

Exhibit A

PACIFIC POWER & LIGHT COMPANY

WN U-75

First Revision of Sheet No. R1.1
Canceling Original Sheet No. R1.1

Rule 1 **GENERAL RULES AND REGULATIONS - DEFINITIONS**

The following terms when used in this tariff and in the application or agreement for electric service shall have the following meanings, unless otherwise indicated:

Actual Cost of Removal: All removal costs, including, but not limited to labor costs, contractor costs, costs to investigate redundant services, and Net Book Value of Facilities less Salvage.

Adult Family Home: A regular family abode in which a person or persons provides care, special care, room and board to more than one, but not more than six adults who are not related by blood or marriage to the person or persons providing the services.

Applicant: A person or agency requesting Company to supply electric service.

Billing Period or Billing Month: An interval of approximately 30 days between successive meter reading dates.

Commission: Washington Utilities and Transportation Commission.

Company: Pacific Power & Light Company.

Company's Operating Convenience: The utilization, under certain circumstances, of facilities or practices not ordinarily employed which contribute to the overall efficiency of Company's operations; does not refer to the customer's convenience nor to the use of facilities or adoption of practices required to comply with applicable laws, ordinances, rules or regulations, or similar requirements of public authorities.

Customer: Any individual, partnership, corporation, firm, other organization or government agency supplied with service by Company at one location and at one point of delivery unless otherwise expressly provided in these rules, or in a rate schedule or contract.

Date of Issuance: The date upon which a bill is mailed, transmitted or delivered by Company to the customer.

Demand: The average rate in kilowatts at which electric energy is delivered during any specified length of time.

Duplicate Service Facilities: Two services, one duplicating part or all of the capacity of the other and providing, usually for only a portion of the total path of energy flow, a second possible path of supply in the event of the failure of the first.

Emergency Service: Service in supply to, or made available to, load devices which are operated only in emergency situations or in testing for same. Such service contemplates frequency and intensity of operation reflective of emergency conditions and excludes service to freeze protection devices which operate in the coldest period of the year.

Energy: Electric energy, measured in kilowatt-hours.

(continued)

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By: PDD/ll
Andrea Kelly - Andrea L. Kelly R. Bryce Dalley Title: Vice President, Regulation

PACIFIC POWER & LIGHT COMPANY

WN U-75

~~Second-Third~~ Revision of Sheet No. R1.2
Canceling ~~First-Second~~ Sheet No. R1.2

Rule 1

GENERAL RULES AND REGULATIONS - DEFINITIONS

Extension: A branch from, a continuation of, or an increase in the capacity of Company owned transmission or distribution lines or facilities, that have not been removed, at customer request, within the last five years. An Extension may be single-phase, three-phase, or a conversion from single-phase to three-phase. The Company will own, operate and maintain all Extensions made under these Rules.

Facilities: Electric infrastructure designed, built, and installed to provide service, including but not limited to transmission and distribution lines, service drops, transformers, poles, risers, conduit, vaults, and any other equipment used to supply electricity.

Fair Market Value: The price at which Facilities would sell on the open market between a willing buyer and a willing seller as determined by the Company or a Company requested third party appraisal.

Intermittent Service: Service to equipment having high demands of short duration requiring that the Company provide additional or excess investment in transformers, services or other facilities. This includes, but is not limited to, service to furnaces, pelletizers, elevator or hoist motors, welders, and x-ray equipment.

Kilovar (kvar): A unit of reactive power equal to 1,000 reactive volt-amperes.

Kilovar-hours (kvarh): The amount of reactive flow in one hour, at a constant rate of kilovar.

Kilowatt (kW): A unit of power equal to 1,000 watts.

Kilowatt-hour (kWh): The amount of energy delivered in one hour, when delivery is at a constant rate of one kilowatt.

Meter Failure or Malfunction: A mechanical malfunction or failure that prevents the meter or any ancillary data collection or transmission device from registering or transmitting the actual amount of energy used. A meter failure or malfunction includes, but is not limited to, a stopped meter, a meter that is faster or slower than the metering tolerance specified in WAC 480-100-338, or an erratic meter.

Net Book Value: The installed cost of an asset less any accumulated depreciation as reflected in the Company's accounting records.

Permanent Disconnection and Removal: Disconnection and Removal of the Company's Facilities dedicated in place to service where the Customer when (1) the Customer has requested permanent disconnection from the Company's System, or (2) when a Customer obtains redundant service from another electric utility provider, has either requested the Company permanently disconnect the Company's facilities or chosen to be served by another electric utility provider. Facilities subject to Permanent Disconnection and Removal may be located in right of ways, private property, or any other property.

(continued)

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Rule 1
GENERAL RULES AND REGULATIONS - DEFINITIONS

Premises: All of the real property and apparatus employed in a single enterprise on an integral parcel of land undivided by a dedicated street, highway or other public thoroughfare, or railway.

~~Remote Service: Service to distant or isolated locations which, in the Company's opinion, will not have sufficient annual Schedule Billings to cover the Company's annual incurred costs. A distant location is any location, or group of locations, more than one-half mile from the Company's existing distribution facilities. An isolated location is one where additional development is unlikely due to geographical constraints, and may be less than one-half mile from existing distribution facilities.~~

~~Schedule Billing: The total of charges for service, including minimums, computed in accordance with Company's applicable rate schedule.~~

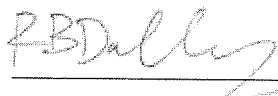
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Rule 1 GENERAL RULES AND REGULATIONS - DEFINITIONS

Redundant Service: When a Customer is receiving electric service from the Company and another utility provider has installed electric facilities to serve the Customer's same load without the Customer first disconnecting from the Company's Facilities.

Remote Service: Service to distant or isolated locations which, in the Company's opinion, will not have sufficient annual Schedule Billings to cover the Company's annual incurred costs. A distant location is any location, or group of locations, more than one-half mile from the Company's existing distribution facilities. An isolated location is one where additional development is unlikely due to geographical constraints, and may be less than one-half mile from existing distribution facilities.

Salvage: Estimated resale value at the end of the Facilities' useful life as determined by the Company.

Schedule Billing: The total of charges for service, including minimums, computed in accordance with Company's applicable rate schedule.

Seasonal Service: Service for annually recurring periods of use where service is disconnected or curtailed during part of the year. This includes frost protection service and other services of a seasonal nature, both agricultural and non-agricultural.

Service: As used herein, usually refers to the availability of electric power and energy at the point of delivery for use by the Customer irrespective of whether power or energy is actually utilized. The word "Service" may also be used to refer to the wires between Company's supply and the Customer's entrance conductors.

Stranded Cost Recovery Fee: Charge to recover the stranded fixed costs created by a Customer permanently disconnecting from the Company's system associated with providing electric service to a departing Customer. The Stranded Cost Recovery Fee will be calculated on a case-by-case basis and will include energy efficiency and low-income stranded costs. The Stranded Cost Recovery Fee is listed in Schedule 300, Rule 6, Sheet R6.3.

Standby Service: Service made available to a load which is served part or all of the time by another power source for reasons of increased reliability of supply through duplication of source.

Supplementary Service: Service made available to a load which receives some degree of simultaneous supply from another power source for additional supply or greater economy of supply at peak or light load conditions.

Temporary Service: Service requested for a limited period of time or of questionable duration such as, but not limited to, service for construction power, seasonal sales lots, carnivals, rock crushers or paving plants. Temporary service does not include emergency, breakdown or standby service.

Unassigned Energy Usage Meter: A meter that is installed at a valid service address and accurately records energy usage during a period of time where there was no active electric service account at that premises.

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Rule 1
GENERAL RULES AND REGULATIONS - DEFINITIONS

Utility: Pacific Power & Light Company.

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Rule 4
GENERAL RULES AND REGULATIONS – APPLICATION FOR ELECTRIC SERVICE

C. CHANGE OF CUSTOMER'S SERVICE OR EQUIPMENT:

In the event that the Customer shall make any material change either in the amount or character of the electric appliances, apparatus or equipment installed upon his premises to be supplied with electric energy by Company, the Customer shall give Company prior written notice of this fact. This rule is intended to be consistent with WAC 480-100-148, "Service Responsibility," of the "Washington Administrative Code."

D. IMPAIRMENT OF SERVICE TO OTHER CUSTOMERS:

Company reserves the right to refuse service to loads of a character that may seriously impair service to any other Customers. In the case of hoist or elevator motors, welders, furnaces, compressors and other installations of like character, where the use of electricity is intermittent or subject to violent fluctuations, Company may require the Customer to provide at his own expense suitable equipment to reasonably limit such fluctuations.

E. CHANGE OF OCCUPANCY:

When a change of occupancy occurs, notice of such change must be given to Company prior to the date of such change, or the outgoing Customer will be held responsible for all service supplied at that location until such notice has been received by Company.

F. AVAILABILITY OF FACILITIES:

Company shall not be required to maintain facilities in place or to continue the availability of facilities installed for the customer's service when:

1. Facilities are not being utilized to provide service in accordance with an application for service; or
2. Such service is not furnished in accordance with contract provisions set forth in this tariff.
3. Customer requests ~~P~~Permanent ~~D~~Disconnection of Company's facilities. Refer to Rule 6 for requirements of Permanent Disconnection ~~and Removal~~ of Company Facilities.
4. Customer has refused to provide authorized representatives of the Company access to the Customer's property during reasonable hours to perform necessary functions such as meter reading, maintenance, repairs, testing, installation or removal of the Company's property. The Company must provide photo identification to Company representatives who are authorized to enter Customers' premises. Customers have the right to see the Company-provided identification before allowing entry to the Customer's property.

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Rule 6
GENERAL RULES AND REGULATIONS – FACILITIES ON CUSTOMER'S PREMISES

D. RIGHTS-OF-WAY:

The Applicant shall provide without cost to Company all rights-of-way and easements required for the installation of facilities necessary or convenient for the supplying of electric service.

E. ACCESS TO FACILITIES:

The Customer shall provide safe, unobstructed access to Company representatives during reasonable hours to maintain the Company's electric transmission and distribution facilities. The Customer shall also permit the Company to trim trees and other vegetation to the extent necessary to avoid interference with the Company's lines and to protect public safety.

F. ACCESS TO METERS:

The Customer shall provide safe, unobstructed access to Company representatives during reasonable hours for the purpose of reading meters, inspecting, repairing, or removing metering devices and wiring of the Company.

G. IMPAIRED CLEARANCE:

Whenever any of the clearances required by the applicable laws, ordinances, rules, or regulations of public authorities from the service drops to the ground or any object becomes impaired by reason of any change made by the owner or tenant of the premises, the Customer shall at his own expense, provide a new and approved support, in a location approved by Company, for the termination of Company's existing service wires and shall also provide all service entrance conductors and equipment necessitated by the change of location.

H. RELOCATION OF SERVICES AND FACILITIES:

If relocation of service or distribution facilities on or adjacent to the Customer's premises, including Company-owned transformers, is for the convenience of the Applicant or the Customer, such relocation will be performed by Company provided the Applicant or the Customer pays in advance, a nonrefundable sum equal to the estimated installed cost of the relocated facilities, including operating expense, plus estimated removal cost, less estimated salvage and less depreciation of the facilities to be removed.

I. PERMANENT DISCONNECTION AND REMOVAL OF COMPANY FACILITIES:

1. Except as set forth in I.2. of this rule below, ~~when a departing Customer subject to permanent disconnection 1) requests the Company to permanently disconnect~~ Disconnection of Company's Facilities; 2) chooses to be served by another electric utility provider; or 3) obtains redundant service from another electric utility provider, the departing Customer shall ~~must~~ elect to either:

a. Pay the Actual Cost for Removal of all Facilities dedicated to serve the Customer requesting Permanent Disconnection less any salvage from the removed Facilities consistent with Schedule 300. The Company will provide an estimate of the Actual Cost for Removal within 60 days from the date of the Customer's request to disconnect

(continued)

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Rule 6
GENERAL RULES AND REGULATIONS – FACILITIES ON CUSTOMER'S PREMISES

~~or the date the Customer has complied with section 1.6 of this rule. The departing Customer is required to pay the estimate of the Actual Cost for Removal within 90 days from the date the Company provides the estimate and before the Permanent Disconnection of any Facilities. Pay to Company the aActual cCost for of rRemoval less salvage of only those fFacilities as defined in Rule 1 that are dedicated to the service of the departing customer. Within sixty (60) days of receipt of the departing customer's election, Tthe Company will provide an estimate of the applicable charges per Schedule 300to remove those Facilities that the departing Customer does not elect to purchase, and the departing Customer is required to pay the estimated amount before the Permanent Disconnection and Removal of any Facilities; orthat need to be removed for safety or operational reasons, and only if those facilities were necessary to provide service to Customer. However, the actual cost for removal less salvage charged to Customer making a request under this paragraph shall not include any amount for any facilities located on public right of way (other than the meter and service drop) or for the removal of area lights which have been installed and billed for a minimum of three years. When the facilities removed by Company are the overhead or underground residential service drop and meter only, the Customer shall pay the applicable Residential Service Removal Charge as Described in Schedule 300.~~

(continued)

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Title: Vice President, Regulation

Rule 6
GENERAL RULES AND REGULATIONS – FACILITIES ON CUSTOMER’S PREMISES

I. PERMANENT DISCONNECTION AND REMOVAL OF COMPANY FACILITIES: (continued)

~~b. Purchase underground conduit and vaults at Fair Market Net Book Value in lieu of removal, and pay Actual Cost of Removal for all remaining of all Facilities less salvage consistent with Schedule 300, not sold. The Company will provide the Net Book Value for the purchase of Facilities and an estimate of the Actual Cost for Removal within 60 days of the Customer’s request to purchase the Facilities. The departing Customer is required to pay the Net Book Value and the estimate of the Actual Cost for Removal within 90 days from the date the Company provides the Net Book Value and estimate. The Company will not remove any facilities until the Net Book Value and estimate are paid in full. Remaining Washington Customers are allocated the net proceeds from the sale of conduit and vaults. The departing Customer will assume all responsibility and liability associated with purchased underground conduit and vaults at the time of disconnection. The Company will provide an estimate of the applicable charges per Schedule 300, and the departing Customer is required to pay the estimated amount before the Permanent Disconnection and Removal of any Facilities.~~

~~— If a departing customer disagrees with the initial determination of Fair Market Value, the customer may secure a second Fair Market Value determination, by an appraiser chosen by the customer from a list of appraisers previously approved by the Commission. The lower of the two Fair Market Value determinations will control. The departing customer will be responsible for the actual cost to determine the Fair Market Value of the Facilities the customer elects to purchase.~~

~~— If a departing customer paid to install facilities and provides adequate documentation of the actual costs incurred, the customer will receive a credit as follows:
Purchase within one year of installation – 100% of the actual costs of installation deducted from the Fair Market Value;
Purchase one to two years from installation – 80% of the actual costs of installation deducted from the Fair Market Value;
Purchase two to three years from installation – 60% of the actual costs of installation deducted from the Fair Market Value; and
Purchase three to four years from installation – 40% of the actual costs of installation deducted from the Fair Market Value;
Purchase four to five years from installation – 20% of the actual costs of installation deducted from the Fair Market Value.~~

2. ~~In lieu of removal or purchase by the departing Customer as set forth in I.1. above, the Company may decommission, at the Customer’s expense, abandon some or all of the underground conduit and vaults used to provide dedicated service to the departing Customer if the Company finds that removal of the underground equipment would create a safety or operational concern, or when the departing Customer declines to purchase the~~

(continued)

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Rule 6
GENERAL RULES AND REGULATIONS – FACILITIES ON CUSTOMER’S PREMISES

~~equipment. Facilities when, in the Company's sole discretion, service may be negatively impacted or safety issues may arise as a result of removal or purchase by the departing Customer. The Company will safely decommission equipment in a manner consistent with NESC guidelines and and leave in place such Facilities in a safe manner consistent with best industry best practices. Decommissioning Facilities may include, but is not limited to, filling and capping conduit, severing direct-buried lines, and providing necessary back fill. The Company will maintain a record of the location of the decommissioned Facilities, and will, upon request, notify third parties of the location of the decommissioned underground Facilities. The Company will confirm in writing to the departing Customer all steps it took to decommission underground facilities. The Company will retain ownership of, and liability for, all decommissioned Facilities. The departing Customer will assume all responsibility and liability associated with abandoned and decommissioned Facilities at the time of disconnection. When Customer requests Permanent Disconnection of Company's facilities and Customer also requests Company to remove specific facilities, Customer shall pay to Company the amounts described in paragraph 1 above, as well as the actual cost for removal less salvage of any different facilities Customer requests be removed. Notwithstanding the last sentence of paragraph 1, the actual cost for removal less salvage charged to a Customer making a request under this paragraph may include amounts for facilities located on public right of way if Customer specifically requests such facilities be removed. However, the Company will not charge the Customer for the removal of area lights which have been installed and billed for a minimum of three years, even if the removal of those facilities were requested by the Customer.~~

~~3. No later than 90 days after removal of Facilities not purchased by the departing Customer, or not abandoned and decommissioned by the Company, the Company shall will determine the Actual Cost of Removal, which may include unbilled costs for decommissioning equipment, and adjust the initial estimated bill to that amount. The Company will refund any overpayment from the estimated amount, and will issue a bill for any underpayment. remove facilities pursuant to paragraph 1 and 2 only to the extent it can do so without an adverse impact on the service provided, or to be provided, to other Customers.~~

~~3.4. All Customers requesting Permanent Disconnection will be required to pay a Stranded Cost Recovery Fee (SCRF). Within 60 days of the Customer's request for Permanent Disconnection, the Company will provide the departing Customer with the SCRF set forth in Schedule 300. The departing Customer will pay the Stranded Cost Recovery Fee, Low Income Assistance Program Recovery Fee, and Demand Site Management Recovery Fee specified in Schedule 300 before Facilities are disconnected. The Stranded Cost Recovery Fee is listed in Schedule 300.~~

~~5. Within 60 days after receiving the Company's SCRF, the Customer must notify the Company: (1) of its intent to pay the SCRF as calculated; or (2) of its intent to obtain, at~~

(continued)

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Rule 6
GENERAL RULES AND REGULATIONS – FACILITIES ON CUSTOMER’S PREMISES

the Customer’s expense, an evaluation of the Company’s SCRF by an independent third-party.

~~5. Facilities subject to Permanent Disconnection and Removal may be located in a right of way, private property, or any other property used to provide the departing Customer electric service.~~

~~6. If the departing Customer is a tenant, the departing Customer must obtain clear and specific written agreement of the owner’s agent to permanently disconnect and remove Facilities. The departing Customer must provide the Company with a notarized affidavit stating that the departing Customer has obtained the owner’s permission for the Permanent Disconnection and Removal of Facilities.~~

~~J. MAINTENANCE OF CUSTOMER’S FACILITIES:~~

~~Customers are responsible for maintaining their own facilities. If a Customer requests a service call, and the problem is in the Customer’s facilities, the Company may charge for the service call as specified in Schedule 300.~~

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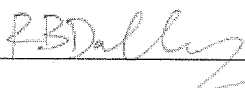
**Rule 6
GENERAL RULES AND REGULATIONS – FACILITIES ON CUSTOMER'S
PREMISES**

- I. PERMANENT DISCONNECTION AND REMOVAL OF COMPANY FACILITIES: (continued)
5. ~~Facilities subject to Permanent Disconnection and Removal may be located in a right-of-way, private property, or any other property used to provide the departing Customer electric service.~~
6. ~~If the departing Customer is a tenant, the departing Customer must obtain clear and specific written agreement of the owner's agent to permanently disconnect and remove Facilities. The departing Customer must provide the Company with a notarized affidavit stating that the departing Customer has obtained the owner's permission for the Permanent Disconnection and Removal of Facilities.~~
- a. If a Customer with a load less than 1 MW does not dispute the SCRF, it must pay the SCRF within 90 days from the date the Company provides the SCRF to the Customer. The SCRF will expire after 90 days from the date the Company provided the SCRF to the Customer. The Customer must pay the SCRF before Facilities are disconnected.
- b. If a Customer with a load equal to or greater than 1 MW does not dispute the SCRF, the Company will submit the SCRF to the Commission for approval. The Customer must pay the SCRF within 90 days from the date the Commission approves the SCRF. The SCRF will expire after 90 days from the date the Commission approves the SCRF. The Customer must pay the SCRF before Facilities are disconnected.
- c. If a Customer, regardless of size, elects to have an independent third-party evaluation of the SCRF, the Customer must provide the results of the evaluation to the Company within 60 days from the date it elected to obtain such analysis. The Company will respond to the independent third-party evaluation within 30 days after the Customer provides it.
- d. The Company will take reasonable steps to provide the independent third-party evaluator with the information necessary to calculate the Company's SCRF within 10 business days from the date the evaluator requests the information. If the independent third-party evaluator requests confidential information, the Company will take reasonable and timely steps to negotiate a confidentiality or non-disclosure agreement with the independent third-party evaluator. The Company, however, has no obligation to provide the independent third-party evaluator with confidential information without first entering into a confidentiality or non-disclosure agreement.
- e. The Company and the Customer will make reasonable efforts to informally resolve any disputes regarding the Company's SCRF and the alternative analysis prepared by the third-party evaluator. If the alternative analysis suggests modifications to the Company's SCRF calculation, and the Company agrees with the modifications, the Company will recalculate the SCRF incorporating the third-party analysis. The Company's determination on the SCRF will be provided to

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**Rule 6
GENERAL RULES AND REGULATIONS – FACILITIES ON CUSTOMER'S
PREMISES**

the customer in response to the third-party evaluator's analysis as described in section 5 of this rule.

f. The independent third-party evaluator's recommendations will not be binding on the parties.

J. MAINTENANCE OF CUSTOMER'S FACILITIES:

Customers are responsible for maintaining their own facilities. If a Customer requests a service call, and the problem is in the Customer's facilities, the Company may charge for the service call as specified in Schedule 300.

K.

L. K. OTHER WORK AT CUSTOMER'S REQUEST:

The Company may collect a charge specified in Schedule 300 when it performs work at the Customer's request.

N.

O. L. LIABILITY:

Company's liability shall cease at the point of delivery and the use of electric service beyond said point is at the risk and responsibility of the customer.

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**Rule 6
GENERAL RULES AND REGULATIONS – FACILITIES ON CUSTOMER'S
PREMISES**

I. PERMANENT DISCONNECTION OF COMPANY FACILITIES: (continued)

- g. If informal efforts to resolve the disputed SCRF are unsuccessful, the Customer may request mediation as described in WAC 480-07-710 before filing a formal commission complaint.
 - h. If the SCRF dispute exceeds one year, the Company reserves the right to update inputs to the SCRF calculation to more accurately capture the stranded costs at the time the permanent disconnection occurs.
 - i. The Company and Customer will attempt to resolve SCRF disputes in a timely manner.
 - j. The Company will submit any mutually-agreed upon SCRF to the Commission for review and approval. Or, if the dispute resolution processes in this rule do not result in an agreed-upon SCRF, the Company will submit its proposed SCRF to the Commission for review.
6. If the departing Customer is a tenant, the departing Customer must provide the Company with a notarized affidavit stating that the departing Customer has obtained the owner's permission for the Permanent Disconnection of Facilities.
7. If a departing Customer requests permanent disconnection of service from the Company's system within five years of initially connecting service and provides documentation of the actual costs paid to install conduit, vaults, and trenching, the Customer will receive a credit per Schedule 300.
8. Section I. of this rule does not apply to negotiated sales and transfers of facilities.

J. MAINTENANCE OF CUSTOMER'S FACILITIES:

Customers are responsible for maintaining their own facilities. If a Customer requests a service call, and the problem is in the Customer's facilities, the Company may charge for the service call as specified in Schedule 300.

K. OTHER WORK AT CUSTOMER'S REQUEST:

The Company may collect a charge specified in Schedule 300 when it performs work at the Customer's request.

L. LIABILITY:

Company's liability shall cease at the point of delivery and the use of electric service beyond said point is at the risk and responsibility of the customer.

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Regulation

Etta Lockey

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Schedule 300
CHARGES AS DEFINED BY THE RULES AND REGULATIONS

PURPOSE:

The purpose of this Schedule is to list the charges referred to in the General Rules and Regulations.

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

For all Customers utilizing the services of the Company as defined and described in the General Rules and Regulations.

SERVICE CHARGES:

<u>Rule No.</u>	<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>
2	R2.1	<u>Demand Pulse Access Charge:</u>	Actual Cost
4	R4.1	<u>Connection Charge:</u> Monday through Friday except holidays 8:00 A.M. to 4:00 P.M. 4:00 P.M. to 7:00 P.M.	No Charge \$75.00
		Weekends and holidays 8:00 A.M. to 7:00 P.M.	\$175.00
6	R6.1	<u>Meter Repair/Replacement Charges:</u> Arising from careless or misuse by Customer	Actual Repair/ Replacement Cost
6	R6.2	<u>Permanent Disconnection and Residential Service Removal Charge:</u> Overhead-service drop and meter only Underground-service drop and meter only	\$200.00 Actual Charge cost of Removal \$400.00
6	R6.3	<u>All Other Residential and Nonresidential Service Removals</u> <u>Purchase of Underground Facilities:</u>	Net Book Fair Market Value Actual Cost, Less Salvage
6	R6.3	<u>Stranded Cost Recovery Fee:</u>	Calculated Case by Case
6	R6.3	<u>Trenching, Conduit, and Vault Refund at Permanent Disconnection: Residential</u> <u>Nonresidential, including Irrigation</u>	\$6,1532.63 times annual revenue* 4.5 times annual revenue (revenue from the 12 month period preceding permanent

(continued)

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By: R. Bryce Dalley R. Bryce Dalley

Title: Vice President, Regulation

PACIFIC POWER & LIGHT COMPANY

WN U-75

Third Revision of Sheet No. 300.1
 Canceling First-Second Revision of Sheet No. 300.1

Schedule 300
CHARGES AS DEFINED BY THE RULES AND REGULATIONS

			<u>disconnection</u>	<u>2.98 times</u>
				<u>annual revenue*</u>
6	R6-3	<u>Installed within one year of removal</u>		<u>100% of Actual Cost</u> <u>deducted from Net Book</u> <u>Value</u>
		<u>Installed between 1 to 2 years of removal</u>		
		<u>Low Income</u>		
		<u>Assistance Program Recovery Fee:</u>		
		<u>Residential</u>		<u>80% of Actual Cost</u> <u>deducted from Net Book</u> <u>Value</u>
		<u>Nonresidential, including Irrigation</u>		<u>0.03 times annual revenue*</u>
				<u>0.03 times annual revenue*</u>
6	R6-3	<u>Demand Side Management Recovery Fee:</u>		
		<u>Residential</u>		<u>0.17 times annual revenue*</u>
		<u>Nonresidential, including Irrigation</u>		<u>0.187 times annual revenue*</u>
		<u>* Revenue from the 12-month period preceding permanent disconnection</u>		
6	R6-3	<u>Service Call Charge (Customer facilities):</u>		<u>Actual Cost</u>
6	R6-3	<u>Other Work at Customer's Request:</u>		<u>Actual Cost</u>
8	R8-2	<u>Meter Test Charge:</u>		<u>\$50.00</u>
8	R8-3	<u>Meter Verification Charge:</u>		<u>\$20.00 per unit</u>

(continued)

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~~Second-Third~~ Revision of Sheet No. 300.2
 Canceling ~~First-Second~~ Revision of Sheet No. 300.2

Schedule 300
CHARGES AS DEFINED BY THE RULES AND REGULATIONS

SERVICE CHARGES: (Continued)

<u>Rule No.</u>	<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>
6	R6.3	<u>Trenching, Conduit and Vault Refund at Permanent Disconnection: (continued)</u>	
		<u>Installed between 2 to 3 years of removal</u>	<u>60% of Actual Cost deducted from Net Book Value</u>
		<u>Installed between 3 to 4 years of removal</u>	<u>40% of Actual Cost deducted from Net Book Value</u>
		<u>Installed between 4 to 5 years of removal</u>	<u>20% of Actual Cost deducted from Net Book Value</u>
6	R6.3	<u>Service Call Charge (Customer facilities):</u>	<u>Actual Cost</u>
6	R6.3	<u>Other Work at Customer's Request:</u>	<u>Actual Cost</u>
8	R8.2	<u>Meter Test Charge:</u>	<u>\$50.00</u>
8	R8.3	<u>Meter Verification Charge:</u>	<u>\$20.00 per unit</u>
8	R8.3	<u>Non-Radio Frequency Meter Accommodation:</u>	
		<u>Installation and Subsequent Removal Charge</u>	
		Non-radio frequency meters billed under Rate Schedule No. 16 or 17	\$240.00 per meter
		Non-radio frequency meters billed under all other rate schedules	Actual cost, but not less than \$240.00, per meter
		Manual Meter Reading Charge	\$20.00 per month
9	R9.2	<u>Deposit:</u>	Not to Exceed 2/12 of Estimated Annual Billing
10	R10.2	<u>Returned Payment Charge:</u>	\$20.00
10	R10.3	<u>Late Payment Charge:</u>	1.0% per month of delinquent balance

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~~Second-Third~~ Revision of Sheet No. 300.2
 Canceling ~~First-Second~~ Revision of Sheet No. 300.2

Schedule 300
CHARGES AS DEFINED BY THE RULES AND REGULATIONS

41D	R11D.5	Reconnection Charge: Monday through Friday except holidays 8:00 A.M. to 4:00 P.M. 4:00 P.M. to 7:00 P.M.	\$25.00 \$50.00
		Weekends and holidays 8:00 A.M. to 7:00 P.M.	\$75.00
41D	R11D.5	Field Visit Charge:	\$15.00
41D	R11D.5	Unauthorized Reconnection/Tampering Charge:	\$75.00
44	R14-2	Facilities Charges: For Facilities installed at Customer's expense	0.67% of installed cost per month
		For Facilities installed at Company's expense	1.67% of installed cost per month

(continued)

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