107)	19
24	OPERATING INCOME BEFORE FIT	326	0	75,643	(29)	1,279	107	(19)
	FEDERAL INCOME TAX							(m)
25	Current Accrual	114		10,031	(10)	448	37	(7)
26	Deferred Income Taxes			1,433				
27	NET OPERATING INCOME	\$212	\$0	\$64,179	(\$19)	\$831	\$70	(\$12)
	RATE BASE							
	PLANT IN SERVICE							
28	Intangible			\$20,632				
29	Production		79,626	712,962				
30	Transmission			259,532				
31	Distribution			528,809				
32	General		70.000	81,368	0	0	0	0
33	Total Plant in Service	0	79,626	1,603,303	U	U	v	v
34	ACCUMULATED DEPRECIATION		*****	511,153				
25	ACCUM. PROVISION FOR AMORTIZATION		54,718	61,067	0	0	0	0
36	Total Accum. Depreciation & Amort. GAIN ON SALE OF BUILDING	0	54,718	572,220 (323)	U	U	v	U
37 38	DEFERRED TAXES		(4,476)	(142,756)				
39	TOTAL RATE BASE	\$0	\$20,432	\$888,004	\$0	\$0	\$0	\$0
40	RATE OF RETURN		-	7,23%				
<del>1</del> 0	IGHL OF ILLI ORIN			.,,				

T inc		Injuries and		Eliminate WA Power	Nez Perce Settlement	Eliminate A/R	Office Space Charges to	Restate Excise
Line No.	DESCRIPTION	Damages	FIT	Cost Defer	Adjustment	Expenses	Subsidiaries	Taxes
1101	a	0	р	q	r	s	t	u
	REVENUES							
1	Total General Business			\$ (32,418)				
2	Interdepartmental Sales							
3	Sales for Resale							
4	Total Sales of Electricity	0	0	(32,418)	0	0	0	0
5	Other Revenue							
6	Total Electric Revenue	0	0	(32,418)	0	0	0	0
	EXPENSES							
	Production and Transmission							
7	Operating Expenses			(14,658)	9			
8	Purchased Power							
9	Depreciation and Amortization							
10	Taxes		<del>.</del>	7			0	0
11	Total Production & Transmission	0	0	(14,658)	9	0	U	U
	Distribution							
12	Operating Expenses							
13	Depreciation			(1.261)				(50)
14	Taxes	0	0	(1,251)	0	- 0	0	(50)
15	Total Distribution	U	U	(1,231)	U		Ü	(30)
16	Customer Accounting			(103)		(913)		
17	Customer Service & Information							
18	Sales Expenses							
	Administrative & General							
19	Operating Expenses	(12)		(62)			(10)	
20	Depreciation							
21	Taxes							
22	Total Admin. & General	(12)	0	(62)	0	0	(10)	0
23	Total Electric Expenses	(12)	0	(16,074)	9	(913)	(10)	(50)
24	OPERATING INCOME BEFORE FIT	12	0	(16,344)	(9)	913	10	50
	FEDERAL INCOME TAX							
25	Current Accrual	4	(83)	(10,851)	(3)	320	4	18
26	Deferred Income Taxes		(66)	5,130				
27	NET OPERATING INCOME	\$8	\$149	(\$10,623)	(\$6)	\$593	\$6	\$32
	יין אַריין א							
	RATE BASE							
20	PLANT IN SERVICE							
28	Intengible Readystics							
29 30	Production Transmission							
31	Distribution							
32	General							
33	Total Plant in Service	0	0	0	0	Ô	0	0
34	ACCUMULATED DEPRECIATION							
25	ACCUM. PROVISION FOR AMORTIZATION	_						
36	Total Accum. Depreciation & Amort.	0	0	0	0	0	0	Ö
37	GAIN ON SALE OF BUILDING							
38	DEFERRED TAXES							
39	TOTAL RATE BASE	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Line No.	DESCRIPTION	Net Gains/losses	Revenue Normalization	Restate Debt Interest	Restated TOTAL	Pro Forma Power Supply	Pro Forma Prod Property Adj
110.	a a	v	w	X	Y	PF1	PF2
			_				
	REVENUES		\$27,643		\$355,260		
1	Total General Business		φ27,0 <del>4</del> 3		739		
2	Interdepartmental Sales Sales for Resale				89,528	(42,480)	
4	Total Sales of Electricity	0	27,643	0	445,527	(42,480)	0
5	Other Revenue		411		18,998	(8,435)	(1,595)
6	Total Electric Revenue	0	28,054	0	464,525	(50,915)	(1,595)
	EXPENSES						
_	Production and Transmission		11		134,006	(19,555)	(7,405)
7 8	Operating Expenses Purchased Power		11		110,620	(21,501)	(7,105)
9	Depreciation and Amortization		5,582		24,595	(,,	
10	Taxes		<del>-,-</del>		8,319		
11	Total Production & Transmission	0	5,593	0	277,540	(41,056)	(7,405)
	Distribution				14.50		
12	Operating Expenses	(10.6)			14,563 14,677		
13	Depreciation	(105)	1,083		17,289		
14 15	Taxes Total Distribution	(105)		0	46,529	0	0
13	Total Distribution	(100)	.,		•		
16	Customer Accounting		75		7,592		
17	Customer Service & Information		(6,668)		804		
18	Sales Expenses				682		
	Administrative & General						
19	Operating Expenses		56		35,903		
20	Depreciation				5,851 (9)		
21 22	Taxes Total Admin. & General	0	56	0	41,745	0	0
		(105)		0	374,892	(41,056)	(7,405)
23	Total Electric Expenses		<del></del>				
24	OPERATING INCOME BEFORE FIT	105	27,915	0	89,633	(9,859)	5,810
	FEDERAL INCOME TAX						***
25	Current Accrual	37	9,770	2,612	12,327	(3,451)	2,034
26	Deferred Income Taxes				6,497		
27	NET OPERATING INCOME	\$68	\$18,145	(\$2,612)	\$70,809	(\$6,408)	\$3,776
	DATE DATE						
	RATE BASE PLANT IN SERVICE						
28	Intangible				\$20,632		
29	Production				712,962		(17,504)
30	Transmission				259,532		
31	Distribution				528,809		
32	General				81,368 1,603,303	0	(17,504)
33	Total Plant in Service	0	0	0		U	(17,504)
34	ACCUMULATED DEPRECIATION				511,153		
25	ACCUM. PROVISION FOR AMORTIZATION	<del></del>			61,067	0	0
36	Total Accum. Depreciation & Amort.	0	0	0	572,220 (323)		Ü
37	GAIN ON SALE OF BUILDING DEFERRED TAXES				(142,756)		
1.74	THE PROPERTY OF THE PROPERTY O				, , , , , , , , , , , , , , , , , , ,		
38	TOTAL RATE BASE	\$0	\$0	\$0	\$888,004	\$0	(\$17,504)

Line	DESCRIPTION	Pro Forma Labor Non-Exec	Pro Forma Labor Exec	Pro Forma Transmission Rev/Exp	Pro Forma Capital Add 2007	Pro Forma Capital Add 2008	Pro Forma Asset Management
No.	a BESCRIPTION	PF3	PF4	PF5	PF6	PF7	PF8
4	REVENUES Tatal Constructions						
1	Total General Business						
2 3	Interdepartmental Sales Sales for Resale						
4	Total Sales of Electricity	0	0	0	0	0	0
5	Other Revenue	v	v	(864)	Ť	•	
6	Total Electric Revenue	0	0	(864)	0	0	0
	EXPENSES						
_	Production and Transmission	012	20	(114)			1,238
7	Operating Expenses	813	38	(114)			1,430
8 9	Purchased Power Depreciation and Amortization				431	476	
10	Taxes				431	305	
11	Total Production & Transmission	813	38	(114)	431	781	1,238
	Distribution						<b>-</b>
12	Operating Expenses	619				<b>515</b>	534
13	Depreciation				59	712 377	
14	Taxes Total Distribution	619	0	0	59	1,089	534
15	Total Distribution	619	U	U	39	1,009	334
16	Customer Accounting	275					
17	Customer Service & Information	16					
18	Sales Expenses	24					
	Administrative & General	505	200				
19	Operating Expenses	595	208		42	1,078	
20 21	Depreciation Taxes				42	1,078	
22	Total Admin. & General	595	208	0	42	1,275	0
		2,342	246	(114)	532	3,145	1,772
23	Total Electric Expenses	2,342	240	(114)	332	3,143	1,772
24	OPERATING INCOME BEFORE FIT	(2,342)	(246)	(750)	(532)	(3,145)	(1,772)
	FEDERAL INCOME TAX	(030)	(97)	(2(2)	(194)	(1.101)	(620)
25	Current Accrual	(820)	(86)	(263)	(186)	(1,101)	(620)
26	Deferred Income Taxes						
							(0.0 5.77)
27	NET OPERATING INCOME	(\$1,522)	(\$160)	(\$487)	(\$346)	(\$2,044)	(\$1,152)
	RATE BASE						
	PLANT IN SERVICE						
28	Intangible				\$542	\$1,931	
29	Production				6,805	12,771	
30	Transmission				27,156	7,806	
31	Distribution				9,658	25,469	
32	General				5,935	11,767	
33	Total Plant in Service	0	0	0	50,096	59,744	0
34	ACCUMULATED DEPRECIATION				14,227	44,922	
25	ACCUM. PROVISION FOR AMORTIZATION				- · <b>,</b> ·	,	
36	Total Accum. Depreciation & Amort.	0	0	0	14,227	44,922	0
37	GAIN ON SALE OF BUILDING						
38	DEFERRED TAXES				(3,060)	(7,530)	
39	TOTAL RATE BASE	\$0	\$0	\$0	\$32,809	\$7,292	\$0_
			30		452,009	4.,222	
40	RATE OF RETURN						

Line No.	DESCRIPTION	Pro Forma Spokane Rvr Relicensing	Pro Forma CDA Tribe Settlement	Pro Forma Montana Lease	Pro Forma Colstrip Mercury Entiss. O&M	Pro Forma Incentives	Pro Forma TOTAL
110.	a	PF09	PF10	PF11	PF12	PF13	PFT
	REVENUES						
1	Total General Business						\$355,260
2	Interdepartmental Sales						739
3	Sales for Resale						47,048
4	Total Sales of Electricity	0	0	0	0	0	403,047
5	Other Revenue						8,104
6	Total Electric Revenue	0	0	0	0	0	411,151
	EXPENSES						
	Production and Transmission				0.40		111.040
7	Operating Expenses	1,750			969		111,740
8	Purchased Power	***	7/0	2.410			89,119
9	Depreciation and Amortization	502	768	3,418			30,190 8,624
10 11	Taxes Total Production & Transmission	2,252	768	3,418	969	0	239,673
11	Total Production & Transmission	2,2,2	708	3,416	,0,	Ü	237,013
	Distribution						15,716
12	Operating Expenses						15,716
13	Depreciation Taxes						17,666
14 15	Total Distribution	0	Ô	0	0	0	48,830
							7,867
16	Customer Accounting						820
17 18	Customer Service & Information Sales Expenses						706
	•						
	Administrative & General					202	37 100
19	Operating Expenses					397	37,103 6,971
20	Depreciation						188
21 22	Taxes Total Admin. & General	0	0	0		397	44,262
23	Total Electric Expenses	2,252	768	3,418	969	397	342,158
23	Total Electric Expenses						
24	OPERATING INCOME BEFORE FIT	(2,252)	(768)	(3,418)	(969)	(397)	68,993
	FEDERAL INCOME TAX						
25	Current Accrual	(788)	(269)	(1,196)	(339)	(139)	5,103
26	Deferred Income Taxes						6,497
27	NET OPERATING INCOME	(\$1,464)	(\$499)	(\$2,222)	(\$630)	(\$258)	\$57,393
	RATE BASE						
	PLANT IN SERVICE						
28	Intangible	\$22,301					\$45,406
29	Production		23,206	5,075			743,31
30	Transmission						294,494
31	Distribution						563,936 99,070
32	General	22.201	22.206	5,075	0	0	1,746,221
33	Total Plant in Service	22,301	23,206	3,073	U	U	
34	ACCUMULATED DEPRECIATION						570,302
25	ACCUM PROVISION FOR AMORTIZATION	341			0	0	61,408 631,710
36	Total Accum. Depreciation & Amort.	341	0	0	U	U	(323
37 38	GAIN ON SALE OF BUILDING DEFERRED TAXES		(8,122)	(1,776)			(163,244
20	DEFERRED IMES						(
	TOTAL RATE BASE	\$21,960	\$15,084	\$3,299	\$0	\$0	\$950,944