

PUGET SOUND ENERGY
 SCHEDULE NO. 119
 Capital Structure Tracker Rate Adjustment
 (Continued)

		<u>Equity Tracker</u> <u>Adjustment</u> <u>(if applicable)</u>	(N)
RS 86	Customer charge: per month	\$ (5.50)	
	Minimum Annual Volume Charge	\$ (0.00212)	
	10,000 therms per year @ ___ per therm on deficiency		
	Interruptible gas:		
	First 1,000 therms @ __ per therm	\$ (0.01060)	
	All over 1,000 therms @ __ per therm	\$ (0.00920)	
RS 87	Firm demand charge:		
	All therms per day @ __ per therm	\$ (0.06080)	
RS 87	Customer charge: per month	\$ (6.00)	
	Contract volume charge:		
	___ per therm times (a)- (b) when (a) = monthly contract volume and (b) = actual volume	\$ (0.00020)	
	Interruptible gas:		
	First 100,000 therms @ __ per therm	\$ (0.00992)	
	Next 100,000 therms @ __ per therm	\$ (0.00896)	
	Next 300,000 therms @ __ per therm	\$ (0.00876)	
	All over 500,000 therms @ __ per therm	\$ (0.00856)	
	Firm demand charge:		
	All therms per day @ __ per therm	\$ (0.12440)	
RS 57	Customer charge: per month	\$ (16.00)	
	Interruptible commodity charge:		
	First 25,000 therms @ __ per therm	\$ (0.00158)	
	Next 25,000 therms @ __ per therm	\$ (0.00158)	
	Next 50,000 therms @ __ per therm	\$ (0.00158)	
	Next 100,000 therms @ __ per therm	\$ (0.00061)	
	Next 300,000 therms @ __ per therm	\$ (0.00041)	
	All over 500,000 therms @ __ per therm	\$ (0.00021)	
Firm demand charge:			
All therms per day @ __ per therm	\$ (0.02000)		

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By: _____ Steve Secrist

Title: Director, Rates & Regulation