

NOV 2 - 1988

WASH. UT. & TRANS. COMM.

CASCADE NATURAL GAS CORPORATION

LIMITED TRANSPORTATION SERVICES OF CUSTOMER OWNED GAS
SCHEDULE NO. 583

(T)

AVAILABILITY:

This schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part, provided that the party desiring natural gas to be transported by the Company is a customer or has contracted to become a customer of the Company under a sales rate schedule in this tariff and provided in the sole judgement of the Company that adequate facilities exist in the Company's system to accommodate the transportation of gas.

RATE:

(D)

A. Dispatching Service Charge \$500.00 per month

All customers receiving gas supply service through this schedule will be invoiced a monthly Dispatching Service Charge under this schedule or under one of the other gas supply or sales service schedules, but in no event shall customer be billed a monthly Dispatching Service Charge under more than one schedule.

(D)
(N)

B. Billing Adjustment

All volumes delivered to customers, including those volumes transported by Company for the customer, will be billed under the appropriate sales rate schedule (plus any applicable add-on and discount schedules). All volumes determined to have been tendered by customers or customers' agent to Northwest Pipeline Corporation and subsequently tendered to Cascade for transportation each month may be credited on the next regularly issued bill at the rate equal to the commodity rate, adjusted by an amount equal to the current standby charge, paid by Cascade under Northwest Pipeline Corporation's F.E.R.C. Gas Tariff, ODL-1 Rate Schedule, during the period of such transportation. The volume credited as transportation shall not exceed the total volume delivered by Cascade to the customer in the applicable billing period.

(N)

CONTRACT:

Customers receiving transportation service under this schedule shall execute a contract for a period not less than the period covered under the customer's gas purchase contract with customer's supplier. However, in no event shall the contract be for less than one (1) year. Said contract shall state the maximum daily volume of gas to be transported as well as the sales rate schedule under which customer will be receiving all gas delivered by Company.

(K)

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CNG/W88-10-01-S

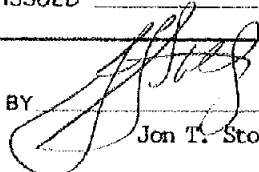
November 2, 1988

December 2, 1988

ISSUED _____

EFFECTIVE _____

BY


Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION
Vice President

TITLE _____

Stipulated Facts
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Page 1 of 8

RECEIVED

APR 30 1987

WASH. UT. & TRANS. COMM.

CASCADE NATURAL GAS CORPORATION

LIMITED TRANSPORTATION SERVICES OF SPOT MARKET GAS
SCHEDULE NO. 583

AVAILABILITY:

This schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part, provided that the party desiring natural gas to be transported by the Company is a customer or has contracted to become a customer of the Company under a sales rate schedule in this tariff and provided in the sole judgement of the Company that adequate facilities exist in the Company's system to accommodate the transportation of gas.

RATE:

SPOT MARKET GAS PURCHASED BY CUSTOMER

(T)

All volumes delivered to customers, including those volumes transported by Company for the customer, will be billed under the appropriate sales rate schedule (plus any applicable add-on and discount schedules). All volumes determined to have been tendered by customers or customers' agent to Northwest Pipeline Corporation and subsequently tendered to Cascade for transportation each month may be credited on the next regularly issued bill at the rate equal to the commodity rate, adjusted by an amount equal to the current standby charge, paid by Cascade under Northwest Pipeline Corporation's F.E.R.C. Gas Tariff, ODL-1 Rate Schedule, during the period of such transportation. The volume credited as transportation shall not exceed the total volume delivered by Cascade to the customer in the applicable billing period.

SPOT MARKET GAS PURCHASED BY COMPANY ON BEHALF OF ITS CUSTOMERS:

(N)

The Company, on behalf of those customers that have an annual requirement of at least 500,000 therms and that have so requested, may purchase spot market gas supplies from natural gas producers or interstate pipelines when such supplies can be purchased and delivered to the Company's distribution system (gate station) at prices lower than the base supply that is available from the Company's normal pipeline supplier.

All volumes delivered to customers, including those volumes purchased and transported by Company for the customer, will be billed under the appropriate sales rate schedule (plus any applicable add-on and discount schedules). All volumes determined to have been tendered to Cascade for transportation each month may be credited on the next regularly issued bill at a rate equal to Northwest's ODL-1 commodity rate minus the total cost incurred by Cascade to Gather, Purchase, and have those volumes Transported (including any currently effective ODL-1 Standby Charge) to the Company's distribution system.

In the event that the total volume of Company purchased spot market gas is less than the total amount of spot market gas required by the customers served under this schedule, the available spot market gas shall be allocated in a manner the Company deems to be fair and equitable.

(N)

CONTRACT:

Customers receiving transportation service under this schedule shall execute a contract for a period not less than the period covered under the customer's gas purchase contract with customer's supplier. However, in no event shall the contract be for less than one (1) year. Said contract shall state the maximum daily volume of gas to be transported as well as the sales rate schedule under which customer will be receiving all gas delivered by Company.

SPECIAL TERMS AND CONDITIONS:

1. The application of this schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time as approved by the Washington Utilities and Transportation Commission.
2. Gas delivered under this schedule shall not be resold to others without special permission from the Company.

CNG/WST - 04 - 3

Issued May 1, 1987

Effective May 31, 1987

Issued By CASCADE NATURAL GAS CORPORATION

By Jon T. Stoltz

Title Vice President

Stipulated Facts
Exh. No. 2
Page 2 of 8

FEB 6 - 1987

CASCADE NATURAL GAS CORPORATION

WASH. UT. & TRANS. COMM.

LIMITED TRANSPORTATION SERVICES OF SELF HELP GAS
SCHEDULE NO. 583

AVAILABILITY:

This schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part, provided that the party desiring natural gas to be transported by the Company is a customer or has contracted to become a customer of the Company under a sales rate schedule in this tariff and provided in the sole judgement of the Company that adequate facilities exist in the Company's system to accommodate the transportation of gas.

RATE:

All volumes delivered to customers, including those volumes transported by Company for the customer, will be billed under the appropriate sales rate schedule (plus any applicable add-on and discount schedules). All volumes determined to have been tendered by customers or customers' agent to Northwest Pipeline Corporation and subsequently tendered to Cascade for transportation each month may be credited on the next regularly issued bill at the rate equal to the commodity rate, adjusted by an amount equal to the current standby charge paid by Cascade under Northwest Pipeline Corporation's F.E.R.C. Gas Tariff, CDL-1 Rate Schedule, during the period of such transportation. The volume credited as transportation shall not exceed the total volume delivered by Cascade to the customer in the applicable billing period.

(T)
(T)
(T)

CONTRACT:

Customers receiving transportation service under this schedule shall execute a contract for a period not less than the period covered under the customer's gas purchase contract with customer's supplier. However, in no event shall the contract be for less than one (1) year. Said contract shall state the maximum daily volume of gas to be transported as well as the sales rate schedule under which customer will be receiving all gas delivered by Company.

SPECIAL TERMS AND CONDITIONS:

1. The application of this schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time as approved by the Washington Utilities and Transportation Commission.
2. Gas delivered under this schedule shall not be resold to others without special permission from the Company.

BY AUTHORITY OF W.U.T.C., W-S-N ORDER NO. 734

Issued February 6, 1987

Effective FEB 12 1987

Issued By CASCADE NATURAL GAS CORPORATION

By Jon T. Stoltz

Title Vice President

JUN 18 1985

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WASH. UT. & TRANS. COMM.

CASCADE NATURAL GAS CORPORATION

LIMITED TRANSPORTATION SERVICES OF SELF HELP GAS
SCHEDULE NO. 583

AVAILABILITY:

This schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part, provided that the party desiring natural gas to be transported by the Company is a customer or has contracted to become a customer of the Company under a sales rate schedule in this tariff and provided in the sole judgement of the Company that adequate facilities exist in the Company's system to accommodate the transportation of gas. (D)

RATE:

All volumes delivered to customers, including those volumes transported by Company for the customer, will be billed under the appropriate sales rate schedule (plus any applicable add-on and discount schedules). All volumes determined to have been tendered by customers or customers' agent to Northwest Pipeline Corporation and subsequently tendered to Cascade for transportation each month will be credited on the next regularly issued bill at the rate equal to the commodity rate paid by Cascade under Northwest Pipeline Corporation's F.E.R.C. Gas Tariff, ODL-1 Rate Schedule, during the period of such transportation. The volume credited as transportation shall not exceed the total volume delivered by Cascade to the customer in the applicable billing period. (D)

CONTRACT:

Customers receiving transportation service under this schedule shall execute a contract for a period not less than the period covered under the customer's gas purchase contract with customer's supplier. However, in no event shall the contract be for less than one (1) year. Said contract shall state the maximum daily volume of gas to be transported as well as the sales rate schedule under which customer will be receiving all gas delivered by Company.

SPECIAL TERMS AND CONDITIONS:

1. The application of this schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time as approved by the Washington Utilities and Transportation Commission.
2. Gas delivered under this schedule shall not be resold to others without special permission from the Company.

Issued June 18, 1985

Effective July 19, 1985

By Jon T. Stoltz

Issued By CASCADE NATURAL GAS CORPORATION
Title Vice President

FEB 15 1984

WASH. UTILITY & TRANSPORTATION COMMISSION

CASCADE NATURAL GAS CORPORATION

LIMITED TRANSPORTATION SERVICES OF SELF HELP GAS
SCHEDULE NO. 583

(T)

AVAILABILITY:

This schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part, provided that the party desiring natural gas to be transported by the Company is a customer or has contracted to become a customer of the Company under a sales rate schedule in this tariff and provided in the sole judgement of the Company that adequate facilities exist in the Company's system to accommodate the transportation of gas. This schedule is not available in conjunction with Rate Schedule No. 591.

RATE:

All volumes delivered to customers, including those volumes transported by Company for the customer, will be billed under the appropriate sales rate schedule (plus any applicable add-on schedules with the exception of Rate Schedule No. 591). All volumes determined to have been tendered by customers or customers' agent to Northwest Pipeline Corporation and subsequently tendered to Cascade for transportation each month will be credited on the next regularly issued bill at the rate equal to the commodity rate paid by Cascade under Northwest Pipeline Corporation's F.E.R.C. Gas Tariff, ODL-1 Rate Schedule, during the period of such transportation. The volume credited as transportation shall not exceed the total volume delivered by Cascade to the customer in the applicable billing period.

CONTRACT:

Customers receiving transportation service under this schedule shall execute a contract for a period not less than the period covered under the customer's gas purchase contract with customer's supplier. However, in no event shall the contract be for less than one (1) year. Said contract shall state the maximum daily volume of gas to be transported as well as the sales rate schedule under which customer will be receiving all gas delivered by Company.

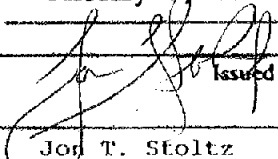
SPECIAL TERMS AND CONDITIONS:

1. The application of this schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time as approved by the Washington Utilities and Transportation Commission.
2. Gas delivered under this schedule shall not be resold to others without special permission from the Company.

(T)

Issued February 15, 1984

Effective March 17, 1984

By 
Jon T. Stoltz

Issued By CASCADE NATURAL GAS CORPORATION

Title Vice President-Gas Supply, Rates
and Special Studies

AUG 7 1980

WASH. UT. & TRANS. COMM.

CASCADE NATURAL GAS CORPORATION

LIMITED TRANSPORTATION SERVICE FOR ESSENTIAL AGRICULTURAL USES
SCHEDULE NO. 583

(N)

AVAILABILITY:

This schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part, provided that the party desiring natural gas to be transported by the Company is a customer or has contracted to become a customer of the Company under a sales rate schedule in this tariff and is an Essential Agricultural User as certified by the Secretary of Agriculture and provided in the sole judgement of the Company that adequate facilities exist in the Company's system to accommodate the transportation of gas.

RATE:

All volumes delivered to customer, including those volumes transported by the Company for the customer will be billed under the appropriate sales rate schedule (plus any applicable add-on schedules). All volumes determined to have been tendered by the customer to Northwest Pipeline Corporation for transportation each month under this schedule will result in a credit on the next regularly issued bill at the rate equal to the commodity rate paid by Cascade under Northwest Pipeline Corporation's FERC Gas Tariff, ODL-1 Rate Schedule during the period of such transportation. The volume credited as transportation shall not exceed the total volume delivered by Cascade to the customer in any billing period.

CONTRACT:

Customers receiving transportation service under this schedule shall execute a contract for a minimum period of five (5) consecutive years. Said contract shall state the maximum daily volume of gas to be transported as well as the sales rate schedule under which customer will be receiving all gas delivered by Company.

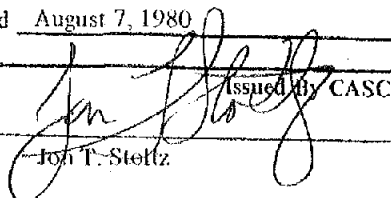
SPECIAL TERMS AND CONDITIONS:

1. The application of this schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time as approved by the Washington Utilities and Transportation Commission.
2. Gas delivered under this schedule shall not be resold to others without special permission from the Company.
3. This schedule is limited to customers purchasing gas on a firm schedule of the Company for essential agricultural uses who own or have acquired gas reserves which would qualify under FERC Order No. 27 in Docket No. RM79-18 or subsequent Order thereof.

Issued August 7, 1980

Effective September 7, 1980

By



Jon T. Steltz

Issued By CASCADE NATURAL GAS CORPORATION

Title Director-Gas Supply, Rates & Special Studies

CASCADE NATURAL GAS CORPORATION

(N)

LIMITED TRANSPORTATION SERVICES OF CUSTOMER OWNED GAS
 SCHEDULE NO. 583

(Continued from previous page)

WAIVER OF FIRM GAS SUPPLY:

Customer(s) receiving service on a firm base Rate Schedule and electing to provide their own gas supplies under this supply schedule in lieu of firm system supply or Optional Firm Gas Supply Supplemental Schedule No. 586 waive protection from supply failure curtailment of all of their requirements covered under the Firm Rate Schedule, including those volumes covered by the base Rate Schedule's Firm Contract Requirement in the event of interstate pipeline transportation or supply failure. Such Firm Contract Requirement provides only Firm capacity on Company's distribution facilities. Company has no obligation to purchase or reserve gas supply or interstate pipeline capacity for customer(s) electing to provide their own gas supplies.

Customer(s) receiving service on a firm base Rate Schedule and electing to provide their own gas supplies under this supply schedule in lieu of firm system supply or Optional Firm Gas Supply Supplemental Schedule No. 586 waive any right to automatically purchase Firm supplies or interstate pipeline capacity through the Company at some future date. Requests shall be subject to the effects on service availability or costs to other customers and may require a charge to offset any incremental costs of meeting such requests.

OPERATING OBLIGATIONS AND CONDITIONS FOR THE TRANSPORTATION OF CUSTOMER OWNED GAS:

1. Customer served on this schedule is required to report estimated gas supply requirements daily to the Company's dispatch department at least thirty-two (32) hours prior to the beginning of each gas day, unless other written arrangements are agreed upon with the Company. Such estimated requirement shall be considered as customer's nomination. Customer may report changes in that estimated gas supply requirement up to eight (8) hours prior to the beginning of each gas day. The gas day shall begin at 2:00 pm Pacific Standard Time. Such daily nominated gas supply will separately identify gas quantities, if any, pursuant to obligations 3 and 4 below, as well as customer's current estimated gas supply requirement, excluding fuel.

Failure to report estimated gas supply requirements or comply with the written arrangements shall be considered as a zero (0) nomination for such gas day and may result in the penalties described in 5 below.

2. Customer served on this schedule is required to notify the Company's dispatch department in advance of operating changes that would cause actual gas day consumption to vary, either up or down, by 10% from reported gas day estimate. Such notification may mitigate potential penalties but will not indemnify customer from the responsibility of penalties described in 5 below.
3. Any monthly volumes supplied by Company in excess of customer's nominated volumes for the month shall be provided at customer's sales tariff rate, however Company shall allow customer to supplement the following month's daily nominations to make up an amount equal to 5% of customer's previous month's nominations or 50,000 therms, whichever is less, by increasing said following month's nominations above current requirements by an amount sufficient to replace the 50,000 therms or 5% excess deliveries over nominations for the previous month with customer acquired gas supplies. Any portion of the 50,000 therms or 5% not made up by the end of the month shall not be allowed any further makeup provisions.

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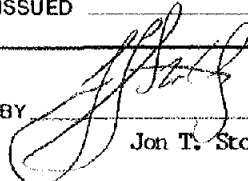
CNG/W88-10-01-S

November 2, 1988

December 2, 1988

ISSUED _____

EFFECTIVE _____

BY  _____
 Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION
 Vice President

TITLE _____

CASCADE NATURAL GAS CORPORATION

WASH. UT. & TRANS. COMM.

LIMITED TRANSPORTATION SERVICES OF CUSTOMER OWNED GAS
SCHEDULE NO. 583

(Continued from previous page)

(N)

OPERATING OBLIGATIONS AND CONDITIONS FOR THE TRANSPORTATION OF CUSTOMER OWNED GAS: (Continued)

The foregoing paragraph shall not be construed to provide any additional firm capacity on Company's distribution system to customer. To the extent make-up nominations exceed firm capacity provided under customer's contract with Company, transportation shall be provided on a best efforts basis and shall be subject to the current requirements of all other customers.

4. Company may confiscate all volumes nominated by customer in excess of the prior month's actual consumption plus the lesser of 50,000 therms or 5% of said prior month's consumption, if customer fails to correct its nomination imbalance to within these limitations during the following month.
5. Penalties incurred by Company from Northwest Pipeline Corporation as a result of nomination imbalances, will be passed on directly to those customer(s) or groups of customers whose take levels contribute to the imposition of the penalty. Such penalty shall be allocated among such customers, including Company's system supply customers, in proportion to the nomination imbalance associated with each customer or group of customers.
6. Unless otherwise agreed to by the Company, the Company will designate the monthly volume of gas delivered to the customer under this schedule in the following sequence as applicable:
 - a) First - The volume of system supplies which are scheduled to be made a portion of customer's gas supply nomination, if any.
 - b) Second - If customer is providing a portion of its gas supply requirement with customer owned gas supplies, the volume of barked customer owned gas supplies, if any, shall be delivered prior to any other non system supply.
 - c) Third - The volume of gas supply scheduled to be delivered under the **Optional Firm Gas Supply** schedule, if any.
 - d) Fourth - The volume of spot market gas supply scheduled to be delivered, if any.
 - e) Fifth - The volume of gas scheduled for delivery under the **Optional Customer Specific Gas Supply** schedule, if any.
 - f) Sixth - The volume of customer purchased supplies scheduled for delivery under Limited Transportation Services of Customer Owned Gas Schedule No. 583, if any.

(N)
(M)

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate is subject to the general service provisions of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
2. Gas purchased under this schedule shall not be resold to others without special permission from the Company.

(M)

M - Material has been moved from Sheet No. 583

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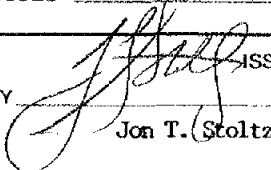
ISSUED November 2, 1988

EFFECTIVE December 2, 1988

ISSUED

EFFECTIVE

BY


Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

Vice President

TITLE

Stipulated Facts
Exh. No. 2
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