

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

**Docket No. UE-121373 – Centralia PPA
Docket No. UE-121697 and Docket No. UG-121705 – Decoupling Mechanisms
Docket No. UE-130137 and Docket No. UG-130138 – Expedited Rate Filing
Puget Sound Energy, Inc.**

BENCH REQUEST NO. 003

BENCH REQUEST NO. 003:

Referring to the prefiled supplemental direct testimony of Jon Piliaris (Exhibit No. ___ JAP-8T), please provide all calculations and workpapers supporting Table 5- Summary of Average Schedule 139-Related Electric Revenue and Rate Impacts and Table 6- Summary of Average Schedule 139-Related Gas Revenue and Rate Impacts, shown on pages 28 and 29, respectively, of the testimony. Please provide the response in hardcopy (PDF with cross referencing annotations) and electronic Excel format with all formulas and links intact.

Response:

Attached as Attachment A to Puget Sound Energy, Inc.'s ("PSE") Response to Bench Request No. 003, please find an electronic-only MS Excel workbook, with formulas and links intact, providing all calculations and workpapers supporting *Table 5 - Summary of Average Schedule 139-Related Electric Revenue* on page 28 of the Prefiled Supplemental Direct Testimony of Jon A. Piliaris, Exhibit No. JAP-8T. The revenue and rate impacts can be found in columns X and Y of the tab titled "2013 ERF Proforma Revenue Rev."

Attached as Attachment B to PSE's Response to Bench Request No. 003, please find a scanned copy, in Adobe PDF format, of the information provided in Attachment A, with cross referencing annotations. Note that several additional pages from workpapers already submitted to the Commission in PSE's expedited rate filing, Docket Nos. UE-130137 and UG-130138, are also included in this attachment.

Attached as Attachment C to PSE's Response to Bench Request No. 003, please find an electronic-only MS Excel workbook, with formulas and links intact, providing all calculations and workpapers supporting *Table 6 - Summary of Average Schedule 139-Related Gas Revenue and Rate Impacts* on page 29 of Exhibit No. JAP-8T. The revenue and rate impacts can be found in columns I and J of the tab titled "Rate Impact."

Attached as Attachment D to PSE's Response to Bench Request No. 003, please find a scanned copy, in Adobe PDF format, of the information provided in Attachment C.

**Attachment B to PSE's Response to
Bench Request No. 003**

1 and 10 of Exhibit No. ___(JAP-22) forecasts Schedule 139 rates, rate tests,
2 deferrals and impacts an additional year into the future. Similar calculations are
3 presented for gas customers in Exhibit No. ___(JAP-23), except that there are
4 additional sheets showing the calculation of Schedule 139 rates for non-residential
5 customers in future rate years.

6 **Q. Based on the assumptions used to derive the projected Schedule 139 rates,**
7 **what are the initial revenue and rate impacts to electric customers?**

8 A. The initial average Schedule 139 revenue and rate impacts for electric customers
9 are summarized in the table below.

10 **Table 5 – Summary of Average Schedule 139-Related**
11 **Electric Revenue and Rate Impacts**

Customer Class	Rate Schedule	Annual Schedule 139 Revenue (\$M)	Average Rate Impact
Residential	7	39 \$17.3	39 1.6%
General Service, < 51 kW	24	0.9	0.3%
General Service, 51 – 350 kW	25	1.0	0.4%
General Service, >350 kW	26	0.7	0.4%
Primary Service	31/35/43	0.5	0.4%
Campus Rate	40	0.3	0.5%
High Voltage	46/49	0.2	0.5%
Lighting Service	51 - 59	0.4	2.1%
Choice/Retail Wheeling	448/449	0.03	0.3%
System Total / Average		\$21.2	1.0%

12
13 Based on this proposal, a residential electric customer using 1,000 kWh per month
14 would experience an increase of \$1.63 per month.

Puget Sound Energy
Decoupling Filing
Development of Monthly Retail Wheeling Service and Street & Area Light Surcharge Rates

Line No.	Rate Schedule	Description	Lamp Size	Schedule 139 Rate Plan Charge					
				UE-130137 Rate	Effective May 1, 2013	Effective Jan 1, 2014	Effective Jan 1, 2015	Effective Jan 1, 2016	Effective Jan 1, 2017*
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	
1		Electric K-Factor		1.03	1.03	1.03	1.03	1.03	
2		ERF-Related Costs %		100%	100%	100%	100%	100%	
3		Adjusted Retail Wheeling K-Factor		1.0300	1.0300	1.0300	1.0300	1.0300	
4									
5									
6	448	Customer Charge		55.95	113.58	172.94	234.07	297.05	
7	448	Distribution Service - Primary Voltage (\$/kVA-m)		0.039	0.079	0.120	0.163	0.207	
8	448	Distribution Service - High Voltage (\$/kVA-m)		0.004	0.008	0.012	0.016	0.020	
9									
10	449	Customer Charge		55.95	113.58	172.94	234.08	297.05	
11	449	Distribution Service - Primary Voltage (\$/kVA-m)		0.039	0.079	0.120	0.163	0.207	
12	449	Distribution Service - High Voltage (\$/kVA-m)		0.004	0.008	0.012	0.016	0.020	
13									
14	458	Customer Charge		55.95	113.58	172.94	234.08	297.05	
15	458	Distribution Service - Primary Voltage (\$/kVA-m)		0.039	0.079	0.120	0.163	0.207	
16	458	Distribution Service - High Voltage (\$/kVA-m)		0.004	0.008	0.012	0.016	0.020	
17									
18	459	Customer Charge		55.95	113.58	172.94	234.08	297.05	
19	459	Distribution Service - Primary Voltage (\$/kVA-m)		0.039	0.079	0.120	0.163	0.207	
20	459	Distribution Service - High Voltage (\$/kVA-m)		0.004	0.008	0.012	0.016	0.020	
21									
22		Electric K-Factor		1.03	1.03	1.03	1.03	1.03	
23		ERF-Related Costs %		70%	70%	70%	70%	70%	
24		Adjusted Lighting K-Factor		1.0210	1.0210	1.0210	1.0210	1.0210	
25									
26	SC 00	Compact Fluorescent - Energy Only	22 Watts	0.90	0.02	0.04	0.06	0.08	
27									
28	50	Incandescent Street Lighting	327 Watts	12.27	0.26	0.52	0.79	1.06	
29									
30	50	Mercury Vapor Street Lighting	100 Watts	6.11	0.13	0.26	0.39	0.53	
31	50	Mercury Vapor Street Lighting	175 Watts	8.99	0.19	0.38	0.58	0.78	
32	50	Mercury Vapor Street Lighting	400 Watts	17.65	0.37	0.75	1.14	1.53	
33									
34	50	Mercury Vapor Lighting - Energy Only	100 Watts	4.17	0.09	0.18	0.27	0.36	
35	50	Mercury Vapor Lighting - Energy Only	175 Watts	7.05	0.15	0.30	0.45	0.61	
36	50	Mercury Vapor Lighting - Energy Only	400 Watts	15.58	0.33	0.66	1.00	1.35	

Puget Sound Energy
Decoupling Filing
Development of Monthly Retail Wheeling Service and Street & Area Light Surcharge Rates

Schedule 139 Rate Plan Charge

Line No.	Rate Schedule	Description	Lamp Size	UE-130137 Rate								
				(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
37	50	Mercury Vapor Lighting - Energy Only	700 Watt	\$			\$ 29.40	\$ 0.62	\$ 1.25	\$ 1.89	\$ 2.55	\$ 3.22
38	50	Mercury Vapor Lighting - Energy Only	1000 Watt	\$			\$ 39.76	\$ 0.83	\$ 1.68	\$ 2.55	\$ 3.44	\$ 4.35
39												
40	51	Company Owned LED Facilities Charge	30-35	\$			\$ 1.17	\$ 0.02	\$ 0.04	\$ 0.07	\$ 0.10	\$ 0.13
41	51	Company Owned LED Facilities Charge	35.01-40	\$			\$ 1.39	\$ 0.03	\$ 0.06	\$ 0.09	\$ 0.12	\$ 0.15
42	51	Company Owned LED Facilities Charge	40.01-45	\$			\$ 1.53	\$ 0.03	\$ 0.06	\$ 0.09	\$ 0.12	\$ 0.15
43	51	Company Owned LED Facilities Charge	45.01-50	\$			\$ 1.72	\$ 0.04	\$ 0.08	\$ 0.12	\$ 0.16	\$ 0.20
44	51	Company Owned LED Facilities Charge	50.01-55	\$			\$ 1.89	\$ 0.04	\$ 0.08	\$ 0.12	\$ 0.16	\$ 0.20
45	51	Company Owned LED Facilities Charge	55.01-60	\$			\$ 2.09	\$ 0.04	\$ 0.08	\$ 0.13	\$ 0.18	\$ 0.23
46	51	Company Owned LED Facilities Charge	60.01-65	\$			\$ 2.26	\$ 0.05	\$ 0.10	\$ 0.15	\$ 0.20	\$ 0.25
47	51	Company Owned LED Facilities Charge	65.01-70	\$			\$ 2.45	\$ 0.05	\$ 0.10	\$ 0.15	\$ 0.20	\$ 0.26
48	51	Company Owned LED Facilities Charge	70.01-75	\$			\$ 2.62	\$ 0.06	\$ 0.12	\$ 0.18	\$ 0.24	\$ 0.30
49	51	Company Owned LED Facilities Charge	75.01-80	\$			\$ 2.81	\$ 0.06	\$ 0.12	\$ 0.18	\$ 0.24	\$ 0.30
50	51	Company Owned LED Facilities Charge	80.01-85	\$			\$ 2.98	\$ 0.06	\$ 0.12	\$ 0.19	\$ 0.26	\$ 0.33
51	51	Company Owned LED Facilities Charge	85.01-90	\$			\$ 3.16	\$ 0.07	\$ 0.14	\$ 0.21	\$ 0.28	\$ 0.35
52	51	Company Owned LED Facilities Charge	90.01-95	\$			\$ 3.35	\$ 0.07	\$ 0.14	\$ 0.21	\$ 0.28	\$ 0.36
53	51	Company Owned LED Facilities Charge	95.01-100	\$			\$ 3.53	\$ 0.07	\$ 0.15	\$ 0.23	\$ 0.31	\$ 0.39
54	51	Company Owned LED Facilities Charge	100.01-105	\$			\$ 3.71	\$ 0.08	\$ 0.16	\$ 0.24	\$ 0.32	\$ 0.40
55	51	Company Owned LED Facilities Charge	105.01-110	\$			\$ 3.89	\$ 0.08	\$ 0.16	\$ 0.25	\$ 0.34	\$ 0.43
56	51	Company Owned LED Facilities Charge	110.01-115	\$			\$ 4.07	\$ 0.09	\$ 0.18	\$ 0.27	\$ 0.36	\$ 0.45
57	51	Company Owned LED Facilities Charge	115.01-120	\$			\$ 4.25	\$ 0.09	\$ 0.18	\$ 0.27	\$ 0.36	\$ 0.46
58	51	Company Owned LED Facilities Charge	120.01-125	\$			\$ 4.43	\$ 0.09	\$ 0.18	\$ 0.28	\$ 0.38	\$ 0.48
59	51	Company Owned LED Facilities Charge	125.01-130	\$			\$ 4.62	\$ 0.10	\$ 0.20	\$ 0.30	\$ 0.40	\$ 0.51
60	51	Company Owned LED Facilities Charge	130.01-135	\$			\$ 4.80	\$ 0.10	\$ 0.20	\$ 0.31	\$ 0.42	\$ 0.53
61	51	Company Owned LED Facilities Charge	135.01-140	\$			\$ 4.98	\$ 0.10	\$ 0.21	\$ 0.32	\$ 0.43	\$ 0.54
62	51	Company Owned LED Facilities Charge	140.01-145	\$			\$ 5.16	\$ 0.11	\$ 0.22	\$ 0.33	\$ 0.45	\$ 0.57
63	51	Company Owned LED Facilities Charge	145.01-150	\$			\$ 5.34	\$ 0.11	\$ 0.22	\$ 0.34	\$ 0.46	\$ 0.58
64	51	Company Owned LED Facilities Charge	150.01-155	\$			\$ 5.52	\$ 0.12	\$ 0.24	\$ 0.36	\$ 0.48	\$ 0.61
65	51	Company Owned LED Facilities Charge	155.01-160	\$			\$ 5.70	\$ 0.12	\$ 0.24	\$ 0.36	\$ 0.49	\$ 0.62
66	51	Company Owned LED Facilities Charge	160.01-165	\$			\$ 5.89	\$ 0.12	\$ 0.25	\$ 0.38	\$ 0.51	\$ 0.64
67	51	Company Owned LED Facilities Charge	165.01-170	\$			\$ 6.07	\$ 0.13	\$ 0.26	\$ 0.39	\$ 0.53	\$ 0.67
68	51	Company Owned LED Facilities Charge	170.01-175	\$			\$ 6.25	\$ 0.13	\$ 0.26	\$ 0.40	\$ 0.54	\$ 0.68
69	51	Company Owned LED Facilities Charge	175.01-180	\$			\$ 6.43	\$ 0.14	\$ 0.28	\$ 0.42	\$ 0.56	\$ 0.71
70	51	Company Owned LED Facilities Charge	180.01-185	\$			\$ 6.61	\$ 0.14	\$ 0.28	\$ 0.42	\$ 0.57	\$ 0.72
71	51	Company Owned LED Facilities Charge	185.01-190	\$			\$ 6.78	\$ 0.14	\$ 0.29	\$ 0.44	\$ 0.59	\$ 0.74
72	51	Company Owned LED Facilities Charge	190.01-195	\$			\$ 6.97	\$ 0.15	\$ 0.30	\$ 0.45	\$ 0.61	\$ 0.77

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Puget Sound Energy
Decoupling Filing
Development of Monthly Retail Wheeling Service and Street & Area Light Surcharge Rates

Schedule 139 Rate Plan Charge

Line No.	Rate Schedule	Description	Lamp Size	UE-130137 Rate						
				Effective May 1, 2013	Effective Jan 1, 2014	Effective Jan 1, 2015	Effective Jan 1, 2016	Effective Jan 1, 2017*		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)		
109	52	Custom Metal Halide Lighting	400 Watts	\$ 15.19	\$ 0.32	\$ 0.65	\$ 0.98	\$ 1.32	\$ 1.67	
110	52	Custom Metal Halide Lighting	1000 Watts	\$ 36.35	\$ 0.76	\$ 1.54	\$ 2.34	\$ 3.15	\$ 3.98	
111										
112	53	Sodium Vapor Lighting - Company Owned	50 Watts	\$ 9.30	\$ 0.20	\$ 0.40	\$ 0.60	\$ 0.81	\$ 1.02	
113	53	Sodium Vapor Lighting - Company Owned	70 Watts	\$ 10.64	\$ 0.22	\$ 0.45	\$ 0.68	\$ 0.92	\$ 1.16	
114	53	Sodium Vapor Lighting - Company Owned	100 Watts	\$ 12.00	\$ 0.25	\$ 0.51	\$ 0.77	\$ 1.04	\$ 1.31	
115	53	Sodium Vapor Lighting - Company Owned	150 Watts	\$ 14.18	\$ 0.30	\$ 0.60	\$ 0.91	\$ 1.23	\$ 1.55	
116	53	Sodium Vapor Lighting - Company Owned	200 Watts	\$ 17.05	\$ 0.36	\$ 0.73	\$ 1.10	\$ 1.48	\$ 1.87	
117	53	Sodium Vapor Lighting - Company Owned	250 Watts	\$ 19.19	\$ 0.40	\$ 0.81	\$ 1.23	\$ 1.66	\$ 2.10	
118	53	Sodium Vapor Lighting - Company Owned	310 Watts	\$ 22.20	\$ 0.47	\$ 0.95	\$ 1.44	\$ 1.94	\$ 2.45	
119	53	Sodium Vapor Lighting - Company Owned	400 Watts	\$ 25.94	\$ 0.54	\$ 1.10	\$ 1.67	\$ 2.25	\$ 2.84	
120	53	Sodium Vapor Lighting - Company Owned	1000 Watts	\$ 57.50	\$ 1.21	\$ 2.44	\$ 3.70	\$ 4.99	\$ 6.30	
121										
122	53	Metal Halide Lighting - Company Owned	70 Watts	\$ 14.54	\$ 0.31	\$ 0.62	\$ 0.94	\$ 1.27	\$ 1.60	
123	53	Metal Halide Lighting - Company Owned	100 Watts	\$ 15.55	\$ 0.33	\$ 0.66	\$ 1.00	\$ 1.35	\$ 1.70	
124	53	Metal Halide Lighting - Company Owned	150 Watts	\$ 17.95	\$ 0.38	\$ 0.76	\$ 1.15	\$ 1.55	\$ 1.96	
125	53	Metal Halide Lighting - Company Owned	250 Watts	\$ 23.08	\$ 0.48	\$ 0.97	\$ 1.48	\$ 2.00	\$ 2.53	
126	53	Metal Halide Lighting - Company Owned	400 Watts	\$ 26.15	\$ 0.55	\$ 1.11	\$ 1.68	\$ 2.26	\$ 2.86	
127										
128	53	Company Owned LED	30-35	\$ 7.65	\$ 0.16	\$ 0.32	\$ 0.49	\$ 0.66	\$ 0.83	
129	53	Company Owned LED	35.01-40	\$ 7.82	\$ 0.16	\$ 0.33	\$ 0.50	\$ 0.67	\$ 0.85	
130	53	Company Owned LED	40.01-45	\$ 8.01	\$ 0.17	\$ 0.34	\$ 0.52	\$ 0.70	\$ 0.88	
131	53	Company Owned LED	45.01-50	\$ 8.18	\$ 0.17	\$ 0.35	\$ 0.53	\$ 0.71	\$ 0.90	
132	53	Company Owned LED	50.01-55	\$ 8.37	\$ 0.18	\$ 0.36	\$ 0.54	\$ 0.73	\$ 0.92	
133	53	Company Owned LED	55.01-60	\$ 8.55	\$ 0.18	\$ 0.36	\$ 0.55	\$ 0.74	\$ 0.94	
134	53	Company Owned LED	60.01-65	\$ 9.03	\$ 0.19	\$ 0.38	\$ 0.58	\$ 0.78	\$ 0.99	
135	53	Company Owned LED	65.01-70	\$ 9.21	\$ 0.19	\$ 0.39	\$ 0.59	\$ 0.80	\$ 1.01	
136	53	Company Owned LED	70.01-75	\$ 9.39	\$ 0.20	\$ 0.40	\$ 0.61	\$ 0.82	\$ 1.03	
137	53	Company Owned LED	75.01-80	\$ 9.57	\$ 0.20	\$ 0.41	\$ 0.62	\$ 0.83	\$ 1.05	
138	53	Company Owned LED	80.01-85	\$ 9.74	\$ 0.20	\$ 0.41	\$ 0.62	\$ 0.84	\$ 1.06	
139	53	Company Owned LED	85.01-90	\$ 10.08	\$ 0.21	\$ 0.43	\$ 0.65	\$ 0.88	\$ 1.11	
140	53	Company Owned LED	90.01-95	\$ 10.27	\$ 0.22	\$ 0.44	\$ 0.66	\$ 0.89	\$ 1.12	
141	53	Company Owned LED	95.01-100	\$ 10.44	\$ 0.22	\$ 0.44	\$ 0.67	\$ 0.90	\$ 1.14	
142	53	Company Owned LED	100.01-105	\$ 10.63	\$ 0.22	\$ 0.45	\$ 0.68	\$ 0.92	\$ 1.16	
143	53	Company Owned LED	105.01-110	\$ 10.80	\$ 0.23	\$ 0.46	\$ 0.70	\$ 0.94	\$ 1.19	
144	53	Company Owned LED	110.01-115	\$ 10.99	\$ 0.23	\$ 0.47	\$ 0.71	\$ 0.96	\$ 1.21	

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Puget Sound Energy
Decoupling Filing
Development of Monthly Retail Wheeling Service and Street & Area Light Surcharge Rates

Line No.	Rate Schedule	Description	Lamp Size	UE-130137 Rate	Schedule 139 Rate Plan Charge					
					Effective May 1, 2013	Effective Jan 1, 2014	Effective Jan 1, 2015	Effective Jan 1, 2016	Effective Jan 1, 2017*	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)		
145	53	Company Owned LED	115.01-120	\$ 11.16	\$ 0.23	\$ 0.47	\$ 0.71	\$ 0.96	\$ 1.21	
146	53	Company Owned LED	120.01-125	\$ 11.35	\$ 0.24	\$ 0.48	\$ 0.73	\$ 0.98	\$ 1.24	
147	53	Company Owned LED	125.01-130	\$ 11.72	\$ 0.25	\$ 0.50	\$ 0.76	\$ 1.02	\$ 1.29	
148	53	Company Owned LED	130.01-135	\$ 11.90	\$ 0.25	\$ 0.51	\$ 0.77	\$ 1.04	\$ 1.31	
149	53	Company Owned LED	135.01-140	\$ 12.07	\$ 0.25	\$ 0.51	\$ 0.77	\$ 1.04	\$ 1.32	
150	53	Company Owned LED	140.01-145	\$ 12.26	\$ 0.26	\$ 0.52	\$ 0.79	\$ 1.06	\$ 1.34	
151	53	Company Owned LED	145.01-150	\$ 12.43	\$ 0.26	\$ 0.53	\$ 0.80	\$ 1.08	\$ 1.36	
152	53	Company Owned LED	150.01-155	\$ 12.62	\$ 0.27	\$ 0.54	\$ 0.82	\$ 1.10	\$ 1.39	
153	53	Company Owned LED	155.01-160	\$ 12.79	\$ 0.27	\$ 0.54	\$ 0.82	\$ 1.11	\$ 1.40	
154	53	Company Owned LED	160.01-165	\$ 12.99	\$ 0.27	\$ 0.55	\$ 0.83	\$ 1.12	\$ 1.42	
155	53	Company Owned LED	165.01-170	\$ 13.16	\$ 0.28	\$ 0.56	\$ 0.85	\$ 1.14	\$ 1.44	
156	53	Company Owned LED	170.01-175	\$ 13.35	\$ 0.28	\$ 0.57	\$ 0.86	\$ 1.16	\$ 1.46	
157	53	Company Owned LED	175.01-180	\$ 14.43	\$ 0.30	\$ 0.61	\$ 0.93	\$ 1.25	\$ 1.58	
158	53	Company Owned LED	180.01-185	\$ 14.61	\$ 0.31	\$ 0.62	\$ 0.94	\$ 1.27	\$ 1.60	
159	53	Company Owned LED	185.01-190	\$ 14.79	\$ 0.31	\$ 0.63	\$ 0.95	\$ 1.28	\$ 1.62	
160	53	Company Owned LED	190.01-195	\$ 14.97	\$ 0.31	\$ 0.63	\$ 0.96	\$ 1.29	\$ 1.63	
161	53	Company Owned LED	195.01-200	\$ 15.16	\$ 0.32	\$ 0.65	\$ 0.98	\$ 1.32	\$ 1.67	
162	53	Company Owned LED	200.01-205	\$ 15.34	\$ 0.32	\$ 0.65	\$ 0.99	\$ 1.33	\$ 1.68	
163	53	Company Owned LED	205.01-210	\$ 15.52	\$ 0.33	\$ 0.66	\$ 1.00	\$ 1.35	\$ 1.70	
164	53	Company Owned LED	210.01-215	\$ 15.70	\$ 0.33	\$ 0.67	\$ 1.01	\$ 1.36	\$ 1.72	
165	53	Company Owned LED	215.01-220	\$ 15.88	\$ 0.33	\$ 0.67	\$ 1.02	\$ 1.37	\$ 1.73	
166	53	Company Owned LED	220.01-225	\$ 16.05	\$ 0.34	\$ 0.68	\$ 1.03	\$ 1.39	\$ 1.76	
167	53	Company Owned LED	225.01-230	\$ 16.32	\$ 0.34	\$ 0.69	\$ 1.05	\$ 1.41	\$ 1.78	
168	53	Company Owned LED	230.01-235	\$ 16.51	\$ 0.35	\$ 0.70	\$ 1.06	\$ 1.43	\$ 1.81	
169	53	Company Owned LED	235.01-240	\$ 16.69	\$ 0.35	\$ 0.71	\$ 1.08	\$ 1.45	\$ 1.83	
170	53	Company Owned LED	240.01-245	\$ 16.87	\$ 0.35	\$ 0.71	\$ 1.08	\$ 1.46	\$ 1.84	
171	53	Company Owned LED	245.01-250	\$ 17.04	\$ 0.36	\$ 0.73	\$ 1.10	\$ 1.48	\$ 1.87	
172	53	Company Owned LED	250.01-255	\$ 17.23	\$ 0.36	\$ 0.73	\$ 1.11	\$ 1.50	\$ 1.89	
173	53	Company Owned LED	255.01-260	\$ 17.40	\$ 0.37	\$ 0.74	\$ 1.12	\$ 1.51	\$ 1.91	
174	53	Company Owned LED	260.01-265	\$ 17.59	\$ 0.37	\$ 0.75	\$ 1.14	\$ 1.53	\$ 1.93	
175	53	Company Owned LED	265.01-270	\$ 17.77	\$ 0.37	\$ 0.75	\$ 1.14	\$ 1.54	\$ 1.95	
176	53	Company Owned LED	270.01-275	\$ 17.96	\$ 0.38	\$ 0.77	\$ 1.16	\$ 1.56	\$ 1.97	
177	53	Company Owned LED	275.01-280	\$ 18.13	\$ 0.38	\$ 0.77	\$ 1.17	\$ 1.58	\$ 1.99	
178	53	Company Owned LED	280.01-285	\$ 18.75	\$ 0.39	\$ 0.79	\$ 1.20	\$ 1.62	\$ 2.05	
179	53	Company Owned LED	285.01-290	\$ 18.93	\$ 0.40	\$ 0.81	\$ 1.22	\$ 1.64	\$ 2.07	
180	53	Company Owned LED	290.01-295	\$ 19.11	\$ 0.40	\$ 0.81	\$ 1.23	\$ 1.66	\$ 2.10	

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Puget Sound Energy
Decoupling Filing
Development of Monthly Retail Wheeling Service and Street & Area Light Surcharge Rates

Line No.	Rate Schedule	Description	Lamp Size	Schedule 139 Rate Plan Charge											
				UE-130137		Effective		Effective		Effective		Effective		Effective	
				Rate	(d)	May 1, 2013	(e)	Jan 1, 2014	(f)	Jan 1, 2015	(g)	Jan 1, 2016	(h)	Jan 1, 2017*	(i)
181	53	Company Owned LED	295.01-300	\$ 19.29	(A)	\$ 0.41		\$ 0.82		\$ 1.24		\$ 1.67		\$ 2.11	
182	53	Sodium Vapor Lighting - Customer Owned	50 Watts	\$ 4.22		\$ 0.09		\$ 0.18		\$ 0.27		\$ 0.36		\$ 0.46	
183	53	Sodium Vapor Lighting - Customer Owned	70 Watts	\$ 5.26		\$ 0.11		\$ 0.22		\$ 0.34		\$ 0.46		\$ 0.58	
184	53	Sodium Vapor Lighting - Customer Owned	100 Watts	\$ 6.46		\$ 0.14		\$ 0.28		\$ 0.42		\$ 0.56		\$ 0.71	
185	53	Sodium Vapor Lighting - Customer Owned	150 Watts	\$ 8.45		\$ 0.18		\$ 0.36		\$ 0.55		\$ 0.74		\$ 0.93	
186	53	Sodium Vapor Lighting - Customer Owned	200 Watts	\$ 10.43		\$ 0.22		\$ 0.44		\$ 0.67		\$ 0.90		\$ 1.14	
187	53	Sodium Vapor Lighting - Customer Owned	250 Watts	\$ 12.49		\$ 0.26		\$ 0.53		\$ 0.80		\$ 1.08		\$ 1.36	
188	53	Sodium Vapor Lighting - Customer Owned	310 Watts	\$ 15.05		\$ 0.32		\$ 0.64		\$ 0.97		\$ 1.31		\$ 1.65	
189	53	Sodium Vapor Lighting - Customer Owned	400 Watts	\$ 18.20		\$ 0.38		\$ 0.77		\$ 1.17		\$ 1.58		\$ 2.00	
190	53	Sodium Vapor Lighting - Customer Owned	1000 Watts	\$ 44.03		\$ 0.92		\$ 1.86		\$ 2.82		\$ 3.80		\$ 4.80	
191	53	Metal Halide Lighting - Customer Owned	70 Watts	\$ 9.37		\$ 0.20		\$ 0.40		\$ 0.61		\$ 0.82		\$ 1.03	
192	53	Metal Halide Lighting - Customer Owned	100 Watts	\$ 10.27		\$ 0.22		\$ 0.44		\$ 0.66		\$ 0.89		\$ 1.12	
193	53	Metal Halide Lighting - Customer Owned	150 Watts	\$ 12.44		\$ 0.26		\$ 0.53		\$ 0.80		\$ 1.08		\$ 1.36	
194	53	Metal Halide Lighting - Customer Owned	175 Watts	\$ 16.03		\$ 0.34		\$ 0.68		\$ 1.03		\$ 1.39		\$ 1.76	
195	53	Metal Halide Lighting - Customer Owned	250 Watts	\$ 16.55		\$ 0.35		\$ 0.70		\$ 1.06		\$ 1.43		\$ 1.81	
196	53	Metal Halide Lighting - Customer Owned	400 Watts	\$ 18.61		\$ 0.39		\$ 0.79		\$ 1.20		\$ 1.62		\$ 2.04	
197	53	Customer Owned LED	30-35	\$ 2.56		\$ 0.05		\$ 0.10		\$ 0.16		\$ 0.22		\$ 0.28	
198	53	Customer Owned LED	35.01-40	\$ 2.75		\$ 0.06		\$ 0.12		\$ 0.18		\$ 0.24		\$ 0.30	
199	53	Customer Owned LED	40.01-45	\$ 2.92		\$ 0.06		\$ 0.12		\$ 0.18		\$ 0.25		\$ 0.32	
200	53	Customer Owned LED	45.01-50	\$ 3.11		\$ 0.07		\$ 0.14		\$ 0.21		\$ 0.28		\$ 0.35	
201	53	Customer Owned LED	50.01-55	\$ 3.28		\$ 0.07		\$ 0.14		\$ 0.21		\$ 0.28		\$ 0.35	
202	53	Customer Owned LED	55.01-60	\$ 3.47		\$ 0.07		\$ 0.14		\$ 0.22		\$ 0.30		\$ 0.38	
203	53	Customer Owned LED	60.01-65	\$ 3.65		\$ 0.08		\$ 0.16		\$ 0.24		\$ 0.32		\$ 0.40	
204	53	Customer Owned LED	65.01-70	\$ 3.83		\$ 0.08		\$ 0.16		\$ 0.24		\$ 0.33		\$ 0.42	
205	53	Customer Owned LED	70.01-75	\$ 4.01		\$ 0.08		\$ 0.17		\$ 0.26		\$ 0.35		\$ 0.44	
206	53	Customer Owned LED	75.01-80	\$ 4.19		\$ 0.09		\$ 0.18		\$ 0.27		\$ 0.36		\$ 0.46	
207	53	Customer Owned LED	80.01-85	\$ 4.37		\$ 0.09		\$ 0.18		\$ 0.28		\$ 0.38		\$ 0.48	
208	53	Customer Owned LED	85.01-90	\$ 4.55		\$ 0.10		\$ 0.20		\$ 0.30		\$ 0.40		\$ 0.50	
209	53	Customer Owned LED	90.01-95	\$ 4.74		\$ 0.10		\$ 0.20		\$ 0.30		\$ 0.41		\$ 0.52	
210	53	Customer Owned LED	95.01-100	\$ 4.92		\$ 0.10		\$ 0.21		\$ 0.32		\$ 0.43		\$ 0.54	
211	53	Customer Owned LED	100.01-105	\$ 5.10		\$ 0.11		\$ 0.22		\$ 0.33		\$ 0.44		\$ 0.56	
212	53	Customer Owned LED	105.01-110	\$ 5.28		\$ 0.11		\$ 0.22		\$ 0.34		\$ 0.46		\$ 0.58	
213	53	Customer Owned LED	110.01-115	\$ 5.45		\$ 0.11		\$ 0.23		\$ 0.35		\$ 0.47		\$ 0.59	

Puget Sound Energy
Decoupling Filing
Development of Monthly Retail Wheeling Service and Street & Area Light Surcharge Rates

Line No.	Rate Schedule	Description	Lamp Size	Schedule 139 Rate Plan Charge									
				UE-130137 Rate	Effective May 1, 2013	Effective Jan 1, 2014	Effective Jan 1, 2015	Effective Jan 1, 2016	Effective Jan 1, 2017*				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)					
217	53	Customer Owned LED	115.01-120	\$ 5.64	\$ 0.12	\$ 0.24	\$ 0.36	\$ 0.49	\$ 0.62				
218	53	Customer Owned LED	120.01-125	\$ 5.81	\$ 0.12	\$ 0.24	\$ 0.37	\$ 0.50	\$ 0.63				
219	53	Customer Owned LED	125.01-130	\$ 6.01	\$ 0.13	\$ 0.26	\$ 0.39	\$ 0.52	\$ 0.66				
220	53	Customer Owned LED	130.01-135	\$ 6.18	\$ 0.13	\$ 0.26	\$ 0.40	\$ 0.54	\$ 0.68				
221	53	Customer Owned LED	135.01-140	\$ 6.37	\$ 0.13	\$ 0.27	\$ 0.41	\$ 0.55	\$ 0.70				
222	53	Customer Owned LED	140.01-145	\$ 6.54	\$ 0.14	\$ 0.28	\$ 0.42	\$ 0.57	\$ 0.72				
223	53	Customer Owned LED	145.01-150	\$ 6.73	\$ 0.14	\$ 0.28	\$ 0.43	\$ 0.58	\$ 0.73				
224	53	Customer Owned LED	150.01-155	\$ 6.90	\$ 0.14	\$ 0.29	\$ 0.44	\$ 0.59	\$ 0.75				
225	53	Customer Owned LED	155.01-160	\$ 7.09	\$ 0.15	\$ 0.30	\$ 0.46	\$ 0.62	\$ 0.78				
226	53	Customer Owned LED	160.01-165	\$ 7.28	\$ 0.15	\$ 0.31	\$ 0.47	\$ 0.63	\$ 0.80				
227	53	Customer Owned LED	165.01-170	\$ 7.45	\$ 0.16	\$ 0.32	\$ 0.48	\$ 0.65	\$ 0.82				
228	53	Customer Owned LED	165.01-170	\$ 7.45	\$ 0.16	\$ 0.32	\$ 0.49	\$ 0.66	\$ 0.83				
229	53	Customer Owned LED	170.01-175	\$ 7.64	\$ 0.16	\$ 0.33	\$ 0.50	\$ 0.67	\$ 0.85				
230	53	Customer Owned LED	175.01-180	\$ 7.81	\$ 0.16	\$ 0.34	\$ 0.52	\$ 0.70	\$ 0.88				
231	53	Customer Owned LED	180.01-185	\$ 8.00	\$ 0.17	\$ 0.35	\$ 0.53	\$ 0.71	\$ 0.90				
232	53	Customer Owned LED	185.01-190	\$ 8.17	\$ 0.17	\$ 0.36	\$ 0.54	\$ 0.73	\$ 0.92				
233	53	Customer Owned LED	190.01-195	\$ 8.36	\$ 0.18	\$ 0.36	\$ 0.55	\$ 0.74	\$ 0.93				
234	53	Customer Owned LED	195.01-200	\$ 8.54	\$ 0.18	\$ 0.37	\$ 0.56	\$ 0.76	\$ 0.96				
235	53	Customer Owned LED	200.01-205	\$ 8.73	\$ 0.18	\$ 0.38	\$ 0.57	\$ 0.77	\$ 0.97				
236	53	Customer Owned LED	205.01-210	\$ 8.90	\$ 0.19	\$ 0.38	\$ 0.58	\$ 0.78	\$ 0.99				
237	53	Customer Owned LED	210.01-215	\$ 9.09	\$ 0.19	\$ 0.38	\$ 0.59	\$ 0.80	\$ 1.01				
238	53	Customer Owned LED	215.01-220	\$ 9.26	\$ 0.19	\$ 0.39	\$ 0.61	\$ 0.82	\$ 1.04				
239	53	Customer Owned LED	220.01-225	\$ 9.44	\$ 0.20	\$ 0.40	\$ 0.62	\$ 0.84	\$ 1.06				
240	53	Customer Owned LED	225.01-230	\$ 9.62	\$ 0.20	\$ 0.41	\$ 0.63	\$ 0.85	\$ 1.07				
241	53	Customer Owned LED	230.01-235	\$ 9.81	\$ 0.21	\$ 0.42	\$ 0.64	\$ 0.86	\$ 1.09				
242	53	Customer Owned LED	235.01-240	\$ 9.99	\$ 0.21	\$ 0.42	\$ 0.65	\$ 0.88	\$ 1.11				
243	53	Customer Owned LED	240.01-245	\$ 10.17	\$ 0.21	\$ 0.43	\$ 0.67	\$ 0.90	\$ 1.14				
244	53	Customer Owned LED	245.01-250	\$ 10.35	\$ 0.22	\$ 0.44	\$ 0.68	\$ 0.92	\$ 1.16				
245	53	Customer Owned LED	250.01-255	\$ 10.53	\$ 0.22	\$ 0.45	\$ 0.68	\$ 0.92	\$ 1.16				
246	53	Customer Owned LED	255.01-260	\$ 10.71	\$ 0.22	\$ 0.45	\$ 0.68	\$ 0.92	\$ 1.16				
247	53	Customer Owned LED	260.01-265	\$ 10.89	\$ 0.23	\$ 0.46	\$ 0.70	\$ 0.94	\$ 1.19				
248	53	Customer Owned LED	265.01-270	\$ 11.07	\$ 0.23	\$ 0.47	\$ 0.71	\$ 0.96	\$ 1.21				
249	53	Customer Owned LED	270.01-275	\$ 11.26	\$ 0.24	\$ 0.48	\$ 0.73	\$ 0.98	\$ 1.24				
250	53	Customer Owned LED	275.01-280	\$ 11.43	\$ 0.24	\$ 0.49	\$ 0.74	\$ 1.00	\$ 1.26				
251	53	Customer Owned LED	280.01-285	\$ 11.62	\$ 0.24	\$ 0.49	\$ 0.74	\$ 1.00	\$ 1.27				
252	53	Customer Owned LED	285.01-290	\$ 11.79	\$ 0.25	\$ 0.50	\$ 0.76	\$ 1.02	\$ 1.29				
			290.01-295	\$ 11.98	\$ 0.25	\$ 0.51	\$ 0.77	\$ 1.04	\$ 1.31				

Puget Sound Energy
Decoupling Filing
Development of Monthly Retail Wheeling Service and Street & Area Light Surcharge Rates

Schedule 139 Rate Plan Charge

Line No.	Rate Schedule	Description	Lamp Size	UE-130/137 Rate	Effective	Effective	Effective	Effective	Effective	Effective
					May 1, 2013	Jan 1, 2014	Jan 1, 2015	Jan 1, 2016	Jan 1, 2017*	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
253	53	Customer Owned LED	295.01-300	\$ 12.15	\$ 0.26	\$ 0.52	\$ 1.06	\$ 1.34		
254										
255	54	Sodium Vapor Lighting - Energy Only	50 Watts	\$ 2.08	\$ 0.04	\$ 0.08	\$ 0.13	\$ 0.18	\$ 0.23	
256	54	Sodium Vapor Lighting - Energy Only	70 Watts	\$ 3.03	\$ 0.06	\$ 0.12	\$ 0.19	\$ 0.26	\$ 0.33	
257	54	Sodium Vapor Lighting - Energy Only	100 Watts	\$ 4.26	\$ 0.09	\$ 0.18	\$ 0.27	\$ 0.37	\$ 0.47	
258	54	Sodium Vapor Lighting - Energy Only	150 Watts	\$ 6.18	\$ 0.13	\$ 0.26	\$ 0.40	\$ 0.54	\$ 0.68	
259	54	Sodium Vapor Lighting - Energy Only	200 Watts	\$ 8.19	\$ 0.17	\$ 0.35	\$ 0.53	\$ 0.71	\$ 0.90	
260	54	Sodium Vapor Lighting - Energy Only	250 Watts	\$ 10.17	\$ 0.21	\$ 0.43	\$ 0.65	\$ 0.88	\$ 1.11	
261	54	Sodium Vapor Lighting - Energy Only	310 Watts	\$ 13.88	\$ 0.29	\$ 0.59	\$ 0.89	\$ 1.20	\$ 1.52	
262	54	Sodium Vapor Lighting - Energy Only	400 Watts	\$ 15.88	\$ 0.33	\$ 0.67	\$ 1.02	\$ 1.37	\$ 1.73	
263	54	Sodium Vapor Lighting - Energy Only	1000 Watts	\$ 39.97	\$ 0.84	\$ 1.70	\$ 2.58	\$ 3.47	\$ 4.38	
264										
265	54	Customer Owned LED Energy Service	30-35	\$ 1.17	\$ 0.02	\$ 0.04	\$ 0.07	\$ 0.10	\$ 0.13	
266	54	Customer Owned LED Energy Service	35.01-40	\$ 1.39	\$ 0.03	\$ 0.06	\$ 0.09	\$ 0.12	\$ 0.15	
267	54	Customer Owned LED Energy Service	40.01-45	\$ 1.53	\$ 0.03	\$ 0.06	\$ 0.09	\$ 0.12	\$ 0.15	
268	54	Customer Owned LED Energy Service	45.01-50	\$ 1.72	\$ 0.04	\$ 0.08	\$ 0.12	\$ 0.16	\$ 0.20	
269	54	Customer Owned LED Energy Service	50.01-55	\$ 1.89	\$ 0.04	\$ 0.08	\$ 0.12	\$ 0.16	\$ 0.20	
270	54	Customer Owned LED Energy Service	55.01-60	\$ 2.09	\$ 0.04	\$ 0.08	\$ 0.13	\$ 0.18	\$ 0.23	
271	54	Customer Owned LED Energy Service	60.01-65	\$ 2.26	\$ 0.05	\$ 0.10	\$ 0.15	\$ 0.20	\$ 0.25	
272	54	Customer Owned LED Energy Service	65.01-70	\$ 2.45	\$ 0.05	\$ 0.10	\$ 0.15	\$ 0.20	\$ 0.26	
273	54	Customer Owned LED Energy Service	70.01-75	\$ 2.62	\$ 0.06	\$ 0.12	\$ 0.18	\$ 0.24	\$ 0.30	
274	54	Customer Owned LED Energy Service	75.01-80	\$ 2.81	\$ 0.06	\$ 0.12	\$ 0.18	\$ 0.24	\$ 0.30	
275	54	Customer Owned LED Energy Service	80.01-85	\$ 2.98	\$ 0.06	\$ 0.12	\$ 0.19	\$ 0.26	\$ 0.33	
276	54	Customer Owned LED Energy Service	85.01-90	\$ 3.16	\$ 0.07	\$ 0.14	\$ 0.21	\$ 0.28	\$ 0.35	
277	54	Customer Owned LED Energy Service	90.01-95	\$ 3.35	\$ 0.07	\$ 0.14	\$ 0.21	\$ 0.28	\$ 0.36	
278	54	Customer Owned LED Energy Service	95.01-100	\$ 3.53	\$ 0.07	\$ 0.15	\$ 0.23	\$ 0.31	\$ 0.39	
279	54	Customer Owned LED Energy Service	100.01-105	\$ 3.71	\$ 0.08	\$ 0.16	\$ 0.24	\$ 0.32	\$ 0.40	
280	54	Customer Owned LED Energy Service	105.01-110	\$ 3.89	\$ 0.08	\$ 0.16	\$ 0.25	\$ 0.34	\$ 0.43	
281	54	Customer Owned LED Energy Service	110.01-115	\$ 4.07	\$ 0.09	\$ 0.18	\$ 0.27	\$ 0.36	\$ 0.45	
282	54	Customer Owned LED Energy Service	115.01-120	\$ 4.25	\$ 0.09	\$ 0.18	\$ 0.27	\$ 0.36	\$ 0.46	
283	54	Customer Owned LED Energy Service	120.01-125	\$ 4.43	\$ 0.09	\$ 0.18	\$ 0.28	\$ 0.38	\$ 0.48	
284	54	Customer Owned LED Energy Service	125.01-130	\$ 4.62	\$ 0.10	\$ 0.20	\$ 0.30	\$ 0.40	\$ 0.51	
285	54	Customer Owned LED Energy Service	130.01-135	\$ 4.80	\$ 0.10	\$ 0.20	\$ 0.31	\$ 0.42	\$ 0.53	
286	54	Customer Owned LED Energy Service	135.01-140	\$ 4.98	\$ 0.10	\$ 0.21	\$ 0.32	\$ 0.43	\$ 0.54	
287	54	Customer Owned LED Energy Service	140.01-145	\$ 5.16	\$ 0.11	\$ 0.22	\$ 0.33	\$ 0.45	\$ 0.57	
288	54	Customer Owned LED Energy Service	145.01-150	\$ 5.34	\$ 0.11	\$ 0.22	\$ 0.34	\$ 0.46	\$ 0.58	

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Puget Sound Energy
Decoupling Filing
Development of Monthly Retail Wheeling Service and Street & Area Light Surcharges Rates

Line No.	Rate Schedule	Description	Lamp Size	Schedule 139 Rate Plan Charge																
				UE-130137 Rate		Effective May 1, 2013		Effective Jan 1, 2014		Effective Jan 1, 2015		Effective Jan 1, 2016		Effective Jan 1, 2017*						
				(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)								
289	54	Customer Owned LED Energy Service	150.01-155	\$ 5.52	\$ 0.12	\$ 0.24	\$ 0.36	\$ 0.48	\$ 0.61											
290	54	Customer Owned LED Energy Service	155.01-160	\$ 5.70	\$ 0.12	\$ 0.24	\$ 0.36	\$ 0.49	\$ 0.62											
291	54	Customer Owned LED Energy Service	160.01-165	\$ 5.89	\$ 0.12	\$ 0.25	\$ 0.38	\$ 0.51	\$ 0.64											
292	54	Customer Owned LED Energy Service	165.01-170	\$ 6.07	\$ 0.13	\$ 0.26	\$ 0.39	\$ 0.53	\$ 0.67											
293	54	Customer Owned LED Energy Service	170.01-175	\$ 6.25	\$ 0.13	\$ 0.26	\$ 0.40	\$ 0.54	\$ 0.68											
294	54	Customer Owned LED Energy Service	175.01-180	\$ 6.43	\$ 0.14	\$ 0.28	\$ 0.42	\$ 0.56	\$ 0.71											
295	54	Customer Owned LED Energy Service	180.01-185	\$ 6.61	\$ 0.14	\$ 0.28	\$ 0.42	\$ 0.57	\$ 0.72											
296	54	Customer Owned LED Energy Service	185.01-190	\$ 6.78	\$ 0.14	\$ 0.29	\$ 0.44	\$ 0.59	\$ 0.74											
297	54	Customer Owned LED Energy Service	190.01-195	\$ 6.97	\$ 0.15	\$ 0.30	\$ 0.45	\$ 0.61	\$ 0.77											
298	54	Customer Owned LED Energy Service	195.01-200	\$ 7.15	\$ 0.15	\$ 0.30	\$ 0.46	\$ 0.62	\$ 0.78											
299	54	Customer Owned LED Energy Service	200.01-205	\$ 7.34	\$ 0.15	\$ 0.31	\$ 0.47	\$ 0.63	\$ 0.80											
300	54	Customer Owned LED Energy Service	205.01-210	\$ 7.51	\$ 0.16	\$ 0.32	\$ 0.48	\$ 0.65	\$ 0.82											
301	54	Customer Owned LED Energy Service	210.01-215	\$ 7.70	\$ 0.16	\$ 0.33	\$ 0.50	\$ 0.67	\$ 0.85											
302	54	Customer Owned LED Energy Service	215.01-220	\$ 7.87	\$ 0.17	\$ 0.34	\$ 0.51	\$ 0.69	\$ 0.87											
303	54	Customer Owned LED Energy Service	220.01-225	\$ 8.06	\$ 0.17	\$ 0.34	\$ 0.52	\$ 0.70	\$ 0.88											
304	54	Customer Owned LED Energy Service	225.01-230	\$ 8.23	\$ 0.17	\$ 0.35	\$ 0.53	\$ 0.71	\$ 0.90											
305	54	Customer Owned LED Energy Service	230.01-235	\$ 8.43	\$ 0.18	\$ 0.36	\$ 0.54	\$ 0.73	\$ 0.92											
306	54	Customer Owned LED Energy Service	235.01-240	\$ 8.60	\$ 0.18	\$ 0.36	\$ 0.55	\$ 0.74	\$ 0.94											
307	54	Customer Owned LED Energy Service	240.01-245	\$ 8.78	\$ 0.18	\$ 0.37	\$ 0.56	\$ 0.76	\$ 0.96											
308	54	Customer Owned LED Energy Service	245.01-250	\$ 8.96	\$ 0.19	\$ 0.38	\$ 0.58	\$ 0.78	\$ 0.98											
309	54	Customer Owned LED Energy Service	250.01-255	\$ 9.14	\$ 0.19	\$ 0.39	\$ 0.59	\$ 0.79	\$ 1.00											
310	54	Customer Owned LED Energy Service	255.01-260	\$ 9.32	\$ 0.20	\$ 0.40	\$ 0.60	\$ 0.81	\$ 1.02											
311	54	Customer Owned LED Energy Service	260.01-265	\$ 9.50	\$ 0.20	\$ 0.40	\$ 0.61	\$ 0.82	\$ 1.04											
312	54	Customer Owned LED Energy Service	265.01-270	\$ 9.69	\$ 0.20	\$ 0.41	\$ 0.62	\$ 0.84	\$ 1.06											
313	54	Customer Owned LED Energy Service	270.01-275	\$ 9.87	\$ 0.21	\$ 0.42	\$ 0.64	\$ 0.86	\$ 1.09											
314	54	Customer Owned LED Energy Service	275.01-280	\$ 10.05	\$ 0.21	\$ 0.43	\$ 0.65	\$ 0.87	\$ 1.10											
315	54	Customer Owned LED Energy Service	280.01-285	\$ 10.23	\$ 0.21	\$ 0.43	\$ 0.65	\$ 0.88	\$ 1.11											
316	54	Customer Owned LED Energy Service	285.01-290	\$ 10.41	\$ 0.22	\$ 0.44	\$ 0.67	\$ 0.90	\$ 1.14											
317	54	Customer Owned LED Energy Service	290.01-295	\$ 10.59	\$ 0.22	\$ 0.45	\$ 0.68	\$ 0.92	\$ 1.16											
318	54	Customer Owned LED Energy Service	295.01-300	\$ 10.76	\$ 0.23	\$ 0.46	\$ 0.70	\$ 0.94	\$ 1.19											
319																				
320	55 (56)	Sodium Vapor Area Lighting	70 Watts	\$ 10.72	\$ 0.23	\$ 0.46	\$ 0.69	\$ 0.93	\$ 1.17											
321	55 (56)	Sodium Vapor Area Lighting	100 Watts	\$ 12.06	\$ 0.25	\$ 0.51	\$ 0.77	\$ 1.04	\$ 1.32											
322	55 (56)	Sodium Vapor Area Lighting	150 Watts	\$ 14.38	\$ 0.30	\$ 0.61	\$ 0.92	\$ 1.24	\$ 1.57											
323	55 (56)	Sodium Vapor Area Lighting	200 Watts	\$ 17.24	\$ 0.36	\$ 0.73	\$ 1.11	\$ 1.50	\$ 1.89											
324	55 (56)	Sodium Vapor Area Lighting	250 Watts	\$ 19.43	\$ 0.41	\$ 0.83	\$ 1.26	\$ 1.69	\$ 2.13											

Puget Sound Energy
Decoupling Filing
Development of Monthly Retail Wheeling Service and Street & Area Light Surcharge Rates

Schedule 139 Rate Plan Charge

Line No.	Rate Schedule	Description	Lamp Size	UE-130137 Rate	Effective						Effective Jan 1, 2017*	
					(d)	(e)	(f)	(g)	(h)	(i)		
	(a)	(b)	(c)									
325	55 (56)	Sodium Vapor Area Lighting	400 Watts	\$ 26.22	\$ 0.55	\$ 1.11	\$ 1.68	\$ 2.27	\$ 2.87			
326	55 (56)	Metal Halide Area Lighting	250 Watts	\$ 22.42	\$ 0.47	\$ 0.95	\$ 1.44	\$ 1.94	\$ 2.45			
327	55 (56)	Area Lighting	Pole Charge (Pre 11/74)	\$ 2.14	\$ 0.04	\$ 0.09	\$ 0.14	\$ 0.19	\$ 0.24			
328	55 (56)	Area Lighting	Pole Charge (Post 10-28-99)	\$ 8.42	\$ 0.18	\$ 0.36	\$ 0.54	\$ 0.73	\$ 0.92			
329												
330	57	Continuous Lighting	¢ / watt	2.570	0.054	0.109	0.165	0.222	0.281			
331	57	Continuous Lighting	Minimum Charge	\$ 4.33	\$ 0.09	\$ 0.18	\$ 0.27	\$ 0.37	\$ 0.47			
332												
333	58 (59)	Sodium Vapor Flood Lighting - Directional	70 Watts	\$ 12.80	\$ 0.27	\$ 0.54	\$ 0.82	\$ 1.11	\$ 1.40			
334	58 (59)	Sodium Vapor Flood Lighting - Directional	100 Watts	\$ 14.05	\$ 0.30	\$ 0.60	\$ 0.91	\$ 1.22	\$ 1.54			
335	58 (59)	Sodium Vapor Flood Lighting - Directional	150 Watts	\$ 16.03	\$ 0.34	\$ 0.68	\$ 1.03	\$ 1.39	\$ 1.76			
336	58 (59)	Sodium Vapor Flood Lighting - Directional	200 Watts	\$ 18.72	\$ 0.39	\$ 0.79	\$ 1.20	\$ 1.62	\$ 2.05			
337	58 (59)	Sodium Vapor Flood Lighting - Directional	250 Watts	\$ 20.84	\$ 0.44	\$ 0.89	\$ 1.35	\$ 1.82	\$ 2.30			
338	58 (59)	Sodium Vapor Flood Lighting - Directional	400 Watts	\$ 26.47	\$ 0.56	\$ 1.13	\$ 1.71	\$ 2.30	\$ 2.90			
339	58 (59)	Metal Halide Flood Lighting - Directional	175 Watts	\$ 18.29	\$ 0.38	\$ 0.77	\$ 1.17	\$ 1.58	\$ 2.00			
340	58 (59)	Metal Halide Flood Lighting - Directional	250 Watts	\$ 21.41	\$ 0.45	\$ 0.91	\$ 1.38	\$ 1.86	\$ 2.35			
341	58 (59)	Metal Halide Flood Lighting - Directional	400 Watts	\$ 26.63	\$ 0.56	\$ 1.13	\$ 1.71	\$ 2.31	\$ 2.92			
342	58 (59)	Metal Halide Flood Lighting - Directional	1000 Watts	\$ 49.30	\$ 1.04	\$ 2.10	\$ 3.18	\$ 4.28	\$ 5.41			
343	58 (59)	Sodium Vapor Flood Lighting - Horizontal	100 Watts	\$ 16.03	\$ 0.34	\$ 0.68	\$ 1.03	\$ 1.39	\$ 1.76			
344	58 (59)	Sodium Vapor Flood Lighting - Horizontal	150 Watts	\$ 17.94	\$ 0.38	\$ 0.76	\$ 1.15	\$ 1.55	\$ 1.96			
345	58 (59)	Sodium Vapor Flood Lighting - Horizontal	200 Watts	\$ 20.85	\$ 0.44	\$ 0.89	\$ 1.35	\$ 1.82	\$ 2.30			
346	58 (59)	Sodium Vapor Flood Lighting - Horizontal	250 Watts	\$ 21.69	\$ 0.46	\$ 0.93	\$ 1.41	\$ 1.90	\$ 2.40			
347	58 (59)	Sodium Vapor Flood Lighting - Horizontal	400 Watts	\$ 28.36	\$ 0.60	\$ 1.21	\$ 1.83	\$ 2.46	\$ 3.11			
348	58 (59)	Metal Halide Flood Lighting - Horizontal	250 Watts	\$ 25.47	\$ 0.53	\$ 1.08	\$ 1.64	\$ 2.21	\$ 2.79			
349	58 (59)	Metal Halide Flood Lighting - Horizontal	400 Watts	\$ 32.20	\$ 0.68	\$ 1.37	\$ 2.07	\$ 2.79	\$ 3.52			
350	58 (59)	Area Lighting	Pole Charge (Post 10-28-99)	\$ 8.42	\$ 0.18	\$ 0.36	\$ 0.54	\$ 0.73	\$ 0.92			

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Puget Sound Energy
Decoupling Filing
Development of Annual Allowed Delivery Revenue Per Customer - Electric

Line No.	(a)	Source (b)	Residential (c)	Non-Residential Schedules* (d)
1	Test Year Allowed Delivery Revenue	UE-130137 WVP	\$ 373,040,615	\$ 245,053,048
2	Test Year Customers	Quarterly Report	959,515	123,365
3	Test Year Volumetric Delivery Revenue Per Customer	(2) / (4)	\$ 388.78	\$ 1,986.41
4	K-Factor			
5	- Effective May 1, 2013	Input	1.030	1.030
6	- Effective January 1, 2014	Input	1.030	1.030
7	- Effective January 1, 2015	Input	1.030	1.030
8	- Effective January 1, 2016	Input	1.030	1.030
9	- Effective January 1, 2017**	Input	1.030	1.030
10	K-Factor Adjusted Volumetric Delivery Revenue Per Customer			
11	- Effective May 1, 2013	(6) x (9)	\$ 400.44	\$ 2,046.00
12	- Effective January 1, 2014	(16) x (10)	\$ 412.45	\$ 2,107.38
13	- Effective January 1, 2015	(17) x (11)	\$ 424.82	\$ 2,170.60
14	- Effective January 1, 2016	(18) x (12)	\$ 437.56	\$ 2,235.72
15	- Effective January 1, 2017**	(19) x (13)	\$ 450.69	\$ 2,302.79
16	Test Year Basic & Minimum Charge Revenue	UE-130137 WVP	\$ 93,138,648	\$ 31,407,937
17	Test Year Basic Charge Revenue Per Customer	(22) / (4)	\$ 97.07	\$ 254.59
18	Annual Allowed Volumetric Delivery Revenue Per Customer			
19	- Effective May 1, 2013	(16) - (24)	\$ 303.37	\$ 1,791.41
20	- Effective January 1, 2014	(17) - (24)	\$ 315.38	\$ 1,852.79
21	- Effective January 1, 2015	(18) - (24)	\$ 327.75	\$ 1,916.01
22	- Effective January 1, 2016	(19) - (24)	\$ 340.49	\$ 1,981.13
23	- Effective January 1, 2017**	(20) - (24)	\$ 353.62	\$ 2,048.20

* Schedules 24, 25, 26, 26P, 29, 31, 35, 40, 43, 46, 49, as well as related schedules eligible for BPA Res. Exchange.
 ** Only if rates from PSE's next general rate case have not yet gone into effect.

Puget Sound Energy
Decoupling Filing
Development of Monthly Allowed Delivery Revenue Per Customer - Electric

Line No.	Source	Jan (c)	Feb (d)	Mar (e)	Apr (f)	May (g)	Jun (h)	Jul (i)	Aug (j)	Sep (k)	Oct (l)	Nov (m)	Dec (n)	TOTAL (o)
1	Electric Sales													
2	Residential													
3	- Weather-Normalized kWh Sales	1,225,472,256	1,173,019,250	1,080,324,167	963,795,546	778,961,308	722,950,458	674,685,207	663,742,032	670,364,847	700,450,453	934,362,575	1,177,437,609	10,766,686,689
4	% of (C)(o)(R(4))	11.38%	10.90%	10.03%	8.95%	7.24%	6.72%	6.27%	6.17%	6.23%	6.51%	8.68%	10.94%	100.00%
5	- % of Annual Total													
6	Non-Residential*													
7	- Weather-Normalized kWh Sales	919,205,072	888,486,992	906,464,245	837,883,089	797,625,497	824,503,360	827,964,464	854,054,880	863,029,941	827,476,017	871,138,965	916,394,121	10,334,226,646
8	% of (C)(o)(R(6))	8.89%	8.60%	8.77%	8.11%	7.72%	7.98%	8.01%	8.26%	8.35%	8.01%	8.43%	8.87%	100.00%
9	- % of Annual Total													
10	Monthly Allowed Delivery Revenue Per Customer (RPC)													
11	Residential													
12	- 2013 Allowed Volumetric Delivery RPC													
13	- 2013 Monthly Allowed Volumetric Delivery RPC	\$ 34.53	\$ 33.06	\$ 30.44	\$ 27.16	\$ 21.95	\$ 20.37	\$ 19.01	\$ 18.70	\$ 18.89	\$ 19.74	\$ 26.33	\$ 33.18	\$ 303.37
14	- 2014 Allowed Volumetric Delivery RPC													
15	- 2014 Monthly Allowed Volumetric Delivery RPC	\$ 35.90	\$ 34.36	\$ 31.65	\$ 28.23	\$ 22.82	\$ 21.18	\$ 19.77	\$ 19.44	\$ 19.64	\$ 20.52	\$ 27.37	\$ 34.49	\$ 315.38
16	- 2015 Allowed Volumetric Delivery RPC													
17	- 2015 Monthly Allowed Volumetric Delivery RPC	\$ 37.31	\$ 35.71	\$ 32.89	\$ 29.34	\$ 23.71	\$ 22.01	\$ 20.54	\$ 20.21	\$ 20.41	\$ 21.32	\$ 28.45	\$ 35.85	\$ 327.75
18	- 2016 Allowed Volumetric Delivery RPC													
19	- 2016 Monthly Allowed Volumetric Delivery RPC	\$ 38.76	\$ 37.10	\$ 34.17	\$ 30.48	\$ 24.64	\$ 22.87	\$ 21.34	\$ 20.99	\$ 21.20	\$ 22.15	\$ 29.55	\$ 37.24	\$ 340.49
20	- 2017 Allowed Volumetric Delivery RPC													
21	- 2017 Monthly Allowed Volumetric Delivery RPC	\$ 40.25	\$ 38.53	\$ 35.48	\$ 31.66	\$ 25.59	\$ 23.75	\$ 22.16	\$ 21.80	\$ 22.02	\$ 23.01	\$ 30.69	\$ 38.68	\$ 353.62
22	Non-Residential*													
23	- 2013 Allowed Volumetric Delivery RPC													
24	- 2013 Monthly Allowed Volumetric Delivery RPC	\$ 159.34	\$ 154.02	\$ 157.13	\$ 145.24	\$ 138.27	\$ 142.93	\$ 143.53	\$ 148.05	\$ 149.60	\$ 143.44	\$ 151.01	\$ 168.85	\$ 1,791.41
25	- 2014 Allowed Volumetric Delivery RPC													
26	- 2014 Monthly Allowed Volumetric Delivery RPC	\$ 164.80	\$ 159.29	\$ 162.52	\$ 150.22	\$ 143.00	\$ 147.82	\$ 148.44	\$ 153.12	\$ 154.73	\$ 148.36	\$ 156.18	\$ 164.30	\$ 1,852.79
27	- 2015 Allowed Volumetric Delivery RPC													
28	- 2015 Monthly Allowed Volumetric Delivery RPC	\$ 170.42	\$ 164.73	\$ 168.06	\$ 155.35	\$ 147.88	\$ 152.87	\$ 153.51	\$ 156.35	\$ 160.01	\$ 153.42	\$ 161.51	\$ 169.90	\$ 1,916.01
29	- 2016 Allowed Volumetric Delivery RPC													
30	- 2016 Monthly Allowed Volumetric Delivery RPC	\$ 176.22	\$ 170.33	\$ 173.77	\$ 160.63	\$ 152.91	\$ 158.06	\$ 158.73	\$ 163.73	\$ 165.45	\$ 156.63	\$ 167.00	\$ 175.68	\$ 1,981.13
31	- 2017 Allowed Volumetric Delivery RPC													
32	- 2017 Monthly Allowed Volumetric Delivery RPC	\$ 182.18	\$ 176.09	\$ 179.86	\$ 166.06	\$ 158.09	\$ 163.41	\$ 164.10	\$ 169.27	\$ 171.05	\$ 164.00	\$ 172.66	\$ 181.63	\$ 2,046.20
33	* Schedules 24, 25, 26, 26P, 29, 31, 35, 40, 46, 49, as well as related schedules eligible for BPA Res. Exchange.													

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Puget Sound Energy
Decoupling Filing
Development of Delivery Cost Energy Rate and Schedule 139 Rate - Electric
Rate Year - May 1, 2013 through April 30, 2014

Line No.	(a)	(b) Source	(c) Residential	(d) Non-Residential Schedules*
1	Test Year Allowed Delivery Revenue	UE-130137 WVP	\$ 373,040,615	\$ 245,053,048
2	Less: Test Year Basic & Minimum Charge Revenue	UE-130137 WVP	\$ 93,138,648	\$ 31,407,937
3	Test Year Volumetric Delivery Revenue	(2) - (4)	\$ 279,901,966	\$ 213,645,111
4	Test Year Base Sales (kWh)	UE-130137 WVP	10,773,318,324	10,336,852,083
5	Test Year Volumetric Delivery Revenue Per Unit (\$/kWh)	(6) / (8)	\$ 0.025981	\$ 0.020668
6	2013 Allowed Volumetric Delivery Revenue Per Customer	JAP-14	\$ 303.37	\$ 1,791.41
7	Forecasted Rate Year Customer Count	F2012	963,047	122,833
8	Forecasted Rate Year Allowed Volumetric Delivery Revenue	(12) x (14)	\$ 292,159,612	\$ 220,043,840
9	Plus: Deferred Balance at End of Calendar Year 2012		-	-
10	Estimated Recoverable Volumetric Delivery Revenue	(16) + (18)	\$ 292,159,612	\$ 220,043,840
11	Forecasted Rate Year Base Sales (kWh)	F2012	10,580,952,000	10,475,312,000
12	Rate Year Volumetric Delivery Revenue Per Unit (\$/kWh)	(20) / (22)	\$ 0.027612	\$ 0.021006
13	Schedule 139 Rates (\$/kWh)	(24) - (10)	\$ 0.001631	\$ 0.000338
14	Post-Rate Test Schedule 139 Rates (\$/kWh)	Page 2	\$ 0.001631	\$ 0.000338
15	Post-Rate Test Deferred Balance to Recover/(Refund)	Calculation	\$ -	\$ -

* Schedules 24, 25, 26, 26P, 29, 31, 35, 40, 43, 46, 49, as well as related schedules eligible for BPA Res. Exchange.

Puget Sound Energy
Decoupling Filing

3% Rate Test - 12 Months ending June 31, 2012
Rate Year - May 1, 2013 through April 30, 2014

Line No.	(a)	(b)	(c)	(d)
	Source	Residential	Non-Residential Schedules*	
1	ERF Normalized Revenues			
2		Work Paper	\$ 1,121,865,804	\$ 895,287,729
3	Less: Schedule 139 Revenues			
4			\$ -	\$ -
5	Adjusted ERF Normalized Revenues	(2) - (4)	\$ 1,121,865,804	\$ 895,287,729
6	ERF Base Sales (kWh)	Work Paper	10,773,318,324	10,336,852,083
7	Average Rate (\$/kWh)	(2) / (8)	\$ 0.104134	\$ 0.086611
8	Plus: Current Schedule 139 Rates (\$/kWh)		\$ -	\$ -
9	Average Rate Including Schedule 139 (\$/kWh)	(10) + (12)	\$ 0.104134	\$ 0.086611
10	Proposed Schedule 139 Rates (\$/kWh)	Page 1	\$ 0.001631	\$ 0.000338
11	Incremental Change in Volumetric Delivery Revenue per Unit (\$/kWh)	(16) - (12)	\$ 0.001631	\$ 0.000338
12	% Change to Revenues	(18) / (14)	1.57%	0.39%
13	% above 3% Maximum	Calculation	0.00%	0.00%
14	Adjust Volumetric Delivery Revenue per Unit (\$/kWh)	(14) x (22)	\$ -	\$ -
15	Post-Rate Test Schedule 139 Rates (\$/kWh)	(16) - (24)	\$ 0.001631	\$ 0.000338
16	* Schedules 24, 25, 26, 26P, 29, 31, 35, 40, 43, 46, 49, as well as related schedules eligible for BPA Res. Exchange.			

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Puget Sound Energy
Decoupling Filing
Development of Deferrals - Electric Residential
Calendar Year 2013

Line No.	Source	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Forecasted Customers													
2	Monthly Allowed Delivery Revenue per Customer													
3	Allowed Total Delivery Revenue													
4	Forecasted kWh													
5	Monthly Revenue Per Unit (\$/kWh)													
6	Monthly Actual Delivery Revenue per Customer													
7	Deferral													
8	Interest on Deferral													
9	Cumulative Deferral													
10	Deferral Amortization Rate (\$/kWh)													
11	Calculation													
12	(5) x (15)													
13	Cumulative Deferral Net of Amortization													
14	Schedule 139 Rate (\$ / kWh)													
15	Projected Schedule 139 Revenue													
16	Projected Revenue													
17	Monthly Rate Impact													
18	Average Monthly Bill Impact													

1	F2012					957,155	957,155	957,155	959,954	960,263	961,973	963,650	965,154	
2	JAP-16					20,37	20,37	19,01	18,70	18,89	19,74	28,33	33,18	
3	(1) x (2)					19,488,642	18,211,443	17,936,302	17,936,302	18,140,003	18,987,866	25,372,926	32,023,804	171,162,963
4	F2012					658,238,000	661,874,000	650,384,000	650,384,000	651,454,000	611,650,000	1,007,165,000	1,266,706,000	
5	JAP-18					0,027,612	0,027,612	0,027,612	0,027,612	0,027,612	0,027,612	0,027,612	0,027,612	
6	(5) x (6)					18,202,890	18,276,343	18,234,789	18,234,789	18,264,666	22,419,729	27,671,760	34,976,266	178,247,057
7	Deferral					792,024	1,296,763	666,900	798,487	1,224,064	3,431,862	2,238,854	2,952,662	7,084,074
8	Interest on Deferral					1,073	3,901	5,567	5,072	4,500	3,161	18,076	15,168	3,468
9	Cumulative Deferral					793,097	2,093,766	2,032,426	1,739,001	1,619,536	1,812,742	4,119,672	7,087,542	11
10	Calculation													
11	(5) x (15)													
12	Cumulative Deferral Net of Amortization													
13	Schedule 139 Rate (\$ / kWh)					0,001631	0,001631	0,001631	0,001631	0,001631	0,001631	0,001631	0,001631	
14	Projected Schedule 139 Revenue					1,193,135	1,075,217	1,079,675	1,077,103	1,078,831	1,324,300	1,634,531	2,085,997	10,528,790
15	Projected Revenue					18,006,475	71,780,190	72,041,203	71,904,148	72,055,421	86,665,664	105,158,946	130,633,341	689,245,089
16	Monthly Rate Impact					1,51%	1,50%	1,50%	1,50%	1,50%	1,53%	1,55%	1,59%	
17	Average Monthly Bill Impact					1,63	1,63	1,63	1,63	1,63	1,63	1,63	1,63	

Project Sound Energy
 Development of Deferrals - Electric Non-Residential
 Calendar Year 2013

Line No.	Source	Jan-13 (c)	Feb-13 (d)	Mar-13 (e)	Apr-13 (f)	May-13 (g)	Jun-13 (h)	Jul-13 (i)	Aug-13 (j)	Sep-13 (k)	Oct-13 (l)	Nov-13 (m)	Dec-13 (n)	Total (o)
1	Forecasted Customers													
2	Monthly Allowed Delivery Revenue per Customer	\$ 122,277	\$ 122,622	\$ 122,447	\$ 122,622	\$ 122,702	\$ 122,447	\$ 122,622	\$ 122,702	\$ 122,791	\$ 122,800	\$ 122,804	\$ 122,862	
3	Allowed Total Delivery Revenue	\$ 16,906,776	\$ 17,500,839	\$ 17,500,839	\$ 17,500,839	\$ 17,500,839	\$ 17,500,839	\$ 17,500,839	\$ 17,500,839	\$ 17,500,839	\$ 17,500,839	\$ 17,500,839	\$ 17,500,839	\$ 17,500,839
4	Forecasted kWh	\$ 1,400,256,000	\$ 1,400,256,000	\$ 1,400,256,000	\$ 1,400,256,000	\$ 1,400,256,000	\$ 1,400,256,000	\$ 1,400,256,000	\$ 1,400,256,000	\$ 1,400,256,000	\$ 1,400,256,000	\$ 1,400,256,000	\$ 1,400,256,000	\$ 1,400,256,000
5	Delivery Revenue Per Unit (\$/kWh)	\$ 12,071,058	\$ 12,071,058	\$ 12,071,058	\$ 12,071,058	\$ 12,071,058	\$ 12,071,058	\$ 12,071,058	\$ 12,071,058	\$ 12,071,058	\$ 12,071,058	\$ 12,071,058	\$ 12,071,058	\$ 12,071,058
6	Monthly Actual Delivery Revenue per Customer	\$ 17,660,418	\$ 17,457,300	\$ 17,457,300	\$ 17,457,300	\$ 17,457,300	\$ 17,457,300	\$ 17,457,300	\$ 17,457,300	\$ 17,457,300	\$ 17,457,300	\$ 17,457,300	\$ 17,457,300	\$ 17,457,300
7	Deferral	\$ (743,642)	\$ 43,509	\$ (652,713)	\$ (335,506)	\$ 969,345	\$ (140,924)	\$ 177,376	\$ (414,701)	\$ (1,067,256)	\$ (2,410)	\$ (19,758)	\$ (1,117,013)	\$ (1,117,013)
8	Interest on Deferral	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	Cumulative Deferral	\$ (743,642)	\$ (700,133)	\$ (656,624)	\$ (613,115)	\$ (569,606)	\$ (526,097)	\$ (482,588)	\$ (439,079)	\$ (395,570)	\$ (352,061)	\$ (308,552)	\$ (265,043)	\$ (221,534)
10	Deferral Amortization Rate (\$/kWh)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	Deferral Amortization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	Cumulative Deferral Net of Amortization	\$ (743,642)	\$ (700,133)	\$ (656,624)	\$ (613,115)	\$ (569,606)	\$ (526,097)	\$ (482,588)	\$ (439,079)	\$ (395,570)	\$ (352,061)	\$ (308,552)	\$ (265,043)	\$ (221,534)
13	Schedule 139 Rate (\$/kWh)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	Projected Schedule 139 Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	Projected Revenue	\$ 17,660,418	\$ 17,457,300	\$ 17,457,300	\$ 17,457,300	\$ 17,457,300	\$ 17,457,300	\$ 17,457,300	\$ 17,457,300	\$ 17,457,300	\$ 17,457,300	\$ 17,457,300	\$ 17,457,300	\$ 17,457,300
16	Rate Impact	0.39%	0.39%	0.39%	0.39%	0.39%	0.39%	0.39%	0.39%	0.39%	0.39%	0.39%	0.39%	0.39%

Puget Sound Energy
Decoupling Filing
Development of Delivery Cost Energy Rate and Schedule 139 Rate - Electric
Rate Year - May 1, 2014 through April 30, 2015

Line No.	(a)	Source (b)	Residential (c)	Non-Residential Schedules* (d)
1				
2	Test Year Allowed Delivery Revenue	UE-130137 WVP	\$ 373,040,615	\$ 245,053,048
3				
4	Less: Test Year Basic Charge Revenue	UE-130137 WVP	\$ 93,138,648	\$ 31,407,937
5				
6	Test Year Volumetric Delivery Revenue	(2) - (4)	\$ 279,901,966	\$ 213,645,111
7				
8	Test Year Base Sales (kWh)	UE-130137 WVP	10,773,318,324	10,336,852,083
9				
10	Test Year Volumetric Delivery Revenue Per Unit (\$/kWh)	(6) / (8)	\$ 0.025981	\$ 0.020668
11				
12	2014 Allowed Volumetric Delivery Revenue Per Customer	JAP-14	\$ 315.38	\$ 1,852.79
13				
14	Forecasted Rate Year Customer Count	F2012	980,677	124,707
15				
16	Forecasted Rate Year Allowed Volumetric Delivery Revenue	(12) x (14)	\$ 309,286,008	\$ 231,055,062
17				
18	Plus: Deferred Balance at End of Calendar Year 2013	Workpapers	(7,087,542)	(1,117,013)
19				
20	Estimated Recoverable Volumetric Delivery Revenue	(16) + (18)	\$ 302,198,467	\$ 229,938,049
21				
22	Forecasted Rate Year Base Sales (kWh)	F2012	10,636,576,000	10,670,668,000
23				
24	Rate Year Volumetric Delivery Revenue Per Unit (\$/kWh)	(20) / (22)	\$ 0.028411	\$ 0.021549
25				
26	Schedule 139 Rates (\$/kWh)	(24) - (10)	\$ 0.002430	\$ 0.000881
27				
28	Post-Rate Test Schedule 139 Rates (\$/kWh)	Page 4	\$ 0.002430	\$ 0.000881
29				
30	Post-Rate Test Deferred Balance to Recover/(Refund)	Calculation	\$ (7,087,542)	\$ (1,117,013)
31				
32	* Schedules 24, 25, 26, 26P, 29, 31, 35, 40, 43, 46, 49, as well as related schedules eligible for BPA Res. Exchange.			

Puget Sound Energy
Decoupling Filing
3% Rate Test - 12 Months ending December 31, 2013
Rate Year - May 1, 2014 through April 30, 2015

Line No.	(a)	(b)	Source	(c)	Residential	(d)	Non-Residential Schedules*
1							
2	Forecasted CBR Normalized Revenues		Work Paper	(49) 1,124,325,199	\$	(41) 907,446,273	
3							
4	Less: Schedule 139 Revenues		Page 1 & 2	(15) 10,528,790	\$	(16) 2,338,230	
5							
6	Adjusted ERF Normalized Revenues		(2) - (4)	1,113,796,409	\$	905,108,043	
7							
8	Forecasted CBR Base Sales (kWh)		Work Paper	(14) 10,613,632,000		(12) 10,438,902,000	
9							
10	Average Rate (\$/kWh)		(2) / (8)	0.105932	\$	0.086929	
11							
12	Plus: Current Schedule 139 Rates (\$/kWh)		Page 1	(13) 0.001631	\$	(13) 0.000338	
13							
14	Average Rate Including Schedule 139 (\$/kWh)		(10) + (12)	0.107563	\$	0.087267	
15							
16	Proposed Schedule 139 Rates (\$/kWh)		Page 3	(17) 0.002430	\$	(17) 0.000881	
17							
18	Incremental Change in Volumetric Delivery Revenue per Unit (\$/kWh)		(16) - (12)	0.000799	\$	0.000543	
19							
20	% Change to Revenues		(18) / (14)	0.74%		0.62%	
21							
22	% above 3% Maximum		Calculation	0.00%		0.00%	
23							
24	Adjust Volumetric Delivery Revenue per Unit (\$/kWh)		(14) x (22)	-	\$	-	
25							
26	Post-Rate Test Schedule 139 Rates (\$/kWh)		(16) - (24)	0.002430	\$	(17) 0.000881	
27							
28	* Schedules 24, 25, 26P, 29, 31, 35, 40, 43, 46, 49, as well as related schedules eligible for BPA Res. Exchange.						

Puget Sound Energy
Decoupling Filing
Development of Deferrals - Electric Residential
Calendar Year 2014

Line No.	Source	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Total
	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
1	Forecasted Customers	866,735	968,167	968,518	970,822	972,044	973,321	974,426	975,887	977,588	978,610	981,588	983,379	
2	Monthly Allowed Delivery Revenue per Customer	35.80	34.36	31.65	29.23	22.82	21.18	19.77	18.75	19.64	20.52	20.52	20.52	34.49
3	Allowed Total Delivery Revenue	34,706,304	33,270,687	30,663,078	27,410,819	22,161,829	20,613,986	19,259,608	18,975,628	19,187,795	20,101,471	26,868,683	33,820,018	\$ 307,190,602
4	Forecasted kWh	332,708,000	1,021,616,000	1,015,431,000	855,775,000	736,291,000	662,607,000	664,553,000	662,949,000	664,188,000	616,223,000	1,008,823,000	1,274,981,000	
5	Delivery Revenue Per Unit (\$/kWh)	0.107612	0.027612	0.027612	0.027612	0.027612	0.027612	0.027612	0.027612	0.027612	0.027612	0.027612	0.027612	
6	Monthly Actual Delivery Revenue per Customer	3,437,935	28,208,861	28,039,081	23,628,659	20,918,764	18,825,327	18,880,615	18,635,044	18,070,274	23,186,712	28,692,922	36,222,917	\$ 286,349,708
7	Deferral	668,770	5,061,826	2,645,597	3,761,160	1,263,165	1,788,658	378,963	140,584	327,521	13,986,241	11,824,240	2,302,901	\$ 6,840,893
8	Interest on Deferral	(118,280)	(10,520)	(83)	8,620	16,115	21,510	25,643	27,544	29,376	26,973	21,969	16,441	\$ 167,307
9	Workbooks													
10	Z(F) * (F11)	\$ 16,437,052	\$ 11,385,746	\$ 1,259,768	\$ 5,049,547	\$ 6,328,828	\$ 8,138,996	\$ 8,543,631	\$ 8,711,760	\$ 9,068,657	\$ 6,007,389	\$ 4,205,118	\$ 1,920,658	
11	Cumulative Deferral													
12	Deferral Amortization Rate (\$/kWh)													
13	Calculation													
14	(5) x (15)													
15	(19) * (8) * (11) - (17)													
16	JAP-16/JAP-22	\$ 0.001631	\$ 0.001631	\$ 0.001631	\$ 0.001631	\$ 0.001631	\$ 0.002430	\$ 0.002430	\$ 0.002430	\$ 0.002430	\$ 0.002430	\$ 0.002430	\$ 0.002430	
17	(5) x (21)	\$ 2,010,547	\$ 1,686,256	\$ 1,656,168	\$ 1,395,768	\$ 1,789,187	\$ 1,610,135	\$ 1,614,954	\$ 1,610,966	\$ 1,613,979	\$ 1,983,422	\$ 2,454,119	\$ 3,098,155	\$ 22,503,661
18	Workbooks													
19	(23) / (25)	\$ 127,580,380	\$ 107,116,980	\$ 106,496,937	\$ 90,966,024	\$ 76,956,860	\$ 72,737,032	\$ 72,923,108	\$ 72,782,358	\$ 72,952,727	\$ 87,833,452	\$ 106,818,867	\$ 132,754,698	\$ 1,130,922,471
20	Rate Impact	1.576%	1.556%	1.534%	1.534%	2.28%	2.214%	2.214%	2.213%	2.212%	2.256%	2.297%	2.334%	1.980%
21	Average Monthly Bill Impact	\$ 1.63	\$ 1.63	\$ 1.63	\$ 1.63	\$ 2.43	\$ 2.43	\$ 2.43	\$ 2.43	\$ 2.43	\$ 2.43	\$ 2.43	\$ 2.43	\$ 2.43

Puget Sound Energy
Decoupling Filing
Development of Deferrals - Electric Non-Residential
Calendar Year 2014

Line No.	Source	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Total
	(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
1	Forecasted Customers	122,916	123,054	123,228	123,490	123,735	124,000	124,269	124,441	124,619	124,711	124,795	124,930	
2	Monthly Allowed Delivery Revenue per Customer	\$ 195,29	\$ 195,29	\$ 195,29	\$ 195,29	\$ 195,29	\$ 195,29	\$ 195,29	\$ 195,29	\$ 195,29	\$ 195,29	\$ 195,29	\$ 195,29	\$ 195,29
3	Allowed Total Delivery Revenue	\$ 20,286,727	\$ 19,601,761	\$ 20,026,698	\$ 18,950,869	\$ 17,694,540	\$ 16,330,041	\$ 15,446,867	\$ 14,446,425	\$ 13,282,225	\$ 11,850,548	\$ 10,490,957	\$ 9,156,18	\$ 7,829,762,363
4	Forecasted kWh	843,995,000	856,292,000	868,587,000	880,882,000	893,177,000	905,472,000	917,767,000	930,062,000	942,357,000	954,652,000	966,947,000	979,242,000	
5	Delivery Revenue Per Unit (\$/kWh)	\$ 0.021006	\$ 0.021006	\$ 0.021006	\$ 0.021006	\$ 0.021006	\$ 0.021006	\$ 0.021006	\$ 0.021006	\$ 0.021006	\$ 0.021006	\$ 0.021006	\$ 0.021006	\$ 0.021006
6	Monthly Actual Delivery Revenue per Customer	\$ 19,628,559	\$ 18,029,282	\$ 16,093,971	\$ 14,775,424	\$ 13,465,144	\$ 12,154,863	\$ 10,844,582	\$ 9,534,301	\$ 8,224,020	\$ 6,913,739	\$ 5,603,458	\$ 4,293,177	\$ 2,982,896
7	Deferral	\$ 427,168	\$ 1,572,489	\$ 932,727	\$ 775,474	\$ 770,604	\$ 64,548	\$ 653,366	\$ 329,782	\$ 1,022,939	\$ 154,305	\$ 175,252	\$ 284,968	\$ 2,777,642
8	Interest on Deferral	\$ (2,393)	\$ 315	\$ 3,707	\$ 6,020	\$ 6,148	\$ 5,434	\$ 4,882	\$ 3,804	\$ 4,991	\$ 6,410	\$ 6,688	\$ 6,803	\$ 52,809
9	Cumulative Deferral	\$ (892,236)	\$ 880,576	\$ 1,817,010	\$ 2,598,504	\$ 1,834,049	\$ 1,904,031	\$ 1,255,587	\$ 929,629	\$ 1,957,558	\$ 1,809,893	\$ 1,961,603	\$ 1,713,437	
10	Deferral Amortization Rate (\$/kWh)	\$ -	\$ -	\$ -	\$ -	\$ (0.000105)	\$ (0.000105)	\$ (0.000105)	\$ (0.000105)	\$ (0.000105)	\$ (0.000105)	\$ (0.000105)	\$ (0.000105)	\$ (0.000105)
11	Deferral Amortization	\$ -	\$ -	\$ -	\$ -	\$ (86,700)	\$ (86,700)	\$ (92,765)	\$ (94,165)	\$ (88,700)	\$ (80,226)	\$ (83,832)	\$ (101,094)	
12	Cumulative Deferral Net of Amortization	\$ -	\$ -	\$ -	\$ -	\$ 1,923,749	\$ 2,092,461	\$ 1,526,802	\$ 1,296,009	\$ 2,411,638	\$ 2,354,369	\$ 2,630,141	\$ 2,453,058	\$ (101,094)
13	Schedule 139 Rate (\$/kWh)	\$ 319,070	\$ 290,103	\$ 307,234	\$ 266,018	\$ 754,921	\$ 746,759	\$ 780,884	\$ 792,495	\$ 746,505	\$ 762,718	\$ 789,695	\$ 850,813	\$ 7,427,214
14	Projected Schedule 139 Revenue	\$ 81,828,440	\$ 74,851,905	\$ 78,892,537	\$ 73,603,560	\$ 74,990,874	\$ 74,225,180	\$ 77,496,928	\$ 78,554,976	\$ 74,229,775	\$ 75,746,159	\$ 78,394,526	\$ 84,200,955	\$ 926,773,662
15	Projected Revenue	\$ 81,828,440	\$ 74,851,905	\$ 78,892,537	\$ 73,603,560	\$ 74,990,874	\$ 74,225,180	\$ 77,496,928	\$ 78,554,976	\$ 74,229,775	\$ 75,746,159	\$ 78,394,526	\$ 84,200,955	\$ 926,773,662
16	Rate Impact	0.380%	0.389%	0.389%	0.389%	1.007%	1.006%	1.009%	1.009%	1.006%	1.007%	1.008%	1.010%	0.807%

Puget Sound Energy
Decoupling Filing
Development of Delivery Cost Energy Rate and Schedule 139 Rate - Electric
Rate Year - May 1, 2015 through April 30, 2016

Line No.	(a)	(b)	Source	Residential (c)	Non-Residential Schedules* (d)
1	Test Year Allowed Delivery Revenue		UE-130137 WP	\$ 373,040,615	\$ 245,053,048
2	Less: Test Year Basic Charge Revenue		UE-130137 WP	\$ 93,138,648	\$ 31,407,937
3	Test Year Volumetric Delivery Revenue	(2) - (4)		\$ 279,901,966	\$ 213,645,111
4	Test Year Base Sales (kWh)	UE-130137 WP		10,773,318,324	10,336,852,083
5	Test Year Volumetric Delivery Revenue Per Unit (\$/kWh)	(6) / (8)		\$ 0.025981	\$ 0.020668
6	2015 Allowed Volumetric Delivery Revenue Per Customer	JAP-14		\$ 327.75	\$ 1,916.01
7	Forecasted Rate Year Customer Count	F2012		1,000,218	126,876
8	Forecasted Rate Year Allowed Volumetric Delivery Revenue	(12) x (14)		\$ 327,821,562	\$ 243,095,759
9	Plus: Deferred Balance at End of Calendar Year 2014	Workpapers		6,246,314	2,453,069
10	Estimated Recoverable Volumetric Delivery Revenue	(16) + (18)		\$ 334,067,877	\$ 245,548,828
11	Forecasted Rate Year Base Sales (kWh)	F2012		10,713,216,000	10,827,536,000
12	Rate Year Volumetric Delivery Revenue Per Unit (\$/kWh)	(20) / (22)		\$ 0.031183	\$ 0.022678
13	Schedule 139 Rates (\$/kWh)	(24) - (10)		\$ 0.005202	\$ 0.002010
14	Post-Rate Test Schedule 139 Rates (\$/kWh)	Page 8		\$ 0.005202	\$ 0.002010
15	Post-Rate Test Deferred Balance to Recover/(Refund)	Calculation		\$ 6,246,314	\$ 2,453,069

* Schedules 24, 25, 26, 26P, 29, 31, 35, 40, 43, 46, 49, as well as related schedules eligible for BPA Res. Exchange.

(12)

Puget Sound Energy
Decoupling Filing
3% Rate Test - 12 Months ending December 31, 2014
Rate Year - May 1, 2015 through April 30, 2016

Line No.	(a)	(b)	(c)	(d)
	Source	Residential	Non-Residential Schedules*	
1	Forecasted CBR Normalized Revenues			
2		\$ (14) 1,130,922,471	\$ (20) 926,773,662	
3	Less: Schedule 139 Revenues	\$ ↓ 22,503,561	\$ ↓ 7,427,214	
4	Adjusted ERF Normalized Revenues			
5		\$ (2) - (4) 1,108,418,910	\$ 919,346,448	
6	Forecasted CBR Base Sales (kWh)			
7		(32) 10,617,226,000	(32) 10,623,066,000	
8	Average Rate (\$/kWh)	\$ (2) / (8) 0.106518	\$ 0.087242	
9	Plus: Current Schedule 139 Rates (\$/kWh)	\$ (17) - 0.002430	\$ (17) 0.000881	
10	Average Rate Including Schedule 139 (\$/kWh)	\$ (10) + (12) 0.108948	\$ 0.088123	
11	Proposed Schedule 139 Rates (\$/kWh)	\$ (74) 0.005202	\$ (21) 0.002010	
12	Incremental Change in Volumetric Delivery Revenue per Unit (\$/kWh)	(16) - (12) 0.002772	\$ 0.001129	
13	% Change to Revenues	(18) / (14) 2.54%	1.28%	
14	% above 3% Maximum	Calculation 0.00%	0.00%	
15	Adjust Volumetric Delivery Revenue per Unit (\$/kWh)	(14) x (22) -	\$ -	
16	Post-Rate Test Schedule 139 Rates (\$/kWh)	(16) - (24) 0.005202	\$ (21) 0.002010	
17	* Schedules 24, 25, 26, 26P, 29, 31, 35, 40, 43, 46, 49, as well as related schedules eligible for BPA Res. Exchange.			

(22)

Puget Sound Energy
Decoupling Filing
Development of Deferrals - Electric Residential
Calendar Year 2015

Line	Source	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Total
	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
1	Forecasted Customers	885,205	888,871	908,384	908,844	901,199	902,585	993,775	995,313	897,050	898,164	1,001,210	1,003,037	
2	Monthly Allowed Delivery Revenue per Customer	37.31	35.71	32.89	32.89	32.01	22.01	20.54	20.21	20.41	21.32	21.32	28.45	35.85
3	Allowed Total Delivery Revenue	32,756,684	31,524,874	29,876,640	29,876,640	28,844,008	20,046,321	20,412,455	20,112,434	20,346,572	21,306,890	28,480,415	35,955,134	325,519,871
4	Forecasted kWh	1,238,849,000	1,027,005,000	1,020,120,000	958,906,000	738,441,000	663,815,000	665,083,000	663,809,000	665,178,000	818,230,000	1,014,539,000	1,281,401,000	
5	Delivery Revenue Per Unit (\$/kWh)	0.028411	0.028411	0.028411	0.028411	0.028411	0.031183	0.031183	0.031183	0.031183	0.031183	0.031183	0.031183	
6	Monthly Actual Delivery Revenue per Customer	35,196,538	28,178,239	28,982,629	24,402,378	23,026,806	20,699,743	20,739,283	20,983,319	20,742,246	25,514,928	31,833,370	39,957,287	499
7	Deferral	1,558,725	6,084,635	3,525,011	4,641,690	479,397	1,146,778	(326,828)	(680,865)	(393,674)	(4,208,038)	(3,155,954)	(4,002,793)	4,748,083
8	Interest on Deferral	18,703	32,073	46,906	69,660	65,787	67,882	67,843	65,665	63,296	55,983	44,474	32,867	623,250
9	Σ(9) + (11)	3,500,087	9,566,795	13,168,711	17,870,061	18,416,245	19,630,905	19,372,020	18,856,800	18,526,422	14,374,277	11,262,797	7,282,872	
10	Calculation	(0.000666)	(0.000666)	(0.000666)	(0.000666)	(0.000666)	(0.000666)	(0.000666)	(0.000666)	(0.000666)	(0.000666)	(0.000666)	(0.000666)	
11	(5) x (15)	(825,491)	(684,331)	(679,743)	(572,321)	(430,546)	(387,036)	(387,775)	(306,916)	(387,630)	(477,068)	(591,524)	(747,118)	
12	(19) + (9) + (11) - (17)	8,651,233	15,432,272	19,683,932	24,957,603	25,073,241	25,800,865	25,254,205	24,352,069	23,633,861	19,004,648	15,301,644	10,584,700	
13	Page 3 & 7	0.002430	0.002430	0.002430	0.002430	0.002430	0.002430	0.002430	0.002430	0.002430	0.002430	0.002430	0.002430	
14	(5) x (21)	3,010,403	2,485,622	2,478,892	2,087,142	3,841,370	3,453,166	3,459,762	3,462,094	3,460,296	4,256,443	5,277,632	6,665,848	43,939,629
15	Workpapers	28,324,577	108,616,632	107,924,751	92,111,183	82,369,292	74,850,269	74,873,381	74,841,586	75,049,485	80,454,236	110,240,502	137,093,397	51,157,846,212
16	(23) / (25)	2.328%	2.288%	2.287%	2.286%	4.864%	4.613%	4.615%	4.613%	4.611%	4.705%	4.707%	4.862%	3.785%
17	Rate Impact	2.43	2.43	2.43	2.43	5.20	5.20	5.20	5.20	5.20	5.20	5.20	5.20	
18	Average Monthly Bill Impact	2.43	2.43	2.43	2.43	5.20	5.20	5.20	5.20	5.20	5.20	5.20	5.20	

Puget Sound Energy
Accounting Filing
Development of Delivery Revenue - Non-Residential
Calendar Year 2015

Line No.	Source	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Total
	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
1	Forecasted Customers													
2	Monthly Allowed Delivery Revenue per Customer	\$ 124,951	\$ 125,123	\$ 125,302	\$ 125,573	\$ 125,829	\$ 126,105	\$ 126,386	\$ 126,666	\$ 126,955	\$ 127,242	\$ 127,529	\$ 127,817	\$ 1,220,017
3	Allowed Total Delivery Revenue	\$ 21,299,916	\$ 20,611,356	\$ 21,059,630	\$ 19,507,478	\$ 18,807,631	\$ 19,277,301	\$ 19,401,244	\$ 20,041,213	\$ 20,281,933	\$ 19,461,856	\$ 20,503,607	\$ 21,593,576	\$ 241,645,941
4	Forecasted kWh													
5	Delivery Revenue Per Unit (\$/kWh)	\$ 966,201,000	\$ 870,343,000	\$ 924,274,000	\$ 957,722,000	\$ 985,346,000	\$ 1,002,267,000	\$ 1,022,267,000	\$ 1,042,267,000	\$ 1,062,267,000	\$ 1,082,267,000	\$ 1,102,267,000	\$ 1,122,267,000	\$ 976,669,000
6	Monthly Actual Delivery Revenue per Customer	\$ 20,605,175	\$ 18,755,021	\$ 18,822,533	\$ 18,472,988	\$ 18,456,246	\$ 20,304,321	\$ 20,015,916	\$ 19,435,162	\$ 19,862,935	\$ 20,560,306	\$ 22,148,900	\$ 22,759,924	\$ 939,725,924
7	Deferral	\$ 694,641	\$ 1,856,335	\$ 1,206,096	\$ 1,034,490	\$ (1,070,268)	\$ (158,947)	\$ (903,277)	\$ (572,704)	\$ (842,751)	\$ (401,078)	\$ (65,688)	\$ (555,324)	\$ 1,920,017
8	Interest on Deferral	\$ 267,630	\$ 11,344	\$ 15,745	\$ 19,031	\$ 18,838	\$ 16,644	\$ 14,668	\$ 12,116	\$ 11,945	\$ 12,017	\$ 10,650	\$ 9,444	\$ 160,272
9	Cumulative Deferral	\$ 2,415,708	\$ 4,283,367	\$ 5,505,228	\$ 6,538,719	\$ 5,507,318	\$ 5,365,015	\$ 4,476,407	\$ 3,915,619	\$ 4,774,515	\$ 4,365,454	\$ 4,339,608	\$ 3,793,726	\$ 3,793,726
10	Deferral Amortization Rate (\$/kWh)	\$ (0.000105)	\$ (0.000105)	\$ (0.000105)	\$ (0.000105)	\$ (0.000105)	\$ (0.000105)	\$ (0.000105)	\$ (0.000105)	\$ (0.000105)	\$ (0.000105)	\$ (0.000105)	\$ (0.000105)	\$ (0.000105)
11	Deferral Amortization	\$ (100,096)	\$ (91,108)	\$ (86,440)	\$ (88,738)	\$ (86,590)	\$ (84,173)	\$ (82,847)	\$ (80,938)	\$ (79,162)	\$ (77,455)	\$ (75,802)	\$ (74,227)	\$ (72,733)
12	Cumulative Deferral Net of Amortization	\$ 3,255,436	\$ 5,214,222	\$ 6,532,503	\$ 7,675,762	\$ 6,427,742	\$ 6,091,266	\$ 4,998,811	\$ 4,233,286	\$ 4,897,820	\$ 4,310,324	\$ 4,059,074	\$ 3,291,921	\$ 3,291,921
13	Schedule 139 Rate (\$/kWh)	\$ 842,413	\$ 766,772	\$ 811,642	\$ 755,242	\$ 744,121	\$ 725,677	\$ 709,933	\$ 687,066	\$ 672,582	\$ 658,895	\$ 646,304	\$ 634,105	\$ 622,304
14	Projected Schedule 139 Revenue	\$ 84,414,397	\$ 76,180,516	\$ 80,469,238	\$ 75,040,353	\$ 78,929,711	\$ 76,035,893	\$ 73,311,044	\$ 70,422,745	\$ 68,059,279	\$ 65,835,054	\$ 63,759,524	\$ 61,827,046	\$ 59,948,057,800
15	Rate Impact	1.010%	1.007%	1.009%	1.006%	2.267%	2.268%	2.269%	2.272%	2.265%	2.268%	2.270%	2.275%	1.850%

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Puget Sound Energy
Decoupling Filing
Deferral, Amortization & Interest Summary - Electric Residential

Line No.	Interest Rate (a)	Month (b)	Deferral (c)	Amortization (d)	Deferral Balance w/ No Interest (e)	Interest (f)	Total Deferred Balance (g)
1	3.25%	Jan-13	\$	\$	\$	\$	\$
2	3.25%	Feb-13	\$	\$	\$	\$	\$
3	3.25%	Mar-13	\$	\$	\$	\$	\$
4	3.25%	Apr-13	\$	\$	\$	\$	\$
5	3.25%	May-13	\$	\$	792,024	1,073	793,096
6	3.25%	Jun-13	\$	\$	1,296,763	3,901	2,093,760
7	3.25%	Jul-13	\$	\$	(66,900)	5,567	2,032,426
8	3.25%	Aug-13	\$	\$	(298,497)	5,072	1,739,001
9	3.25%	Sep-13	\$	\$	(124,064)	4,500	1,619,436
10	3.25%	Oct-13	\$	\$	(3,431,862)	(316)	(1,812,742)
11	3.25%	Nov-13	\$	\$	(2,298,854)	(8,076)	(4,119,672)
12	3.25%	Dec-13	\$	\$	(2,952,682)	(15,188)	(7,087,542)
13	3.25%	Jan-14	\$	\$	668,770	(18,280)	(6,437,052)
14	3.25%	Feb-14	\$	\$	5,061,826	(10,520)	(1,385,746)
15	3.25%	Mar-14	\$	\$	2,645,597	(83)	1,259,768
16	3.25%	Apr-14	\$	\$	3,781,160	8,620	5,049,547
17	3.25%	May-14	\$	\$	1,263,165	16,115	6,819,446
18	3.25%	Jun-14	\$	\$	1,788,658	21,510	9,071,133
19	3.25%	Jul-14	\$	\$	378,993	25,643	9,918,585
20	3.25%	Aug-14	\$	\$	140,584	27,544	10,528,461
21	3.25%	Sep-14	\$	\$	327,521	29,376	11,327,931
22	3.25%	Oct-14	\$	\$	(3,088,241)	26,973	8,810,542
23	3.25%	Nov-14	\$	\$	(1,824,240)	21,969	7,681,220
24	3.25%	Dec-14	\$	\$	(2,302,901)	18,441	6,246,314
25	3.25%	Jan-15	\$	\$	1,559,725	19,703	8,651,233
26	3.25%	Feb-15	\$	\$	6,064,635	32,073	15,432,272
27	3.25%	Mar-15	\$	\$	3,525,011	46,906	19,683,932
28	3.25%	Apr-15	\$	\$	4,641,690	59,660	24,957,603
29	3.25%	May-15	\$	\$	479,397	66,787	25,073,241
30	3.25%	Jun-15	\$	\$	1,146,778	67,882	25,900,865
31	3.25%	Jul-15	\$	\$	(326,828)	67,943	25,254,205
32	3.25%	Aug-15	\$	\$	(580,885)	65,665	24,352,069
33	3.25%	Sep-15	\$	\$	(393,674)	63,296	23,633,861
34	3.25%	Oct-15	\$	\$	(4,208,038)	55,893	19,004,648
35	3.25%	Nov-15	\$	\$	(3,155,954)	44,474	15,301,644
36	3.25%	Dec-15	\$	\$	(4,002,793)	32,967	10,584,700

Puget Sound Energy
Decoupling Filing
Deferral, Amortization & Interest Summary - Electric Non-Residential

Line No.	Interest Rate (a)	Month (b)	Deferral (c)	Amortization (d)	Deferral Balance w/ No. Interest (e)	Interest (f)	Total Deferred Balance (g)
1	3.25%	Jan-13	\$ -	\$ -	\$ -	\$ -	\$ -
2	3.25%	Feb-13	\$ -	\$ -	\$ -	\$ -	\$ -
3	3.25%	Mar-13	\$ -	\$ -	\$ -	\$ -	\$ -
4	3.25%	Apr-13	\$ -	\$ -	\$ -	\$ -	\$ -
5	3.25%	May-13	\$ (743,642)	\$ -	\$ (743,642)	\$ (1,007)	\$ (744,649)
6	3.25%	Jun-13	\$ 43,509	\$ -	\$ (700,133)	\$ (1,955)	\$ (703,095)
7	3.25%	Jul-13	\$ (652,713)	\$ -	\$ (1,352,845)	\$ (2,780)	\$ (1,358,588)
8	3.25%	Aug-13	\$ (335,506)	\$ -	\$ (1,688,352)	\$ (4,118)	\$ (1,698,212)
9	3.25%	Sep-13	\$ 969,345	\$ -	\$ (719,006)	\$ (3,260)	\$ (732,127)
10	3.25%	Oct-13	\$ (140,924)	\$ -	\$ (859,931)	\$ (2,138)	\$ (875,189)
11	3.25%	Nov-13	\$ 177,376	\$ -	\$ (682,555)	\$ (2,089)	\$ (699,902)
12	3.25%	Dec-13	\$ (414,701)	\$ -	\$ (1,097,256)	\$ (2,410)	\$ (1,117,013)
13	3.25%	Jan-14	\$ 427,168	\$ -	\$ (670,088)	\$ (2,393)	\$ (692,238)
14	3.25%	Feb-14	\$ 1,572,499	\$ -	\$ 902,412	\$ 315	\$ 880,576
15	3.25%	Mar-14	\$ 932,727	\$ -	\$ 1,835,139	\$ 3,707	\$ 1,817,010
16	3.25%	Apr-14	\$ 775,474	\$ -	\$ 2,610,613	\$ 6,020	\$ 2,598,504
17	3.25%	May-14	\$ (770,604)	\$ (89,700)	\$ 1,929,709	\$ 6,148	\$ 1,923,749
18	3.25%	Jun-14	\$ 64,548	\$ (88,730)	\$ 2,082,987	\$ 5,434	\$ 2,082,461
19	3.25%	Jul-14	\$ (653,326)	\$ (92,785)	\$ 1,522,447	\$ 4,882	\$ 1,526,802
20	3.25%	Aug-14	\$ (329,762)	\$ (94,165)	\$ 1,286,849	\$ 3,804	\$ 1,295,009
21	3.25%	Sep-14	\$ 1,022,939	\$ (88,700)	\$ 2,398,487	\$ 4,991	\$ 2,411,638
22	3.25%	Oct-14	\$ (154,305)	\$ (90,626)	\$ 2,334,809	\$ 6,410	\$ 2,354,369
23	3.25%	Nov-14	\$ 175,252	\$ (93,832)	\$ 2,603,893	\$ 6,688	\$ 2,630,141
24	3.25%	Dec-14	\$ (284,969)	\$ (101,094)	\$ 2,420,017	\$ 6,803	\$ 2,453,069
25	3.25%	Jan-15	\$ 694,641	\$ (100,096)	\$ 3,214,754	\$ 7,630	\$ 3,255,436
26	3.25%	Feb-15	\$ 1,856,335	\$ (91,108)	\$ 5,162,197	\$ 11,344	\$ 5,214,222
27	3.25%	Mar-15	\$ 1,206,096	\$ (96,440)	\$ 6,464,733	\$ 15,745	\$ 6,532,503
28	3.25%	Apr-15	\$ 1,034,490	\$ (89,738)	\$ 7,588,961	\$ 19,031	\$ 7,675,762
29	3.25%	May-15	\$ (1,070,268)	\$ 196,590	\$ 6,322,103	\$ 18,838	\$ 6,427,742
30	3.25%	Jun-15	\$ (158,947)	\$ 194,173	\$ 5,968,983	\$ 16,644	\$ 6,091,266
31	3.25%	Jul-15	\$ (903,277)	\$ 202,847	\$ 4,862,860	\$ 14,668	\$ 4,999,811
32	3.25%	Aug-15	\$ (572,704)	\$ 205,938	\$ 4,084,218	\$ 12,116	\$ 4,233,286
33	3.25%	Sep-15	\$ 846,751	\$ 194,162	\$ 4,736,808	\$ 11,945	\$ 4,897,820
34	3.25%	Oct-15	\$ (401,078)	\$ 198,435	\$ 4,137,294	\$ 12,017	\$ 4,310,324
35	3.25%	Nov-15	\$ (56,698)	\$ 205,402	\$ 3,875,194	\$ 10,850	\$ 4,059,074
36	3.25%	Dec-15	\$ (555,324)	\$ 221,273	\$ 3,098,598	\$ 9,444	\$ 3,291,921

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Quarterly Statement of Operations
Electric Customers

	Residential	Commercial / Industrial Firm	Commercial / Industrial Interruption	Outdoor Lighting	Electric Sales for Resale	Transportation	Total Non- Residential	Total Non-Residential, Excluding Lighting & Transportation	Total Customers
12 Months ending December 2010	952,803	122,167	180	3,326	8	17	125,698	122,347	1,078,501

Source: COS Workpapers UE-111048, Customer Allocation

Puget Sound Energy

2011 GRC

Test Year Ended December 2010

Data for Development of Annual Fixed Cost Rates

Line No.	(a)	Source (b)	Residential (c)	Non-Residential (d) = Σ (e thru i)	Schedule 24 (e)	Schedule 25/29 (f)	Schedule 26 (g)	Schedule 31 (h)	Schedule 35 (i)	Schedule 43 (j)	Schedule 40 (k)	Schedule 46-49 (l)	Lighting (m)
1	2011 GRC - UE-111048												
2	Total Proposed Revenue	UE-111048 WP	\$ 1,119,308,802	\$ 895,791,500	\$ 253,897,407	\$ 265,009,156	\$ 184,544,082	\$ 107,303,824	\$ 284,873	\$ 13,107,736	\$ 54,025,686	\$ 37,648,835	\$ 17,538,860
3	Less: Allocated Power Costs	UE-111048 WP	\$ 273,043,117	\$ 635,743,115	\$ 165,984,219	\$ 183,717,307	\$ 122,965,711	\$ 76,893,903	\$ (1,079,161)	\$ 6,790,219	\$ 46,446,277	\$ 34,024,640	\$ 5,437,119
4	Net Proposed Revenue	(2)-(3)	\$ 846,265,685	\$ 260,048,385	\$ 87,903,189	\$ 81,291,850	\$ 41,578,371	\$ 30,409,921	\$ 1,344,033	\$ 6,317,517	\$ 7,579,309	\$ 3,624,195	\$ 12,102,741
5													
6	Test Year Sales (kWh)	UE-111048 WP	10,732,747,750	10,321,724,831	2,594,865,428	2,932,110,481	1,986,740,729	1,307,178,283	4,638,422	148,958,013	770,709,198	576,524,279	81,494,849

* Includes equivalent schedules, such as Residential and Farm Schedules.

Puget Sound Energy
 2013 Expedited Rate Case - Initial Filing
 Test Year Ended June 2012
 Data for Development of Annual Fixed Cost Rates

Line No.	(a)	Source (b)	Residential (c)	Non-Residential (d) = £ (e thru j)	Schedule 24 (e)	Schedule 25/29 (f)	Schedule 26 (g)	Schedule 28 (h)	Schedule 31 (i)	Schedule 35 (j)	Schedule 43 (k)	Schedule 40 (l)	Schedule 46-49 (m)	Lighting (n)
1	2013 ERF - UE130137	UE-130137 WP	\$ 1,121,865,804	\$ 895,287,729	\$ 255,193,428	\$ 269,310,820	\$ 159,084,815	\$ 106,625,918	\$ 106,625,918	\$ 206,395	\$ 12,511,095	\$ 50,927,222	\$ 41,428,035	\$ 17,740,772
2	Total Proposed Revenue	UE-130137 WP	\$ 1,121,865,804	\$ 895,287,729	\$ 255,193,428	\$ 269,310,820	\$ 159,084,815	\$ 106,625,918	\$ 106,625,918	\$ 206,395	\$ 12,511,095	\$ 50,927,222	\$ 41,428,035	\$ 17,740,772
3	Less: Allocated Power Costs	UE-130137 WP	\$ 748,825,189	\$ 650,234,681	\$ 171,925,933	\$ 189,371,492	\$ 122,133,113	\$ 78,509,632	\$ 78,509,632	\$ 206,390	\$ 7,202,218	\$ 43,751,538	\$ 37,734,365	\$ 37,734,365
4	Net Proposed Revenue	(2)/(3)	\$ 373,040,615	\$ 245,053,048	\$ 83,867,495	\$ 79,939,328	\$ 36,951,702	\$ 28,116,286	\$ 28,116,286	\$ 5	\$ 5,308,877	\$ 7,175,684	\$ 3,693,670	\$ (19,993,593)
5	Test Year Sales (KWh)	UE-130137 WP	10,773,318,324	10,336,652,083	2,629,609,329	2,960,460,673	1,930,205,258	1,302,770,304	1,302,770,304	3,996,209	140,153,954	730,711,795	639,944,561	639,944,561

* Includes equivalent schedules, such as Residential and Farm Schedules.

Delivered MWH

	Residential	Commercial	Industrial	Streetlight	Resale	Total	Transport	Total Non-Residential, excl Transportation, Firm Resale & Lighting
Page 3 Rate Year - May 1, 2013 through April 30, 2014	10,580,952	9,233,934	1,241,378	95,204	7,490	21,158,958		10,475,312
Page 6 Rate Year - May 1, 2014 through April 30, 2015	10,636,576	9,420,720	1,249,948	96,531	7,491	21,411,266		10,670,668
Page 9 Rate Year - May 1, 2015 through April 30, 2016	10,713,216	9,602,733	1,224,803	98,151	7,521	21,646,423		10,827,536

Page 3 Rate Year - May 1, 2013 through April 30, 2014
 Page 6 Rate Year - May 1, 2014 through April 30, 2015
 Page 9 Rate Year - May 1, 2015 through April 30, 2016

F2012 Electric Load Forecast

Load (MWh)
Weather Normalized

Year	Month	Date	Residential	Commercial	Industrial	Streetlight	Resale	Total Delivered	Losses	Total Load	Residential, excl Transportation, Firm Resale & Lighting
2013	1	1/1/2013	1,247,226	825,235	112,781	8,360	934	2,194,536	162,646	2,357,182	938,017
2013	2	2/1/2013	1,033,405	752,872	98,197	7,647	860	1,892,981	140,296	2,033,277	851,069
2013	3	3/1/2013	1,028,122	796,296	105,138	8,484	856	1,938,897	143,699	2,082,596	901,435
2013	4	4/1/2013	849,457	730,208	100,333	7,422	629	1,688,050	125,108	1,813,158	830,541
2013	5	5/1/2013	731,536	734,061	106,195	7,691	489	1,579,973	117,098	1,697,071	840,256
2013	6	6/1/2013	659,238	726,760	104,305	7,565	379	1,498,247	111,041	1,609,287	831,064
2013	7	7/1/2013	661,971	762,054	106,841	7,301	339	1,538,507	114,025	1,652,532	868,896
2013	8	8/1/2013	660,394	773,428	107,332	7,726	297	1,549,177	114,815	1,663,993	880,760
2013	9	9/1/2013	661,454	728,449	99,919	7,660	340	1,497,821	111,009	1,608,831	828,367
2013	10	10/1/2013	811,956	743,955	101,299	7,939	511	1,665,660	123,449	1,789,109	845,255
2013	11	11/1/2013	1,002,165	777,292	97,086	8,602	757	1,885,902	139,771	2,025,673	874,378
2013	12	12/1/2013	1,266,706	849,341	99,523	8,639	1,098	2,225,306	164,926	2,390,232	948,864
2014	1	1/1/2014	1,232,708	830,854	113,141	8,403	934	2,186,041	162,016	2,348,057	943,995
2014	2	2/1/2014	1,021,616	759,586	98,706	7,680	860	1,888,448	139,960	2,028,408	858,292
2014	3	3/1/2014	1,015,431	803,292	105,685	8,520	856	1,933,785	143,320	2,077,105	908,977
2014	4	4/1/2014	855,775	744,861	101,346	7,479	630	1,710,092	126,741	1,836,833	846,207
2014	5	5/1/2014	736,291	749,453	107,438	7,749	490	1,601,421	118,687	1,720,108	856,891
2014	6	6/1/2014	662,607	777,974	108,387	7,624	379	1,518,236	112,522	1,630,758	847,626
2014	7	7/1/2014	664,553	790,503	109,037	7,361	339	1,558,614	115,515	1,674,129	886,361
2014	8	8/1/2014	662,949	745,628	101,710	7,773	340	1,570,614	116,404	1,687,018	899,540
2014	9	9/1/2014	664,189	762,428	103,313	8,067	510	1,690,542	125,293	1,815,834	847,338
2014	10	10/1/2014	816,223	797,147	99,215	8,757	757	1,915,799	141,987	2,057,786	865,741
2014	11	11/1/2014	1,009,923	866,020	99,716	8,782	1,098	2,250,577	166,799	2,417,376	896,362
2014	12	12/1/2014	1,274,961	843,694	112,507	8,541	935	2,204,526	163,386	2,367,912	965,201
2015	1	1/1/2015	1,238,849	772,313	98,030	7,805	860	1,906,013	141,262	2,047,275	870,343
2015	2	2/1/2015	1,020,120	816,574	104,700	8,653	857	1,950,904	144,589	2,095,493	921,274
2015	3	3/1/2015	858,906	757,010	100,245	7,589	629	1,724,380	127,800	1,852,181	857,255
2015	4	4/1/2015	738,441	761,653	106,069	7,858	489	1,614,509	119,658	1,734,167	867,722
2015	5	5/1/2015	663,815	788,775	106,565	7,457	379	1,528,973	113,318	1,642,291	857,053
2015	6	6/1/2015	665,083	801,978	107,004	7,931	297	1,580,820	117,161	1,697,981	895,340
2015	7	7/1/2015	663,609	757,378	107,628	7,876	340	1,530,400	113,424	1,643,824	908,983
2015	8	8/1/2015	665,178	774,808	101,060	8,177	510	1,702,788	126,200	1,828,988	857,006
2015	9	9/1/2015	1,014,539	809,746	96,872	8,885	757	1,930,800	143,099	2,073,899	875,868
2015	10	10/1/2015	1,281,401	879,880	96,789	8,910	1,098	2,268,079	168,096	2,436,175	906,619
2015	11	11/1/2015	1,244,238	858,007	109,350	8,661	934	2,221,191	164,621	2,385,812	976,669
2015	12	12/1/2015	1,072,562	815,462	100,611	8,148	880	1,997,662	148,054	2,145,717	916,073
2016	1	1/1/2016	1,023,983	831,402	99,600	8,930	868	1,964,683	145,610	2,110,293	931,002
2016	2	2/1/2016	862,134	770,639	97,206	7,692	629	1,738,300	128,832	1,867,132	867,845
2016	3	3/1/2016	740,792	775,389	102,896	7,963	489	1,627,529	120,622	1,748,151	878,285
2016	4	4/1/2016	664,998	766,636	100,866	7,829	379	1,540,728	114,189	1,654,918	867,523
2016	5	5/1/2016	665,495	802,537	103,324	7,559	338	1,579,254	117,045	1,696,299	878,285
2016	6	6/1/2016	664,294	815,110	103,687	8,045	297	1,591,432	117,947	1,709,379	905,861
2016	7	7/1/2016	665,951	770,986	96,881	7,993	340	1,542,151	114,295	1,656,445	918,796
2016	8	8/1/2016	819,704	789,953	98,387	8,305	510	1,716,859	127,243	1,844,102	867,867
2016	9	9/1/2016	1,018,187	825,083	94,305	9,033	757	1,947,364	144,327	2,091,691	888,340
2016	10	10/1/2016	1,285,056	895,402	94,065	9,083	1,099	2,284,704	169,328	2,454,033	919,388
2016	11	11/1/2016									989,466
2016	12	12/1/2016									

Σ(P1) = 2013 Res Load = 10,613,632 (P1)

Σ(P2) = 2013 Non Res Load = 10,438,902 (P2)

Σ(P3) = 2014 Res Load = 10,617,226 (P3)

Σ(P4) = 2014 Non Res Load = 10,623,066 (P4)

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Customers

Rate Year - May 1, 2013 through April 30, 2014	Residential	Commercial	Industrial	Streetlight	Resale	Total	Transport	Total Non-Residential, excl Transportation, Firm Resale & Lighting
Page 3	963,047	119,308	3,525	3,568	8	1,089,456	17	122,833
Page 6	980,677	121,192	3,514	3,658	8	1,109,050	17	124,707
Page 9	1,000,218	123,373	3,504	3,761	8	1,130,864	17	126,876

YR	Residential	Non-Residential	Res Growth %	Non-Res Growth %
Jul11-Jun12	959,662	123,269		
Jan13-Dec13	961,990	123,105	0.24%	-0.13%
Jan14-Dec14	974,424	124,016	1.54%	0.61%
Jan15-Dec15	993,636	126,126	3.54%	2.32%
Jan16-Dec16	1,013,383	128,486	5.60%	4.23%

F2012 Electric Load Forecast

Customers

Year	Month	Date	Customers						Total Non-Residential, excl Transportation, Firm Resale & Lighting	
			Residential	Commercial	Industrial	Streetlight	Resale	Total		
2013	1	1/1/2013	968,077	120,826	3,625	3,561	8	1,096,098	17	124,452
2013	2	2/1/2013	969,064	120,980	3,625	3,567	8	1,097,243	17	124,604
2013	3	3/1/2013	969,972	121,150	3,624	3,573	8	1,098,328	17	124,774
2013	4	4/1/2013	955,469	118,597	3,530	3,533	8	1,081,138	17	122,127
2013	5	5/1/2013	956,281	118,748	3,529	3,538	8	1,082,104	17	122,277
2013	6	6/1/2013	957,155	118,919	3,528	3,544	8	1,083,154	17	122,447
2013	7	7/1/2013	957,872	119,094	3,528	3,550	8	1,084,051	17	122,622
2013	8	8/1/2013	958,954	119,175	3,527	3,554	8	1,085,218	17	122,702
2013	9	9/1/2013	960,263	119,265	3,526	3,559	8	1,086,621	17	122,791
2013	10	10/1/2013	961,973	119,275	3,525	3,564	8	1,088,346	17	122,800
2013	11	11/1/2013	963,650	119,280	3,524	3,568	8	1,090,030	17	122,804
2013	12	12/1/2013	965,154	119,338	3,523	3,572	8	1,091,596	17	122,862
2014	1	1/1/2014	966,735	119,393	3,523	3,581	8	1,093,240	17	122,916
2014	2	2/1/2014	968,187	119,532	3,522	3,588	8	1,094,838	17	123,054
2014	3	3/1/2014	969,518	119,707	3,521	3,596	8	1,096,351	17	123,228
2014	4	4/1/2014	970,822	119,970	3,520	3,604	8	1,097,925	17	123,490
2014	5	5/1/2014	972,044	120,216	3,519	3,612	8	1,099,399	17	123,735
2014	6	6/1/2014	973,321	120,482	3,518	3,620	8	1,100,950	17	124,000
2014	7	7/1/2014	974,426	120,752	3,517	3,629	8	1,102,332	17	124,269
2014	8	8/1/2014	975,887	120,924	3,517	3,637	8	1,103,973	17	124,441
2014	9	9/1/2014	977,559	121,103	3,516	3,645	8	1,105,831	17	124,619
2014	10	10/1/2014	979,610	121,196	3,515	3,655	8	1,107,983	17	124,711
2014	11	11/1/2014	981,598	121,281	3,514	3,663	8	1,110,064	17	124,795
2014	12	12/1/2014	983,379	121,417	3,513	3,671	8	1,111,988	17	124,930
2015	1	1/1/2015	985,205	121,469	3,512	3,680	8	1,113,874	17	124,981
2015	2	2/1/2015	986,871	121,611	3,511	3,688	8	1,115,689	17	125,123
2015	3	3/1/2015	988,384	121,792	3,510	3,696	8	1,117,390	17	125,302
2015	4	4/1/2015	989,844	122,064	3,509	3,705	8	1,119,130	17	125,573
2015	5	5/1/2015	991,199	122,320	3,508	3,713	8	1,120,748	17	125,829
2015	6	6/1/2015	992,585	122,598	3,507	3,721	8	1,122,420	17	126,105
2015	7	7/1/2015	993,775	122,879	3,507	3,730	8	1,123,899	17	126,386
2015	8	8/1/2015	995,313	123,061	3,506	3,738	8	1,125,625	17	126,566
2015	9	9/1/2015	997,050	123,250	3,505	3,747	8	1,127,559	17	126,755
2015	10	10/1/2015	999,164	123,351	3,504	3,756	8	1,129,784	17	126,855
2015	11	11/1/2015	1,001,210	123,444	3,503	3,765	8	1,131,929	17	126,947
2015	12	12/1/2015	1,003,037	123,591	3,502	3,774	8	1,133,912	17	127,093
2016	1	1/1/2016	1,004,907	123,679	3,501	3,784	8	1,135,880	17	127,181
2016	2	2/1/2016	1,006,609	123,856	3,500	3,793	8	1,137,766	17	127,356
2016	3	3/1/2016	1,008,148	124,069	3,500	3,802	8	1,139,527	17	127,569
2016	4	4/1/2016	1,009,622	124,372	3,499	3,812	8	1,141,312	17	127,870
2016	5	5/1/2016	1,010,982	124,656	3,498	3,820	8	1,143,964	17	128,154
2016	6	6/1/2016	1,012,366	124,962	3,497	3,829	8	1,144,662	17	128,459
2016	7	7/1/2016	1,013,541	125,270	3,496	3,839	8	1,146,154	17	128,766
2016	8	8/1/2016	1,015,067	125,476	3,495	3,847	8	1,147,893	17	128,971
2016	9	9/1/2016	1,016,791	125,691	3,494	3,856	8	1,149,841	17	129,185
2016	10	10/1/2016	1,018,896	125,815	3,493	3,865	8	1,152,078	17	129,308
2016	11	11/1/2016	1,020,929	125,929	3,492	3,874	8	1,154,231	17	129,421
2016	12	12/1/2016	1,022,735	126,097	3,491	3,882	8	1,156,214	17	129,588

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Puget Sound Energy
 Summary of Monthly Temperature Adjusted kWh
 Proforma Revenue @ 5-1-10 and 5-14-12 Rates

Rate Schedule	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12
Total kWh	10,765,565,699	10,765,565,699	10,765,565,699	10,765,565,699	10,765,565,699	10,765,565,699	10,765,565,699	10,765,565,699	10,765,565,699	10,765,565,699	10,765,565,699	10,765,565,699
07/11 to 06/12	10,765,565,699	10,765,565,699	10,765,565,699	10,765,565,699	10,765,565,699	10,765,565,699	10,765,565,699	10,765,565,699	10,765,565,699	10,765,565,699	10,765,565,699	10,765,565,699
6 Residential	674,665,207	663,742,032	670,364,847	700,450,453	934,362,575	1,177,437,609	1,225,472,256	1,173,019,230	1,080,324,157	963,795,546	778,961,308	722,950,458
7 Non-Residential, Excluding Firm Resale, Lighting & Transportation	827,864,464	854,054,880	827,476,017	871,138,965	871,138,965	871,138,965	871,138,965	871,138,965	871,138,965	871,138,965	871,138,965	871,138,965
8 School	1,502,649,671	1,517,795,912	1,533,394,788	1,527,826,470	1,805,501,540	2,053,331,730	2,144,677,329	2,051,605,242	1,986,786,403	1,801,678,635	1,576,586,805	1,547,453,818
9 Other - Firm Resale, Lighting & Transportation	179,673,241	186,928,498	185,042,482	177,458,864	164,410,960	176,699,969	183,415,513	183,415,513	159,860,173	137,194,360	132,167,212	160,868,156
10 Total	1,562,324,912	1,704,725,411	1,719,436,970	1,705,385,334	1,969,912,500	2,270,730,699	2,328,092,841	2,246,916,258	2,146,448,576	1,936,872,995	1,708,754,018	1,708,321,975
11	(1,682,324,912)	(1,704,725,411)	(1,719,436,970)	(1,705,385,334)	(1,969,912,500)	(2,270,730,699)	(2,328,092,841)	(2,246,916,258)	(2,146,448,576)	(1,936,872,995)	(1,708,754,018)	(1,708,321,975)
12 Check												
13 Check												
14												
15 Residential - Schedule 7	674,665,207	663,742,032	670,364,847	700,450,453	934,362,575	1,177,437,609	1,225,472,256	1,173,019,230	1,080,324,157	963,795,546	778,961,308	722,950,458
16												
17 Secondary Schedule 24	201,851,440	208,066,651	210,056,114	201,050,045	221,443,265	247,860,358	248,125,089	241,310,242	236,349,484	216,695,538	198,072,667	200,242,108
18 Secondary Schedule 25 & 7A	2,945,282,372	2,945,282,372	2,945,282,372	2,945,282,372	2,945,282,372	2,945,282,372	2,945,282,372	2,945,282,372	2,945,282,372	2,945,282,372	2,945,282,372	2,945,282,372
19 Secondary Schedule 26	2,003,955,559	1,748,811,715	1,748,811,715	1,748,811,715	1,748,811,715	1,748,811,715	1,748,811,715	1,748,811,715	1,748,811,715	1,748,811,715	1,748,811,715	1,748,811,715
20 Secondary Schedule 26P	9,419,933	611,800	694,400	669,900	903,700	949,200	1,017,800	853,300	863,900	749,700	706,283	696,500
21 Secondary Schedule 29	14,478,485	1,888,299	3,230,578	1,662,326	553,275	429,288	338,528	341,471	425,529	361,854	822,220	1,415,600
22 Total Secondary Voltage	7,604,261,520	606,908,368	626,816,479	607,652,717	636,990,314	685,181,073	679,582,807	655,356,564	672,033,210	612,798,761	586,812,030	600,361,417
23												
24 Primary Schedule 31	1,316,011,973	109,264,752	110,724,073	105,334,050	111,864,342	110,861,907	114,108,407	110,806,577	116,447,917	105,973,857	103,789,168	105,725,954
25 Primary Schedule 35	4,067,400	669,400	917,400	681,600	208,200	208,200	3,000	2,400	3,000	3,000	157,200	667,200
26 Primary Schedule 43	140,007,903	6,938,763	6,714,732	9,498,226	12,758,168	15,820,387	15,982,056	17,534,320	15,798,330	13,560,984	10,580,155	9,507,379
27 Total Primary Voltage	1,460,087,276	116,983,915	118,356,204	115,513,876	124,630,710	126,385,284	130,093,463	128,445,296	134,249,247	119,537,841	114,534,523	115,900,533
28												
29 Campus Rate	630,437,049	51,543,381	57,785,755	51,647,424	54,583,141	49,323,954	56,043,603	49,837,132	50,590,388	51,363,587	49,085,344	51,057,610
30												
31 High Voltage Schedule 46	47,486,400	4,704,400	4,481,200	4,301,200	5,006,600	3,922,800	3,998,400	3,909,000	3,909,000	2,881,200	2,008,800	3,762,200
32 High Voltage Schedule 49	591,954,400	47,814,400	50,639,200	48,360,800	49,728,000	49,562,400	50,946,600	50,946,600	45,682,400	51,301,600	45,184,800	53,421,800
33 Total High Voltage	639,440,800	52,518,800	55,120,400	52,667,600	54,734,600	53,524,800	54,945,200	54,854,000	49,591,400	54,182,800	47,193,600	57,193,800
34												
35 Lighting	83,017,069	6,931,400	6,909,014	6,943,094	6,946,668	6,922,568	6,880,367	6,885,373	6,984,854	6,884,691	6,900,607	6,912,012
36												
37 Total Retail Sales	1,509,861,071	1,524,713,134	1,540,303,802	1,534,869,564	1,812,446,408	2,100,754,298	2,151,557,695	2,066,391,615	1,893,773,256	1,808,563,327	1,563,487,412	1,554,365,831
38												
39 Firm Resale - Small	7,536,138	379,017	311,672	373,014	598,840	884,545	1,010,196	935,583	915,779	781,246	566,438	452,743
40												
41 Schedule 449 (PV + OATT)	113,358,931	9,357,462	9,498,508	9,119,150	9,358,272	8,985,647	8,987,608	9,534,041	8,987,277	9,944,388	9,713,209	10,042,315
42 Schedule 449 (HV + OATT)	1,548,283,036	139,882,084	144,665,171	143,951,686	136,157,735	136,528,572	142,687,502	144,731,261	121,893,984	85,911,867	92,583,486	119,410,673
43 Schedule 459 (HV + OATT)	277,934,370	23,025,278	25,371,302	22,885,871	19,737,565	23,839,840	23,323,778	20,898,279	23,672,177	22,391,463	24,050,413	24,050,413
44 Total Transportation	1,939,576,937	172,364,824	179,687,192	170,142,756	156,866,252	169,091,856	175,524,950	177,589,060	151,759,540	129,528,422	124,698,168	153,503,401
45												
46 Total Proforma Revenue	23,129,922,489	1,682,324,912	1,704,725,411	1,705,385,334	1,969,912,500	2,270,730,699	2,328,092,841	2,246,916,258	2,146,448,576	1,936,872,995	1,708,754,018	1,708,321,975
47												
48 SAP kWh	23,227,477,940	1,661,724,772	1,726,876,247	1,712,877,216	2,004,086,722	2,289,324,208	2,367,889,767	2,235,703,063	2,195,388,179	1,925,017,017	1,710,195,803	1,698,427,865
49 Check to Weather Adjustment	97,555,452	(20,600,139)	(4,769,329)	7,491,882	34,184,222	18,693,509	39,796,926	(11,213,196)	49,939,604	1,442,785	(9,894,110)	

Puget Sound Energy
 Proforma and Proposed Revenue
 Test Year Twelve Months ended December 2010

Line No.	Voltage Level (a)	Schedule (b)	kWh Sales (c)	Proforma Revenue Rates Effective 5-1-10 (d)	Proposed Base Revenue Effective 5-2012 (e)	\$ Base Revenue Increase (Decrease) (f) = (e) - (d)	Change as Allocated by Rate Spread (g)	Rounding Differences (h)	% Change (i)	Total Eligible Proposed Revenue	Less: PCA Related Revenue	Margin Related Revenue	Difference =
1	Residential												
2	Residential	7	10,732,747,750	1,083,315,596	1,119,309,802	35,994,206		795	3.32%	\$ 1,119,309,802	\$ (757,357,197)	\$ 361,952,605	
3	Total Residential		10,732,747,750	1,083,315,596	1,119,309,802	35,994,206		795	3.32%	\$ 1,119,309,802	\$ (757,357,197)	\$ 361,952,605	
4													
5	Secondary Voltage												
6	Demand <= 50 kW	24	2,594,865,426	245,723,262	253,887,407	8,164,145				\$ 253,887,407	\$ (171,496,587)	\$ 82,390,820	
7	Demand > 50 kW but <= 350 kW	25	2,917,644,775	257,383,372	263,797,490	6,414,118				\$ 263,797,490	\$ (189,830,139)	\$ 73,967,351	
8	Demand > 350 kW	26	1,976,940,593	158,481,695	163,746,843	5,265,148				\$ 163,746,843	\$ (127,062,906)	\$ 36,683,937	
9	Demand > 350 kW, PV Rate	26P	9,800,136	771,403	797,239	25,836				\$ 797,239	\$ -	\$ 797,239	
10	Seasonal Irrigation & Drainage Pumping	29	14,465,705	1,182,202	1,211,666	29,464				\$ 1,211,666	\$ -	\$ 1,211,666	
11	Total Secondary Voltage		7,513,716,636	663,541,935	683,440,646	19,898,711	\$ 19,899,488	777	3.00%	\$ 683,440,646	\$ (488,389,632)	\$ 195,051,014	
12													
13	Primary Voltage												
14	General Service	31	1,307,178,283	103,852,808	107,303,824	3,451,015				\$ 107,303,824	\$ (79,687,669)	\$ 27,616,155	
15	Seasonal Irrigation & Drainage Pumping	35	4,638,422	256,337	264,873	8,536				\$ 264,873	\$ (244,759)	\$ 20,114	
16	Interruptible Total Electric Schools	43	148,938,013	12,686,207	13,107,736	421,529				\$ 13,107,736	\$ (7,794,875)	\$ 5,312,861	
17	Total Primary Voltage		1,460,774,718	116,795,372	120,676,433	3,881,061	\$ 3,880,725	(337)	3.32%	\$ 120,676,433	\$ (87,727,303)	\$ 32,949,130	
18													
19	Campus Rate	40	770,709,198	53,013,428	54,025,586	1,012,158	\$ 1,012,158	0	1.91%	\$ 54,025,586	\$ (46,627,303)	\$ 7,398,283	
20													
21	High Voltage												
22	Interruptible	46	52,203,084	3,397,746	3,511,283	113,537				\$ 3,511,283	\$ -	\$ 3,511,283	
23	General Service	49	524,321,195	33,040,359	34,137,552	1,097,193				\$ 34,137,552	\$ (34,307,896)	\$ (170,344)	
24	Total High Voltage		576,524,279	36,438,105	37,648,835	1,210,731	\$ 1,210,718	(13)	3.32%	\$ 37,648,835	\$ (34,307,896)	\$ 3,340,939	
25													
26	Lighting	50-59	81,494,849	16,975,574	17,539,860	564,286	\$ 564,042	(244)	3.32%	\$ 17,539,860	\$ (5,457,629)	\$ 12,082,231	
27													
28	Power Supplier Choice	449	1,790,584,113	6,384,328	6,590,153	205,825				\$ -	\$ -	\$ -	
29	Retail Wheeling	459	164,329,391	649,191	677,106	27,915				\$ -	\$ -	\$ -	
30	Total Choice/Retail Wheeling		1,954,913,504	7,033,519	7,267,259	233,740	\$ 233,701	(40)	3.32%	\$ -	\$ -	\$ -	
31													
32	Total Jurisdictional Retail Sales		23,090,880,935	1,977,113,528	2,059,908,421	62,794,893	\$ 62,795,831	938	3.18%	\$ 2,032,641,162	\$ (1,419,866,960)	\$ 612,774,202	
33													
34	Total Firm Resale / Special Contract		7,332,574	1,217,755	1,741,294	523,539	\$ 523,538	(1)	42.99%	\$ -	\$ -	\$ -	
35													
36	Total Sales to Customers		23,098,213,509	1,978,331,283	2,041,649,715	63,318,432	\$ 63,319,369	937	3.20%	\$ 2,032,641,162	\$ (1,419,866,960)	\$ 612,774,202	
36	Non-Residential Decoupling Total		10,321,724,831							895,791,500	(657,052,134)	238,739,366	

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Puget Sound Energy
 Summary of Computed Monthly Revenue
 Proposed ERF Revenues, Test Year ended June 2012

Rate Schedule	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12
Total \$	07/11 to 06/12											
6 Residential - Schedule 7	\$ 1,121,865,804	\$ 69,473,658	\$ 70,093,234	\$ 73,025,634	\$ 97,114,258	\$ 122,559,183	\$ 127,559,645	\$ 122,122,480	\$ 112,382,439	\$ 100,370,228	\$ 81,207,630	\$ 75,424,428
7												
8 Secondary Schedule 24	\$ 255,193,428	\$ 19,376,667	\$ 19,929,013	\$ 19,557,308	\$ 21,775,063	\$ 24,163,421	\$ 24,275,911	\$ 23,562,206	\$ 23,051,671	\$ 21,069,556	\$ 19,085,217	\$ 19,256,684
9 Secondary Schedule 25 & 7A	\$ 267,976,751	\$ 20,226,226	\$ 20,765,921	\$ 21,132,946	\$ 21,675,605	\$ 23,387,106	\$ 24,695,767	\$ 23,759,636	\$ 25,245,534	\$ 21,808,245	\$ 20,019,041	\$ 20,224,315
10 Secondary Schedule 26	\$ 156,322,059	\$ 12,709,676	\$ 13,069,959	\$ 13,011,651	\$ 13,202,060	\$ 13,734,891	\$ 14,130,396	\$ 13,778,782	\$ 13,394,671	\$ 12,573,405	\$ 12,042,205	\$ 12,594,657
11 Secondary Schedule 26P	\$ 762,757	\$ 47,122	\$ 53,007	\$ 58,805	\$ 76,666	\$ 78,889	\$ 82,507	\$ 74,434	\$ 73,577	\$ 60,415	\$ 55,423	\$ 53,757
12 Secondary Schedule 29	\$ 1,334,068	\$ 154,825	\$ 232,045	\$ 248,595	\$ 151,677	\$ 77,287	\$ 64,551	\$ 47,927	\$ 60,576	\$ 50,501	\$ 78,332	\$ 119,025
13 Total Secondary Voltage	\$ 683,589,063	\$ 52,514,314	\$ 54,049,944	\$ 54,536,256	\$ 58,031,013	\$ 63,493,464	\$ 62,880,995	\$ 60,842,877	\$ 62,406,086	\$ 55,662,122	\$ 51,280,218	\$ 52,248,419
14												
15 Primary Schedule 31	\$ 106,625,918	\$ 8,530,026	\$ 8,455,276	\$ 8,613,286	\$ 8,616,432	\$ 9,492,064	\$ 9,566,482	\$ 9,291,684	\$ 9,908,305	\$ 8,563,661	\$ 8,072,961	\$ 8,219,148
16 Primary Schedule 35	\$ 206,395	\$ 33,722	\$ 36,313	\$ 45,223	\$ 34,006	\$ 12,623	\$ 481	\$ 454	\$ 481	\$ 481	\$ 9,408	\$ 32,723
17 Primary Schedule 43	\$ 12,511,095	\$ 653,236	\$ 507,950	\$ 631,283	\$ 876,068	\$ 1,148,016	\$ 1,358,480	\$ 1,405,523	\$ 1,372,076	\$ 1,213,068	\$ 988,470	\$ 884,564
18 Total Primary Voltage	\$ 119,343,409	\$ 9,216,984	\$ 8,999,539	\$ 9,288,793	\$ 9,526,505	\$ 10,652,704	\$ 10,972,466	\$ 10,764,499	\$ 11,281,862	\$ 9,777,209	\$ 9,070,840	\$ 9,136,434
19												
20 Campus Rate	\$ 50,927,222	\$ 4,182,935	\$ 4,590,978	\$ 4,664,196	\$ 4,210,933	\$ 4,363,716	\$ 4,435,786	\$ 4,046,544	\$ 4,069,900	\$ 4,123,488	\$ 4,094,937	\$ 4,137,631
21												
22 High Voltage Schedule 46	\$ 3,194,491	\$ 304,635	\$ 308,006	\$ 292,920	\$ 283,108	\$ 320,465	\$ 272,773	\$ 261,611	\$ 267,641	\$ 205,357	\$ 156,681	\$ 256,963
23 High Voltage Schedule 49	\$ 38,233,544	\$ 3,085,573	\$ 3,096,884	\$ 3,236,121	\$ 3,131,693	\$ 3,198,492	\$ 3,161,629	\$ 3,243,593	\$ 2,993,694	\$ 3,414,838	\$ 2,971,092	\$ 3,444,845
24 Total High Voltage	\$ 41,428,035	\$ 3,390,207	\$ 3,394,890	\$ 3,529,041	\$ 3,414,801	\$ 3,518,957	\$ 3,423,239	\$ 3,507,926	\$ 3,261,336	\$ 3,620,195	\$ 3,127,773	\$ 3,701,808
25												
26 Lighting	\$ 17,740,772	\$ 1,481,242	\$ 1,477,999	\$ 1,476,458	\$ 1,463,741	\$ 1,494,548	\$ 1,479,355	\$ 1,471,406	\$ 1,492,665	\$ 1,471,261	\$ 1,474,662	\$ 1,477,099
27												
28 Total Retail Sales	\$ 2,034,894,305	\$ 141,318,469	\$ 141,987,007	\$ 143,588,979	\$ 146,305,270	\$ 176,165,196	\$ 205,730,597	\$ 210,742,387	\$ 194,894,287	\$ 175,024,503	\$ 150,256,080	\$ 146,125,819
29												
30 Firm Resale - Small	\$ 346,795	\$ 18,020	\$ 15,200	\$ 14,877	\$ 18,267	\$ 27,830	\$ 39,769	\$ 45,187	\$ 41,059	\$ 35,994	\$ 26,930	\$ 21,368
31												
32 Schedule 449 (PV + OATT)	\$ 972,759	\$ 78,754	\$ 80,521	\$ 79,155	\$ 78,137	\$ 77,883	\$ 78,196	\$ 82,545	\$ 84,212	\$ 83,321	\$ 83,902	\$ 85,740
33 Schedule 449 (HV + OATT)	\$ 5,447,641	\$ 471,439	\$ 479,559	\$ 481,021	\$ 470,773	\$ 425,514	\$ 468,119	\$ 490,893	\$ 474,719	\$ 372,672	\$ 357,689	\$ 485,279
34 Schedule 459 (HV + OATT)	\$ 988,610	\$ 79,721	\$ 84,894	\$ 86,218	\$ 91,483	\$ 77,451	\$ 79,496	\$ 77,050	\$ 79,272	\$ 77,935	\$ 82,761	\$ 88,078
35 Total Transportation	\$ 7,409,010	\$ 629,914	\$ 644,774	\$ 646,394	\$ 640,392	\$ 580,648	\$ 625,811	\$ 627,459	\$ 636,867	\$ 538,754	\$ 526,041	\$ 659,047
36												
37 Total Proposed ERF Revenue	\$ 2,042,650,110	\$ 141,966,403	\$ 142,846,981	\$ 144,250,250	\$ 146,963,929	\$ 176,773,874	\$ 206,396,178	\$ 211,415,033	\$ 203,450,735	\$ 185,572,212	\$ 150,599,251	\$ 146,806,234
38												
39 Non-Residential (Excl Firm Resale, Transp & Light)	\$ 895,287,729	\$ 69,304,441	\$ 71,035,350	\$ 72,019,286	\$ 71,795,694	\$ 77,566,390	\$ 81,692,059	\$ 81,712,406	\$ 79,161,845	\$ 81,019,183	\$ 73,183,014	\$ 69,224,292

Ties to 038

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Puget Sound Energy
 Summary of Computed Monthly Revenue
 Proposed ERF Revenues, Test Year ended June 2012

Rate Schedule	Total \$	Change in Unbilled	07/11 to 06/12	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12
91 Unbilled Rev	\$		\$ (94,024)	\$ (4,437)	\$ (4,870)	\$ (4,948)	\$ (4,467)	\$ (4,629)	\$ (4,250)	\$ (4,706)	\$ (4,283)	\$ (4,371)	\$ (4,374)	\$ (4,344)	\$ (4,389)
92 Basic Charge Count	\$		68	68	110	108	109	109	73	108	106	105	106	105	106
93 Normalized Billed Load (KWh)	\$		59,632,674	59,632,674	67,078,400	60,248,938	63,300,481	57,736,883	57,736,883	64,336,508	57,810,288	59,697,721	59,239,431	57,613,261	56,572,145
94 Change in Unbilled	\$		(107,225)	(8,749)	(8,768)	(8,642)	(8,640)	(9,297)	(8,471)	(9,440)	(8,462)	(8,608)	(6,892)	(6,453)	(8,594)
95															
96 High Voltage Schedule 46	\$		3,194,175	3,194,175	3,079,755	2,922,881	2,830,090	3,204,433	2,727,746	2,813,985	2,643,307	2,676,615	2,053,337	1,565,665	2,565,837
97 Energy Demand & Reactive Charge Rev	\$		3,184,175	3,184,175	3,079,755	2,922,881	2,830,090	3,204,433	2,727,746	2,813,985	2,643,307	2,676,615	2,053,337	1,565,665	2,565,837
98 Unbilled Rev	\$		315	30	30	28	32	32	28	32	28	20	20	15	25
99 Normalized Billed Load (KWh)	\$		47,487,199	47,487,199	4,605,200	4,481,200	4,301,200	5,006,600	4,005,400	3,922,400	3,898,400	3,806,000	2,861,200	2,006,800	3,762,000
100 Change in Unbilled	\$		789	78	75	72	84	67	66	66	66	66	48	34	53
101 High Voltage Schedule 49	\$		38,033,109	3,068,397	3,070,702	3,218,156	3,115,275	3,181,725	3,247,973	3,145,054	3,226,589	2,878,000	3,386,036	2,955,516	3,426,786
102 Energy Demand & Reactive Charge Rev	\$		38,033,109	3,068,397	3,070,702	3,218,156	3,115,275	3,181,725	3,247,973	3,145,054	3,226,589	2,878,000	3,386,036	2,955,516	3,426,786
103 Unbilled Rev	\$		200,436	16,176	16,183	16,965	16,418	16,768	17,117	16,574	17,004	15,694	17,902	15,576	18,059
104 Normalized Billed Load (KWh)	\$		592,657,361	47,914,400	47,911,200	50,638,200	46,380,800	49,728,000	51,238,400	49,562,400	50,948,600	45,692,400	51,301,600	45,184,800	53,421,600
105 Change in Unbilled	\$		502,961	40,711	40,706	43,026	41,090	42,252	43,586	42,111	43,280	38,815	43,569	38,382	45,390
106															

Basic Service Charge Revenue - Projected
2013-2015

	Test Year											
	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12
<u>Residential</u>												
Basic Charge Revenue	\$ 7,738,451	\$ 7,776,148	\$ 7,759,058	\$ 7,732,660	\$ 7,739,618	\$ 7,735,071	\$ 7,730,660	\$ 7,746,729	\$ 7,794,935	\$ 7,788,439	\$ 7,807,297	\$ 7,789,583
<u>Non-Residential</u>												
Basic Charge Revenue	\$ 2,609,826	\$ 2,620,188	\$ 2,608,118	\$ 2,586,083	\$ 2,611,272	\$ 2,628,096	\$ 2,628,707	\$ 2,574,133	\$ 2,656,838	\$ 2,619,310	\$ 2,641,653	\$ 2,629,713

Basic Service Charge Revenue - Projected
2013-2015

	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
<u>Residential</u>												
Basic Charge Revenue	\$ 7,757,065	\$ 7,794,854	\$ 7,777,722	\$ 7,751,261	\$ 7,758,235	\$ 7,753,677	\$ 7,749,256	\$ 7,765,363	\$ 7,813,685	\$ 7,807,174	\$ 7,826,077	\$ 7,808,321
<u>Non-Residential</u>												
Basic Charge Revenue	\$ 2,600,361	\$ 2,616,701	\$ 2,604,648	\$ 2,582,643	\$ 2,607,797	\$ 2,624,599	\$ 2,625,210	\$ 2,570,708	\$ 2,653,303	\$ 2,615,825	\$ 2,638,139	\$ 2,626,215

47

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414

Basic Service Charge Revenue - Projected
2013-2015

	Rate Years											
	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
<u>Residential</u>												
Basic Charge Revenue	\$ 7,857,324	\$ 7,895,600	\$ 7,878,247	\$ 7,851,444	\$ 7,858,509	\$ 7,853,892	\$ 7,849,413	\$ 7,865,729	\$ 7,914,676	\$ 7,908,080	\$ 7,927,227	\$ 7,909,242
												48
<u>Non-Residential</u>												
Basic Charge Revenue	\$ 2,610,595	\$ 2,636,056	\$ 2,623,913	\$ 2,601,745	\$ 2,627,086	\$ 2,644,012	\$ 2,644,628	\$ 2,589,722	\$ 2,672,929	\$ 2,635,174	\$ 2,657,652	\$ 2,645,640
												48

Basic Service Charge Revenue - Projected
2013-2015

	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
<u>Residential</u>												
Basic Charge Revenue	\$ 8,012,244	\$ 8,051,276	\$ 8,033,581	\$ 8,006,249	\$ 8,013,453	\$ 8,008,745	\$ 8,004,178	\$ 8,020,815	\$ 8,070,727	\$ 8,064,001	\$ 8,089,526	\$ 8,065,186
<u>Non-Residential</u>												
Basic Charge Revenue	\$ 2,654,179	\$ 2,680,920	\$ 2,668,570	\$ 2,646,025	\$ 2,671,797	\$ 2,689,011	\$ 2,689,637	\$ 2,633,798	\$ 2,718,420	\$ 2,680,072	\$ 2,702,883	\$ 2,690,667

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49

Basic Service Charge Revenue - Projected
2013-2015

	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
<u>Residential</u>												
Basic Charge Revenue	\$ 8,171,471	\$ 8,211,278	\$ 8,193,231	\$ 8,165,356	\$ 8,172,703	\$ 8,167,902	\$ 8,163,244	\$ 8,180,212	\$ 8,231,116	\$ 8,224,256	\$ 8,244,169	\$ 8,225,464
<u>Non-Residential</u>												
Basic Charge Revenue	\$ 2,714,015	\$ 2,731,069	\$ 2,718,488	\$ 2,695,521	\$ 2,721,776	\$ 2,739,312	\$ 2,739,949	\$ 2,683,065	\$ 2,769,270	\$ 2,730,155	\$ 2,753,443	\$ 2,740,998

Electric Revenue - Projected
2013-2015

	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
Residential												
Forecasted Customer	968,077	969,064	969,972	955,469	956,281	957,155	957,872	958,954	960,263	961,973	963,650	965,154
Forecasted kWh	1,247,226,000	1,033,405,000	1,028,122,000	849,457,000	731,536,000	659,238,000	661,971,000	660,394,000	661,454,000	811,956,000	1,002,165,000	1,266,706,000
Basic Charge Revenue	43 7,757,085	7,794,854	7,777,722	7,751,261	7,758,235	7,753,677	7,749,256	7,765,363	7,813,685	7,807,174	7,826,077	7,808,321
Delivery Rate	\$ 0.02765	\$ 0.02765	\$ 0.02765	\$ 0.02765	\$ 0.02761	\$ 0.02761	\$ 0.02761	\$ 0.02761	\$ 0.02761	\$ 0.02761	\$ 0.02761	\$ 0.02761
Delivery Revenues	\$ 34,482,057	\$ 28,570,548	\$ 28,424,489	\$ 23,484,938	\$ 20,199,172	\$ 18,202,880	\$ 18,278,343	\$ 18,234,799	\$ 18,264,068	\$ 22,413,729	\$ 27,671,780	\$ 34,976,286
PCA Rate	\$ 0.06951	\$ 0.06951	\$ 0.06951	\$ 0.06951	\$ 0.06951	\$ 0.06951	\$ 0.06951	\$ 0.06951	\$ 0.06951	\$ 0.06951	\$ 0.06951	\$ 0.06951
PCA Revenue	\$ 86,694,679	\$ 71,831,982	\$ 71,464,760	\$ 59,045,756	\$ 50,849,067	\$ 45,823,633	\$ 46,013,604	\$ 45,903,987	\$ 45,977,668	\$ 56,439,062	\$ 69,660,489	\$ 88,048,734
Total Revenues	\$ 128,933,802	\$ 108,197,383	\$ 107,666,971	\$ 90,281,954	\$ 78,806,475	\$ 71,780,190	\$ 72,041,203	\$ 71,904,149	\$ 72,055,421	\$ 86,665,964	\$ 105,158,346	\$ 130,833,341
Non-Residential												
Forecasted kWh	938,016,631	851,068,900	901,434,592	830,541,336	840,256,000	831,064,000	868,896,000	880,760,000	828,367,000	845,255,000	874,378,000	948,864,000
Basic Charge Revenue	93 2,600,361	2,616,701	2,604,648	2,582,643	2,607,797	2,624,599	2,625,210	2,570,708	2,653,303	2,615,825	2,638,139	2,626,215
Delivery Rate	\$ 0.02106	\$ 0.02106	\$ 0.02106	\$ 0.02106	\$ 0.02101	\$ 0.02101	\$ 0.02101	\$ 0.02101	\$ 0.02101	\$ 0.02101	\$ 0.02101	\$ 0.02101
Delivery Revenues	\$ 19,755,568	\$ 17,924,362	\$ 18,985,114	\$ 17,492,031	\$ 17,650,418	\$ 17,457,330	\$ 18,252,029	\$ 18,501,245	\$ 17,400,677	\$ 17,755,427	\$ 18,367,184	\$ 19,951,837
PCA Rate	\$ 0.06290	\$ 0.06290	\$ 0.06290	\$ 0.06290	\$ 0.06290	\$ 0.06290	\$ 0.06290	\$ 0.06290	\$ 0.06290	\$ 0.06290	\$ 0.06290	\$ 0.06290
PCA Revenue	\$ 59,001,246	\$ 53,532,234	\$ 56,700,236	\$ 52,241,050	\$ 52,852,102	\$ 52,273,926	\$ 54,653,558	\$ 55,399,804	\$ 52,104,284	\$ 53,166,540	\$ 54,998,376	\$ 59,683,546
Total Revenues	\$ 81,357,176	\$ 74,073,297	\$ 78,289,997	\$ 72,315,724	\$ 73,110,317	\$ 72,355,855	\$ 75,530,798	\$ 76,471,756	\$ 72,158,265	\$ 73,537,991	\$ 76,003,699	\$ 82,241,597

$\Sigma R_1 = 2013$ Revenue - Residential = 1,124,325,199 (18)
 $\Sigma R_2 = 2013$ Non-Res = 967,444,273 (18)

47

Electric Revenue - Projected
2013-2015

	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
Residential												
Forecasted Customer	966,735	968,187	969,518	970,822	972,044	973,321	974,426	975,887	977,559	979,610	981,598	983,379
Forecasted kWh	1,232,708,000	1,021,616,000	1,015,431,000	855,775,000	736,291,000	662,607,000	664,553,000	662,949,000	664,189,000	816,223,000	1,009,923,000	1,274,961,000
Basic Charge Revenue	7,857,324	7,895,600	7,878,247	7,851,444	7,858,509	7,853,892	7,849,413	7,865,729	7,914,676	7,908,080	7,927,227	7,909,242
Delivery Rate	0.02761 \$	0.02761 \$	0.02761 \$	0.02761 \$	0.02841 \$	0.02841 \$	0.02841 \$	0.02841 \$	0.02841 \$	0.02841 \$	0.02841 \$	0.02841 \$
Delivery Revenues	34,037,533 \$	28,208,861 \$	28,038,081 \$	23,629,659 \$	20,918,764 \$	18,925,527 \$	18,880,615 \$	18,835,044 \$	18,870,274 \$	23,189,712 \$	28,692,922 \$	36,222,917 \$
PCA Rate	0.06951 \$	0.06951 \$	0.06951 \$	0.06951 \$	0.06951 \$	0.06951 \$	0.06951 \$	0.06951 \$	0.06951 \$	0.06951 \$	0.06951 \$	0.06951 \$
PCA Revenue	85,685,533 \$	71,012,528 \$	70,582,609 \$	59,484,920 \$	51,179,587 \$	46,057,813 \$	46,193,079 \$	46,081,585 \$	46,167,777 \$	56,735,661 \$	70,199,748 \$	88,622,539 \$
Total Revenues	127,580,390 \$	107,116,990 \$	106,496,937 \$	90,966,024 \$	79,956,860 \$	72,737,032 \$	72,923,108 \$	72,782,358 \$	72,952,727 \$	87,933,452 \$	106,819,897 \$	132,754,698 \$
Non-Residential												
Forecasted kWh	943,995,000	858,292,000	908,977,000	846,207,000	856,891,000	847,626,000	886,361,000	899,540,000	847,338,000	865,741,000	896,362,000	965,735,000
Basic Charge Revenue	2,619,595	2,636,056	2,623,913	2,601,745	2,627,086	2,644,012	2,644,628	2,589,722	2,672,929	2,635,174	2,657,652	2,645,640
Delivery Rate	0.02101 \$	0.02101 \$	0.02101 \$	0.02101 \$	0.02155 \$	0.02155 \$	0.02155 \$	0.02155 \$	0.02155 \$	0.02155 \$	0.02155 \$	0.02155 \$
Delivery Revenues	19,829,559 \$	18,029,282 \$	19,093,971 \$	17,775,424 \$	18,465,144 \$	18,265,493 \$	19,100,193 \$	19,384,187 \$	18,259,287 \$	18,655,853 \$	19,315,705 \$	20,810,624 \$
PCA Rate	0.06290 \$	0.06290 \$	0.06290 \$	0.06290 \$	0.06290 \$	0.06290 \$	0.06290 \$	0.06290 \$	0.06290 \$	0.06290 \$	0.06290 \$	0.06290 \$
PCA Revenue	59,377,286 \$	53,986,567 \$	57,174,653 \$	53,226,420 \$	53,898,444 \$	53,315,675 \$	55,752,107 \$	56,581,066 \$	53,297,560 \$	54,455,109 \$	56,381,170 \$	60,744,732 \$
Total Revenues	81,826,440 \$	74,651,905 \$	78,892,537 \$	73,603,590 \$	74,990,674 \$	74,225,180 \$	77,496,928 \$	78,554,976 \$	74,229,775 \$	75,746,135 \$	78,354,526 \$	84,200,995 \$

19

	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
Residential												
Forecasted Customer	985,205	986,871	988,384	989,844	991,199	992,585	993,775	995,313	997,050	999,164	1,001,210	1,003,037
Forecasted kWh	1,238,849,000	1,027,005,000	1,020,120,000	858,905,000	738,441,000	663,815,000	665,083,000	663,609,000	665,178,000	818,232,000	1,014,539,000	1,281,401,000
Basic Charge Revenue	8,012,244	8,051,276	8,033,581	8,006,249	8,013,453	8,008,745	8,004,178	8,020,815	8,070,727	8,066,001	8,083,526	8,065,186
Delivery Rate	0.02841	0.02841	0.02841	0.02841	0.03118	0.03118	0.03118	0.03118	0.03118	0.03118	0.03118	0.03118
Delivery Revenues	35,196,939	29,178,239	28,982,629	24,402,378	23,026,806	20,699,743	20,739,283	20,693,319	20,742,246	25,514,928	31,636,370	39,937,927
PCA Rate	0.06951	0.06951	0.06951	0.06951	0.06951	0.06951	0.06951	0.06951	0.06951	0.06951	0.06951	0.06951
PCA Revenue	86,112,394	71,387,118	70,908,541	59,702,556	51,329,034	46,141,781	46,229,919	46,127,462	46,236,523	56,875,306	70,520,606	89,070,184
Total Revenues	129,321,577	109,616,632	107,924,751	92,111,183	82,369,292	74,850,269	74,973,381	74,841,596	75,049,495	90,454,236	110,240,502	137,093,297
Non-Residential												
Forecasted kWh	956,201,000	870,343,000	921,274,000	857,255,000	867,722,000	857,053,000	895,340,000	908,983,000	857,006,000	875,868,000	906,619,000	976,669,000
Basic Charge Revenue	2,664,179	2,680,920	2,668,570	2,646,025	2,671,797	2,689,011	2,689,637	2,653,798	2,718,420	2,680,022	2,702,883	2,690,667
Delivery Rate	0.02155	0.02155	0.02155	0.02155	0.02268	0.02268	0.02268	0.02268	0.02268	0.02268	0.02268	0.02268
Delivery Revenues	20,605,175	18,755,021	19,852,533	18,472,988	19,678,200	19,436,248	20,304,521	20,613,916	19,435,182	19,862,935	20,560,306	22,148,900
PCA Rate	0.06290	0.06290	0.06290	0.06290	0.06290	0.06290	0.06290	0.06290	0.06290	0.06290	0.06290	0.06290
PCA Revenue	60,145,043	54,744,575	57,948,135	53,921,340	54,579,714	53,908,634	56,316,886	57,175,031	53,905,677	55,092,097	57,026,335	61,432,480
Total Revenues	83,414,397	76,180,516	80,469,238	75,040,353	76,929,711	76,033,893	79,311,044	80,422,745	76,059,279	77,635,054	80,289,524	86,272,046

ELECTRIC ACCOUNT ALLOCATION

Adjusted Test Year Twelve Months ended December 2010 @ Proforma Rev Requirement

Line No.	COS ID	Account Description	Allocation Method	Total	Residential Sch 7	Sec Volt Sch 24 (KW< 50)	Sec Volt Sch 25 (KW > 50 & < 350)	Sec Volt Sch 3 (135/43)	Campus Sch 40	High Volt Sch 46/43	Choice / Retail Wheeling Sch 44/43/44/43	Lighting Sch 50-53	Firm Resale / Special Contract
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1		REVENUE											
2	447.00	Sales of Electricity - Firm Revenue	PROFORMA_RETAIL	\$ 1,981,957,370	\$ 1,087,695,001	\$ 246,497,365	\$ 260,640,515	\$ 163,406,443	\$ 53,102,152	\$ 36,542,570	\$ -	\$ 16,932,861	\$ -
3	447.01	Sales of Electricity - Transportation Revenue - Retail	DIR_449	\$ 6,075,595	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,075,595	\$ -
4	447.02	Sales of Electricity - Small Firm Resale	DIR_RESALE_SMALL	\$ 397,877	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 397,877
5	447.03	Sales of Electricity - Unbilled Revenue	UNBILLED	\$ (11,929,320)	\$ (7,123,036)	\$ (1,395,874)	\$ (1,434,753)	\$ (863,808)	\$ (222,670)	\$ (196,641)	\$ (51,968)	\$ -	\$ -
6	447.04	Other Elect Revenue - OATT - Sch 449	DIR_449_OATT	\$ 1,009,892	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	447.05	Other Elect Revenue - Other Transmission	DIR_SPEC_CONT	\$ 879,870	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8		SALES REVENUE		\$ 1,978,331,284	\$ 1,080,571,965	\$ 245,101,490	\$ 258,205,761	\$ 162,542,635	\$ 52,879,482	\$ 36,345,929	\$ 7,033,519	\$ 16,932,861	\$ 1,217,747
9		NON FIRM REVENUE		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	447.07	Sales of Electricity - Non Firm Revenue	PC4	\$ 40,163,723	\$ 21,387,598	\$ 4,848,891	\$ 5,377,081	\$ 3,604,049	\$ 1,322,980	\$ 974,628	\$ -	\$ 149,899	\$ 13,856
11		TOTAL NON FIRM REVENUE		\$ 40,163,723	\$ 21,387,598	\$ 4,848,891	\$ 5,377,081	\$ 3,604,049	\$ 1,322,980	\$ 974,628	\$ -	\$ 149,899	\$ 13,856
12		OTHER OPERATING REVENUE		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13		OTHER OPERATING REVENUE		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	450.01	Late Payment Revenue - Interest	DIR450.01	\$ 3,464,899	\$ 2,835,817	\$ 380,062	\$ 145,892	\$ -	\$ 24,706	\$ 3,840	\$ 18,642	\$ 3,652	\$ -
15	450.02	Late Payment Revenue - Field Call	DIR450.02	\$ 559,117	\$ 492,735	\$ 63,675	\$ 2,283	\$ -	\$ 27	\$ -	\$ -	\$ 397	\$ -
16	451.01	Misc Service Revenue - Temporary Service	CUST_2	\$ 520,439	\$ 461,552	\$ 54,552	\$ 3,927	\$ 408	\$ -	\$ -	\$ -	\$ -	\$ -
17	451.02	Misc Service Revenue - Reconnection Charge	DIR451.02	\$ 1,648,238	\$ 1,605,630	\$ 41,032	\$ 1,551	\$ 24	\$ -	\$ -	\$ -	\$ -	\$ -
18	451.03	Misc Service Revenue - Modified Service Charge	CUST_2	\$ 477,492	\$ 423,464	\$ 50,051	\$ 3,603	\$ 374	\$ -	\$ -	\$ -	\$ -	\$ -
19	451.04	Misc Service Revenue - Water Heater Rental	RESID	\$ (163)	\$ (163)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	451.05	Misc Service Revenue - Billing Initiation Charge	DIR451.05	\$ 1,137,787	\$ 1,070,690	\$ 64,354	\$ 2,547	\$ 85	\$ -	\$ 25	\$ -	\$ -	\$ -
21	451.06	Misc Service Revenue - NSF Handling Chg	DIR451.06	\$ 270,062	\$ 258,781	\$ 9,363	\$ 595	\$ 19	\$ -	\$ -	\$ -	\$ -	\$ -
22	451.07	Misc Service Revenue - Deferred FIT CIAC	DIR252.00	\$ 2,978,480	\$ 2,032,468	\$ 876,385	\$ 63,082	\$ 6,545	\$ 58	\$ -	\$ -	\$ 1,247	\$ -
23	454.01	Rental Revenue - Steam Plant	CUST_2	\$ (42,311)	\$ (37,524)	\$ (4,433)	\$ (319)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
24	454.02	Rental Revenue - Distribution Pole Contacts	PP.T	\$ 38,165	\$ 20,323	\$ 4,608	\$ 5,109	\$ 2,361	\$ -	\$ -	\$ -	\$ -	\$ -
25	454.03	Rental Revenue - Personal Cell Site	D364.T	\$ 5,875,055	\$ 3,614,880	\$ 678,852	\$ 612,312	\$ 318,753	\$ 78,292	\$ 48,931	\$ 165,484	\$ 142	\$ 13
26	454.04	Rental Revenue - Land & Bldg	D364.T	\$ 3,646,743	\$ 2,243,815	\$ 421,375	\$ 380,072	\$ 197,855	\$ 48,597	\$ 30,000	\$ 102,719	\$ 26,886	\$ 20,074
27	454.05	Rental Revenue - Transf & Equip	PTDP.T	\$ 673,570	\$ 388,305	\$ 81,178	\$ 78,449	\$ 36,482	\$ 16,545	\$ 10,780	\$ 6,423	\$ 7,881	\$ 891
28	454.06	Rental Revenue - Pole Rental	DIR454.05	\$ 3,939,609	\$ -	\$ 39	\$ 7,625	\$ 462,690	\$ 68,716	\$ 2,551,682	\$ 845,709	\$ -	\$ 3,148
29	456.01	Other Elect Revenue - Wheeling	DIR373.00	\$ 10,196,040	\$ 5,429,497	\$ 1,230,949	\$ 1,365,036	\$ 914,931	\$ 630,781	\$ 247,421	\$ -	\$ 60,351	\$ -
30	456.02	Other Elect Revenue - Jobbing Revenue	DP.T	\$ 24,865	\$ 15,560	\$ 3,005	\$ 2,450	\$ 1,189	\$ 393	\$ 182	\$ 384	\$ 503	\$ 51
31	456.03	Other Elect Revenue - Dist O&M	LINE.T	\$ 210,539	\$ 135,738	\$ 24,156	\$ 21,640	\$ 10,395	\$ 3,417	\$ 886	\$ 2,489	\$ 1,143	\$ 372
32	456.04	Other Elect Revenue - Summit Buyout	GP.T	\$ 1,026,108	\$ 630,187	\$ 122,404	\$ 104,736	\$ 61,647	\$ 47,926	\$ 23,264	\$ 8,424	\$ 11,476	\$ 1,211
33	456.05	Other Elect Revenue - PCS	D364.T	\$ 313,300	\$ 192,771	\$ 36,201	\$ 32,653	\$ 16,998	\$ 4,175	\$ 2,577	\$ 8,825	\$ 1,434	\$ 1,070
34	456.06	Other Elect Revenue - Non-Core Gas Sales	PP.T	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
35	456.07	Other Elect Revenue - Green Energy Option	PC4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
36	456.08	Other Elect Revenue - Sumas Water Sale	PP.T	\$ 16,182	\$ 8,617	\$ 1,954	\$ 2,166	\$ 1,452	\$ 533	\$ 393	\$ -	\$ 60	\$ 6
37	456.09	Other Elect Revenue - Small Generator Application Fee	PP.T	\$ 500	\$ 266	\$ 60	\$ 67	\$ 45	\$ 16	\$ 12	\$ -	\$ 2	\$ 0
38	456.10	Other Elect Revenue - Intolight	CUS	\$ (6,464)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (6,464)	\$ -
39	456.11	Other Elect Revenue - AG Settlement	CUST_2	\$ (24)	\$ (21)	\$ (3)	\$ (0)	\$ (0)	\$ -	\$ -	\$ -	\$ -	\$ -
40	456.12	Other Elect Revenue - REC Revenue	PC4	\$ 16,513	\$ 8,793	\$ 1,994	\$ 2,211	\$ 1,482	\$ 544	\$ 401	\$ -	\$ 62	\$ 6
41	456.13	Other Elect Revenue - Cedar Hills Facility Fee	PC4	\$ 1,975,116	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
42	456.14	Other Elect Revenue - Imbalance	IMBAL	\$ 39,020,208	\$ 21,837,183	\$ 4,141,811	\$ 2,837,687	\$ 1,828,690	\$ 1,739,573	\$ 585,444	\$ 2,814,274	\$ 163,513	\$ 81,921
43		TOTAL OTHER OPERATING INCOME		\$ 2,067,515,215	\$ 1,123,791,746	\$ 264,092,192	\$ 287,420,530	\$ 167,776,374	\$ 120,724,208	\$ 54,787,905	\$ 40,234,831	\$ 17,246,273	\$ 1,313,524
44		TOTAL REVENUE		\$ 2,067,515,215	\$ 1,123,791,746	\$ 264,092,192	\$ 287,420,530	\$ 167,776,374	\$ 120,724,208	\$ 54,787,905	\$ 40,234,831	\$ 17,246,273	\$ 1,313,524

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Puget Sound Energy
Rate Design
Residential Schedule 7

Line No.	Description	Proforma Rates, Excluding Sch 140 Effective 2013	Proforma Rates, Including Sch 141 Effective 2013	Proforma Revenue, Excluding Sch 140 Effective 2013	Proforma Revenue, Including Sch 141 Effective 2013	PCA Related Cost Allocation from Cost of Service	% Energy Related Demand	PCA Eligible Revenue Requirement	PCA Related Revenue Requirement	Current ERF Related Revenue Requirement	Proposed ERF Related Revenue Change	Proposed Revenue, Including Sch 141 Effective 2013	(a)	(b)	(c)	(d) = (c) + [(m) / (b)]	(e) = (b) * (c)	(f) = (b) * (c)	(g) = PCA eligible from (f)	(h) = (k) - (g)	(i) = (f) - (h)	(j) = (i) * ERF Rate Change	(k) = (j) * (e)	(l) = (k) * (e)	(m) = (l) * ERF Rate Change	(n) = (m) * (e)	(o)							
1																																		
2	Basic Charges																																	
3	One Phase	11,809,065	7.49	\$ 7.88	\$ 88,449,897																													
4	Three Phase	4,396	17.99	\$ 18.93	\$ 79,084																													
5	Total Basic Charge	11,813,461			\$ 88,528,981																													
6	Energy Charges																																	
8	First 600 kWh	5,979,794.617	\$0.085578	\$ 0.086744	\$ 511,738,864		100.0%	\$ 511,738,864	\$ 511,738,864	\$ 88,449,897	\$ 4,628,232	\$ 93,055,432																						
9	All Over 600 kWh	4,785,771.081	\$0.104157	\$ 0.105570	\$ 498,471,558		100.0%	\$ 498,471,558	\$ 498,471,558	\$ 79,084	\$ 4,138	\$ 83,216																						
10	Total Billed kWh	10,765,565.699			\$1,010,210,422			\$1,010,210,422	\$1,010,210,422	\$ 88,528,981	\$ 4,632,370	\$ 93,138,648																						
11																																		
12	Unbilled - First 600 kWh	4,306,240	\$0.085578	\$ 0.086744	\$ 368,519		100.0%	\$ 368,519	\$ 368,519	\$ 272,971	\$ 10,580	\$ 373,540																						
13	Unbilled - All Over 600 kWh	3,446,386	\$0.104157	\$ 0.105570	\$ 358,965		100.0%	\$ 358,965	\$ 358,965	\$ 265,894	\$ 93,071	\$ 363,835																						
14	Unbilled - Other				\$ 3,843,507			\$ 3,843,507	\$ 3,843,507	\$ -	\$ 3,843,507	\$ 4,044,622																						
15	Unbilled Revenue	7,752,626			\$ 4,570,991			\$ 4,570,991	\$ 4,570,991	\$ 538,865	\$ 4,138,774	\$ 4,781,998																						
16																																		
17	Total kWh	10,773,318.324			\$1,013,310,395			\$1,013,310,395	\$1,013,310,395	\$ 748,825,189	\$ 18,554,384	\$ 1,121,865,804																						
18																																		
19	Total Revenue				\$1,013,310,395		100.0%	\$1,010,937,907	\$748,825,189	\$354,591,853	\$ 18,554,384	\$ 1,121,865,804																						
20																																		
21	Target Proposed Change from Rate Spread																																	
22	Target Proposed Revenue																																	
23	Target Proposed Revenue Change (%)																																	
24																																		
25	ERF Related Revenue Requirement																																	
26	ERF Rate Change																																	
27	Over (Under) Recover Target Rate Spread																																	

Puget Sound Energy
Rate Design
Secondary Voltage, Schedule 24, Demand < 50 kW

Line No.	Description	(a)	(b)	(c)	(d) = (a) + (b) / (c)	(e)	(f)	(g)	(h)	(i)	(j) = PCA Revenue Requirement allocated on (f)	(k) = (g) - (j)	(l) = (k) - (i)	(m) = (l) * ERF Rate Change	(n) = (m) * (e)	Notes:
1	Profirma Rates, Excluding Sch 140 Effective 2013															
2	Basic Charges															
3	One Phase		1,051,302	\$ 9.66	\$ 10.18	\$ 10,155,577								\$ 544,467	\$ 10,702,254	ERF Rate Change
4	Three Phase		440,737	\$ 24.55	\$ 25.87	\$ 10,820,093								\$ 580,093	\$ 11,401,866	ERF Rate Change
5	Total Basic Charge		1,492,039			\$ 20,975,671								\$ 1,124,560	\$ 22,104,121	
6	Energy Charges															
7	Winter kWh (Oct - Mar)		1,406,289,726	\$ 0.089457	\$ 0.090699	\$ 125,802,460	100.0%							\$ 125,802,460	\$ 127,549,072	ERF Rate Change, adjust for residual
8	Summer kWh (Apr - Sep)		1,224,835,486	\$ 0.086359	\$ 0.087560	\$ 105,775,568	100.0%							\$ 105,775,568	\$ 107,246,595	ERF Rate Change
9	Total Billed kWh		2,631,125,213			\$ 231,578,028								\$ 231,578,028	\$ 234,795,667	
10	Unbilled															
11	Winter kWh		(1,344,695)	\$ 0.089457	\$ 0.090699	\$ (120,292)	100.0%							\$ (120,292)	\$ (121,963)	ERF Rate Change
12	Summer kWh		(1,171,189)	\$ 0.086359	\$ 0.087560	\$ (101,143)	100.0%							\$ (101,143)	\$ (102,549)	ERF Rate Change
13	Other		(2,515,884)			\$ (1,406,445)								\$ (221,435)	\$ (1,481,848)	ERF Rate Change
14	Total Unbilled		2,628,609,229			\$ (1,627,880)								\$ (78,484)	\$ (1,706,360)	
15	Total kWh															
16	Total Revenue					\$ 250,925,818								\$ 231,356,593	\$ 426,757	
17	Target Proposed Increase (Decrease) from Rate Spread					\$ 171,325,933	100.0%							\$ 171,325,933	\$ 79,599,885	
18	Target Proposed Revenue														\$ 4,267,557	Rate Spread Worksheets, Column F
19	Target Proposed Revenue Change (%)													\$ 255,193,375	\$ 1,709	Average Class Rate Change
20	ERF Related Revenue Requirement													\$ 79,599,885	\$ 5.36%	ERF Rate Change
21	ERF Rate Change													\$	\$	
22	Over (Under) Recover Target Rate Spread													\$	\$	

Puget Sound Energy
Rate Design
Secondary Voltage, Schedule 25, Demand >50 kW and <330 kW

Line No.	Description	Profonna Rates, Excluding Sch 140 Effective 2013	Profonna Rates, Including Sch 141 Effective 2013	Profonna Revenue, Excluding Sch 140 Effective 2013	PCA Related Coor Allocation from Cost of Service	% Energy Related	% Demand Related	PCA Eligible Revenue Requirement (i) = PCA eligible from (f)	PCA Related Revenue Requirement (b) = (g)	Current Related Revenue Requirement (l) = (i) - (k)	Proposed ERF Related Revenue Change (m) = (i) - ERF Rate Change	Proposed Revenue, Including Sch 141 Effective 2013	Notes:
(a)	(b)	(c)	(d) = (c) + [(m) / (b)]	(e) = (b) * (c)	(g)	(h)	(i)	(j) = (i) - (k)	(k) = (j) * ((c) / (b))	(l)	(m) = (i) - ERF Rate Change	(n) = (b) * ((c) / (d))	(o)
1													
2	Basic Charges	89,785	51.67	4,639,191	4,639,191					4,639,191	242,884	4,882,508	ERF Rate Change
3	Energy Charges												
4	First 20,000 kWh												
5	Winter kWh (Oct - Mar)	738,879,341	0.089583	67,982,688	67,982,688			67,982,688	47,065,685	20,917,003	1,095,106	69,083,822	ERF Rate Change, adjust for residual
6	Summer kWh (Apr - Sep)	721,666,989	0.081430	58,765,343	58,765,343			58,765,343	40,684,345	18,080,998	946,628	59,712,170	ERF Rate Change
7	Over 20,000 kWh	1,460,951,691	0.064072	93,608,660	93,608,660			93,608,660	64,802,024	28,801,635	1,507,905	95,116,403	ERF Rate Change
8	Total Billed kWh Energy	2,941,538,021		220,356,691	220,356,691			220,356,691	152,557,055	67,799,636	3,549,640	223,912,395	ERF Rate Change
9	Unbilled												
10	Winter First 20,000 kWh	1,071,600	0.089583	95,987	95,987			95,987	66,461	29,527	1,546	97,532	ERF Rate Change
11	Summer First 20,000 kWh	1,019,053	0.081430	82,982	82,982			82,982	57,450	25,532	1,337	84,319	ERF Rate Change
12	Over 20,000 kWh	2,063,941	0.064072	132,183	132,183			132,183	91,513	40,670	2,129	134,312	ERF Rate Change
13	Other			1,890,193	1,890,193			1,890,193	-	-	98,961	1,989,153	ERF Rate Change
14	Total Unbilled	4,153,695		2,201,354	2,201,354			2,201,354	215,423	1,985,931	103,973	2,305,336	ERF Rate Change
15	Total kWh	2,945,691,715		222,558,045	222,558,045			222,558,045	152,772,478	69,785,567	3,653,613	226,217,731	ERF Rate Change
16	Demand Charges												
17	First 50 kW	4,217,116											No Change
18	Winter Over 50 kW	2,322,694	9.01	20,927,474	20,927,474			20,927,474	20,361,569	565,905	29,628	20,950,701	No Change
19	Summer Over 50 kW	2,179,653	6.01	13,099,713	13,099,713			13,099,713	12,745,481	354,232	18,546	13,121,510	No Change
20	Total Demand	4,502,347		34,027,187	34,027,187			34,027,187	33,107,050	920,137	48,174	34,072,211	No Change
21	Reactive Power Charge (kVarh)	990,919,259	0.00283	2,804,302	2,804,302			2,804,302			3,970	2,804,302	No Change
22	Total Revenue			264,028,724	188,607,998	152,772,478	35.835,320	257,499,341	188,607,998	75,420,777	3,948,641	267,976,751	30
23	Proposed Increase Sch 25 & Sch 29						19.0%						
24	Total Profonna Revenue Sch 25 & 29			257,499,341	188,607,998	152,772,478	35.835,320	257,499,341	188,607,998	75,420,777	3,948,641	267,976,751	30
25	Target Proposed % Increase						19.0%						
26	Check												
27	Sch 25 Proposed Revenue			257,499,341	188,607,998	152,772,478	35.835,320	257,499,341	188,607,998	75,420,777	3,948,641	267,976,751	30
28	Sch 29 Proposed Revenue			1,042,370	763,494								
29	Total Sch 25 & 29 Revenue			258,541,711	189,371,492								
30	Target Sch 25 & 29												
31	ERF Related Revenue Requirement												
32	ERF Rate Change												
33	Over (Under) Recover Target Rate Spread												

1.50% Average Class Rate Change

Rate Spread Worksheets, Column F

\$ 267,976,751

\$ 1,334,068

\$ 269,310,820

\$ 269,311,377

\$ 75,958,836

5.24% ERF Rate Change

\$ (588)

Puget Sound Energy
Rate Design
Secondary Voltage, Schedule 26, Demand >150 kW

Line No.	Description	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
		Bill Determinants	Proposed Rates Excluding Sch 140 Effective 2013	Proposed Rates Including Sch 140 Effective 2013	Programs Excluding Sch 140 Effective 2013	Programs Including Sch 140 Effective 2013	FCA Related Cost Allocation from Cost of Service	FCA Eligible Requirement from (f)	FCA Related Revenue Requirement	Current ERF Related Revenue Requirement	Proposed ERF Related Revenue Requirement	Proposed Revenue, Including Sch 141	Effective 2013	(m) = (j) + ERF Rate Change	(n) = (b) + ((e)	
1																
2	Demic Changes		9,746	104,46	110,71	1,018,067								60,872	1,078,939	
3																
4	Energy Charges															
5	All kWh	1,930,350,631	0.062802	0.062850	120,071,670											
6	Total Billed kWh Energy	1,930,350,631			120,071,670											
7																
8	Unbilled Revenue															
9	All kWh	(145,373)	0.062202	0.062850	(9,043)											
10	Other	(145,373)			(22,175)											
11	Total Unbilled				(31,218)											
12																
13	Total kWh	1,930,205,258			120,040,452											
14																
15	Demand Charges															
16	Winter (Oct to Mar)	2,325,743	8.94	9.13	20,792,139											
17	Summer (Apr to Sep)	2,363,250	5.96	6.09	14,084,968											
18	Total Demand	4,688,992			34,877,107											
19																
20	Relative Power Charge (kVArh)	873,681,415	0.00124	0.00127	1,085,845											
21																
22	Total Revenue															
23																
24	Target Proposed Increase Sch 26															
25	Target Proposed Revenue 26															
26	Target Proposed % Increase															
27																
28	ERF Related Revenue Requirement															
29	ERF Rate Change															
30	Over (Under) Recover Target Rate Spread															
31	Adjustments to Secondary Voltage Rates for Delivery at Primary Voltage															
32	Basic Charge Addition See Voltage Rate:	246.91														
33	Demand Credit per kW to all Demand:	3,466%														
34	Energy Charge Revaluation to Base Rates:	3,466%														

Peak Credit Demand %	19.0%
Actual Demand %	19.0%
Rate Spread Worksheets, Column F	\$ 2,086,046
Average Class Rate Change	1.33%
ERF Rate Change	\$ 34,888,359
ERF Rate Change	\$ (302)

Puget Sound Energy
Rate Design
Secondary Voltage, Schedule 29, Irrigation

Line No.	Description	(a)	(b)	(c)	(e) = (c) + [(m) / (b)]	(f) = (b) * (e)	(g)	(h)	(i)	(j) = PCA eligible from (f) on (i)	(k) = (g) allocated on (i)	(l) = (f) - (k)	(m) = (j) * ERF Rate Change	(n) = (b) * ((e) - (m))	(o)
			Determinants	Proforma Rates Effective 2013	Proposed Rates Including Sch 141 Effective 2013	Proforma Revenue Excluding Sch 140 Effective 2013	PCA Related Cost Allocation from Cost of Service	% Energy Related	% Demand Related	PCA Eligible Requirement	PCA Related Requirement	Current ERF Related Requirement	Proposed ERF Related Change	Proposed Revenue Including Sch 141 Effective 2013	ERF Rate Change
1	Basic Charges														
2	One Phase	2,948	\$	9.56	\$	10.06	\$	28,183							
3	Three Phase	5,899	\$	24.28	\$	25.55	\$	143,228							
4	Total Basic Charge	8,847				171,411									
5	Energy Charges														
6	Winter - First 20,000 kWh	2,357,220	\$	0.089583	\$	0.090927	\$	211,167							
7	Summer - First 20,000 kWh	11,157,214	\$	0.062076	\$	0.063007	\$	692,595							
8	Winter - Over 20,000 kWh	233,482	\$	0.068036	\$	0.069056	\$	15,885							
9	Summer - Over 20,000 kWh	730,569	\$	0.053189	\$	0.053987	\$	38,858							
10	Total Billed kWh Energy	14,478,485				958,505									
11	Unbilled Revenue														
12	Winter - First 20,000 kWh	47,292	\$	0.089583	\$	0.090927	\$	4,237							
13	Summer - First 20,000 kWh	223,841	\$	0.062076	\$	0.063007	\$	13,895							
14	Winter - Over 20,000 kWh	4,684	\$	0.068036	\$	0.069056	\$	319							
15	Summer - Over 20,000 kWh	14,657	\$	0.053189	\$	0.053987	\$	780							
16	Other	290,474				87,823									
17	Total Unbilled	14,768,938				107,053									
18	Demand Charges														
19	First 50 kW	21,989	\$		\$										
20	Winter Over 50 kW	3,529	\$	8.83	\$	31,161									
21	Summer Over 50 kW	8,129	\$	4.35	\$	35,261									
22	Total Demand	33,647				66,522									
23	Reactive Power Charge (kVArh)	853,840	\$	0.00281	\$	0.00281	\$	2,349							
24	Total Revenue					1,305,840									
25	Target Proposed % Increase														

Line No.	Description	(a)	(b)	(c)	(e) = (c) + [(m) / (b)]	(f) = (b) * (e)	(g)	(h)	(i)	(j) = PCA eligible from (f) on (i)	(k) = (g) allocated on (i)	(l) = (f) - (k)	(m) = (j) * ERF Rate Change	(n) = (b) * ((e) - (m))	(o)
26	Winter - First 20,000 kWh	211,167	\$	150,674	\$	60,492	\$	3,167	\$	214,335	ERF Rate Change	214,335	ERF Rate Change	214,335	ERF Rate Change
27	Summer - First 20,000 kWh	692,595	\$	494,189	\$	198,406	\$	10,388	\$	702,983	ERF Rate Change	702,983	ERF Rate Change	702,983	ERF Rate Change
28	Winter - Over 20,000 kWh	15,885	\$	11,335	\$	4,551	\$	238	\$	16,123	ERF Rate Change	16,123	ERF Rate Change	16,123	ERF Rate Change
29	Summer - Over 20,000 kWh	38,858	\$	27,727	\$	11,132	\$	583	\$	39,441	ERF Rate Change	39,441	ERF Rate Change	39,441	ERF Rate Change
30	Total Billed kWh Energy	958,505	\$	683,925	\$	274,580	\$	14,376	\$	972,882	ERF Rate Change	972,882	ERF Rate Change	972,882	ERF Rate Change
31	Unbilled Revenue														
32	Winter - First 20,000 kWh	47,292	\$	0.089583	\$	0.090927	\$	4,237							
33	Summer - First 20,000 kWh	223,841	\$	0.062076	\$	0.063007	\$	13,895							
34	Winter - Over 20,000 kWh	4,684	\$	0.068036	\$	0.069056	\$	319							
35	Summer - Over 20,000 kWh	14,657	\$	0.053189	\$	0.053987	\$	780							
36	Other	290,474				87,823									
37	Total Unbilled	14,768,938				107,053									
38	Demand Charges														
39	First 50 kW	21,989	\$		\$										
40	Winter Over 50 kW	3,529	\$	8.83	\$	31,161									
41	Summer Over 50 kW	8,129	\$	4.35	\$	35,261									
42	Total Demand	33,647				66,522									
43	Reactive Power Charge (kVArh)	853,840	\$	0.00281	\$	0.00281	\$	2,349							
44	Total Revenue					1,305,840									
45	Target Proposed % Increase														

Puget Sound Energy
Rate Design
Primary Voltage, Schedule 31

Line No.	Description	Bill Determinants	Profonna Rates, Excluding Sch 140 Effective 2013	Proposed Rates, Including Sch 141 Effective 2013	(e) = (c) + [(m)/(b)]	(a)	(b)	(c)	(d) = (b) * (c)	(f)	(g)	(h)	(i) = (f) - (k)	(j) = (f) - (k)	(k) = (i) * ERF	(l) = (j) * ERF	(m) = (l) * ERF	(n) = (b) * (c)	(o)	
			Effective 2013	Effective 2013											Rate Change	Rate Change	Rate Change			
1	Basic Charges	5,926	\$ 339.51	\$ 357.62	\$ 2,011,936										\$ 107,345	\$ 2,119,256	\$ 78,989,207			
2	Energy Charges																			
3	Total Billed kWh Energy	1,302,399,173	\$ 0.060042	\$ 0.060649	\$ 78,198,651										\$ 78,245	\$ 78,989,207				
4	Unbilled Revenue																			
5	kWh	371,131	\$ 0.060042	\$ 0.060649	\$ 22,283										\$ 222	\$ 22,509				
6	Other				\$ 211,463										\$ 11,282	\$ 22,745				
7	Unbilled	371,131			\$ 233,746										\$ 11,505	\$ 245,254				
8	Total kWh Sales	1,302,770,304			\$ 78,432,397										\$ 791,750	\$ 79,234,461				
9	Demand Charges																			
10	Winter (Oct to Mar)	1,651,987	\$ 8.64	\$ 8.82	\$ 14,273,169										\$ 302,705	\$ 14,570,527				
11	Summer (Apr to Sep)	1,675,210	\$ 5.76	\$ 5.88	\$ 9,649,207										\$ 204,640	\$ 9,850,232				
12	Total Demand	3,327,197			\$ 23,922,377										\$ 507,344	\$ 24,420,760				
13	Reactive Power Charge (kVArh)	788,371,402	\$ 0.00106	\$ 0.00108	\$ 835,674										\$ 17,723	\$ 851,441				
14	Total Revenue				\$ 105,202,384										\$ 1,424,162	\$ 106,625,918				
15	Proposed Revenue Increase 31, 35				\$ 63,592,802										\$ 26,692,756	\$ 1,424,162				
16	Profonna Revenue 31, 35				\$ 14,916,830										\$ 1,424,162	\$ 1,424,162				
17	Target Sch 31 & 35				\$ 9,649,207										\$ 204,640	\$ 9,850,232				
18	Target Proposed % Increase				\$ 23,922,377										\$ 507,344	\$ 24,420,760				
19	Check				\$ 835,674										\$ 17,723	\$ 851,441				
20	Sch 31 Proposed Revenue				\$ 78,509,632										\$ 78,509,632	\$ 26,692,752				
21	Sch 35 Proposed Revenue				\$ 206,390										\$ 204,640	\$ 9,850,232				
22	Total Sch 31 & 35 Revenue				\$ 78,716,022										\$ 507,344	\$ 24,420,760				
23	ERF Related Revenue Requirement														\$ 1,424,162	\$ 1,424,162				
24	ERF Rate Change														\$ 26,692,756	\$ 26,692,756				
25	Over (Under) Recover Target Rate Spread														\$ (627)	\$ (627)				

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Puget Sound Energy
Rate Design
Primary Voltage, Schedule 35, Irrigation

Line No.	Description	(a)	(b)	(c)	(c) = (e) + [(m)/(b)]	(e) = (b) * (f)	(d)	(h)	(i)	(j) = PCA eligible from (f)	(k) = (j)	(l) = (f) - (k)	(m) = (l) * ERF Rate Change	(n) = (b) * ((e)	(o)	Notes:
			Bill Determinant \$	Profoma Rates, Excluding Sch 140 Effective 2013	Proposed Rates, Including Sch 141 Effective 2013	Profoma Revenue, Excluding Sch 140 Effective 2013	PCA Related Cost Allocation from Cost of Service	% Energy Related	% Demand Related	PCA Eligible Requirement	PCA Related Requirement	Current ERF Related Requirement	Proposed ERF Related Requirement	Proposed Revenue, Including Sch 141 Effective 2013		
1																
2	Basic Charges		12	\$ 339.51	\$ 357.62	\$ 4,074				\$ -	\$ -	\$ 4,074	\$ 217	\$ 4,291		Same as Sch 31
3	Energy Charges															
4																
5	Total Billed kWh Energy		4,067,400	\$ 0.048598	\$ 0.048544	\$ 197,668				\$ 197,668	\$ 183,328	\$ 14,340	\$ (220)	\$ 197,448		ERF Rate Change, adjusted for residual
6	Unbilled Revenue															
7	kWh		(71,191)	\$ 0.048598	\$ 0.048544	\$ (3,460)				\$ (3,460)	\$ (3,209)	\$ (251)	\$ 4	\$ (3,456)		ERF Rate Change
8	Other					\$ (18,159)				\$ -	\$ -	\$ (18,159)	\$ -	\$ (18,159)		ERF Rate Change
9	Unbilled		(71,191)			\$ (21,619)				\$ (3,460)	\$ (3,209)	\$ (18,410)	\$ 4	\$ (21,615)		ERF Rate Change
10	Total kWh		3,996,209			\$ 176,048				\$ 194,208	\$ 180,119	\$ (4,071)	\$ (216)	\$ 175,833		
11	Demand Charges															
12	Winter (Oct to Mar)		782	\$ 4.49	\$ 4.49	\$ 3,511				\$ 3,511	\$ 3,511	\$ -	\$ -	\$ 3,511		No Change
13	Summer (Apr to Sep)		6,780	\$ 2.99	\$ 2.99	\$ 20,272				\$ 20,272	\$ 20,272	\$ -	\$ -	\$ 20,272		No Change
14	Total Demand		7,562			\$ 23,783				\$ 23,783	\$ 23,783	\$ -	\$ -	\$ 23,783		
15	Reactive Power Change (kVarh)		2,303,400	\$ 0.00108	\$ 0.00108	\$ 2,488				\$ 2,488	\$ 2,488	\$ -	\$ -	\$ 2,488		No Change
16	Total Revenue			\$ 206,394	\$ 206,390	\$ 206,390	\$ 180,119	\$ 26,271	\$ 26,271	\$ 220,479	\$ 206,390	\$ 4	\$ 2	\$ 206,395		
17	ERF Rate Change							Peak Credit Demand % 19.0%	Actual Demand % 12.7%							
18																
19																
20																
21																
22																
23																

Puget Sound Energy
Rate Design
Primary Voltage, Schedule 43, Interruptible

Line No.	Description	Bill Determinants	Proposed Rates, Excluding Sch 140 Effective 2013	Proposed Rates Including Sch 141 Effective 2013	(c) = (a) + [(m) / (b)]	PCA Related Cost Allocation from Cost of Service	(g)	(b)	(f)	PCA Eligible Revenue Requirement (f) = PCA eligible from (f)	(k) = (g) allocated on (f)	Current ERF Related Revenue Requirement (f) - (f) - (b)	Proposed ERF Related Revenue Change (m) = (f) * ERF Rate Change	Proposed Revenue, Including Sch 141 Effective 2013 (n) = (b) * (e)
1														
2	Basic Charges	2,081	\$ 330.51	\$ 357.62	\$ 706,520									744,207 Same as Sch 31
3	Energy Charges	173,416,666												
4														
5	Total Billed kWh Energy	140,007,903	\$ 0.053894	\$ 0.056133	\$ 7,825,602									
6	Unbilled Revenue													
7														
8	kWh	146,051	\$ 0.053894	\$ 0.056133	\$ 8,163									
9	Other				\$ 100,330									
10	Unbilled	146,051			\$ 108,493									
11														
12	Total kWh	140,153,954			\$ 7,934,095									
13														
14	Demand Charges - All kW	722,313	4.75	4.99	\$ 3,430,987									
15														
16	Renetive Power Change (kV*hr)	60,259,163	\$ 0.00300	\$ 0.00315	\$ 180,777									
17														
18	Total Revenue				\$ 12,252,379									
19														
20	Proposed Revenue Increase Sch 43				\$ 5,833,797									
21														
22	Target Proposed Revenue \$ Sch 43				\$ 7,202,218									
23	Proposed Revenue % Increase Sch 43													
24														
25	Reminishing Rev Req to Allocate to Energy Alter Rate Change													
26														
27	ERF Related Revenue Requirement													
28	ERF Rate Change													
29														
30	Over (Under) Recover Target Rate Spread													
31														
32														
33														
34														
35														
36														
37														
38														
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Schedule 40 Production & Transmission Charge Calculation

Line No.	Description	Sch 40 Rates Excluding Sch 140 ERF 2013	Proposed Schedule 40 Rate	(b) = (a) * ERF Rate Change	Bill Determinants	Proforma Revenue Effective 5-1-10	d = a * b	PCA Related Cost Allocation from Cost of Service	e	% Energy Related	f	% Demand Related	g	PCA Eligible Revenue Requirement	(a) = PCA eligible from (f)	PCA Related Revenue Requirement	(b) = (a) allocated on (f)	Current ERF Related Revenue Requirement	(c) = (b) - (k)	Proposed ERF Related Revenue Change	(j) = (i) * ERF Rate Change
Demand Charge Calculation																					
1																					
2	High Voltage Metering Point	\$ 4.02	\$ 4.02	\$ -		\$ -															
3	Primary Voltage Metering Point	\$ 4.11	\$ 4.11	\$ -	691,140	\$ 2,840,587								\$ 2,840,587	\$ 2,840,587	\$ 2,840,587	\$ -	\$ -	\$ -	\$ -	
4	Secondary Voltage Metering Point	\$ 4.20	\$ 4.20	\$ -	651,600	\$ 2,736,720								\$ 2,736,720	\$ 2,736,720	\$ 2,736,720	\$ -	\$ -	\$ -	\$ -	
5																					
6																					
Energy Charge Calculation (Billed + Unbilled)																					
7	High Voltage Metering Point	\$ 0.054413	\$ 0.054900	\$ 0.000487		\$ -															
8	Primary Voltage Metering Point	\$ 0.055191	\$ 0.055685	\$ 0.000494	393,498,001	\$ 21,717,548								\$ 21,717,548	\$ 21,717,548	\$ 20,311,575	\$ 1,405,973	\$ 1,405,973	\$ 194,551	\$ 194,551	
9	Secondary Voltage Metering Point	\$ 0.056638	\$ 0.057145	\$ 0.000507	337,213,794	\$ 19,099,115								\$ 19,099,115	\$ 19,099,115	\$ 17,862,657	\$ 1,236,458	\$ 1,236,458	\$ 171,095	\$ 171,095	
10					730,711,795									\$ 43,751,538	\$ 43,751,538	\$ 43,751,538	\$ 2,642,431	\$ 2,642,431	\$ 365,646	\$ 365,646	
11	Proposed Revenue Change	\$ 384,423																			
12	Proposed Basic Charge Revenue Change	\$ 13,092																			
13	Proposed Resective Charge Revenue Change	\$ 5,685																			
14	Proposed Distribution Charge Revenue Change	\$ -																			
15	Left to Spread	\$ 365,646																			
16	Remaining ERF Related Revenue Requirement	\$ 2,642,431																			
17	% increase	13.84%																			
18	Proposed Prod & Trans Demand Revenue Change	\$ -																			
19	Proposed Prod & Trans Energy Revenue Change	\$ 365,646																			
20	Subtotal	\$ 384,423																			
21	Check	\$ 0																			
22	Proforma Charges	\$ 50,543,089																			
23	% Change	0.76%																			
24																					
25	Total Proposed Revenue	\$ 50,927,222																			
26	Total Proposed Revenue from Summary	\$ 50,927,513																			
27	Difference	\$ 291																			

Peak Credit Demand %
19.0%
Actual Demand %
12.7%

60

Puget Sound Energy
Rate Design
High Voltage, Schedule 46, Interruptible

Line No.	Description	(a)	(b)	(c)	(e) = (c) + [(m) / (b)]	(f) = (b) * (c)	(g)	(h)	(i)	(j) = PCA eligible from (f)	(k) = (g) allocated on (j)	(l) = (f) - (k)	(m) = (l) * ERF Rate Change	(n) = (b) * ((e) Rate Change	(o)
		Proforma Rates, Excluding Sch 140 Effective 2013	Bill Determinants	Proforma Rates, Including Sch 140 Effective 2013	Proforma Revenue, Excluding Sch 140 Effective 2013	PCA Related Cost Allocation from Cost of Service	% Energy Related	% Demand Related	PCA Eligible Revenue Requirement	Current ERF Related Revenue Requirement	Proposed ERF Related Revenue Change	Proposed ERF Related Revenue Including Sch 140	Proposed Revenue, Effective 2013	Notes	
1	Energy Charges														
2	Total Billed kWh Energy	47,486,400	47,486,400	0.054413	\$ 0.054784	\$ 2,583,877			\$ 2,583,877	\$ 2,367,043	\$ 216,835	\$ 15,843	\$ 2,601,495	Same as Sch 49	
3	Unbilled Revenue														
4	kWh	799	799	0.054413	\$ 0.054784	\$ 43			\$ 43	\$ 40	\$ 4	\$ 0	\$ 44	Same as Sch 49	
5	Other					\$ 272			\$ -	\$ -	\$ 272	\$ -	\$ 289	No Rate Change	
6	Unbilled		799		\$ -	\$ 316			\$ 43	\$ 40	\$ 276	\$ 0	\$ 333		
7	Total Energy		47,487,199			\$ 2,584,193			\$ 2,583,921	\$ 2,367,083	\$ 217,111	\$ 15,843	\$ 2,601,828		
8	Demand Charges - All kVa		283,579	2.09	2.09	\$ 592,680			\$ 592,680	\$ 555,242	\$ 37,438	\$ -	\$ 592,680	No Rate Change	
9	Total Revenue					\$ 3,176,873			\$ 3,176,601	\$ 2,922,324	\$ 254,549	\$ 15,843	\$ 3,194,508		
10	Target Proposed % Increase Sch 46 & 49					Peak Credit Demand %	19.0%							ERF 6.22% Rate	
11						Actual Demand %	19.0%								

(61)

Puget Sound Energy
Rate Design
High Voltages, Schedule 49

Line No.	Description	(a)	(b)	(c)	(d) = (c) + [(m) / (b)]	(e)	(f) = (b) * (c)	(g)	(h)	(i)	(j) = PCA eligible from (f)	(k) = (g) allocated on (f)	(l) = (i) - (k)	(m) = (j) * ERF Rate Change	(n) = (b) * ((e) - (m))	Notes:
1	Energy Changes															
2	Total Billed kWh Energy	591,954,400	\$ 0.054413	\$ 0.054784	\$ 32,210,015											
3	Unbilled Revenue															
4	kWh	502,961	\$ 0.054413	\$ 0.054784	\$ 27,368											
5	Other Unbilled	502,961			\$ 172,881											
6	Total Energy	592,457,361			\$ 32,410,264											
7	Demand Charges - All kVa	1,514,518	\$ 3.70	\$ 3.70	\$ 5,603,717											
8	Total Revenue				\$ 38,013,980											
9	Target Proposed \$ Increase Sch 46 & 49				\$ 29,208,324											
10	Target Proposed Revenue 46 & 49				\$ 34,812,041											
11	Target Proposed % Increase Sch 46 & 49				19.0%											
12	Actual Demand %				16.1%											
13	Target Proposed Revenue Requirement				\$ 31,176,601											
14	ERF Rate Change (Energy Only)				\$ 37,841,099											
15	Over (Under) Recover Target Rate Spread				\$ 41,017,700											
16	Target Proposed Revenue Requirement				\$ 37,734,365											
17	ERF Rate Change (Energy Only)				\$ 3,245,897											
18	Over (Under) Recover Target Rate Spread				\$ 7.31% Change											

62

ERF w/p

63

Puget Sound Energy
Tariffed Rate Components

Tariff Rate Schedule	A	B	C = A + D	D	E	F = E - C
	Approved Rates Docket No. UE-111048 Effective May 14, 2012	Approved Rates Effective September 1, 2012	Proposed Base Rates Excluding Sch 140 Effective 2013	Proposed Schedule 140 Rates Effective 2013	Proposed Base Rates Including ERF Effective 2013	Proposed Schedule 141 Rates Effective 2013
Charge						
40	Primary Voltage Consumption	\$ 0.016377	\$ 0.016377	\$ 0.016377	\$ 0.016377	
40	Secondary Voltage Consumption (> 350 kW Peak Demand)	\$ 0.011511	\$ 0.011511	\$ 0.011511	\$ 0.011511	
40	Secondary Voltage Consumption (<= 350 kW Peak Demand)	\$ 0.016131	\$ 0.016131	\$ 0.016131	\$ 0.016131	
40	Distribution Charge - Adjusted for Coincident Factor if appropriate					
40	Customer 1 - IMS East	\$ 1.55	\$ 1.55	\$ 1.55	\$ 1.55	
40	Customer 2 - MS West	\$ 5.28	\$ 5.28	\$ 5.28	\$ 5.28	
40	Customer 3 - MS Redwest	\$ 1.80	\$ 1.80	\$ 1.80	\$ 1.80	
40	Customer 4 - Mikron	\$ 0.83	\$ 0.83	\$ 0.83	\$ 0.83	
40	Customer 5 - Valley Medical	\$ 4.04	\$ 4.04	\$ 4.04	\$ 4.04	
40	Customer 6 - Cardinal Glass	\$ 0.87	\$ 0.87	\$ 0.87	\$ 0.87	
40	Customer 7 - MCI / Worldcom	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86	
40	Customer 8 - Overlake Hospital	\$ 1.68	\$ 1.68	\$ 1.68	\$ 1.68	
40	Customer 9 - MS Bravern	\$ 5.35	\$ 5.35	\$ 5.35	\$ 5.35	
40	Customer 10 - Muckleshoot	\$ 1.31	\$ 1.31	\$ 1.31	\$ 1.31	
40	Customer 11 - Costco	\$ 2.09	\$ 2.09	\$ 2.09	\$ 2.09	
40	Customer 12 - Kroger	\$ 0.58	\$ 0.58	\$ 0.58	\$ 0.58	
46	Interruptible Service (High Voltage)					
46	Energy Charge (\$ / kWh) - All kWh	\$ 0.055562	\$ 0.055562	\$ 0.054413	\$ 0.054784	\$ 0.000371
46	Demand Charge (\$ / kVa)	\$ 2.09	\$ 2.09	\$ 2.09	\$ 2.09	
46	Minimum Charge - Demand	\$ 25.08	\$ 25.08	\$ 25.08	\$ 25.08	
46	Minimum Charge - Energy	\$ 0.050006	\$ 0.050006	\$ 0.048972	\$ 0.049306	\$ 0.000334
49	General Service (High Voltage)					
49	Energy Charge (\$ / kWh) - All kWh	\$ 0.055562	\$ 0.055562	\$ 0.054413	\$ 0.054784	\$ 0.000371
49	Demand Charge (\$ / kVa)	\$ 3.70	\$ 3.70	\$ 3.70	\$ 3.70	
448 / 458	Power Supplier Choice & Back Up Distribution Service					
448 / 458	Primary Voltage	\$ 995.00	\$ 995.00	\$ 995.00	\$ 1,865.00	\$ 870.00
448 / 458	Customer Charge (\$ / Month)	\$ 4,074	\$ 1,406	\$ 1,298	\$ 1,298	
448 / 458	Distribution Charge (\$ / kVa Month)					
448 / 458	Schedule 140 Property Tax Rider			\$ 0.000202		
448 / 458	High Voltage					
448 / 458	Customer Charge (\$ / Month)	\$ 995.00	\$ 995.00	\$ 995.00	\$ 1,865.00	\$ 870.00
448 / 458	Distribution Charge (\$ / kVa Month)	\$ 1,598	\$ (0.007)	\$ (0.120)	\$ (0.120)	
448 / 458	Schedule 140 Property Tax Rider					
449 / 459	Retail Wheeling Service & Back Up Distribution Service					
449 / 459	Primary Voltage	\$ 995.00	\$ 995.00	\$ 995.00	\$ 1,865.00	\$ 870.00
449 / 459	Customer Charge (\$ / Month)	\$ 4,074	\$ 1,406	\$ 1,298	\$ 1,298	
449 / 459	Distribution Charge (\$ / kVa Month)					
449 / 459	Schedule 140 Property Tax Rider			\$ 0.000202		
449 / 459	High Voltage					
449 / 459	Customer Charge (\$ / Month)	\$ 995.00	\$ 995.00	\$ 995.00	\$ 1,865.00	\$ 870.00
449 / 459	Distribution Charge (\$ / kVa Month)	\$ 1,598	\$ (0.007)	\$ (0.120)	\$ (0.120)	
449 / 459	Schedule 140 Property Tax Rider					

Puget Sound Energy
Tariffed Rate Components

ERF w/p

(6)

Tariff Rate Schedule	Schedule	Lamp Size	A		B		C = A + D		D		E		F = E - C	
			Approved Rates Docket No. UE-111048 Effective May 14, 2012	Effective May 14, 2012	Other Effective Date	Proposed Base Rates Excluding Sch 140 Effective 2013	Proposed Schedule 140 Rates Effective 2013	Proposed Base Rates Including ERF Effective 2013	Proposed Schedule 141 Rates Effective 2013	Proposed Base Rates Excluding Sch 140 Effective 2013	Proposed Schedule 140 Rates Effective 2013	Proposed Base Rates Including ERF Effective 2013	Proposed Schedule 141 Rates Effective 2013	
SC 00	Compact Fluorescent - Energy Only	22 Watts	\$ 0.90	\$ 0.90		\$ 0.87	\$ 0.03	\$ 0.90	\$ 0.03	\$ 0.90	\$ 0.03			
50	Incandescent Street Lighting	327 Watts	\$ 12.29	\$ 12.29		\$ 11.92	\$ 0.37	\$ 12.27	\$ 0.35	\$ 12.27	\$ 0.35			
50	Mercury Vapor Street Lighting	100 Watts	\$ 6.12	\$ 6.12		\$ 5.94	\$ 0.18	\$ 6.11	\$ 0.17	\$ 6.11	\$ 0.17			
50	Mercury Vapor Street Lighting	175 Watts	\$ 9.01	\$ 9.01		\$ 8.74	\$ 0.27	\$ 8.99	\$ 0.25	\$ 8.99	\$ 0.25			
50	Mercury Vapor Street Lighting	400 Watts	\$ 17.68	\$ 17.68		\$ 17.15	\$ 0.53	\$ 17.65	\$ 0.50	\$ 17.65	\$ 0.50			
50	Mercury Vapor Lighting - Energy Only	100 Watts	\$ 4.18	\$ 4.18		\$ 4.05	\$ 0.13	\$ 4.17	\$ 0.12	\$ 4.17	\$ 0.12			
50	Mercury Vapor Lighting - Energy Only	175 Watts	\$ 7.06	\$ 7.06		\$ 6.85	\$ 0.21	\$ 7.05	\$ 0.20	\$ 7.05	\$ 0.20			
50	Mercury Vapor Lighting - Energy Only	400 Watts	\$ 15.61	\$ 15.61		\$ 15.14	\$ 0.47	\$ 15.58	\$ 0.44	\$ 15.58	\$ 0.44			
50	Mercury Vapor Lighting - Energy Only	700 Watt	\$ 29.46	\$ 29.46		\$ 28.57	\$ 0.89	\$ 29.40	\$ 0.83	\$ 29.40	\$ 0.83			
50	Mercury Vapor Lighting - Energy Only	1000 Watt	\$ 39.84	\$ 39.84		\$ 38.64	\$ 1.20	\$ 39.76	\$ 1.12	\$ 39.76	\$ 1.12			
51	Company Owned LED Facilities Charge	O&M Rate	0.269%	0.269%		0.269%	0.000%	0.277%	0.008%	0.277%	0.008%			
51	Company Owned LED Facilities Charge	All Sizes	0.096484	0.096484		\$ 0.093571	\$ 0.002913	\$ 0.096285	\$ 0.002714	\$ 0.096285	\$ 0.002714			
51	Company Owned LED Facilities Charge	30-35	\$ 1.18	\$ 1.18		\$ 1.14	\$ 0.04	\$ 1.17	\$ 0.03	\$ 1.17	\$ 0.03			
51	Company Owned LED Facilities Charge	35.01-40	\$ 1.39	\$ 1.39		\$ 1.35	\$ 0.04	\$ 1.39	\$ 0.04	\$ 1.39	\$ 0.04			
51	Company Owned LED Facilities Charge	40.01-45	\$ 1.54	\$ 1.54		\$ 1.49	\$ 0.05	\$ 1.53	\$ 0.04	\$ 1.53	\$ 0.04			
51	Company Owned LED Facilities Charge	45.01-50	\$ 1.72	\$ 1.72		\$ 1.67	\$ 0.05	\$ 1.72	\$ 0.05	\$ 1.72	\$ 0.05			
51	Company Owned LED Facilities Charge	50.01-55	\$ 1.90	\$ 1.90		\$ 1.84	\$ 0.06	\$ 1.89	\$ 0.05	\$ 1.89	\$ 0.05			
51	Company Owned LED Facilities Charge	55.01-60	\$ 2.09	\$ 2.09		\$ 2.03	\$ 0.06	\$ 2.09	\$ 0.06	\$ 2.09	\$ 0.06			
51	Company Owned LED Facilities Charge	60.01-65	\$ 2.27	\$ 2.27		\$ 2.20	\$ 0.07	\$ 2.26	\$ 0.07	\$ 2.26	\$ 0.07			
51	Company Owned LED Facilities Charge	65.01-70	\$ 2.45	\$ 2.45		\$ 2.38	\$ 0.07	\$ 2.45	\$ 0.07	\$ 2.45	\$ 0.07			
51	Company Owned LED Facilities Charge	70.01-75	\$ 2.63	\$ 2.63		\$ 2.55	\$ 0.08	\$ 2.62	\$ 0.07	\$ 2.62	\$ 0.07			
51	Company Owned LED Facilities Charge	75.01-80	\$ 2.81	\$ 2.81		\$ 2.73	\$ 0.08	\$ 2.81	\$ 0.08	\$ 2.81	\$ 0.08			
51	Company Owned LED Facilities Charge	80.01-85	\$ 2.99	\$ 2.99		\$ 2.90	\$ 0.09	\$ 2.98	\$ 0.08	\$ 2.98	\$ 0.08			
51	Company Owned LED Facilities Charge	85.01-90	\$ 3.17	\$ 3.17		\$ 3.07	\$ 0.10	\$ 3.16	\$ 0.09	\$ 3.16	\$ 0.09			
51	Company Owned LED Facilities Charge	90.01-95	\$ 3.36	\$ 3.36		\$ 3.26	\$ 0.10	\$ 3.35	\$ 0.09	\$ 3.35	\$ 0.09			
51	Company Owned LED Facilities Charge	95.01-100	\$ 3.54	\$ 3.54		\$ 3.43	\$ 0.11	\$ 3.53	\$ 0.10	\$ 3.53	\$ 0.10			
51	Company Owned LED Facilities Charge	100.01-105	\$ 3.72	\$ 3.72		\$ 3.61	\$ 0.11	\$ 3.71	\$ 0.10	\$ 3.71	\$ 0.10			
51	Company Owned LED Facilities Charge	105.01-110	\$ 3.90	\$ 3.90		\$ 3.78	\$ 0.12	\$ 3.89	\$ 0.11	\$ 3.89	\$ 0.11			
51	Company Owned LED Facilities Charge	110.01-115	\$ 4.08	\$ 4.08		\$ 3.96	\$ 0.12	\$ 4.07	\$ 0.11	\$ 4.07	\$ 0.11			
51	Company Owned LED Facilities Charge	115.01-120	\$ 4.26	\$ 4.26		\$ 4.13	\$ 0.13	\$ 4.25	\$ 0.12	\$ 4.25	\$ 0.12			
51	Company Owned LED Facilities Charge	120.01-125	\$ 4.44	\$ 4.44		\$ 4.31	\$ 0.13	\$ 4.43	\$ 0.12	\$ 4.43	\$ 0.12			
51	Company Owned LED Facilities Charge	125.01-130	\$ 4.63	\$ 4.63		\$ 4.49	\$ 0.14	\$ 4.62	\$ 0.13	\$ 4.62	\$ 0.13			
51	Company Owned LED Facilities Charge	130.01-135	\$ 4.81	\$ 4.81		\$ 4.66	\$ 0.15	\$ 4.80	\$ 0.14	\$ 4.80	\$ 0.14			
51	Company Owned LED Facilities Charge	135.01-140	\$ 4.99	\$ 4.99		\$ 4.84	\$ 0.15	\$ 4.98	\$ 0.14	\$ 4.98	\$ 0.14			
51	Company Owned LED Facilities Charge	140.01-145	\$ 5.17	\$ 5.17		\$ 5.01	\$ 0.16	\$ 5.16	\$ 0.15	\$ 5.16	\$ 0.15			
51	Company Owned LED Facilities Charge	145.01-150	\$ 5.35	\$ 5.35		\$ 5.19	\$ 0.16	\$ 5.34	\$ 0.15	\$ 5.34	\$ 0.15			
51	Company Owned LED Facilities Charge	150.01-155	\$ 5.53	\$ 5.53		\$ 5.36	\$ 0.17	\$ 5.52	\$ 0.16	\$ 5.52	\$ 0.16			
51	Company Owned LED Facilities Charge	155.01-160	\$ 5.71	\$ 5.71		\$ 5.54	\$ 0.17	\$ 5.70	\$ 0.16	\$ 5.70	\$ 0.16			
51	Company Owned LED Facilities Charge	160.01-165	\$ 5.90	\$ 5.90		\$ 5.72	\$ 0.18	\$ 5.89	\$ 0.17	\$ 5.89	\$ 0.17			
51	Company Owned LED Facilities Charge	165.01-170	\$ 6.08	\$ 6.08		\$ 5.90	\$ 0.18	\$ 6.07	\$ 0.18	\$ 6.07	\$ 0.18			
51	Company Owned LED Facilities Charge	170.01-175	\$ 6.26	\$ 6.26		\$ 6.07	\$ 0.19	\$ 6.25	\$ 0.18	\$ 6.25	\$ 0.18			
51	Company Owned LED Facilities Charge	175.01-180	\$ 6.44	\$ 6.44		\$ 6.25	\$ 0.19	\$ 6.43	\$ 0.18	\$ 6.43	\$ 0.18			

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Puget Sound Energy
Tariffed Rate Components

Tariff Rate Schedule	Schedule	Lamp Size	A		B	C = A - D		D	E		F = E - C
			Approved Rates Docket No. UE-111048 Effective May 14, 2012	Other Effective Date		Proposed Base Rates Excluding Sch 140 Effective 2013	Proposed Schedule 140 Rates Effective 2013		Including ERF Effective 2013	Proposed Schedule 141 Rates Effective 2013	
51	Company Owned LED Facilities Charge	180.01-185	\$ 6.62	\$ 6.62	\$ 6.42	\$ 0.20	\$ 6.61	\$ 0.19	\$ 6.78	\$ 0.19	
51	Company Owned LED Facilities Charge	185.01-190	\$ 6.80	\$ 6.80	6.59	0.21	6.97	0.20	6.97	0.20	
51	Company Owned LED Facilities Charge	190.01-195	\$ 6.98	\$ 6.98	6.77	0.21	7.15	0.20	7.15	0.20	
51	Company Owned LED Facilities Charge	195.01-200	\$ 7.17	\$ 7.17	6.95	0.22	7.34	0.21	7.34	0.21	
51	Company Owned LED Facilities Charge	200.01-205	\$ 7.35	\$ 7.35	7.13	0.22	7.51	0.21	7.51	0.21	
51	Company Owned LED Facilities Charge	205.01-210	\$ 7.53	\$ 7.53	7.30	0.23	7.70	0.22	7.70	0.22	
51	Company Owned LED Facilities Charge	210.01-215	\$ 7.71	\$ 7.71	7.48	0.23	7.87	0.22	7.87	0.22	
51	Company Owned LED Facilities Charge	215.01-220	\$ 7.89	\$ 7.89	7.65	0.24	8.06	0.23	8.06	0.23	
51	Company Owned LED Facilities Charge	220.01-225	\$ 8.07	\$ 8.07	7.83	0.24	8.23	0.23	8.23	0.23	
51	Company Owned LED Facilities Charge	225.01-230	\$ 8.25	\$ 8.25	8.00	0.25	8.43	0.24	8.43	0.24	
51	Company Owned LED Facilities Charge	230.01-235	\$ 8.44	\$ 8.44	8.19	0.25	8.60	0.24	8.60	0.24	
51	Company Owned LED Facilities Charge	235.01-240	\$ 8.62	\$ 8.62	8.36	0.26	8.78	0.25	8.78	0.25	
51	Company Owned LED Facilities Charge	240.01-245	\$ 8.80	\$ 8.80	8.53	0.27	8.96	0.25	8.96	0.25	
51	Company Owned LED Facilities Charge	245.01-250	\$ 8.98	\$ 8.98	8.71	0.27	9.14	0.26	9.14	0.26	
51	Company Owned LED Facilities Charge	250.01-255	\$ 9.16	\$ 9.16	8.88	0.28	9.32	0.26	9.32	0.26	
51	Company Owned LED Facilities Charge	255.01-260	\$ 9.34	\$ 9.34	9.06	0.28	9.50	0.27	9.50	0.27	
51	Company Owned LED Facilities Charge	260.01-265	\$ 9.52	\$ 9.52	9.23	0.29	9.69	0.27	9.69	0.27	
51	Company Owned LED Facilities Charge	265.01-270	\$ 9.71	\$ 9.71	9.42	0.29	9.87	0.28	9.87	0.28	
51	Company Owned LED Facilities Charge	270.01-275	\$ 9.89	\$ 9.89	9.59	0.30	10.05	0.28	10.05	0.28	
51	Company Owned LED Facilities Charge	275.01-280	\$ 10.07	\$ 10.07	9.77	0.30	10.23	0.29	10.23	0.29	
51	Company Owned LED Facilities Charge	280.01-285	\$ 10.25	\$ 10.25	9.94	0.31	10.41	0.29	10.41	0.29	
51	Company Owned LED Facilities Charge	285.01-290	\$ 10.43	\$ 10.43	10.12	0.31	10.59	0.30	10.59	0.30	
51	Company Owned LED Facilities Charge	290.01-295	\$ 10.61	\$ 10.61	10.29	0.32	10.76	0.30	10.76	0.30	
51	Company Owned LED Facilities Charge	295.01-300	\$ 10.79	\$ 10.79	10.46	0.33					
52	Custom Sodium Vapor Lighting	Option A O&M Rate	1.567%		1.567%	0.000%	1.612%	0.045%	1.612%	0.045%	
52	Custom Sodium Vapor Lighting	Option B O&M Rate	0.272%		0.272%	0.000%	0.280%	0.008%	0.280%	0.008%	
52	Custom Sodium Vapor Lighting	50 Watts	\$ 2.08	\$ 2.08	\$ 2.02	\$ 0.06	\$ 2.08	\$ 0.06	\$ 2.08	\$ 0.06	
52	Custom Sodium Vapor Lighting	70 Watts	\$ 3.03	\$ 3.03	\$ 2.94	\$ 0.09	\$ 3.03	\$ 0.09	\$ 3.03	\$ 0.09	
52	Custom Sodium Vapor Lighting	100 Watts	\$ 4.28	\$ 4.28	\$ 4.15	\$ 0.13	\$ 4.27	\$ 0.12	\$ 4.27	\$ 0.12	
52	Custom Sodium Vapor Lighting	150 Watts	\$ 6.21	\$ 6.21	\$ 6.02	\$ 0.19	\$ 6.19	\$ 0.17	\$ 6.19	\$ 0.17	
52	Custom Sodium Vapor Lighting	200 Watts	\$ 8.22	\$ 8.22	\$ 7.97	\$ 0.25	\$ 8.20	\$ 0.23	\$ 8.20	\$ 0.23	
52	Custom Sodium Vapor Lighting	250 Watts	\$ 10.22	\$ 10.22	\$ 9.91	\$ 0.31	\$ 10.20	\$ 0.29	\$ 10.20	\$ 0.29	
52	Custom Sodium Vapor Lighting	310 Watts	\$ 13.93	\$ 13.93	\$ 13.51	\$ 0.42	\$ 13.90	\$ 0.39	\$ 13.90	\$ 0.39	
52	Custom Sodium Vapor Lighting	400 Watts	\$ 15.93	\$ 15.93	\$ 15.45	\$ 0.48	\$ 15.90	\$ 0.45	\$ 15.90	\$ 0.45	
52	Custom Metal Halide Lighting	70 Watts	\$ 3.29	\$ 3.29	\$ 3.19	\$ 0.10	\$ 3.28	\$ 0.09	\$ 3.28	\$ 0.09	
52	Custom Metal Halide Lighting	100 Watts	\$ 4.19	\$ 4.19	\$ 4.06	\$ 0.13	\$ 4.18	\$ 0.12	\$ 4.18	\$ 0.12	
52	Custom Metal Halide Lighting	150 Watts	\$ 6.03	\$ 6.03	\$ 5.85	\$ 0.18	\$ 6.02	\$ 0.17	\$ 6.02	\$ 0.17	
52	Custom Metal Halide Lighting	175 Watts	\$ 7.14	\$ 7.14	\$ 6.92	\$ 0.22	\$ 7.12	\$ 0.20	\$ 7.12	\$ 0.20	
52	Custom Metal Halide Lighting	250 Watts	\$ 9.70	\$ 9.70	\$ 9.41	\$ 0.29	\$ 9.68	\$ 0.27	\$ 9.68	\$ 0.27	
52	Custom Metal Halide Lighting	400 Watts	\$ 15.22	\$ 15.22	\$ 14.76	\$ 0.46	\$ 15.19	\$ 0.43	\$ 15.19	\$ 0.43	
52	Custom Metal Halide Lighting	1000 Watts	\$ 36.43	\$ 36.43	\$ 35.33	\$ 1.10	\$ 36.35	\$ 1.02	\$ 36.35	\$ 1.02	
53	Sodium Vapor Lighting - Company Owned	50 Watts	\$ 9.32	\$ 9.32	\$ 9.04	\$ 0.28	\$ 9.30	\$ 0.26	\$ 9.30	\$ 0.26	
53	Sodium Vapor Lighting - Company Owned	70 Watts	\$ 10.66	\$ 10.66	\$ 10.34	\$ 0.32	\$ 10.64	\$ 0.30	\$ 10.64	\$ 0.30	
53	Sodium Vapor Lighting - Company Owned	100 Watts	\$ 12.02	\$ 12.02	\$ 11.66	\$ 0.36	\$ 12.00	\$ 0.34	\$ 12.00	\$ 0.34	
53	Sodium Vapor Lighting - Company Owned	150 Watts	\$ 14.19	\$ 14.19	\$ 13.78	\$ 0.41	\$ 14.18	\$ 0.40	\$ 14.18	\$ 0.40	

Puget Sound Energy
Tariffed Rate Components

ERF w/p

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Tariff Rate Schedule	Schedule	Lamp Size	A		B	C=A-D		D	E		F=E-C
			Approved Rates Docket No. UE-111048 Effective May 14, 2012	Other Effective Date		Proposed Base Rates Excluding Sch 140 Effective 2013	Proposed Schedule 140 Rates Effective 2013		Proposed Base Rates Including ERF Effective 2013	Proposed Schedule 141 Rates Effective 2013	
53	Sodium Vapor Lighting - Company Owned	200 Watts	\$ 17.09	\$	\$ 16.57	\$ 0.52	\$ 17.05	\$ 0.48	\$	\$ 17.05	\$ 0.48
53	Sodium Vapor Lighting - Company Owned	250 Watts	\$ 19.23	\$	\$ 18.65	\$ 0.58	\$ 19.19	\$ 0.54	\$	\$ 19.19	\$ 0.54
53	Sodium Vapor Lighting - Company Owned	310 Watts	\$ 22.24	\$	\$ 21.57	\$ 0.67	\$ 22.20	\$ 0.63	\$	\$ 22.20	\$ 0.63
53	Sodium Vapor Lighting - Company Owned	400 Watts	\$ 26.00	\$	\$ 25.21	\$ 0.79	\$ 25.94	\$ 0.73	\$	\$ 25.94	\$ 0.73
53	Sodium Vapor Lighting - Company Owned	1000 Watts	\$ 57.62	\$	\$ 55.88	\$ 1.74	\$ 57.50	\$ 1.62	\$	\$ 57.50	\$ 1.62
53	Metal Halide Lighting - Company Owned	70 Watts		\$ 14.57	\$ 14.13	\$ 0.44	\$ 14.54	\$ 0.41	\$	\$ 14.54	\$ 0.41
53	Metal Halide Lighting - Company Owned	100 Watts		\$ 15.58	\$ 15.11	\$ 0.47	\$ 15.55	\$ 0.44	\$	\$ 15.55	\$ 0.44
53	Metal Halide Lighting - Company Owned	150 Watts		\$ 17.98	\$ 17.44	\$ 0.54	\$ 17.95	\$ 0.51	\$	\$ 17.95	\$ 0.51
53	Metal Halide Lighting - Company Owned	250 Watts		\$ 23.13	\$ 22.43	\$ 0.70	\$ 23.08	\$ 0.65	\$	\$ 23.08	\$ 0.65
53	Metal Halide Lighting - Company Owned	400 Watts		\$ 26.20	\$ 25.41	\$ 0.79	\$ 26.15	\$ 0.74	\$	\$ 26.15	\$ 0.74
53	Company Owned LED	30-35		\$ 7.66	\$ 7.43	\$ 0.23	\$ 7.65	\$ 0.22	\$	\$ 7.65	\$ 0.22
53	Company Owned LED	35.01-40		\$ 7.84	\$ 7.60	\$ 0.24	\$ 7.82	\$ 0.22	\$	\$ 7.82	\$ 0.22
53	Company Owned LED	40.01-45		\$ 8.02	\$ 7.78	\$ 0.24	\$ 8.01	\$ 0.23	\$	\$ 8.01	\$ 0.23
53	Company Owned LED	45.01-50		\$ 8.20	\$ 7.95	\$ 0.25	\$ 8.18	\$ 0.23	\$	\$ 8.18	\$ 0.23
53	Company Owned LED	50.01-55		\$ 8.38	\$ 8.13	\$ 0.25	\$ 8.37	\$ 0.24	\$	\$ 8.37	\$ 0.24
53	Company Owned LED	55.01-60		\$ 8.57	\$ 8.31	\$ 0.26	\$ 8.55	\$ 0.24	\$	\$ 8.55	\$ 0.24
53	Company Owned LED	60.01-65		\$ 9.05	\$ 8.78	\$ 0.27	\$ 9.03	\$ 0.25	\$	\$ 9.03	\$ 0.25
53	Company Owned LED	65.01-70		\$ 9.23	\$ 8.95	\$ 0.28	\$ 9.21	\$ 0.26	\$	\$ 9.21	\$ 0.26
53	Company Owned LED	70.01-75		\$ 9.41	\$ 9.13	\$ 0.28	\$ 9.39	\$ 0.26	\$	\$ 9.39	\$ 0.26
53	Company Owned LED	75.01-80		\$ 9.59	\$ 9.30	\$ 0.29	\$ 9.57	\$ 0.27	\$	\$ 9.57	\$ 0.27
53	Company Owned LED	80.01-85		\$ 9.77	\$ 9.47	\$ 0.30	\$ 9.74	\$ 0.27	\$	\$ 9.74	\$ 0.27
53	Company Owned LED	85.01-90		\$ 10.10	\$ 9.80	\$ 0.30	\$ 10.08	\$ 0.28	\$	\$ 10.08	\$ 0.28
53	Company Owned LED	90.01-95		\$ 10.29	\$ 9.98	\$ 0.31	\$ 10.27	\$ 0.29	\$	\$ 10.27	\$ 0.29
53	Company Owned LED	95.01-100		\$ 10.47	\$ 10.15	\$ 0.32	\$ 10.44	\$ 0.29	\$	\$ 10.44	\$ 0.29
53	Company Owned LED	100.01-105		\$ 10.65	\$ 10.33	\$ 0.32	\$ 10.63	\$ 0.30	\$	\$ 10.63	\$ 0.30
53	Company Owned LED	105.01-110		\$ 10.83	\$ 10.50	\$ 0.33	\$ 10.80	\$ 0.30	\$	\$ 10.80	\$ 0.30
53	Company Owned LED	110.01-115		\$ 11.01	\$ 10.68	\$ 0.33	\$ 10.99	\$ 0.31	\$	\$ 10.99	\$ 0.31
53	Company Owned LED	115.01-120		\$ 11.19	\$ 10.85	\$ 0.34	\$ 11.16	\$ 0.31	\$	\$ 11.16	\$ 0.31
53	Company Owned LED	120.01-125		\$ 11.37	\$ 11.03	\$ 0.34	\$ 11.35	\$ 0.32	\$	\$ 11.35	\$ 0.32
53	Company Owned LED	125.01-130		\$ 11.74	\$ 11.39	\$ 0.35	\$ 11.72	\$ 0.33	\$	\$ 11.72	\$ 0.33
53	Company Owned LED	130.01-135		\$ 11.92	\$ 11.56	\$ 0.36	\$ 11.90	\$ 0.34	\$	\$ 11.90	\$ 0.34
53	Company Owned LED	135.01-140		\$ 12.10	\$ 11.73	\$ 0.37	\$ 12.07	\$ 0.34	\$	\$ 12.07	\$ 0.34
53	Company Owned LED	140.01-145		\$ 12.28	\$ 11.91	\$ 0.37	\$ 12.26	\$ 0.35	\$	\$ 12.26	\$ 0.35
53	Company Owned LED	145.01-150		\$ 12.46	\$ 12.08	\$ 0.38	\$ 12.43	\$ 0.35	\$	\$ 12.43	\$ 0.35
53	Company Owned LED	150.01-155		\$ 12.64	\$ 12.26	\$ 0.38	\$ 12.62	\$ 0.36	\$	\$ 12.62	\$ 0.36
53	Company Owned LED	155.01-160		\$ 12.82	\$ 12.43	\$ 0.39	\$ 12.79	\$ 0.37	\$	\$ 12.79	\$ 0.37
53	Company Owned LED	160.01-165		\$ 13.01	\$ 12.62	\$ 0.39	\$ 12.99	\$ 0.37	\$	\$ 12.99	\$ 0.37
53	Company Owned LED	165.01-170		\$ 13.19	\$ 12.79	\$ 0.40	\$ 13.16	\$ 0.37	\$	\$ 13.16	\$ 0.37
53	Company Owned LED	170.01-175		\$ 13.37	\$ 12.97	\$ 0.40	\$ 13.35	\$ 0.38	\$	\$ 13.35	\$ 0.38
53	Company Owned LED	175.01-180		\$ 14.46	\$ 14.02	\$ 0.44	\$ 14.43	\$ 0.41	\$	\$ 14.43	\$ 0.41
53	Company Owned LED	180.01-185		\$ 14.64	\$ 14.20	\$ 0.44	\$ 14.61	\$ 0.41	\$	\$ 14.61	\$ 0.41
53	Company Owned LED	185.01-190		\$ 14.82	\$ 14.37	\$ 0.45	\$ 14.79	\$ 0.42	\$	\$ 14.79	\$ 0.42
53	Company Owned LED	190.01-195		\$ 15.00	\$ 14.55	\$ 0.45	\$ 14.97	\$ 0.42	\$	\$ 14.97	\$ 0.42
53	Company Owned LED	195.01-200		\$ 15.19	\$ 14.73	\$ 0.46	\$ 15.16	\$ 0.43	\$	\$ 15.16	\$ 0.43
53	Company Owned LED	200.01-205		\$ 15.37	\$ 14.91	\$ 0.46	\$ 15.34	\$ 0.43	\$	\$ 15.34	\$ 0.43
53	Company Owned LED	205.01-210		\$ 15.55	\$ 15.08	\$ 0.47	\$ 15.52	\$ 0.44	\$	\$ 15.52	\$ 0.44
53	Company Owned LED	210.01-215		\$ 15.73	\$ 15.26	\$ 0.47	\$ 15.70	\$ 0.44	\$	\$ 15.70	\$ 0.44

Puget Sound Energy
Tariffed Rate Components

ERF w/p

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F = E - C

C = A - D

E

D

A

B

Other

Effective

May

14, 2012

Approved

Rates

111048

Sch 140

Excluding

Effective

2013

Proposed

Base

Rates

Including

Effective

2013

Proposed

Schedule 141

Rates

Effective

2013

Proposed

Schedule 140

Rates

Effective

2013

Approved

Rates

111048

Sch 140

Excluding

Effective

2013

Proposed

Base

Rates

Including

Effective

2013

Proposed

Schedule 141

Rates

Effective

2013

Approved

Rates

111048

Sch 140

Excluding

Effective

2013

Proposed

Base

Rates

Including

Effective

2013

Proposed

Schedule 141

Rates

Effective

2013

Approved

Rates

111048

Sch 140

Excluding

Effective

2013

Proposed

Base

Rates

Including

Effective

2013

Proposed

Schedule 141

Rates

Effective

2013

Approved

Rates

111048

Sch 140

Excluding

Effective

2013

Proposed

Base

Rates

Including

Effective

2013

Proposed

Schedule 141

Rates

Effective

2013

Approved

Rates

111048

Sch 140

Excluding

Effective

2013

Proposed

Base

Rates

Including

Effective

2013

Proposed

Schedule 141

Rates

Effective

2013

Approved

Rates

111048

Sch 140

Excluding

Effective

2013

Proposed

Base

Rates

Including

Effective

2013

Proposed

Schedule 141

Rates

Effective

2013

Approved

Rates

111048

Sch 140

Excluding

Effective

2013

Proposed

Base

Rates

Including

Effective

2013

Proposed

Schedule 141

Rates

Effective

2013

Approved

Rates

111048

Sch 140

Excluding

Effective

2013

Proposed

Base

Rates

Including

Effective

2013

Proposed

Schedule 141

Rates

Effective

2013

Approved

Rates

111048

Sch 140

Excluding

Effective

2013

Proposed

Base

Rates

Including

Effective

2013

Proposed

Schedule 141

Rates

Effective

2013

Approved

Rates

111048

Sch 140

Excluding

Effective

2013

Proposed

Base

Rates

Including

Effective

2013

Proposed

Schedule 141

Rates

Effective

2013

Approved

Rates

111048

Sch 140

Excluding

Effective

2013

Proposed

Base

Rates

Including

Effective

2013

Proposed

Schedule 141

Rates

Effective

2013

Approved

Rates

111048

Sch 140

Excluding

Effective

2013

Proposed

Base

Rates

Including

Effective

2013

Proposed

Schedule 141

Rates

Effective

2013

Approved

Rates

111048

Sch 140

Excluding

Effective

2013

Proposed

Base

Rates

Including

Effective

2013

Proposed

Schedule 141

Rates

Effective

2013

Approved

Rates

111048

Sch 140

Excluding

Effective

2013

Proposed

Base

Rates

Including

Effective

2013

Proposed

Schedule 141

Rates

Effective

2013

Approved

Rates

111048

Sch 140

Excluding

Effective

2013

Puget Sound Energy
Tariffed Rate Components

ERF w/p

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Tariff Rate Schedule	Schedule	Lamp Size	Approved Rates Docket No. UE-111048 Effective May 14, 2012	A	B	C = A - D		D	E		F = E - C
						Other Effective Date 2013	Proposed Base Rates Excluding Sch 140 Effective 2013		Proposed Schedule 140 Rates Effective 2013	Including ERF Effective 2013	
53	Customer Owned LED	100.01-105		\$ 5.11	\$ 5.11	\$ 4.96	\$ 0.15	\$ 0.15	\$ 5.10	\$ 5.10	\$ 0.14
53	Customer Owned LED	105.01-110		\$ 5.29	\$ 5.29	\$ 5.13	\$ 0.16	\$ 0.16	\$ 5.28	\$ 5.28	\$ 0.15
53	Customer Owned LED	110.01-115		\$ 5.47	\$ 5.47	\$ 5.30	\$ 0.17	\$ 0.17	\$ 5.45	\$ 5.45	\$ 0.15
53	Customer Owned LED	115.01-120		\$ 5.65	\$ 5.65	\$ 5.48	\$ 0.17	\$ 0.17	\$ 5.64	\$ 5.64	\$ 0.16
53	Customer Owned LED	120.01-125		\$ 5.83	\$ 5.83	\$ 5.65	\$ 0.18	\$ 0.18	\$ 5.81	\$ 5.81	\$ 0.16
53	Customer Owned LED	125.01-130		\$ 6.02	\$ 6.02	\$ 5.84	\$ 0.18	\$ 0.18	\$ 6.01	\$ 6.01	\$ 0.17
53	Customer Owned LED	130.01-135		\$ 6.20	\$ 6.20	\$ 6.01	\$ 0.19	\$ 0.19	\$ 6.18	\$ 6.18	\$ 0.17
53	Customer Owned LED	135.01-140		\$ 6.38	\$ 6.38	\$ 6.19	\$ 0.19	\$ 0.19	\$ 6.37	\$ 6.37	\$ 0.18
53	Customer Owned LED	140.01-145		\$ 6.56	\$ 6.56	\$ 6.36	\$ 0.20	\$ 0.20	\$ 6.54	\$ 6.54	\$ 0.18
53	Customer Owned LED	145.01-150		\$ 6.74	\$ 6.74	\$ 6.54	\$ 0.20	\$ 0.20	\$ 6.73	\$ 6.73	\$ 0.19
53	Customer Owned LED	150.01-155		\$ 6.92	\$ 6.92	\$ 6.71	\$ 0.21	\$ 0.21	\$ 6.90	\$ 6.90	\$ 0.19
53	Customer Owned LED	155.01-160		\$ 7.10	\$ 7.10	\$ 6.89	\$ 0.21	\$ 0.21	\$ 7.09	\$ 7.09	\$ 0.20
53	Customer Owned LED	160.01-165		\$ 7.29	\$ 7.29	\$ 7.07	\$ 0.22	\$ 0.22	\$ 7.28	\$ 7.28	\$ 0.21
53	Customer Owned LED	165.01-170		\$ 7.47	\$ 7.47	\$ 7.24	\$ 0.23	\$ 0.23	\$ 7.45	\$ 7.45	\$ 0.21
53	Customer Owned LED	170.01-175		\$ 7.65	\$ 7.65	\$ 7.42	\$ 0.23	\$ 0.23	\$ 7.64	\$ 7.64	\$ 0.22
53	Customer Owned LED	175.01-180		\$ 7.83	\$ 7.83	\$ 7.59	\$ 0.24	\$ 0.24	\$ 7.81	\$ 7.81	\$ 0.22
53	Customer Owned LED	180.01-185		\$ 8.01	\$ 8.01	\$ 7.77	\$ 0.24	\$ 0.24	\$ 8.00	\$ 8.00	\$ 0.23
53	Customer Owned LED	185.01-190		\$ 8.19	\$ 8.19	\$ 7.94	\$ 0.25	\$ 0.25	\$ 8.17	\$ 8.17	\$ 0.23
53	Customer Owned LED	190.01-195		\$ 8.37	\$ 8.37	\$ 8.12	\$ 0.25	\$ 0.25	\$ 8.36	\$ 8.36	\$ 0.24
53	Customer Owned LED	195.01-200		\$ 8.56	\$ 8.56	\$ 8.30	\$ 0.26	\$ 0.26	\$ 8.54	\$ 8.54	\$ 0.24
53	Customer Owned LED	200.01-205		\$ 8.74	\$ 8.74	\$ 8.48	\$ 0.26	\$ 0.26	\$ 8.73	\$ 8.73	\$ 0.25
53	Customer Owned LED	205.01-210		\$ 8.92	\$ 8.92	\$ 8.65	\$ 0.27	\$ 0.27	\$ 8.90	\$ 8.90	\$ 0.25
53	Customer Owned LED	210.01-215		\$ 9.10	\$ 9.10	\$ 8.83	\$ 0.27	\$ 0.27	\$ 9.09	\$ 9.09	\$ 0.26
53	Customer Owned LED	215.01-220		\$ 9.28	\$ 9.28	\$ 9.00	\$ 0.28	\$ 0.28	\$ 9.26	\$ 9.26	\$ 0.26
53	Customer Owned LED	220.01-225		\$ 9.46	\$ 9.46	\$ 9.17	\$ 0.29	\$ 0.29	\$ 9.44	\$ 9.44	\$ 0.27
53	Customer Owned LED	225.01-230		\$ 9.64	\$ 9.64	\$ 9.35	\$ 0.29	\$ 0.29	\$ 9.62	\$ 9.62	\$ 0.27
53	Customer Owned LED	230.01-235		\$ 9.83	\$ 9.83	\$ 9.53	\$ 0.30	\$ 0.30	\$ 9.81	\$ 9.81	\$ 0.28
53	Customer Owned LED	235.01-240		\$ 10.01	\$ 10.01	\$ 9.71	\$ 0.30	\$ 0.30	\$ 9.99	\$ 9.99	\$ 0.28
53	Customer Owned LED	240.01-245		\$ 10.19	\$ 10.19	\$ 9.88	\$ 0.31	\$ 0.31	\$ 10.17	\$ 10.17	\$ 0.29
53	Customer Owned LED	245.01-250		\$ 10.37	\$ 10.37	\$ 10.06	\$ 0.31	\$ 0.31	\$ 10.35	\$ 10.35	\$ 0.29
53	Customer Owned LED	250.01-255		\$ 10.55	\$ 10.55	\$ 10.23	\$ 0.32	\$ 0.32	\$ 10.53	\$ 10.53	\$ 0.30
53	Customer Owned LED	255.01-260		\$ 10.73	\$ 10.73	\$ 10.41	\$ 0.32	\$ 0.32	\$ 10.71	\$ 10.71	\$ 0.30
53	Customer Owned LED	260.01-265		\$ 10.91	\$ 10.91	\$ 10.58	\$ 0.33	\$ 0.33	\$ 10.89	\$ 10.89	\$ 0.31
53	Customer Owned LED	265.01-270		\$ 11.10	\$ 11.10	\$ 10.76	\$ 0.34	\$ 0.34	\$ 11.07	\$ 11.07	\$ 0.31
53	Customer Owned LED	270.01-275		\$ 11.28	\$ 11.28	\$ 10.94	\$ 0.34	\$ 0.34	\$ 11.26	\$ 11.26	\$ 0.32
53	Customer Owned LED	275.01-280		\$ 11.46	\$ 11.46	\$ 11.11	\$ 0.35	\$ 0.35	\$ 11.43	\$ 11.43	\$ 0.32
53	Customer Owned LED	280.01-285		\$ 11.64	\$ 11.64	\$ 11.29	\$ 0.35	\$ 0.35	\$ 11.62	\$ 11.62	\$ 0.33
53	Customer Owned LED	285.01-290		\$ 11.82	\$ 11.82	\$ 11.46	\$ 0.36	\$ 0.36	\$ 11.79	\$ 11.79	\$ 0.33
53	Customer Owned LED	290.01-295		\$ 12.00	\$ 12.00	\$ 11.64	\$ 0.36	\$ 0.36	\$ 11.98	\$ 11.98	\$ 0.34
53	Customer Owned LED	295.01-300		\$ 12.18	\$ 12.18	\$ 11.81	\$ 0.37	\$ 0.37	\$ 12.15	\$ 12.15	\$ 0.34
54	Sodium Vapor Lighting - Energy Only	50 Watts		\$ 2.08		\$ 2.02	\$ 0.06	\$ 0.06	\$ 2.08	\$ 2.08	\$ 0.06
54	Sodium Vapor Lighting - Energy Only	70 Watts		\$ 3.03		\$ 2.94	\$ 0.09	\$ 0.09	\$ 3.03	\$ 3.03	\$ 0.09
54	Sodium Vapor Lighting - Energy Only	100 Watts		\$ 4.27		\$ 4.14	\$ 0.13	\$ 0.13	\$ 4.26	\$ 4.26	\$ 0.12
54	Sodium Vapor Lighting - Energy Only	150 Watts		\$ 6.20		\$ 6.01	\$ 0.19	\$ 0.19	\$ 6.18	\$ 6.18	\$ 0.17
54	Sodium Vapor Lighting - Energy Only	200 Watts		\$ 8.21		\$ 7.96	\$ 0.25	\$ 0.25	\$ 8.19	\$ 8.19	\$ 0.23
54	Sodium Vapor Lighting - Energy Only	250 Watts		\$ 10.19		\$ 9.88	\$ 0.31	\$ 0.31	\$ 10.17	\$ 10.17	\$ 0.29
54	Sodium Vapor Lighting - Energy Only	310 Watts		\$ 13.91		\$ 13.49	\$ 0.42	\$ 0.42	\$ 13.88	\$ 13.88	\$ 0.39
54	Sodium Vapor Lighting - Energy Only	400 Watts		\$ 15.91		\$ 15.43	\$ 0.48	\$ 0.48	\$ 15.88	\$ 15.88	\$ 0.45

Puget Sound Energy
Tariff Rate Components

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Tariff Rate Schedule	Schedule	Lamp Size	Approved Rates Docket No. UE-111048 Effective May 14, 2012	A	B	C = A - D		D	E		F = E - C
						Other Effective Date	Proposed Base Rates Excluding Sch 140 Effective 2013		Proposed Schedule 140 Rates Effective 2013	Including ERF Effective 2013	
54	Sodium Vapor Lighting - Energy Only	1000 Watts	\$ 40.05	\$	\$ 1.18	\$ 38.84	\$	\$ 1.21	\$ 39.97	\$	\$ 1.13
54	Customer Owned LED Energy Service	30-35		\$ 1.14	\$ 1.14	\$	\$ 0.04	\$ 1.17	\$	\$ 0.03	
54	Customer Owned LED Energy Service	35.01-40		\$ 1.39	\$ 1.35	\$	\$ 0.04	\$ 1.39	\$	\$ 0.04	
54	Customer Owned LED Energy Service	40.01-45		\$ 1.54	\$ 1.49	\$	\$ 0.05	\$ 1.53	\$	\$ 0.04	
54	Customer Owned LED Energy Service	45.01-50		\$ 1.72	\$ 1.67	\$	\$ 0.05	\$ 1.72	\$	\$ 0.05	
54	Customer Owned LED Energy Service	50.01-55		\$ 1.90	\$ 1.84	\$	\$ 0.06	\$ 1.89	\$	\$ 0.05	
54	Customer Owned LED Energy Service	55.01-60		\$ 2.09	\$ 2.03	\$	\$ 0.06	\$ 2.09	\$	\$ 0.06	
54	Customer Owned LED Energy Service	60.01-65		\$ 2.27	\$ 2.20	\$	\$ 0.07	\$ 2.26	\$	\$ 0.06	
54	Customer Owned LED Energy Service	65.01-70		\$ 2.45	\$ 2.38	\$	\$ 0.07	\$ 2.45	\$	\$ 0.07	
54	Customer Owned LED Energy Service	70.01-75		\$ 2.63	\$ 2.55	\$	\$ 0.08	\$ 2.62	\$	\$ 0.07	
54	Customer Owned LED Energy Service	75.01-80		\$ 2.81	\$ 2.73	\$	\$ 0.08	\$ 2.81	\$	\$ 0.08	
54	Customer Owned LED Energy Service	80.01-85		\$ 2.99	\$ 2.90	\$	\$ 0.09	\$ 2.98	\$	\$ 0.08	
54	Customer Owned LED Energy Service	85.01-90		\$ 3.17	\$ 3.07	\$	\$ 0.10	\$ 3.16	\$	\$ 0.09	
54	Customer Owned LED Energy Service	90.01-95		\$ 3.36	\$ 3.26	\$	\$ 0.10	\$ 3.35	\$	\$ 0.09	
54	Customer Owned LED Energy Service	95.01-100		\$ 3.54	\$ 3.43	\$	\$ 0.11	\$ 3.53	\$	\$ 0.10	
54	Customer Owned LED Energy Service	100.01-105		\$ 3.72	\$ 3.61	\$	\$ 0.11	\$ 3.71	\$	\$ 0.10	
54	Customer Owned LED Energy Service	105.01-110		\$ 3.90	\$ 3.78	\$	\$ 0.12	\$ 3.89	\$	\$ 0.11	
54	Customer Owned LED Energy Service	110.01-115		\$ 4.08	\$ 3.96	\$	\$ 0.12	\$ 4.07	\$	\$ 0.11	
54	Customer Owned LED Energy Service	115.01-120		\$ 4.26	\$ 4.13	\$	\$ 0.13	\$ 4.25	\$	\$ 0.12	
54	Customer Owned LED Energy Service	120.01-125		\$ 4.44	\$ 4.31	\$	\$ 0.13	\$ 4.43	\$	\$ 0.12	
54	Customer Owned LED Energy Service	125.01-130		\$ 4.63	\$ 4.49	\$	\$ 0.14	\$ 4.62	\$	\$ 0.13	
54	Customer Owned LED Energy Service	130.01-135		\$ 4.81	\$ 4.66	\$	\$ 0.15	\$ 4.80	\$	\$ 0.14	
54	Customer Owned LED Energy Service	135.01-140		\$ 4.99	\$ 4.84	\$	\$ 0.15	\$ 4.98	\$	\$ 0.14	
54	Customer Owned LED Energy Service	140.01-145		\$ 5.17	\$ 5.01	\$	\$ 0.16	\$ 5.16	\$	\$ 0.15	
54	Customer Owned LED Energy Service	145.01-150		\$ 5.35	\$ 5.19	\$	\$ 0.16	\$ 5.34	\$	\$ 0.15	
54	Customer Owned LED Energy Service	150.01-155		\$ 5.53	\$ 5.36	\$	\$ 0.17	\$ 5.52	\$	\$ 0.16	
54	Customer Owned LED Energy Service	155.01-160		\$ 5.71	\$ 5.54	\$	\$ 0.17	\$ 5.70	\$	\$ 0.16	
54	Customer Owned LED Energy Service	160.01-165		\$ 5.90	\$ 5.72	\$	\$ 0.18	\$ 5.89	\$	\$ 0.17	
54	Customer Owned LED Energy Service	165.01-170		\$ 6.08	\$ 5.90	\$	\$ 0.18	\$ 6.07	\$	\$ 0.17	
54	Customer Owned LED Energy Service	170.01-175		\$ 6.26	\$ 6.07	\$	\$ 0.19	\$ 6.25	\$	\$ 0.18	
54	Customer Owned LED Energy Service	175.01-180		\$ 6.44	\$ 6.25	\$	\$ 0.19	\$ 6.43	\$	\$ 0.18	
54	Customer Owned LED Energy Service	180.01-185		\$ 6.62	\$ 6.42	\$	\$ 0.20	\$ 6.61	\$	\$ 0.19	
54	Customer Owned LED Energy Service	185.01-190		\$ 6.80	\$ 6.59	\$	\$ 0.21	\$ 6.78	\$	\$ 0.19	
54	Customer Owned LED Energy Service	190.01-195		\$ 6.98	\$ 6.77	\$	\$ 0.21	\$ 6.97	\$	\$ 0.20	
54	Customer Owned LED Energy Service	195.01-200		\$ 7.17	\$ 6.95	\$	\$ 0.22	\$ 7.15	\$	\$ 0.20	
54	Customer Owned LED Energy Service	200.01-205		\$ 7.35	\$ 7.13	\$	\$ 0.22	\$ 7.34	\$	\$ 0.21	
54	Customer Owned LED Energy Service	205.01-210		\$ 7.53	\$ 7.30	\$	\$ 0.23	\$ 7.51	\$	\$ 0.21	
54	Customer Owned LED Energy Service	210.01-215		\$ 7.71	\$ 7.48	\$	\$ 0.23	\$ 7.70	\$	\$ 0.22	
54	Customer Owned LED Energy Service	215.01-220		\$ 7.89	\$ 7.65	\$	\$ 0.24	\$ 7.87	\$	\$ 0.22	
54	Customer Owned LED Energy Service	220.01-225		\$ 8.07	\$ 7.83	\$	\$ 0.24	\$ 8.06	\$	\$ 0.23	
54	Customer Owned LED Energy Service	225.01-230		\$ 8.25	\$ 8.00	\$	\$ 0.25	\$ 8.23	\$	\$ 0.23	
54	Customer Owned LED Energy Service	230.01-235		\$ 8.44	\$ 8.19	\$	\$ 0.25	\$ 8.43	\$	\$ 0.24	
54	Customer Owned LED Energy Service	235.01-240		\$ 8.62	\$ 8.36	\$	\$ 0.26	\$ 8.60	\$	\$ 0.24	
54	Customer Owned LED Energy Service	240.01-245		\$ 8.80	\$ 8.53	\$	\$ 0.27	\$ 8.78	\$	\$ 0.25	
54	Customer Owned LED Energy Service	245.01-250		\$ 8.98	\$ 8.71	\$	\$ 0.27	\$ 8.96	\$	\$ 0.25	
54	Customer Owned LED Energy Service	250.01-255		\$ 9.16	\$ 8.88	\$	\$ 0.28	\$ 9.14	\$	\$ 0.26	
54	Customer Owned LED Energy Service	255.01-260		\$ 9.34	\$ 9.06	\$	\$ 0.28	\$ 9.32	\$	\$ 0.26	
54	Customer Owned LED Energy Service	260.01-265		\$ 9.52	\$ 9.23	\$	\$ 0.29	\$ 9.50	\$	\$ 0.27	

Puget Sound Energy
Tariffed Rate Components

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Tariff Rate Schedule	Schedule	Lamp Size	Approved Rates Docket No. UE-111048 Effective May 14, 2012	B Other Effective Date	C = A - D Proposed Base Rates Excluding Sch 140 Effective 2013		D Proposed Schedule 140 Rates Effective 2013	E Proposed Base Rates Including ERF Effective 2013		F = E - C Proposed Schedule 141 Rates Effective 2013
					A	B		C	D	
54	Customer Owned LED Energy Service	265.01-270		\$ 9.71	\$ 9.42	\$ 9.71	\$ 0.29	\$ 9.69	\$ 0.27	
54	Customer Owned LED Energy Service	270.01-275		\$ 9.89	\$ 9.59	\$ 9.89	\$ 0.30	\$ 9.87	\$ 0.28	
54	Customer Owned LED Energy Service	275.01-280		\$ 10.07	\$ 9.77	\$ 10.07	\$ 0.30	\$ 10.05	\$ 0.28	
54	Customer Owned LED Energy Service	280.01-285		\$ 10.25	\$ 9.94	\$ 10.25	\$ 0.31	\$ 10.23	\$ 0.29	
54	Customer Owned LED Energy Service	285.01-290		\$ 10.43	\$ 10.12	\$ 10.43	\$ 0.31	\$ 10.41	\$ 0.29	
54	Customer Owned LED Energy Service	290.01-295		\$ 10.61	\$ 10.29	\$ 10.61	\$ 0.32	\$ 10.59	\$ 0.30	
54	Customer Owned LED Energy Service	295.01-300		\$ 10.79	\$ 10.46	\$ 10.79	\$ 0.33	\$ 10.76	\$ 0.30	
55 (56)	Sodium Vapor Area Lighting	70 Watts	\$ 10.74	\$ 10.42	\$ 10.42	\$ 0.32	\$ 10.72	\$ 0.30	\$ 0.30	
55 (56)	Sodium Vapor Area Lighting	100 Watts	\$ 12.08	\$ 11.72	\$ 11.72	\$ 0.36	\$ 12.06	\$ 0.34	\$ 0.34	
55 (56)	Sodium Vapor Area Lighting	150 Watts	\$ 14.40	\$ 13.97	\$ 13.97	\$ 0.43	\$ 14.36	\$ 0.41	\$ 0.41	
55 (56)	Sodium Vapor Area Lighting	200 Watts	\$ 17.27	\$ 16.75	\$ 16.75	\$ 0.52	\$ 17.24	\$ 0.49	\$ 0.49	
55 (56)	Sodium Vapor Area Lighting	250 Watts	\$ 19.47	\$ 18.88	\$ 18.88	\$ 0.59	\$ 19.43	\$ 0.55	\$ 0.55	
55 (56)	Sodium Vapor Area Lighting	400 Watts	\$ 26.27	\$ 25.48	\$ 25.48	\$ 0.79	\$ 26.22	\$ 0.74	\$ 0.74	
55 (56)	Metal Halide Area Lighting	250 Watts	\$ 22.47	\$ 21.79	\$ 21.79	\$ 0.68	\$ 22.42	\$ 0.63	\$ 0.63	
55 (56)	Area Lighting	2.14	\$ 2.14	\$ 2.08	\$ 2.08	\$ 0.06	\$ 2.14	\$ 0.06	\$ 0.06	
55 (56)	Area Lighting	8.43	\$ 8.43	\$ 8.18	\$ 8.18	\$ 0.25	\$ 8.42	\$ 0.24	\$ 0.24	
57	Continuous Lighting	φ / watt	2.576	\$ 2.498	\$ 2.498	0.078	\$ 2.570	\$ 0.072	\$ 0.072	
57	Continuous Lighting	Minimum Charge	4.35	\$ 4.08	\$ 4.08	0.27	\$ 4.33	\$ 0.25	\$ 0.25	
58 (59)	Sodium Vapor Flood Lighting - Directional	70 Watts	\$ 12.83	\$ 12.44	\$ 12.44	\$ 0.39	\$ 12.80	\$ 0.36	\$ 0.36	
58 (59)	Sodium Vapor Flood Lighting - Directional	100 Watts	\$ 14.07	\$ 13.65	\$ 13.65	\$ 0.42	\$ 14.05	\$ 0.40	\$ 0.40	
58 (59)	Sodium Vapor Flood Lighting - Directional	150 Watts	\$ 16.07	\$ 15.58	\$ 15.58	\$ 0.49	\$ 16.03	\$ 0.45	\$ 0.45	
58 (59)	Sodium Vapor Flood Lighting - Directional	200 Watts	\$ 18.76	\$ 18.19	\$ 18.19	\$ 0.57	\$ 18.72	\$ 0.53	\$ 0.53	
58 (59)	Sodium Vapor Flood Lighting - Directional	250 Watts	\$ 20.88	\$ 20.25	\$ 20.25	\$ 0.63	\$ 20.84	\$ 0.59	\$ 0.59	
58 (59)	Sodium Vapor Flood Lighting - Directional	400 Watts	\$ 26.52	\$ 25.72	\$ 25.72	\$ 0.80	\$ 26.47	\$ 0.75	\$ 0.75	
58 (59)	Metal Halide Flood Lighting - Directional	175 Watts	\$ 18.32	\$ 17.77	\$ 17.77	\$ 0.55	\$ 18.29	\$ 0.52	\$ 0.52	
58 (59)	Metal Halide Flood Lighting - Directional	250 Watts	\$ 21.46	\$ 20.81	\$ 20.81	\$ 0.65	\$ 21.41	\$ 0.60	\$ 0.60	
58 (59)	Metal Halide Flood Lighting - Directional	400 Watts	\$ 26.69	\$ 25.88	\$ 25.88	\$ 0.81	\$ 26.63	\$ 0.75	\$ 0.75	
58 (59)	Metal Halide Flood Lighting - Directional	1000 Watts	\$ 49.40	\$ 47.91	\$ 47.91	\$ 1.49	\$ 49.30	\$ 1.39	\$ 1.39	
58 (59)	Sodium Vapor Flood Lighting - Horizontal	100 Watts	\$ 16.06	\$ 15.58	\$ 15.58	\$ 0.48	\$ 16.03	\$ 0.45	\$ 0.45	
58 (59)	Sodium Vapor Flood Lighting - Horizontal	150 Watts	\$ 17.97	\$ 17.43	\$ 17.43	\$ 0.54	\$ 17.94	\$ 0.51	\$ 0.51	
58 (59)	Sodium Vapor Flood Lighting - Horizontal	200 Watts	\$ 20.89	\$ 20.26	\$ 20.26	\$ 0.63	\$ 20.85	\$ 0.59	\$ 0.59	
58 (59)	Sodium Vapor Flood Lighting - Horizontal	250 Watts	\$ 21.74	\$ 21.08	\$ 21.08	\$ 0.66	\$ 21.69	\$ 0.61	\$ 0.61	
58 (59)	Sodium Vapor Flood Lighting - Horizontal	400 Watts	\$ 28.42	\$ 27.56	\$ 27.56	\$ 0.86	\$ 28.36	\$ 0.80	\$ 0.80	
58 (59)	Metal Halide Flood Lighting - Horizontal	250 Watts	\$ 25.52	\$ 24.75	\$ 24.75	\$ 0.77	\$ 25.47	\$ 0.72	\$ 0.72	
58 (59)	Metal Halide Flood Lighting - Horizontal	400 Watts	\$ 32.26	\$ 31.29	\$ 31.29	\$ 0.97	\$ 32.20	\$ 0.91	\$ 0.91	
58 (59)	Area Lighting	Pole Charge (Post 10-28-99)	8.43	\$ 8.18	\$ 8.18	\$ 0.25	\$ 8.42	\$ 0.24	\$ 0.24	

**Attachment D to PSE's Response to
Bench Request No. 003**

1 Q. Based on the assumptions used to derive the projected Schedule 139 rates,
2 what are the initial revenue and rate impacts to gas customers?

3 A. The initial average Schedule 139 revenue and rate impacts for gas customers are
4 summarized in the table below.

5 **Table 6 – Summary of Average Schedule 139-Related**
6 **Gas Revenue and Rate Impacts**

Customer Class	Rate Schedule	Annual Schedule 139 Revenue (\$M)	Average Rate Impact
Residential	16/23/53	(19) \$11.8	(19) 1.8%
Commercial & Industrial	31/31T	(0.8)	(0.4)%
Large Volume	41/41T	(0.2)	(0.3)%
Interruptible	85/85T	(0.1)	(0.5)%
Limited Interruptible	86/86T	(0.03)	(0.3)%
Non-Exclusive Interruptible	87/87T	(0.1)	(0.3)%
Rentals	71/72/74	0.2	2.2%
System Total / Average		\$10.8	1.1%

7
8 Based on this proposal, a residential gas customer using 68 therms per month
9 would experience an increase of \$1.43 per month.

10 **VI. ALIGNMENT OF MODIFIED DECOUPLING PROPOSAL**
11 **WITH COMMISSION'S DECOUPLING POLICY STATEMENT**

12 Q. What were the requirements and criteria in the Decoupling Policy Statement
13 upon which the Commission would consider a full decoupling mechanism?

14 A. The Commission identified the following requirements and criteria in the
15 Decoupling Policy Statement upon which the Commission would consider a full
16 decoupling mechanism:

Puget Sound Energy
Decoupling Filing
Development of Annual Gas Lights & Water Heater Rental Surcharge Rates

Line No.	Rate Schedule	Description	UG-130138 Rate	Schedule 139 Rate Plan Charge					
				Effective May 1, 2013	Effective Jan 1, 2014	Effective Jan 1, 2015	Effective Jan 1, 2016	Effective Jan 1, 2017*	
	(a)	(b)	(c)	(e)	(f)	(g)	(h)	(i)	
1									
2		K-Factor		1.0220	1.0220	1.0220	1.0220	1.0220	
3									
4	16	General Gas Lighting & Street Lighting	24 \$9.82	\$0.22	\$0.44	\$0.67	\$0.90	\$1.14	
5									
6	71G-A	Standard Models	27 \$7.47	\$0.16	\$0.33	\$0.50	\$0.68	\$0.86	
7	71G-B	Conservation Models	\$12.25	\$0.27	\$0.55	\$0.83	\$1.12	\$1.41	
8	71G-C	Direct Vent Models	\$17.38	\$0.38	\$0.77	\$1.17	\$1.58	\$2.00	
9	71G-D	High Recovery Models	\$17.01	\$0.37	\$0.75	\$1.14	\$1.54	\$1.95	
10	71G-E	High Efficiency Standard (Energy Factor ≥.60)	\$5.91	\$0.13	\$0.26	\$0.40	\$0.54	\$0.68	
11	71G-F	High Efficiency Direct Vent (Energy Factor ≥.60)	\$10.71	\$0.24	\$0.48	\$0.73	\$0.98	\$1.24	
12	72G-F	25 - 40 gallon storage 30,000 to 50,000	\$15.10	\$0.33	\$0.67	\$1.02	\$1.37	\$1.73	
13	72G-G	45 - 55 gallon storage 70,000 to 79,000	\$19.86	\$0.44	\$0.89	\$1.35	\$1.82	\$2.30	
14	72G-H	45 - 55 gallon storage 51,000 to 75,000	\$19.86	\$0.44	\$0.89	\$1.35	\$1.82	\$2.30	
15	72G-I	50 - 65 gallon storage 60,000 to 69,000	\$31.37	\$0.69	\$1.40	\$2.12	\$2.86	\$3.61	
16	72G-J	60 - 84 gallon storage 70,000 to 129,000	\$41.06	\$0.90	\$1.82	\$2.76	\$3.72	\$4.71	
17	72G-K	75 - 90 gallon storage 130,000 to 169,000	\$54.98	\$1.21	\$2.45	\$3.71	\$5.00	\$6.32	
18	72G-L	75 - 100 gallon storage 170,000 to 200,000	\$63.95	\$1.41	\$2.85	\$4.32	\$5.82	\$7.35	
19	74G-A	45,000 to 400,000 Standard Models	\$10.30	\$0.23	\$0.46	\$0.70	\$0.94	\$1.19	
20	74G-B	401,000 to 700,000 Standard Models	\$28.09	\$0.62	\$1.25	\$1.90	\$2.56	\$3.23	
21	74G-C	701,000 to 1,300,000 Standard Models	\$38.09	\$0.84	\$1.70	\$2.58	\$3.47	\$4.38	
22	74G-D	45,000 to 400,000 Conservation Models	\$15.73	\$0.35	\$0.70	\$1.06	\$1.43	\$1.81	
23									
24	* Only if rates from PSE's next general rate case have not yet gone into effect.								

**Puget Sound Energy
Decoupling Filing
Development of Allowed Delivery Revenue Per Customer - Natural Gas**

Line No.	(a)	Source (b)	Residential (c)	Non-Residential Schedules* (d)
1				
2	Total Proforma Test Year Revenue	UG-130138 WP	\$ (23) 291,961,293	\$ (23) 121,900,413
3				
4	Test Year Customers	Quarterly Report	(41) 703,594	(41) 56,681
5				
6	Test Year Volumetric Delivery Revenue Per Customer	(2) / (4)	\$ 414.96	\$ 2,150.64
7				
8	K-Factor			
9	- Effective May 1, 2013	Input	1.022	1.022
10	- Effective January 1, 2014	Input	1.022	1.022
11	- Effective January 1, 2015	Input	1.022	1.022
12	- Effective January 1, 2016	Input	1.022	1.022
13	- Effective January 1, 2017**	Input	1.022	1.022
14				
15	K-Factor Adjusted Volumetric Delivery Revenue Per Customer			
16	- Effective May 1, 2013	(6) x (9)	\$ 424.09	\$ 2,197.95
17	- Effective January 1, 2014	(16) x (10)	\$ 433.42	\$ 2,246.30
18	- Effective January 1, 2015	(17) x (11)	\$ 442.96	\$ 2,295.72
19	- Effective January 1, 2016	(18) x (12)	\$ 452.71	\$ 2,346.23
20	- Effective January 1, 2017**	(19) x (13)	\$ 462.67	\$ 2,397.85
21				
22	Test Year Basic & Minimum Charge Revenue	UG-130138 WP	\$ (23) 88,318,800	\$ (23) 31,696,914
23				
24	Test Year Basic & Minimum Charge Revenue Per Customer	(22) / (4)	\$ 125.53	\$ 559.22
25				
26	Annual Allowed Volumetric Delivery Revenue Per Customer			
27	- Effective May 1, 2013	(16) - (24)	\$ 298.56	\$ 1,638.73 (4)
28	- Effective January 1, 2014	(17) - (24)	\$ 307.89	\$ 1,687.08 (9)
29	- Effective January 1, 2015	(18) - (24)	\$ 317.43	\$ 1,736.50 (14)
30	- Effective January 1, 2016	(19) - (24)	\$ 327.18	\$ 1,787.01
31	- Effective January 1, 2017**	(20) - (24)	\$ 337.14 (3)	\$ 1,838.63 (3)
32				
33	* Includes Schedules 31, 31T, 41, 41T, 85, 85T, 86, 86T, 87 and 87T. Rates for special contract customers are governed by thier contracts.			
34	** Only if rates from PSE's next general rate case have not yet gone into effect.			

Puget Sound Energy
Decoupling Filing
Development of Monthly Allowed Delivery Revenue Per Customer - Natural Gas

Line No.	Source	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	TOTAL	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
1															
2	Gas Sales														
3	<i>Residential</i>														
4	- Weather-Normalized Therm Sales	UG-130138 WP	82,909,423	76,920,931	65,310,361	46,709,364	29,241,746	18,879,747	14,919,652	13,782,269	19,093,379	39,965,906	67,290,741	84,664,518	559,688,037
5	- % of Annual Total	% of (C(o):R(4))	14.81%	13.74%	11.67%	8.35%	5.22%	3.37%	2.67%	2.46%	3.41%	7.14%	12.02%	15.13%	100.00%
6															
7	<i>Non-Residential*</i>														
8	- Weather-Normalized Therm Sales	UG-130138 WP	58,944,315	55,366,697	53,238,118	43,887,463	36,684,340	29,745,133	27,591,556	28,082,413	29,559,795	39,744,438	50,454,741	58,994,569	512,283,580
9	- % of Annual Total	% of (C(o):R(8))	11.51%	10.81%	10.39%	8.57%	7.16%	5.81%	5.39%	5.48%	5.77%	7.76%	9.85%	11.52%	100.00%
10															
11	Monthly Allowed Volumetric Delivery Revenue Per Customer (RPC)														
12	<i>Residential</i>														
13	- 2013 Allowed Volumetric Delivery RPC	JAP-15													\$ 298.56
14	- 2013 Monthly Allowed Volumetric Delivery RPC	(5) x (13)	\$ 44.23	\$ 41.03	\$ 34.84	\$ 24.92	\$ 15.60	\$ 10.07	\$ 7.96	\$ 7.35	\$ 10.19	\$ 21.32	\$ 35.90	\$ 45.16	\$ 298.56
15															
16	- 2014 Allowed Volumetric Delivery RPC	JAP-15													\$ 307.89
17	- 2014 Monthly Allowed Volumetric Delivery RPC	(5) x (16)	\$ 45.61	\$ 42.31	\$ 35.93	\$ 25.70	\$ 16.09	\$ 10.39	\$ 8.21	\$ 7.58	\$ 10.50	\$ 21.99	\$ 37.02	\$ 46.57	\$ 307.89
18															
19	- 2015 Allowed Volumetric Delivery RPC	JAP-15													\$ 317.43
20	- 2015 Monthly Allowed Volumetric Delivery RPC	(5) x (19)	\$ 47.02	\$ 43.63	\$ 37.04	\$ 26.49	\$ 16.58	\$ 10.71	\$ 8.46	\$ 7.82	\$ 10.83	\$ 22.67	\$ 38.16	\$ 48.02	\$ 317.43
21															
22	- 2016 Allowed Volumetric Delivery RPC	JAP-15													\$ 327.18
23	- 2016 Monthly Allowed Volumetric Delivery RPC	(5) x (22)	\$ 48.47	\$ 44.97	\$ 38.18	\$ 27.31	\$ 17.09	\$ 11.04	\$ 8.72	\$ 8.06	\$ 11.16	\$ 23.36	\$ 39.34	\$ 49.49	\$ 327.18
24															
25	- 2017 Allowed Volumetric Delivery RPC	JAP-15													\$ 337.14
26	- 2017 Monthly Allowed Volumetric Delivery RPC	(5) x (25)	\$ 49.94	\$ 46.33	\$ 39.34	\$ 28.14	\$ 17.61	\$ 11.37	\$ 8.99	\$ 8.30	\$ 11.50	\$ 24.07	\$ 40.53	\$ 51.00	\$ 337.14
27															
28	<i>Non-Residential*</i>														
29	- 2013 Allowed Volumetric Delivery RPC	JAP-15													\$ 1,638.73
30	- 2013 Monthly Allowed Volumetric Delivery RPC	(9) x (29)	\$ 188.56	\$ 177.08	\$ 170.30	\$ 140.39	\$ 117.35	\$ 95.15	\$ 88.26	\$ 89.83	\$ 94.56	\$ 127.14	\$ 161.40	\$ 188.72	\$ 1,638.73
31															
32	- 2014 Allowed Volumetric Delivery RPC	JAP-15													\$ 1,687.08
33	- 2014 Monthly Allowed Volumetric Delivery RPC	(9) x (32)	\$ 194.12	\$ 182.30	\$ 175.33	\$ 144.53	\$ 120.81	\$ 97.96	\$ 90.87	\$ 92.48	\$ 97.35	\$ 130.89	\$ 166.16	\$ 194.28	\$ 1,687.08
34															
35	- 2015 Allowed Volumetric Delivery RPC	JAP-15													\$ 1,736.50
36	- 2015 Monthly Allowed Volumetric Delivery RPC	(9) x (35)	\$ 199.80	\$ 187.64	\$ 180.46	\$ 148.77	\$ 124.35	\$ 100.83	\$ 93.53	\$ 95.19	\$ 100.20	\$ 134.72	\$ 171.03	\$ 199.88	\$ 1,736.50
37															
38	- 2016 Allowed Volumetric Delivery RPC	JAP-15													\$ 1,787.01
39	- 2016 Monthly Allowed Volumetric Delivery RPC	(9) x (38)	\$ 205.62	\$ 193.10	\$ 185.71	\$ 153.09	\$ 127.97	\$ 103.76	\$ 96.25	\$ 97.96	\$ 103.11	\$ 138.64	\$ 176.00	\$ 205.79	\$ 1,787.01
40															
41	- 2017 Allowed Volumetric Delivery RPC	JAP-15													\$ 1,838.63
42	- 2017 Monthly Allowed Volumetric Delivery RPC	(9) x (41)	\$ 211.56	\$ 198.68	\$ 191.08	\$ 157.52	\$ 131.66	\$ 106.76	\$ 99.03	\$ 100.79	\$ 106.09	\$ 142.65	\$ 181.09	\$ 211.74	\$ 1,838.63
43															
44	* Includes Schedules 31, 31T, 41, 41T, 85, 85T, 86, 86T, 87 and 87T. Rates for special contract customers are governed by thier contracts.														

Puget Sound Energy
Decoupling Filing
Development of Delivery Cost Energy Rate and Rate Change - Natural Gas
Rate Year - May 1, 2013 through April 30, 2014

Line No.	(a)	Source (b)	Residential (c)	Non-Residential Schedules* (d)
1				
2	Test Year Allowed Delivery Revenue	UG-130138 WP	\$ (23) 291,961,293	\$ (23) 121,900,413
3				
4	Less: Test Year Basic & Minimum Charge Revenue	UG-130138 WP	\$ 88,318,800	\$ 31,696,914
5				
6	Test Year Volumetric Delivery Revenue	(2) - (4)	\$ 203,642,492	\$ 90,203,499
7				
8	Test Year Base Sales (Therms)	UG-130138 WP	(23) 559,688,037	(23) 512,283,585
9				
10	Test Year Volumetric Delivery Revenue Per Unit (\$/Therm)	(6) / (8)	\$ 0.36385	\$ 0.17608
11				
12	2013 Allowed Volumetric Delivery Revenue Per Customer	JAP-15	\$ (2) 298.56	\$ (2) 1,638.73
13				
14	Forecasted Rate Year Customer Count	F2012	(43) 719,962	(43) 57,843
15				
16	Forecasted Rate Year Allowed Volumetric Delivery Revenue	(12) x (14)	\$ 214,951,921	\$ 94,789,243
17				
18	Plus: Deferred Balance at End of Calendar Year 2012		\$ -	\$ -
19				
20	Estimated Recoverable Volumetric Delivery Revenue	(16) + (18)	\$ 214,951,921	\$ 94,789,243
21				
22	Forecasted Rate Year Base Sales (Therms)	F2012	(44) 558,453,341	(44) 545,285,872
23				
24	Rate Year Volumetric Delivery Revenue Per Unit (\$/Therm)	(20) / (22)	\$ 0.38491 (7)	\$ 0.17383 (8)
25				
26	Change in Volumetric Delivery Revenue Per Unit (\$/Therm)	(24) - (10)	\$ 0.02106 (5)	\$ (0.00225) (5)
27				
28	Post-Rate Test Change in Volumetric Delivery Revenue Per Unit (\$/Therm)**	Page 2	\$ (5) 0.02106 (7)	(5) (0.00225) (8)
29				
30	Post-Rate Test Deferred Balance to Recover/(Refund)	Calculation	\$ -	\$ -
31				
32	Rate Year Change in Volumetric Delivery Revenue	(22) x (28)		\$ (1,226,893)
33				
34	Change from Rate Year Volumetric Delivery Revenue Per Unit	(32) / (20)		-1.294% (6)
35				
36	* Includes Schedules 31, 31T, 41, 41T, 85, 85T, 86, 86T, 87 and 87T. Rates for special contract customers are governed by thier contracts.			
37	** For residential customers, this is the Schedule 139 rate.			

Puget Sound Energy
Decoupling Filing
3% Rate Test - 12 Months ending June 31, 2012
Rate Year - May 1, 2013 through April 30, 2014

Line No.	(a)	(b)	(c)	(d)
		Source	Residential	Non-Residential Schedules*
1				
2	ERF Normalized Revenues**	Work Paper	\$ (31) 675,275,450	\$ (31) 452,635,424
3				
4	Less: Schedule 139 Revenues		\$ -	\$ -
5				
6	Adjusted ERF Normalized Revenues	(2) - (4)	\$ 675,275,450	\$ 452,635,424
7				
8	ERF Base Sales (Therms)	Work Paper	(31) 559,688,037	(31) 512,283,585
9				
10	Average Rate (\$/Therm)	(2) / (8)	\$ 1.20652	\$ 0.88356
11				
12	Plus: Current Volumetric Delivery Revenue per Unit (\$/Therm)		\$ -	\$ -
13				
14	Average Rate Including Schedule 139 (\$/Therm)	(10) + (12)	\$ 1.20652	\$ 0.88356
15				
16	Proposed Volumetric Delivery Revenue per Unit (\$/Therm)	Page 1	\$ (4) 0.02106	\$ (4) (0.00225)
17				
18	Incremental Change in Volumetric Delivery Revenue per Unit (\$/Therm)	(16) - (12)	\$ 0.02106 (19)	\$ (0.00225)
19				
20	% Change to Revenues	(18) / (14)	1.75%	-0.25%
21				
22	% above 3% Maximum	Calculation	0.00%	0.00%
23				
24	Adjust Volumetric Delivery Revenue per Unit (\$/Therm)	(14) x (22)	\$ -	\$ -
25				
26	Post-Rate Test Volumetric Delivery Revenue per Unit (\$/Therm)	(16) - (24)	\$ 0.02106 (4)	\$ (0.00225) (4)
27				
28	* Includes Schedules 31, 31T, 41, 41T, 85, 85T, 86, 86T, 87 and 87T. Rates for special contract customers are governed by thier contracts.			
29	** Includes gas cost for Non-Residential transportation customers			

Puget Sound Energy
Decoupling Filing
Development of Schedule 139 Rate by Rate Schedule
Rate Year - May 1, 2013 through April 30, 2014

Line No.	Description	Units	Billing		ERF UG-130138		Schedule 139 Adder %	Proposed Rates w/ Sch 139		Change		Proposed 139 Adjusting Rates
			Determinants		Rates	Revenues		Rates	Revenues	Revenue	Percent	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	
1	Schedule 31 Commercial & Industrial - Sales											
2	Delivery Charge	Therms	202,815,693	\$0.30538	\$61,935,856	-1.294%	\$0.30143	\$61,134,734	(\$80,122)	-1.293%	(\$0.00395)	
3												
4	Schedule 31 Commercial & Industrial - Transportation											
5	Delivery Charge	Therms	0	\$0.30538	\$0	-1.294%	\$0.30143	\$0	\$0	0.000%	(\$0.00395)	
6	Procurement Charge			(\$0.00537)	\$0	-1.294%	(\$0.00530)	\$0	\$0	0.000%	\$0.00007	
7	Total Margin Revenue				\$0			\$0	\$0	0.000%		
8												
9	Schedule 41 Large Volume High Load Factor - Sales											
10	Demand Charge	Demand	4,308,674	\$1.15	\$4,954,975	-1.294%	\$1.14	\$4,911,889	(\$43,087)	-0.870%	(\$0.01)	
11												
12	Delivery Charge:											
13	First 900 therms	Therms	18,457,758	\$0.13762 in minimum bills		-1.294%	\$0.13762 in minimum bills				\$0.00000	
14	Next 4,100 therms	Therms	32,519,670	\$0.13762	\$4,475,357	-1.294%	\$0.13584	\$4,417,472	(\$57,885)	-1.293%	(\$0.00178)	
15	All over 5,000 therms	Therms	26,996,599	\$0.11078	\$2,990,683	-1.294%	\$0.10935	\$2,952,078	(\$38,605)	-1.291%	(\$0.00143)	
16	Total Volume		77,974,027									
17	Total Margin Revenue				\$12,421,016			\$12,281,439	(\$139,577)	-1.124%		
18												
19	Schedule 41 Large Volume High Load Factor - Transportation											
20	Demand Charge	Demand	512,366	\$1.15	\$589,221	-1.294%	\$1.14	\$584,097	(\$5,124)	-0.870%	(\$0.01)	
21												
22	Delivery Charge:											
23	First 900 therms	Therms	665,953	\$0.13762 in minimum bills		-1.294%	\$0.13762 in minimum bills				\$0.00000	
24	Next 4,100 therms	Therms	2,690,154	\$0.13762	\$370,219	-1.294%	\$0.13584	\$365,431	(\$4,788)	-1.293%	(\$0.00178)	
25	All over 5,000 therms	Therms	7,533,376	\$0.11078	\$834,547	-1.294%	\$0.10935	\$823,775	(\$10,773)	-1.291%	(\$0.00143)	
26	Total Volume		10,889,483									
27	Procurement Charge	Therms	10,889,483	(\$0.00537)	(\$58,477)	-1.294%	(\$0.00530)	(\$57,714)	\$762	-1.304%	\$0.00007	
28	Total Margin Revenue				\$1,735,511			\$1,715,588	(\$19,923)	-1.148%		
29												
30	Schedule 85 Interruptible - Sales											
31	Demand Charge	Demand	101,408	\$1.15	\$116,619	-1.294%	\$1.14	\$115,605	(\$1,014)	-0.870%	(\$0.01)	
32	Procurement Charge	Therms	17,344,756	\$0.00680	\$117,944	-1.294%	\$0.00671	\$116,383	(\$1,561)	-1.324%	(\$0.00009)	
33												
34	Delivery Charge:											
35	First 25,000 Therms	Therms	8,755,957	\$0.10172	\$890,656	-1.294%	\$0.10040	\$879,098	(\$11,558)	-1.298%	(\$0.00132)	
36	Next 25,000 Therms	Therms	4,051,604	\$0.05033	\$203,917	-1.294%	\$0.04968	\$201,284	(\$2,634)	-1.291%	(\$0.00065)	
37	All over 50,000 Therms	Therms	4,537,195	\$0.04816	\$218,511	-1.294%	\$0.04754	\$215,698	(\$2,813)	-1.287%	(\$0.00062)	
38	Total Volume		17,344,756									
39					\$1,547,648			\$1,528,068	(\$19,580)	-1.265%		
40												
41	Schedule 85 Interruptible - Transportation											
42	Demand Charge	Demand	665,050	\$1.15	\$764,808	-1.294%	\$1.14	\$758,157	(\$6,651)	-0.870%	(\$0.01)	
43												
44	Delivery Charge:											
45	First 25,000 Therms	Therms	27,027,671	\$0.10172	\$2,749,255	-1.294%	\$0.10040	\$2,713,578	(\$35,677)	-1.298%	(\$0.00132)	
46	Next 25,000 Therms	Therms	18,099,259	\$0.05033	\$910,936	-1.294%	\$0.04968	\$899,171	(\$11,765)	-1.291%	(\$0.00065)	
47	Next 50,000 Therms	Therms	31,440,202	\$0.04816	\$1,514,160	-1.294%	\$0.04754	\$1,494,667	(\$19,493)	-1.287%	(\$0.00062)	
48	Total Volume		76,567,132									
49	Total Margin Revenue				\$5,939,158			\$5,865,574	(\$73,584)	-1.239%		
50												
51	Schedule 86 Limited Interruptible - Sales											
52	Demand Charge	Demand	93,477	\$1.15	\$107,499	-1.294%	\$1.14	\$106,564	(\$935)	-0.870%	(\$0.01)	
53	Procurement Charge	Therms	12,317,849	\$0.00679	\$83,638	-1.294%	\$0.00670	\$82,530	(\$1,109)	-1.325%	(\$0.00009)	
54												
55	Delivery Charge:											
56	First 1,000 therms	Therms	2,903,910	\$0.19854	\$576,542	-1.294%	\$0.19597	\$569,079	(\$7,463)	-1.294%	(\$0.00257)	
57	All over 1,000 therms	Therms	9,413,939	\$0.14076	\$1,325,106	-1.294%	\$0.13894	\$1,307,973	(\$17,133)	-1.293%	(\$0.00182)	
58	Total Volume		12,317,849									
59	Total Margin Revenue				\$2,092,785			\$2,066,145	(\$26,640)	-1.273%		
60												
61	Schedule 86 Limited Interruptible - Transportation											
62	Demand Charge	Demand	0	\$1.15	\$0	-1.294%	\$1.14	\$0	\$0	0.000%	(\$0.01)	
63												
64	Delivery Charge:											
65	First 1,000 therms	Therms	5,459	\$0.19854	\$1,084	-1.294%	\$0.19597	\$1,070	(\$14)	-1.294%	(\$0.00257)	
66	All over 1,000 therms	Therms	21,114	\$0.14076	\$2,972	-1.294%	\$0.13894	\$2,934	(\$38)	-1.293%	(\$0.00182)	
67	Total Volume		26,573									
68	Total Margin Revenue				\$4,056			\$4,003	(\$52)	-1.293%		
69												
70	Schedule 87 Non-exclusive Interruptible - Sales											
71	Demand Charge	Demand	2,184	\$1.15	\$2,512	-1.294%	\$1.14	\$2,490	(\$22)	-0.870%	(\$0.01)	
72	Procurement Charge		26,567,234	\$0.00537	\$142,666	-1.294%	\$0.00530	\$140,806	(\$1,860)	-1.304%	(\$0.00007)	
73												
74	Delivery Charge:											
75	First 25,000 Therms	Therms	2,100,000	\$0.14395	\$302,295	-1.294%	\$0.14209	\$298,389	(\$3,906)	-1.292%	(\$0.00186)	
76	Next 25,000 Therms	Therms	2,055,807	\$0.08699	\$176,835	-1.294%	\$0.08586	\$175,512	(\$1,323)	-1.299%	(\$0.00113)	
77	Next 50,000 Therms	Therms	3,801,695	\$0.05535	\$210,424	-1.294%	\$0.05463	\$207,687	(\$2,737)	-1.301%	(\$0.00072)	
78	Next 100,000 therms	Therms	5,152,762	\$0.03549	\$182,872	-1.294%	\$0.03503	\$180,501	(\$2,370)	-1.296%	(\$0.00046)	
79	Next 300,000 therms	Therms	4,864,411	\$0.02553	\$124,188	-1.294%	\$0.02520	\$122,583	(\$1,605)	-1.293%	(\$0.00033)	
80	All over 500,000 therms	Therms	8,592,559	\$0.01969	\$169,187	-1.294%	\$0.01944	\$167,039	(\$2,148)	-1.270%	(\$0.00025)	
81	Total Volume		26,567,234									
82	Total Margin Revenue				\$1,312,979			\$1,296,007	(\$16,971)	-1.293%		
83												
84	Schedule 87 Non-exclusive Interruptible - Transportation											
85	Demand Charge	Demand	332,988	\$1.15	\$382,936	-1.294%	\$1.14	\$379,606	(\$3,330)	-0.870%	(\$0.01)	
86												
87	Delivery Charge:											
88	First 25,000 Therms	Therms	2,925,980	\$0.14395	\$421,195	-1.294%	\$0.14209	\$415,753	(\$5,442)	-1.292%	(\$0.00186)	
89	Next 25,000 Therms	Therms	2,885,234	\$0.08699	\$250,987	-1.294%	\$0.08586	\$247,726	(\$3,260)	-1.299%	(\$0.00113)	
90	Next 50,000 Therms	Therms	5,700,000	\$0.05535	\$315,495	-1.294%	\$0.05463	\$311,391	(\$4,104)	-1.301%	(\$0.00072)	
91	Next 100,000 therms	Therms	11,216,700	\$0.03549	\$398,081	-1.294%	\$0.03503	\$392,921	(\$5,160)	-1.296%	(\$0.00046)	
92	Next 300,000 therms	Therms	28,237,241	\$0.02553	\$720,897	-1.294%	\$0.02520	\$711,578	(\$9,318)	-1.293%	(\$0.00033)	
93	All over 500,000 therms	Therms	36,815,683	\$0.01969	\$724,901	-1.294%	\$0.01944	\$715,697	(\$9,204)	-1.270%	(\$0.00025)	
94	Total Volume		87,780,838									
95	Total Margin Revenue				\$3,214,491			\$3,174,672	(\$39,818)	-1.239%		
96												
97	Total Non-Residential		512,283,585		\$90,208,499			\$89,066,231	(\$1,137,268)	-1.261%		

Puget Sound Energy
Decoupling Filing
Development of Deferrals - Residential
Calendar Year 2013

Line No.	Source	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Total
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
1	Forecasted Customers	F2012	-	-	-	715,430	715,676	715,522	715,687	715,469	718,286	720,127	721,673	
2	Monthly Allowed Volumetric Delivery RPC	JAP-17	\$ -	\$ -	\$ -	\$ 15.80	\$ 10.07	\$ 7.96	\$ 7.35	\$ 10.19	\$ 21.32	\$ 35.90	\$ 45.16	
3	Allowed Volumetric Delivery Revenue	(1) x (2)	\$ -	\$ -	\$ -	\$ 11,159,788	\$ 7,207,722	\$ 5,694,650	\$ 5,261,741	\$ 7,297,359	\$ 15,313,433	\$ 25,849,355	\$ 32,593,242	\$ 110,377,290
4														
5	Forecasted Therms	F2012	-	-	-	37,196,783	23,925,737	15,992,958	12,684,019	14,848,891	25,339,467	52,180,678	79,804,370	
6	Delivery Revenue Per Unit (\$/Therm)	JAP-19	\$ -	\$ -	\$ -	\$ 0.38491	\$ 0.38491	\$ 0.38491	\$ 0.38491	\$ 0.38491	\$ 0.38491	\$ 0.38491	\$ 0.38491	\$ 0.38491
7	Monthly Actual Volumetric Delivery Revenue	(5) x (6)	\$ -	\$ -	\$ -	\$ 14,317,414	\$ 9,209,255	\$ 6,155,849	\$ 4,882,206	\$ 5,715,486	\$ 9,753,414	\$ 20,084,865	\$ 30,717,500	\$ 100,835,989
8														
9	Deferral	(3) - (7)	\$ -	\$ -	\$ -	\$ (3,157,626)	\$ (2,001,533)	\$ (461,199)	\$ 379,535	\$ 1,581,873	\$ 5,560,019	\$ 5,764,490	\$ 1,875,742	\$ 9,541,301
10														
11	Interest on Deferral	Workpapers	\$ -	\$ -	\$ -	\$ (4,276)	\$ (11,262)	\$ (14,597)	\$ (14,708)	\$ (12,052)	\$ (2,380)	\$ 12,955	\$ 23,301	\$ (23,020)
12														
13	Cumulative Deferral	Σ((9) + (11))	\$ -	\$ -	\$ -	\$ (3,161,902)	\$ (5,174,697)	\$ (5,650,494)	\$ (5,285,667)	\$ (3,715,845)	\$ 1,841,793	\$ 7,619,238	\$ 9,518,281	
14														
15	Deferral Amortization Rate (\$/Therm)	Calculation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
16														
17	Deferral Amortization	(5) x (15)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
18														
19	Cumulative Deferral Net of Amortization	(19) + (9) + (11) - (17)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
20														
21	Schedule 139 Rate	JAP-19	\$ -	\$ -	\$ -	\$ 0.02106	\$ 0.02106	\$ 0.02106	\$ 0.02106	\$ 0.02106	\$ 0.02106	\$ 0.02106	\$ 0.02106	
22														
23	Schedule 139 Revenues	(5) x (21)	\$ -	\$ -	\$ -	\$ 783,364	\$ 503,876	\$ 336,812	\$ 267,125	\$ 312,718	\$ 533,649	\$ 1,098,925	\$ 1,680,680	\$ 5,517,149
24														
25	Projected Revenue	Workpapers	\$ -	\$ -	\$ -	\$ 43,382,454	\$ 30,577,620	\$ 22,923,520	\$ 19,730,824	\$ 21,819,644	\$ 31,941,686	\$ 57,839,965	\$ 84,493,237	\$ 312,708,950
26														
27	Rate Impact	(23) / (25)				1.81%	1.65%	1.47%	1.35%	1.43%	1.67%	1.90%	1.99%	1.76%
28														
29	Average Monthly Bill Impact (@ 68 therms)	(25) x 68				\$ 1.43	\$ 1.43	\$ 1.43	\$ 1.43	\$ 1.43	\$ 1.43	\$ 1.43	\$ 1.43	

Puget Sound Energy
Decoupling Filing
Development of Deferrals - Non-Residential
Calendar Year 2013

Line No.	Source	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Total
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
1	Forecasted Customers	F2012	-	-	-	-	-	-	-	-	-	-	-	-
2	Monthly Allowed Volumetric Delivery RPC	JAP-17	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
3	Allowed Volumetric Delivery Revenue	(1) x (2)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
4														
5	Forecasted Therms	F2012	-	-	-	-	-	-	-	-	-	-	-	-
6	Delivery Revenue Per Unit (\$/Therm)	JAP-19	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
7	Monthly Actual Volumetric Delivery Revenue	(5) x (6)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
8														
9	Deferral	(3) - (7)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
10														
11	Interest on Deferral	Workpapers	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
12														
13	Cumulative Deferral	Σ((9) + (11))	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
14														
15	Deferral Amortization Rate (\$/Therm)	Calculation	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
16														
17	Deferral Amortization	(5) x (15)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
18														
19	Cumulative Deferral Net of Amortization	(19) + (9) + (11) - (17)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
20														
21	Schedule 139 Rate	JAP-19	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
22														
23	Schedule 139 Revenues	(5) x (21)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
24														
25	Projected Revenue	Workpapers	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
26														
27	Rate Impact	(23) / (25)												

**Puget Sound Energy
Decoupling Filing
Development of Delivery Cost Energy Rate and Rate Change - Natural Gas
Rate Year - May 1, 2014 through April 30, 2015**

Line No.	(a)	Source (b)	Residential (c)	Non-Residential Schedules* (d)
1				
2	Test Year Allowed Delivery Revenue	UG-130138 WP	\$ ⁽²³⁾ 291,961,293	\$ ⁽²³⁾ 121,900,413
3				
4	Less: Test Year Basic & Minimum Charge Revenue	UG-130138 WP	\$ 88,318,800	\$ 31,696,914
5				
6	Test Year Volumetric Delivery Revenue	(2) - (4)	\$ 203,642,492	\$ 90,203,499
7				
8	Test Year Base Sales (Therms)	UG-130138 WP	⁽²³⁾ 559,688,037	⁽²³⁾ 512,283,585
9				
10	Test Year Volumetric Delivery Revenue Per Unit (\$/Therm)	(6) / (8)	\$ 0.36385	\$ 0.17608
11				
12	2014 Allowed Volumetric Delivery Revenue Per Customer	JAP-15	\$ ⁽²⁾ 307.89	\$ ⁽²⁾ 1,687.08
13				
14	Forecasted Rate Year Customer Count	F2012	⁽¹³⁾ 732,937	⁽⁴³⁾ 58,671
15				
16	Forecasted Rate Year Allowed Volumetric Delivery Revenue	(12) x (14)	\$ 225,663,865	\$ 98,982,889
17				
18	Plus: Deferred Balance at End of Calendar Year 2013	Page 1 & 2	\$ 9,518,281	\$ 2,080,845
19				
20	Estimated Recoverable Volumetric Delivery Revenue	(16) + (18)	\$ 235,182,146	\$ 101,063,734
21				
22	Forecasted Rate Year Base Sales (Therms)	F2012	⁽⁴⁴⁾ 565,140,089	⁽⁴⁴⁾ 546,276,438
23				
24	Rate Year Volumetric Delivery Revenue Per Unit (\$/Therm)	(20) / (22)	\$ 0.41615 ⁽¹²⁾	\$ 0.18500 ⁽¹³⁾
25				
26	Change in Volumetric Delivery Revenue Per Unit (\$/Therm)	(24) - (10)	\$ 0.05230 ⁽⁹⁾ ⁽¹²⁾	0.00892 ⁽¹⁰⁾ ⁽¹³⁾
27				
28	Post-Rate Test Change in Volumetric Delivery Revenue Per Unit (\$/Therm)**	Page 4	\$ ⁽¹⁰⁾ 0.05230 ⁽¹⁵⁾	⁽¹⁰⁾ 0.00892 ⁽¹⁵⁾
29				
30	Post-Rate Test Deferred Balance to Recover/(Refund)	Calculation	\$ 9,518,281	\$ 2,080,845
31				
32	Rate Year Change in Volumetric Delivery Revenue	(22) x (28)		\$ 4,872,786
33				
34	Change from Rate Year Volumetric Delivery Revenue Per Unit	(32) / (20)		4.821% ⁽¹¹⁾
35				
36	* Includes Schedules 31, 31T, 41, 41T, 85, 85T, 86, 86T, 87 and 87T. Rates for special contract customers are governed by thier contracts.			
37	** For residential customers, this is the Schedule 139 rate.			

**Puget Sound Energy
Decoupling Filing
3% Rate Test - 12 Months ending December 31, 2013
Rate Year - May 1, 2014 through April 30, 2015**

Line No.	Source	Residential	Non-Residential Schedules*
(a)	(b)	(c)	(d)
1			
2	Forecasted CBR Normalized Revenues**	Work Paper \$ (45) 626,364,039	\$ (45) 436,015,762
3			
4	Less: Schedule 139 Revenues	Page 1 & 2 \$ (7) 5,517,149	\$ (8) (691,522)
5			
6	Adjusted ERF Normalized Revenues	(2) - (4) \$ 620,846,890	\$ 436,707,284
7			
8	Forecasted CBR Base Sales (Therms)	Work Paper 555,530,762	544,431,713
9			
10	Average Rate (\$/Therm)	(2) / (8) \$ 1.12751	\$ 0.80086
11			
12	Plus: Current Volumetric Delivery Revenue per Unit (\$/Therm)	JAP-19 \$ (4) 0.02106	\$ (4) (0.00225)
13			
14	Average Rate Including Schedule 139 (\$/Therm)	(10) + (12) \$ 1.14857	\$ 0.79861
15			
16	Proposed Volumetric Delivery Revenue per Unit (\$/Therm)	Page 3 \$ (9) 0.05230	\$ (9) 0.00892
17			
18	Incremental Change in Volumetric Delivery Revenue per Unit (\$/Therm)	(16) - (12) \$ 0.03124	\$ 0.01117
19			
20	% Change to Revenues	(18) / (14) 2.72%	1.40%
21			
22	% above 3% Maximum	Calculation 0.00%	0.00%
23			
24	Adjust Volumetric Delivery Revenue per Unit (\$/Therm)	(14) x (22) \$ -	\$ -
25			
26	Post-Rate Test Volumetric Delivery Revenue per Unit (\$/Therm)	(16) - (24) \$ 0.05230 (9)	0.00892 (9)
27			
28	* Includes Schedules 31, 31T, 41, 41T, 85, 85T, 86, 86T, 87 and 87T. Rates for special contract customers are governed by thier contracts.		
29	** Includes gas cost for Non-Residential transportation customers		

Puget Sound Energy
Decoupling Filing
Development of Schedule 139 Rate by Rate Schedule
Rate Year - May 1, 2014 through April 30, 2015

Line No.	Description	Units	Billing		ERF UG-130138		Schedule 139		Proposed Rates w/ Sch 139		Change		Proposed 139 Adjusting Rates
			Determinants	Rates	Revenues	Adder %	Rates	Revenues	Revenue	Percent			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)			
1	Schedule 31 Commercial & Industrial - Sales												
2	Delivery Charge	Therms	202,815,693	\$0.30538	\$61,935,856	4.821%	\$0.32010	\$64,921,303	\$2,985,447	4.820%	\$0.01472		
3													
4	Schedule 31 Commercial & Industrial - Transportation												
5	Delivery Charge	Therms	0	\$0.30538	\$0	4.821%	\$0.32010	\$0	\$0	0.000%	\$0.01472		
6	Procurement Charge			(\$0.00537)	\$0	4.821%	(\$0.00563)	\$0	\$0	0.000%	(\$0.00026)		
7	Total Margin Revenue				\$0			\$0	\$0	0.000%			
8													
9	Schedule 41 Large Volume High Load Factor - Sales												
10	Demand Charge	Demand	4,308,674	\$1.15	\$4,954,975	4.821%	\$1.21	\$5,213,496	\$258,520	5.217%	\$0.06		
11	Delivery Charge:												
12	First 900 therms	Therms	18,457,758	\$0.13762	in minimum bills		\$0.13762	in minimum bills			\$0.00000		
13	Next 4,100 therms	Therms	32,519,670	\$0.13762	\$4,475,357	4.821%	\$0.14425	\$4,690,362	\$215,605	4.818%	\$0.00663		
14	All over 5,000 therms	Therms	26,996,599	\$0.11078	\$2,990,683	4.821%	\$0.11612	\$3,134,845	\$144,162	4.820%	\$0.00534		
15	Total Volume		77,974,027										
16	Total Margin Revenue				\$12,421,016			\$13,039,303	\$618,288	4.978%			
17													
18													
19	Schedule 41 Large Volume High Load Factor - Transportation												
20	Demand Charge	Demand	512,366	\$1.15	\$589,221	4.821%	\$1.21	\$619,963	\$30,742	5.217%	\$0.06		
21	Delivery Charge:												
22	First 900 therms	Therms	665,953	\$0.13762	in minimum bills		\$0.13762	in minimum bills			\$0.00000		
23	Next 4,100 therms	Therms	2,690,154	\$0.13762	\$370,219	4.821%	\$0.14425	\$388,055	\$17,836	4.818%	\$0.00663		
24	All over 5,000 therms	Therms	7,533,376	\$0.11078	\$834,547	4.821%	\$0.11612	\$874,776	\$40,228	4.820%	\$0.00534		
25	Total Volume		10,889,483										
26	Procurement Charge	Therms	10,889,483	(\$0.00537)	(\$58,477)	4.821%	(\$0.00563)	(\$61,308)	(\$2,831)	4.842%	(\$0.00026)		
27	Total Margin Revenue				\$1,735,511			\$1,821,485	\$85,975	4.954%			
28													
29													
30	Schedule 85 Interruptible - Sales												
31	Demand Charge	Demand	101,408	\$1.15	\$116,619	4.821%	\$1.21	\$122,704	\$6,084	5.217%	\$0.06		
32	Procurement Charge	Therms	17,344,756	\$0.00680	\$117,944	4.821%	\$0.00713	\$123,668	\$5,724	4.853%	\$0.00033		
33	Delivery Charge:												
34	First 25,000 Therms	Therms	8,755,957	\$0.10172	\$890,656	4.821%	\$0.10662	\$933,560	\$42,904	4.817%	\$0.00490		
35	Next 25,000 Therms	Therms	4,051,604	\$0.05033	\$203,917	4.821%	\$0.05276	\$213,763	\$9,845	4.828%	\$0.00243		
36	All over 50,000 Therms	Therms	4,537,195	\$0.04816	\$218,511	4.821%	\$0.05048	\$229,038	\$10,526	4.817%	\$0.00232		
37	Total Volume		17,344,756										
38	Total Margin Revenue				\$1,547,648			\$1,622,732	\$75,084	4.851%			
39													
40													
41	Schedule 85 Interruptible - Transportation												
42	Demand Charge	Demand	665,050	\$1.15	\$764,808	4.821%	\$1.21	\$804,711	\$39,903	5.217%	\$0.06		
43	Delivery Charge:												
44	First 25,000 Therms	Therms	27,027,671	\$0.10172	\$2,749,255	4.821%	\$0.10662	\$2,881,690	\$132,436	4.817%	\$0.00490		
45	Next 25,000 Therms	Therms	18,099,259	\$0.05033	\$910,936	4.821%	\$0.05276	\$954,917	\$43,981	4.828%	\$0.00243		
46	All over 50,000 Therms	Therms	31,440,202	\$0.04816	\$1,514,160	4.821%	\$0.05048	\$1,587,101	\$72,941	4.817%	\$0.00232		
47	Total Volume		76,567,132										
48	Total Margin Revenue				\$5,939,158			\$6,228,419	\$289,261	4.870%			
49													
50													
51	Schedule 86 Limited Interruptible - Sales												
52	Demand Charge	Demand	93,477	\$1.15	\$107,499	4.821%	\$1.21	\$113,107	\$5,609	5.217%	\$0.06		
53	Procurement Charge	Therms	12,317,849	\$0.00679	\$83,638	4.821%	\$0.00712	\$87,703	\$4,065	4.860%	\$0.00033		
54	Delivery Charge:												
55	First 1,000 therms	Therms	2,903,910	\$0.19854	\$576,542	4.821%	\$0.20811	\$604,333	\$27,790	4.820%	\$0.00957		
56	All over 1,000 therms	Therms	9,413,939	\$0.14076	\$1,325,106	4.821%	\$0.14755	\$1,389,027	\$63,921	4.824%	\$0.00679		
57	Total Volume		12,317,849										
58	Total Margin Revenue				\$2,092,785			\$2,194,170	\$101,385	4.844%			
59													
60													
61	Schedule 86 Limited Interruptible - Transportation												
62	Demand Charge	Demand	0	\$1.15	\$0	4.821%	\$1.21	\$0	\$0	0.000%	\$0.06		
63	Delivery Charge:												
64	First 1,000 therms	Therms	5,459	\$0.19854	\$1,084	4.821%	\$0.20811	\$1,136	\$52	4.820%	\$0.00957		
65	All over 1,000 therms	Therms	21,114	\$0.14076	\$2,972	4.821%	\$0.14755	\$3,115	\$143	4.824%	\$0.00679		
66	Total Volume		26,573										
67	Total Margin Revenue				\$4,056			\$4,251	\$196	4.823%			
68													
69													
70	Schedule 87 Non-exclusive Interruptible - Sales												
71	Demand Charge	Demand	2,184	\$1.15	\$2,512	4.821%	\$1.21	\$2,643	\$131	5.217%	\$0.06		
72	Procurement Charge	Therms	26,567,234	\$0.00537	\$142,666	4.821%	\$0.00563	\$149,574	\$6,907	4.842%	\$0.00026		
73	Delivery Charge:												
74	First 25,000 Therms	Therms	2,100,000	\$0.14395	\$302,295	4.821%	\$0.15089	\$316,869	\$14,574	4.821%	\$0.00694		
75	Next 25,000 Therms	Therms	2,055,807	\$0.08699	\$178,835	4.821%	\$0.09118	\$187,448	\$8,614	4.817%	\$0.00419		
76	Next 50,000 Therms	Therms	3,801,695	\$0.05535	\$210,424	4.821%	\$0.05802	\$220,574	\$10,151	4.824%	\$0.00267		
77	Next 100,000 therms	Therms	5,152,762	\$0.03549	\$182,872	4.821%	\$0.03720	\$191,683	\$8,811	4.818%	\$0.00171		
78	Next 300,000 therms	Therms	4,864,411	\$0.02553	\$124,188	4.821%	\$0.02676	\$130,172	\$5,983	4.818%	\$0.00123		
79	All over 500,000 therms	Therms	8,592,559	\$0.01969	\$169,187	4.821%	\$0.02064	\$177,350	\$8,163	4.825%	\$0.00095		
80	Total Volume		26,567,234										
81	Total Margin Revenue				\$1,312,979			\$1,376,313	\$63,334	4.824%			
82													
83													
84	Schedule 87 Non-exclusive Interruptible - Transportation												
85	Demand Charge	Demand	332,988	\$1.15	\$382,936	4.821%	\$1.21	\$402,915	\$19,979	5.217%	\$0.06		
86	Delivery Charge:												
87	First 25,000 Therms	Therms	2,925,980	\$0.14395	\$421,195	4.821%	\$0.15089	\$441,501	\$20,306	4.821%	\$0.00694		
88	Next 25,000 Therms	Therms	2,885,234	\$0.08699	\$250,987	4.821%	\$0.09118	\$263,076	\$12,089	4.817%	\$0.00419		
89	Next 50,000 Therms	Therms	5,700,000	\$0.05535	\$315,495	4.821%	\$0.05802	\$330,714	\$15,219	4.824%	\$0.00267		
90	Next 100,000 therms	Therms	11,216,700	\$0.03549	\$398,081	4.821%	\$0.03720	\$417,261	\$19,181	4.818%	\$0.00171		
91	Next 300,000 therms	Therms	28,237,241	\$0.02553	\$720,897	4.821%	\$0.02676	\$755,629	\$34,732	4.818%	\$0.00123		
92	All over 500,000 therms	Therms	36,815,683	\$0.01969	\$724,901	4.821%	\$0.02064	\$759,876	\$34,975	4.825%	\$0.00095		
93	Total Volume		87,780,838										
94	Total Margin Revenue				\$3,214,491			\$3,370,972	\$156,481	4.868%			
95													
96													
97	Total Non-Residential		512,283,585		\$90,203,499			\$94,578,949	\$4,375,450	4.851%			

Puget Sound Energy
Decoupling Filing
Development of Deferrals - Residential
Calendar Year 2014

Line No.	Source	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Total	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
1	Forecasted Customers	F2012	723,467	724,847	725,797	726,567	726,992	727,451	727,540	727,973	729,036	731,137	733,242	735,029	
2	Monthly Allowed Volumetric Delivery RPC	JAP-17	45.81	42.31	35.93	25.70	16.09	10.39	8.21	7.58	10.50	21.99	37.02	46.57	
3	Allowed Volumetric Delivery Revenue	(1) x (2)	\$ 32,996,840	\$ 30,671,881	\$ 26,076,363	\$ 18,669,338	\$ 11,694,520	\$ 7,555,266	\$ 5,971,245	\$ 5,519,319	\$ 7,657,405	\$ 16,074,509	\$ 27,142,664	\$ 34,233,828	\$ 224,263,176
4															
5	Forecasted Therms	F2012	91,022,221	82,579,383	70,324,382	52,554,455	37,603,682	24,199,368	16,164,041	12,812,195	15,003,821	25,623,860	52,804,497	80,770,329	
6	Delivery Revenue Per Unit (\$/Therm)	JAP-19/JAP-23	\$ 0.38491	\$ 0.38491	\$ 0.38491	\$ 0.38491	\$ 0.41615	\$ 0.41615	\$ 0.41615	\$ 0.41615	\$ 0.41615	\$ 0.41615	\$ 0.41615	\$ 0.41615	
7	Monthly Actual Volumetric Delivery Revenue	(5) x (6)	\$ 35,035,363	\$ 31,785,630	\$ 27,068,558	\$ 20,229,735	\$ 15,648,772	\$ 10,068,070	\$ 6,726,666	\$ 5,331,795	\$ 6,243,840	\$ 10,663,369	\$ 21,974,591	\$ 33,812,572	\$ 224,387,962
8															
9	Deferral	(3) - (7)	\$ (2,038,523)	\$ (1,113,750)	\$ (992,194)	\$ (1,559,397)	\$ (3,954,253)	\$ (2,512,804)	\$ (755,421)	\$ 187,524	\$ 1,413,565	\$ 5,411,139	\$ 5,168,073	\$ 621,255	(124,786)
10															
11	Interest on Deferral	Workpapers	\$ 23,081	\$ 18,812	\$ 15,960	\$ 12,505	\$ 4,181	\$ (5,986)	\$ (11,332)	\$ (12,762)	\$ (11,229)	\$ (2,913)	\$ 9,624	\$ 14,417	\$ 54,356
12															
13	Cumulative Deferral	Σ((9) + (11))	\$ 7,502,839	\$ 6,407,901	\$ 5,431,666	\$ 3,884,773	\$ (65,298)	\$ (2,584,089)	\$ (3,350,842)	\$ (3,176,080)	\$ (1,773,744)	\$ 3,634,482	\$ 8,812,179	\$ 9,447,851	
14															
15	Deferral Amortization Rate (\$/Therm)	Calculation	\$ -	\$ -	\$ -	\$ -	\$ 0.01684	\$ 0.01684	\$ 0.01684	\$ 0.01684	\$ 0.01684	\$ 0.01684	\$ 0.01684	\$ 0.01684	
16															
17	Deferral Amortization	(5) x (15)	\$ -	\$ -	\$ -	\$ -	\$ 633,334	\$ 407,473	\$ 272,240	\$ 215,787	\$ 252,699	\$ 431,566	\$ 889,351	\$ 1,360,361	4,462,812
18															
19	Cumulative Deferral Net of Amortization	(19) + (9) + (11) - (17)	\$ -	\$ -	\$ -	\$ -	\$ (698,632)	\$ (3,624,896)	\$ (4,663,889)	\$ (4,704,914)	\$ (3,555,278)	\$ 1,421,383	\$ 5,709,728	\$ 4,985,039	
20															
21	Schedule 139 Rate	JAP-19/JAP-23	\$ 0.02106	\$ 0.02106	\$ 0.02106	\$ 0.02106	\$ 0.05230	\$ 0.05230	\$ 0.05230	\$ 0.05230	\$ 0.05230	\$ 0.05230	\$ 0.05230	\$ 0.05230	
22															
23	Schedule 139 Revenues	(5) x (21)	\$ 1,916,928	\$ 1,739,122	\$ 1,481,031	\$ 1,106,797	\$ 1,966,673	\$ 1,265,313	\$ 845,379	\$ 670,078	\$ 784,700	\$ 1,340,128	\$ 2,761,675	\$ 4,224,288	\$ 20,102,112
24															
25	Projected Revenue	Workpapers	\$ 95,442,470	\$ 87,296,229	\$ 75,471,746	\$ 58,326,077	\$ 45,075,264	\$ 31,717,116	\$ 23,719,023	\$ 20,380,215	\$ 22,563,316	\$ 33,142,044	\$ 60,216,947	\$ 88,073,992	\$ 641,424,439
26															
27	Rate Impact	(23) / (25)	2.008%	1.992%	1.962%	1.898%	4.363%	3.999%	3.564%	3.288%	3.478%	4.044%	4.586%	4.796%	3.134%
28															
29	Average Monthly Bill Impact (@ 68 therms)	(25) x 68	\$ 1.43	\$ 1.43	\$ 1.43	\$ 1.43	\$ 3.56	\$ 3.56	\$ 3.56	\$ 3.56	\$ 3.56	\$ 3.56	\$ 3.56	\$ 3.56	

Puget Sound Energy
Decoupling Filing
Development of Deferrals - Non-Residential
Calendar Year 2014

Line No.	Source	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Total	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
1	Forecasted Customers	F2012	58,155	58,249	58,322	58,361	58,352	58,343	58,317	58,302	58,362	58,482	58,687	58,830	
2	Monthly Allowed Volumetric Delivery RPC	JAP-17	\$ 194.12	\$ 182.30	\$ 175.33	\$ 144.53	\$ 120.81	\$ 97.96	\$ 90.87	\$ 92.48	\$ 97.35	\$ 130.89	\$ 166.16	\$ 194.26	
3	Allowed Volumetric Delivery Revenue	(1) x (2)	\$ 11,288,893	\$ 10,619,076	\$ 10,225,317	\$ 8,435,121	\$ 7,049,582	\$ 5,715,192	\$ 5,299,048	\$ 5,391,886	\$ 5,681,443	\$ 7,654,608	\$ 9,751,470	\$ 11,429,686	\$ 98,541,322
4															
5	Forecasted Therms	F2012	65,781,405	64,168,788	56,872,554	51,120,005	42,880,028	36,468,271	30,528,577	28,582,555	29,975,200	33,522,860	45,414,606	60,631,692	
6	Delivery Revenue Per Unit (\$/Therm)	JAP-19/JAP-23	\$ 0.17383	\$ 0.17383	\$ 0.17383	\$ 0.17383	\$ 0.18500	\$ 0.18500	\$ 0.18500	\$ 0.18500	\$ 0.18500	\$ 0.18500	\$ 0.18500	\$ 0.18500	
7	Monthly Actual Volumetric Delivery Revenue	(5) x (6)	\$ 11,434,782	\$ 11,154,460	\$ 9,886,156	\$ 8,886,190	\$ 7,932,805	\$ 6,746,630	\$ 5,647,787	\$ 5,287,773	\$ 5,545,412	\$ 6,201,729	\$ 8,401,702	\$ 11,216,863	\$ 98,342,289
8															
9	Deferral	(3) - (7)	\$ (145,889)	\$ (535,384)	\$ 339,161	\$ (451,070)	\$ (883,223)	\$ (1,031,438)	\$ (346,739)	\$ 104,114	\$ 136,031	\$ 1,452,879	\$ 1,349,768	\$ 212,823	\$ 199,033
10															
11	Interest on Deferral	Workpapers	\$ 5,467	\$ 4,544	\$ 4,279	\$ 4,127	\$ 2,099	\$ (903)	\$ (3,117)	\$ (3,754)	\$ (3,731)	\$ (1,906)	\$ 1,482	\$ 3,051	\$ 11,638
12															
13	Cumulative Deferral	Σ((9) + (11))	\$ 1,940,423	\$ 1,409,584	\$ 1,753,024	\$ 1,306,081	\$ 424,957	\$ (607,383)	\$ (959,240)	\$ (858,880)	\$ (726,580)	\$ 724,392	\$ 2,075,642	\$ 2,291,516	
14															
15	Deferral Amortization Rate (\$/Therm)	Calculation	\$ -	\$ -	\$ -	\$ -	\$ 0.00381	\$ 0.00381	\$ 0.00381	\$ 0.00381	\$ 0.00381	\$ 0.00381	\$ 0.00381	\$ 0.00381	
16															
17	Deferral Amortization	(5) x (15)	\$ -	\$ -	\$ -	\$ -	\$ 163,336	\$ 138,913	\$ 116,288	\$ 108,875	\$ 114,180	\$ 127,693	\$ 172,991	\$ 230,955	\$ 1,173,230
18															
19	Cumulative Deferral Net of Amortization	(19) + (9) + (11) - (17)	\$ -	\$ -	\$ -	\$ -	\$ 261,621	\$ (909,633)	\$ (1,377,777)	\$ (1,386,292)	\$ (1,368,172)	\$ (44,893)	\$ 1,133,366	\$ 1,118,285	
20															
21	Schedule 139 Rate	JAP-19/JAP-23	\$ (0.00225)	\$ (0.00225)	\$ (0.00225)	\$ (0.00225)	\$ 0.00892	\$ 0.00892	\$ 0.00892	\$ 0.00892	\$ 0.00892	\$ 0.00892	\$ 0.00892	\$ 0.00892	
22															
23	Schedule 139 Revenues	(5) x (21)	\$ (148,008)	\$ (144,380)	\$ (127,963)	\$ (115,020)	\$ 382,490	\$ 325,297	\$ 272,315	\$ 254,956	\$ 267,379	\$ 299,024	\$ 405,098	\$ 540,835	\$ 2,212,023
24															
25	Projected Revenue	Workpapers	\$ 50,961,316	\$ 49,778,724	\$ 44,428,121	\$ 40,209,560	\$ 34,645,846	\$ 29,872,243	\$ 25,450,096	\$ 24,001,268	\$ 25,038,103	\$ 27,679,363	\$ 36,532,858	\$ 47,862,094	\$ 436,459,590
26															
27	Rate impact	(23) / (25)	-0.290%	-0.290%	-0.288%	-0.286%	1.104%	1.089%	1.070%	1.062%	1.068%	1.080%	1.109%	1.130%	0.507%

Puget Sound Energy
Decoupling Filing
Development of Delivery Cost Energy Rate and Rate Change - Natural Gas
Rate Year - May 1, 2015 through April 30, 2016

Line No.	(a)	Source (b)	Residential (c)	Non-Residential Schedules* (d)
1				
2	Test Year Allowed Delivery Revenue	UG-130138 WP	\$ ⁽²³⁾ 291,961,293	\$ ⁽²³⁾ 121,900,413
3				
4	Less: Test Year Basic & Minimum Charge Revenue	UG-130138 WP	\$ ⁽²³⁾ 88,318,800	\$ ⁽²³⁾ 31,696,914
5				
6	Test Year Volumetric Delivery Revenue	(2) - (4)	\$ 203,642,492	\$ 90,203,499
7				
8	Test Year Base Sales (Therms)	UG-130138 WP	⁽²³⁾ 559,688,037	⁽²³⁾ 512,283,585
9				
10	Test Year Volumetric Delivery Revenue Per Unit (\$/Therm)	(6) / (8)	\$ 0.36385	\$ 0.17608
11				
12	2015 Allowed Volumetric Delivery Revenue Per Customer	JAP-15	\$ ⁽²⁾ 317.43	\$ ⁽²⁾ 1,736.50
13				
14	Forecasted Rate Year Customer Count	F2012	⁽⁴³⁾ 748,669	⁽⁴³⁾ 59,572
15				
16	Forecasted Rate Year Allowed Volumetric Delivery Revenue	(12) x (14)	\$ 237,649,845	\$ 103,447,078
17				
18	Plus: Deferred Balance at End of Calendar Year 2014	Page 6 & 7	\$ ⁽¹²⁾ 4,985,039	\$ ⁽¹³⁾ 1,118,285
19				
20	Estimated Recoverable Volumetric Delivery Revenue	(16) + (18)	\$ 242,634,884	\$ 104,565,363
21				
22	Forecasted Rate Year Base Sales (Therms)	F2012	⁽⁴⁴⁾ 573,473,606	⁽⁴⁴⁾ 546,457,746
23				
24	Rate Year Volumetric Delivery Revenue Per Unit (\$/Therm)	(20) / (22)	\$ 0.42310 ⁽¹⁷⁾	\$ 0.19135 ⁽¹⁸⁾
25				
26	Change in Volumetric Delivery Revenue Per Unit (\$/Therm)	(24) - (10)	\$ 0.05925 ⁽¹⁵⁾	\$ 0.01527 ⁽¹⁵⁾
27				
28	Post-Rate Test Change in Volumetric Delivery Revenue Per Unit (\$/Therm)**	Page 9	\$ ⁽¹⁵⁾ 0.05925 ⁽¹⁷⁾	\$ ⁽¹⁵⁾ 0.01527 ⁽¹⁸⁾
29				
30	Post-Rate Test Deferred Balance to Recover/(Refund)	Calculation	\$ 4,985,039	\$ 1,118,285
31				
32	Rate Year Change in Volumetric Delivery Revenue	(22) x (28)		\$ 8,344,410
33				
34	Change from Rate Year Volumetric Delivery Revenue Per Unit	(32) / (20)		7.980% ⁽¹⁶⁾
35				
36	* Includes Schedules 31, 31T, 41, 41T, 85, 85T, 86, 86T, 87 and 87T. Rates for special contract customers are governed by thier contracts.			
37	** For residential customers, this is the Schedule 139 rate.			

Puget Sound Energy
Decoupling Filing
3% Rate Test - 12 Months ending December 31, 2014
Rate Year - May 1, 2015 through April 30, 2016

Line No.	Source	Residential	Non-Residential Schedules*
(a)	(b)	(c)	(d)
1			
2	Forecasted CBR Normalized Revenues**	Work Paper	\$ 46 641,424,439 \$ 46 436,459,590
3			
4	Less: Schedule 139 Revenues	Page 6 & 7	\$ 12 20,102,112 \$ 13 2,212,023
5			
6	Adjusted ERF Normalized Revenues	(2) - (4)	\$ 621,322,327 \$ 434,247,568
7			
8	Forecasted CBR Base Sales (Therms)	Work Paper	561,456,232 545,946,539
9			
10	Average Rate (\$/Therm)	(2) / (8)	\$ 1.14243 \$ 0.79945
11			
12	Plus: Current Volumetric Delivery Revenue per Unit (\$/Therm)	Page 3	\$ 9 0.05230 \$ 9 0.00892
13			
14	Average Rate Including Schedule 139 (\$/Therm)	(10) + (12)	\$ 1.19473 \$ 0.80837
15			
16	Proposed Volumetric Delivery Revenue per Unit (\$/Therm)	Page 8	\$ 14 0.05925 \$ 14 0.01527
17			
18	Incremental Change in Volumetric Delivery Revenue per Unit (\$/Therm)	(16) - (12)	\$ 0.00695 \$ 0.00635
19			
20	% Change to Revenues	(18) / (14)	0.58% 0.79%
21			
22	% above 3% Maximum	Calculation	0.00% 0.00%
23			
24	Adjust Volumetric Delivery Revenue per Unit (\$/Therm)	(14) x (22)	\$ - \$ -
25			
26	Post-Rate Test Volumetric Delivery Revenue per Unit (\$/Therm)	(16) - (24)	\$ 0.05925 14 \$ 0.01527 14
27			
28	* Includes Schedules 31, 31T, 41, 41T, 85, 85T, 86, 86T, 87 and 87T. Rates for special contract customers are governed by thier contracts.		
29	** Includes gas cost for Non-Residential transportation customers		

Puget Sound Energy
Decoupling Filing
Development of Schedule 139 Rate by Rate Schedule
Rate Year - May 1, 2015 through April 30, 2016

Line No.	Description	Units	Billing Determinants	ERF UG-130138		Schedule 139 Adder %	Proposed Rates w/ Sch 139		Change		Proposed 139 Adjusting Rates
				Rates	Revenues		Rates	Revenues	Revenue	Percent	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	
1	Schedule 31 Commercial & Industrial - Sales										
2	Delivery Charge	Therms	202,815,693	\$0.30538	\$61,993,856	7.980%	\$0.32975	\$66,878,475	\$4,942,618	7.980%	\$0.02437
3											
4	Schedule 31 Commercial & Industrial - Transportation										
5	Delivery Charge	Therms	0	\$0.30538	\$0	7.980%	\$0.32975	\$0	\$0	0.000%	\$0.02437
6	Procurement Charge			(\$0.00537)	\$0	7.980%	(\$0.00580)	\$0	\$0	0.000%	(\$0.00043)
7	Total Margin Revenue				\$0			\$0	\$0	0.000%	
8											
9	Schedule 41 Large Volume High Load Factor - Sales										
10	Demand Charge	Demand	4,308,674	\$1.15	\$4,954,975	7.980%	\$1.24	\$5,342,756	\$387,781	7.826%	\$0.09
11											
12	Delivery Charge:										
13	First 900 therms	Therms	18,457,758	\$0.13762	in minimum bills		\$0.13762	in minimum bills			\$0.00000
14	Next 4,100 therms	Therms	32,519,670	\$0.13762	\$4,475,357	7.980%	\$0.14860	\$4,832,423	\$357,066	7.978%	\$0.01098
15	All over 5,000 therms	Therms	26,996,599	\$0.11078	\$2,990,683	7.980%	\$0.11962	\$3,229,333	\$238,650	7.980%	\$0.00884
16	Total Volume		77,974,027								
17	Total Margin Revenue				\$12,421,016			\$13,404,512	\$983,497	7.918%	
18											
19	Schedule 41 Large Volume High Load Factor - Transportation										
20	Demand Charge	Demand	512,366	\$1.15	\$589,221	7.980%	\$1.24	\$635,334	\$46,113	7.826%	\$0.09
21											
22	Delivery Charge:										
23	First 900 therms	Therms	665,953	\$0.13762	in minimum bills		\$0.13762	in minimum bills			\$0.00000
24	Next 4,100 therms	Therms	2,690,154	\$0.13762	\$370,219	7.980%	\$0.14860	\$399,757	\$29,538	7.978%	\$0.01098
25	All over 5,000 therms	Therms	7,533,376	\$0.11078	\$834,547	7.980%	\$0.11962	\$901,142	\$66,595	7.980%	\$0.00884
26	Total Volume		10,889,483								
27	Procurement Charge	Therms	10,889,483	(\$0.00537)	(\$58,477)	7.980%	(\$0.00580)	(\$63,159)	(\$4,682)	8.007%	(\$0.00043)
28	Total Margin Revenue				\$1,735,511			\$1,873,074	\$137,563	7.926%	
29											
30	Schedule 85 Interruptible - Sales										
31	Demand Charge	Demand	101,408	\$1.15	\$116,619	7.980%	\$1.24	\$125,746	\$9,127	7.826%	\$0.09
32	Procurement Charge	Therms	17,344,756	\$0.00680	\$117,944	7.980%	\$0.00734	\$127,311	\$9,366	7.941%	\$0.00054
33											
34	Delivery Charge:										
35	First 25,000 Therms	Therms	8,755,957	\$0.10172	\$890,656	7.980%	\$0.10984	\$961,754	\$71,098	7.983%	\$0.00812
36	Next 25,000 Therms	Therms	4,051,604	\$0.05033	\$203,917	7.980%	\$0.05435	\$220,205	\$16,287	7.987%	\$0.00402
37	All over 50,000 Therms	Therms	4,537,195	\$0.04816	\$218,511	7.980%	\$0.05200	\$235,934	\$17,423	7.973%	\$0.00384
38	Total Volume		17,344,756								
39	Total Margin Revenue				\$1,547,648			\$1,670,950	\$123,302	7.967%	
40											
41	Schedule 85 Interruptible - Transportation										
42	Demand Charge	Demand	665,050	\$1.15	\$764,808	7.980%	\$1.24	\$824,662	\$59,855	7.826%	\$0.09
43											
44	Delivery Charge:										
45	First 25,000 Therms	Therms	27,027,671	\$0.10172	\$2,749,255	7.980%	\$0.10984	\$2,968,719	\$219,465	7.983%	\$0.00812
46	Next 25,000 Therms	Therms	18,099,259	\$0.05033	\$910,936	7.980%	\$0.05435	\$983,695	\$72,759	7.987%	\$0.00402
47	Next 50,000 Therms	Therms	31,440,202	\$0.04816	\$1,514,160	7.980%	\$0.05200	\$1,634,891	\$120,730	7.973%	\$0.00384
48	Total Volume		76,567,132								
49	Total Margin Revenue				\$5,939,158			\$6,411,967	\$472,809	7.961%	
50											
51	Schedule 86 Limited Interruptible - Sales										
52	Demand Charge	Demand	93,477	\$1.15	\$107,499	7.980%	\$1.24	\$115,911	\$8,413	7.826%	\$0.09
53	Procurement Charge	Therms	12,317,849	\$0.00679	\$83,638	7.980%	\$0.00733	\$90,290	\$6,652	7.953%	\$0.00054
54											
55	Delivery Charge:										
56	First 1,000 therms	Therms	2,903,910	\$0.19854	\$576,542	7.980%	\$0.21438	\$622,540	\$45,998	7.978%	\$0.01584
57	All over 1,000 therms	Therms	9,413,939	\$0.14076	\$1,325,106	7.980%	\$0.15199	\$1,430,825	\$105,719	7.978%	\$0.01123
58	Total Volume	Therms	12,317,849								
59	Total Margin Revenue				\$2,092,785			\$2,259,566	\$166,781	7.969%	
60											
61	Schedule 86 Limited Interruptible - Transportation										
62	Demand Charge	Demand	0	\$1.15	\$0	7.980%	\$1.24	\$0	\$0	0.000%	\$0.09
63											
64	Delivery Charge:										
65	First 1,000 therms	Therms	5,459	\$0.19854	\$1,084	7.980%	\$0.21438	\$1,170	\$86	7.978%	\$0.01584
66	All over 1,000 therms	Therms	21,114	\$0.14076	\$2,972	7.980%	\$0.15199	\$3,209	\$237	7.978%	\$0.01123
67	Total Volume	Therms	26,573								
68	Total Margin Revenue				\$4,056			\$4,379	\$324	7.978%	
69											
70	Schedule 87 Non-exclusive Interruptible - Sales										
71	Demand Charge	Demand	2,184	\$1.15	\$2,512	7.980%	\$1.24	\$2,708	\$197	7.826%	\$0.09
72	Procurement Charge		26,567,234	\$0.00537	\$142,666	7.980%	\$0.00580	\$154,090	\$11,424	8.007%	\$0.00043
73											
74	Delivery Charge:										
75	First 25,000 Therms	Therms	2,100,000	\$0.14395	\$302,295	7.980%	\$0.15544	\$326,424	\$24,129	7.982%	\$0.01149
76	Next 25,000 Therms	Therms	2,055,807	\$0.08699	\$178,835	7.980%	\$0.09393	\$193,102	\$14,267	7.978%	\$0.00694
77	Next 50,000 Therms	Therms	3,801,695	\$0.05535	\$210,424	7.980%	\$0.05977	\$227,227	\$16,803	7.986%	\$0.00442
78	Next 100,000 therms	Therms	5,152,762	\$0.03549	\$182,872	7.980%	\$0.03832	\$197,454	\$14,582	7.974%	\$0.00283
79	Next 300,000 therms	Therms	4,864,411	\$0.02553	\$124,188	7.980%	\$0.02757	\$134,112	\$9,923	7.991%	\$0.00204
80	All over 500,000 therms	Therms	8,592,559	\$0.01969	\$169,187	7.980%	\$0.02126	\$182,678	\$13,490	7.974%	\$0.00157
81	Total Volume	Therms	26,567,234								
82	Total Margin Revenue				\$1,312,979			\$1,417,795	\$104,816	7.983%	
83											
84	Schedule 87 Non-exclusive Interruptible - Transportation										
85	Demand Charge	Demand	332,988	\$1.15	\$382,936	7.980%	\$1.24	\$412,905	\$29,969	7.826%	\$0.09
86											
87	Delivery Charge:										
88	First 25,000 Therms	Therms	2,925,980	\$0.14395	\$421,195	7.980%	\$0.15544	\$454,814	\$33,620	7.982%	\$0.01149
89	Next 25,000 Therms	Therms	2,885,234	\$0.08699	\$250,987	7.980%	\$0.09393	\$271,010	\$20,024	7.978%	\$0.00694
90	Next 50,000 Therms	Therms	5,700,000	\$0.05535	\$315,495	7.980%	\$0.05977	\$340,689	\$25,194	7.986%	\$0.00442
91	Next 100,000 therms	Therms	11,216,700	\$0.03549	\$398,081	7.980%	\$0.03832	\$429,824	\$31,743	7.974%	\$0.00283
92	Next 300,000 therms	Therms	28,237,241	\$0.02553	\$720,897	7.980%	\$0.02757	\$778,501	\$57,604	7.991%	\$0.00204
93	All over 500,000 therms	Therms	36,815,683	\$0.01969	\$724,901	7.980%	\$0.02126	\$782,701	\$57,801	7.974%	\$0.00157
94	Total Volume	Therms	87,780,838								
95	Total Margin Revenue				\$3,214,491			\$3,470,445	\$255,954	7.962%	
96											
97	Total Non-Residential		512,283,585		\$90,203,499			\$97,391,162	\$7,187,663	7.968%	

Puget Sound Energy
Decoupling Filing
Development of Deferrals - Residential
Calendar Year 2015

Line No.	Source	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Total	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
1	Forecasted Customers	F2012	737,121	738,772	739,971	740,976	741,621	742,296	742,589	743,229	744,506	746,835	749,162	751,158	
2	Monthly Allowed Volumetric Delivery RPC	JAP-17	\$ 47.02	\$ 43.63	\$ 37.04	\$ 26.49	\$ 16.58	\$ 10.71	\$ 8.46	\$ 7.82	\$ 10.83	\$ 22.67	\$ 38.16	\$ 48.02	
3	Allowed Volumetric Delivery Revenue	(1) x (2)	\$ 34,661,266	\$ 32,229,744	\$ 27,409,355	\$ 19,629,532	\$ 12,299,502	\$ 7,948,322	\$ 6,283,607	\$ 5,809,587	\$ 8,062,191	\$ 16,928,406	\$ 28,591,247	\$ 36,069,044	\$ 235,921,801
4															
5	Forecasted Therms	F2012	92,104,983	83,587,021	71,233,734	53,238,559	38,147,319	24,567,854	16,417,058	13,010,221	15,232,071	26,002,865	53,578,133	81,937,409	
6	Delivery Revenue Per Unit (\$/Therm)	Page 3 & 8	\$ 0.41615	\$ 0.41615	\$ 0.41615	\$ 0.41615	\$ 0.42310	\$ 0.42310	\$ 0.42310	\$ 0.42310	\$ 0.42310	\$ 0.42310	\$ 0.42310	\$ 0.42310	\$ 0.42310
7	Monthly Actual Volumetric Delivery Revenue	(5) x (6)	\$ 38,329,489	\$ 34,784,739	\$ 29,643,919	\$ 22,155,226	\$ 16,140,131	\$ 10,394,659	\$ 6,946,057	\$ 5,504,624	\$ 6,444,689	\$ 11,001,812	\$ 22,668,908	\$ 34,667,718	\$ 238,681,971
8															
9	Deferral	(3) - (7)	\$ (3,668,222)	\$ (2,554,995)	\$ (2,234,564)	\$ (2,525,695)	\$ (3,840,629)	\$ (2,446,337)	\$ (662,450)	\$ 304,962	\$ 1,617,502	\$ 5,926,594	\$ 5,922,339	\$ 1,401,326	\$ (2,760,170)
10															
11	Interest on Deferral	Workpapers	\$ 6,348	\$ (6,086)	\$ (16,103)	\$ (26,388)	\$ (35,672)	\$ (44,924)	\$ (49,617)	\$ (50,447)	\$ (48,176)	\$ (38,446)	\$ (23,337)	\$ (15,015)	\$ (346,863)
12															
13	Cumulative Deferral	Σ((9) + (11))	\$ 5,785,977	\$ 3,224,896	\$ 974,230	\$ (1,576,853)	\$ (5,453,155)	\$ (7,944,416)	\$ (8,656,483)	\$ (8,401,968)	\$ (6,832,643)	\$ (944,494)	\$ 4,954,507	\$ 6,340,818	
14															
15	Deferral Amortization Rate (\$/Therm)	Calculation	\$ 0.01684	\$ 0.01684	\$ 0.01684	\$ 0.01684	\$ 0.00869	\$ 0.00869	\$ 0.00869	\$ 0.00869	\$ 0.00869	\$ 0.00869	\$ 0.00869	\$ 0.00869	
16															
17	Deferral Amortization	(5) x (15)	\$ 1,551,263	\$ 1,407,801	\$ 1,199,743	\$ 896,662	\$ 331,604	\$ 213,561	\$ 142,709	\$ 113,094	\$ 132,408	\$ 226,035	\$ 465,739	\$ 712,258	\$ 7,392,877
18															
19	Cumulative Deferral Net of Amortization	(19) + (9) + (11) - (17)	\$ (228,099)	\$ (4,196,980)	\$ (7,647,390)	\$ (11,095,134)	\$ (15,303,040)	\$ (18,007,862)	\$ (18,862,638)	\$ (18,721,217)	\$ (17,284,298)	\$ (11,622,186)	\$ (6,188,923)	\$ (5,514,871)	
20															
21	Schedule 139 Rate	Page 3 & 8	\$ 0.05230	\$ 0.05230	\$ 0.05230	\$ 0.05230	\$ 0.05925	\$ 0.05925	\$ 0.05925	\$ 0.05925	\$ 0.05925	\$ 0.05925	\$ 0.05925	\$ 0.05925	
22															
23	Schedule 139 Revenues	(5) x (21)	\$ 4,817,091	\$ 4,371,601	\$ 3,725,524	\$ 2,784,377	\$ 2,260,229	\$ 1,455,645	\$ 972,711	\$ 770,856	\$ 902,500	\$ 1,540,670	\$ 3,174,504	\$ 4,854,791	\$ 31,630,499
24															
25	Projected Revenue	Workpapers	\$ 99,520,726	\$ 91,035,899	\$ 78,730,667	\$ 60,805,493	\$ 46,038,082	\$ 32,417,063	\$ 24,241,326	\$ 20,824,064	\$ 23,052,713	\$ 33,856,466	\$ 61,516,114	\$ 89,962,170	\$ 662,000,783
26															
27	Rate Impact	(23) / (25)	4.840%	4.802%	4.732%	4.579%	4.909%	4.490%	4.013%	3.702%	3.915%	4.551%	5.160%	5.396%	4.778%
28															
29	Average Monthly Bill Impact (@ 68 therms)	(25) x 68	\$ 3.56	\$ 3.56	\$ 3.56	\$ 3.56	\$ 4.03	\$ 4.03	\$ 4.03	\$ 4.03	\$ 4.03	\$ 4.03	\$ 4.03	\$ 4.03	

Puget Sound Energy
Decoupling Filing
Development of Deferrals - Non-Residential
Calendar Year 2015

Line No.	Source	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Total
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
1	Forecasted Customers	F2012	58,961	59,067	59,151	59,200	59,199	59,198	59,181	59,176	59,247	59,381	59,602	59,759
2	Monthly Allowed Volumetric Delivery RPC	JAP-17	199.80	187.64	180.46	148.77	124.35	100.83	83.53	95.19	100.20	134.72	171.03	199.98
3	Allowed Volumetric Delivery Revenue	(1) x (2)	11,780,694	11,083,613	10,674,466	8,806,901	7,361,341	5,968,767	5,535,109	5,633,038	5,936,567	7,999,975	10,193,577	11,950,372
4														102,924,431
5	Forecasted Therms	F2012	65,819,813	64,276,208	57,005,685	51,170,943	42,897,286	36,447,800	30,459,837	28,498,070	29,904,685	33,493,365	45,482,418	60,754,964
6	Delivery Revenue Per Unit (\$/Therm)	Page 3 & 8	0.18500	0.18500	0.18500	0.18500	0.19135	0.19135	0.19135	0.19135	0.19135	0.19135	0.19135	0.19135
7	Monthly Actual Volumetric Delivery Revenue	(5) x (6)	12,176,665	11,891,098	10,546,052	9,466,624	8,208,396	6,974,287	5,828,490	5,453,106	5,722,261	6,408,955	8,703,061	11,625,462
8														103,004,458
9	Deferral	(3) - (7)	(395,972)	(807,488)	128,414	(659,723)	(847,055)	(1,005,500)	(293,381)	179,932	214,296	1,591,020	1,490,517	324,910
10														(80,027)
11	Interest on Deferral	Workpapers	2,150	(150)	(1,696)	(2,973)	(5,396)	(8,125)	(10,069)	(10,386)	(10,014)	(7,745)	(3,791)	(1,627)
12														(59,822)
13	Cumulative Deferral	Σ((9) + (11))	1,897,694	1,090,058	1,216,777	554,081	(298,370)	(1,311,995)	(1,615,445)	(1,445,899)	(1,241,617)	341,658	1,828,383	2,151,666
14														
15	Deferral Amortization Rate (\$/Therm)	Calculation	0.00381	0.00381	0.00381	0.00381	0.00205	0.00205	0.00205	0.00205	0.00205	0.00205	0.00205	0.00205
16														
17	Deferral Amortization	(5) x (15)	250,717	244,837	217,143	194,917	87,786	74,588	62,334	58,319	61,198	68,542	93,076	124,331
18														1,537,788
19	Cumulative Deferral Net of Amortization	(19) + (9) + (11) - (17)	473,747	(578,727)	(669,151)	(1,526,764)	(2,467,001)	(3,555,214)	(3,920,998)	(3,809,771)	(3,666,687)	(2,151,954)	(758,305)	(559,352)
20														
21	Schedule 139 Rate	Page 3 & 8	0.00892	0.00892	0.00892	0.00892	0.01527	0.01527	0.01527	0.01527	0.01527	0.01527	0.01527	0.01527
22														
23	Schedule 139 Revenues	(5) x (21)	587,113	573,344	508,491	456,445	655,042	556,558	465,122	435,166	456,645	511,444	694,517	927,728
24														6,827,612
25	Projected Revenue	Workpapers	51,764,920	50,615,694	45,202,735	40,858,725	34,971,322	30,128,676	25,632,569	24,159,561	25,215,729	27,910,316	36,912,388	48,379,895
26														441,752,531
27	Monthly Rate Impact	(23) / (25)	1.134%	1.133%	1.125%	1.117%	1.873%	1.847%	1.815%	1.801%	1.811%	1.832%	1.882%	1.918%
														1.546%

Puget Sound Energy
Decoupling Filing - Sch. 139 Rate Change May 1, 2013
Impacts By Rate Schedule

Line #	Customer Class	Rate Schedule	Decoupling Proposed Rates	ERF Volume YE June 2012 (1)	2012 Revenue at Current Rates (2)	Proposed Decoupling Revenue	Percent Change
(a)	(b)	(c)	(d)	(e)	(f)	(g)	
1							
2	Residential	23/53	0.02108	559,688,037	644,894,714	11,787,030	1.83%
3							
4	Commercial & industrial	31	0.00395	202,815,693	210,042,856	(801,122)	-0.38%
5							
6	Large volume	41					
7	Demand Charge		0.01000	4,308,674		(43,087)	
8	Delivery Charge:						
9	901 to 5,000 therms		0.00178	32,519,670		(57,885)	
10	Over 5,000 therms		0.00143	26,996,599		(38,605)	
11	Total			59,516,269	58,190,990	(139,577)	-0.24%
12							
13	Large volume - Trans.	41T					
14	Demand Charge		0.01000	512,366		(5,124)	
15	Procurement Charge		0.00007	10,889,483		762	
16	Delivery Charge:						
17	901 to 5,000 therms		0.00178	2,690,154		(4,788)	
18	Over 5,000 therms		0.00143	7,533,376		(10,773)	
19	Total			10,223,530	2,310,647	(19,923)	-0.86%
20							
21	Large Volume Total	41/41T		69,739,799	60,501,637	(159,499)	-0.26%
22							
23	Interruptible	85					
24	Demand Charge		0.01000	101,408		(1,014)	
25	Procurement Charge		0.00009	17,344,756		(1,561)	
26	Delivery Charge:						
27	First 25,000 therms		0.00132	8,755,957		(11,558)	
28	Next 25,000 therms		0.00065	4,051,604		(2,634)	
29	Over 50,000 therms		0.00062	4,537,195		(2,813)	
30	Total			17,344,756	1,293,079	(19,580)	-0.17%
31							
32	Interruptible - Trans.	85T					
33	Demand Charge		0.01000	665,050		(6,651)	
34	Delivery Charge:						
35	First 25,000 therms		0.00132	27,027,671		(35,677)	
36	Next 25,000 therms		0.00065	18,099,259		(11,765)	
37	Over 50,000 therms		0.00062	31,440,202		(19,493)	
38	Total			76,567,132	7,936,917	(73,584)	-0.93%
39							
40	Interruptible Total	85/85T		93,911,888	19,229,996	(93,164)	-0.48%
41							
42	Limited Interruptible	86					
43	Demand Charge		0.01000	93,477		(935)	
44	Procurement Charge		0.00009	12,317,849		(1,109)	
45	Delivery Charge:						
46	First 1,000 therms		0.00257	2,903,910		(7,463)	
47	Over 1,000 therms		0.00182	9,413,939		(17,133)	
48	Total			12,317,849	9,429,874	(26,640)	-0.28%
49							
50	Limited Interruptible - Trans.	86T					
51	Demand Charge		0.01000	0		-	
52	Delivery Charge:						
53	First 1,000 therms		0.00257	5,459		(14)	
54	Over 1,000 therms		0.00182	21,114		(38)	
55	Total			26,573	6,109	(52)	-0.86%
56							
57	Limited Interruptible Total	86/86T		12,344,422	9,435,982	(26,692)	-0.28%
58							
59	Interruptible	87					
60	Demand Charge		0.01000	2,184		(22)	
61	Procurement Charge		0.00007	26,567,234		(1,860)	
62	Delivery Charge:						
63	First 25,000 therms		0.00186	2,100,000		(3,906)	
64	Next 25,000 therms		0.00113	2,055,807		(2,323)	
65	Next 50,000 therms		0.00072	3,801,695		(2,737)	
66	Next 100,000 therms		0.00046	5,152,762		(2,370)	
67	Next 300,000 therms		0.00033	4,864,411		(1,605)	
68	Over 500,000 therms		0.00025	8,592,559		(2,148)	
69	Total			26,567,234	15,892,270	(16,972)	-0.11%
70							
71	Interruptible - Trans.	87T					
72	Demand Charge		0.01000	332,988		(3,330)	
73	Delivery Charge:						
74	First 25,000 therms		0.00186	2,925,980		(5,442)	
75	Next 25,000 therms		0.00113	2,885,234		(3,260)	
76	Next 50,000 therms		0.00072	5,700,000		(4,104)	
77	Next 100,000 therms		0.00046	11,216,700		(5,160)	
78	Next 300,000 therms		0.00033	28,237,241		(9,318)	
79	Over 500,000 therms		0.00025	36,815,683		(9,204)	
80	Total			87,780,838	3,837,932	(39,818)	-1.04%
81							
82	Non-Exclusive Interruptible Total	87/87T		114,348,072	19,730,203	(56,790)	-0.29%
83							
84	Rentals	71/72/74			7,551,459	166,132	2.20%
85							
86	Total			1,052,647,911	971,386,848	10,815,894	1.11%

(1) Weather normalized therms for year ending June 30, 2012, based on 2013 Expedited Rate Filing.
(2) Weather normalized revenue for 12 months ending June 30, 2012 assuming current rates (effective May 14, 2012 and 2012 Purchased Gas Adjustment).

**Puget Sound Energy
Decoupling Filing
Estimated Revenue at Current Rates**

Line #	Rate Class (a)	Rate Schedule (b)	UG-111049 Volume (Therms) (1) (c)	UG-111049 Margin Revenue (1) (d)	UG-111049 Margin Rate \$/Therm (e)	2012 PGA Sch. 101 Rate (f)	2012 Volume (Therms) (2) (g)	2012 Revenue at Current Rates (h)
1								
2	Residential	23/53	52 548,027,065	52 299,047,184	\$ 0.54568	\$ 0.60656	24 559,688,037	\$ 644,894,714
3								
4	Commercial & industrial	31	53 202,387,050	53 88,158,613	\$ 0.43559	\$ 0.60004	202,815,693	\$ 210,042,856
5								
6	Large volume	41	54 69,568,257	54 16,842,951	\$ 0.24211	\$ 0.50418	77,974,027	\$ 58,190,990
7	Trans. Large volume	41T	L 7,814,574	L 1,658,180	\$ 0.21219		25 10,889,483	\$ 2,310,647
8								
9	Interruptible	85	56 17,284,828	56 1,907,635	\$ 0.11036	\$ 0.54073	17,344,756	\$ 11,293,079
10	Trans. Interruptible	85T	L 64,905,884	L 6,728,117	\$ 0.10366		76,567,132	\$ 7,936,917
11								
12	Limited Interruptible	86	57 13,889,578	57 3,054,811	\$ 0.21994	\$ 0.54561	26 12,317,849	\$ 9,429,874
13	Trans. Limited Interruptible	86T	58 72,783	58 16,732	\$ 0.22989		26,573	\$ 6,109
14								
15	Non Exclusive Interruptible	87	59 30,035,655	59 1,784,437	\$ 0.05941	\$ 0.53878	26,567,234	\$ 15,892,270
16	Trans. Non Exclusive Interrupt.	87T	L 82,690,046	L 3,615,354	\$ 0.04372		27 87,780,838	\$ 3,837,932
17	Total		1,036,675,720	422,814,014	\$ 0.40786		1,071,971,622	\$ 963,835,389

(1) Weather normalized volume and revenue at final rates for the 12 months ended December 2010 from 2011 General Rate Case (UG-111049) compliance filing.

(2) Weather normalized volume for year ending June 30, 2012 from the 2013 Expedited Rate Filing.

**Puget Sound Energy
Decoupling Filing
Deferral, Amortization & Interest Summary - Residential**

Line No.	Interest Rate	Month	Deferral	Amortization	Deferral Balance w/ No Interest	Interest	Total Deferred Balance
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	3.25%	Jan-13	\$ -	\$ -	\$ -	\$ -	\$ -
2	3.25%	Feb-13	\$ -	\$ -	\$ -	\$ -	\$ -
3	3.25%	Mar-13	\$ -	\$ -	\$ -	\$ -	\$ -
4	3.25%	Apr-13	\$ -	\$ -	\$ -	\$ -	\$ -
5	3.25%	May-13	\$ (3,157,626)	\$ -	\$ (3,157,626)	\$ (4,276)	\$ (3,161,902)
6	3.25%	Jun-13	\$ (2,001,533)	\$ -	\$ (5,159,159)	\$ (11,262)	\$ (5,174,697)
7	3.25%	Jul-13	\$ (461,199)	\$ -	\$ (5,620,358)	\$ (14,597)	\$ (5,650,494)
8	3.25%	Aug-13	\$ 379,535	\$ -	\$ (5,240,823)	\$ (14,708)	\$ (5,285,667)
9	3.25%	Sep-13	\$ 1,581,873	\$ -	\$ (3,658,950)	\$ (12,052)	\$ (3,715,845)
10	3.25%	Oct-13	\$ 5,560,019	\$ -	\$ 1,901,069	\$ (2,380)	\$ 1,841,793
11	3.25%	Nov-13	\$ 5,764,490	\$ -	\$ 7,665,559	\$ 12,955	\$ 7,619,238
12	3.25%	Dec-13	\$ 1,875,742	\$ -	\$ 9,541,301	\$ 23,301	\$ 9,518,281
13	3.25%	Jan-14	\$ (2,038,523)	\$ -	\$ 7,502,778	\$ 23,081	\$ 7,502,839
14	3.25%	Feb-14	\$ (1,113,750)	\$ -	\$ 6,389,028	\$ 18,812	\$ 6,407,901
15	3.25%	Mar-14	\$ (992,194)	\$ -	\$ 5,396,834	\$ 15,960	\$ 5,431,666
16	3.25%	Apr-14	\$ (1,559,397)	\$ -	\$ 3,837,436	\$ 12,505	\$ 3,884,773
17	3.25%	May-14	\$ (3,954,253)	\$ 633,334	\$ (750,150)	\$ 4,181	\$ (698,632)
18	3.25%	Jun-14	\$ (2,512,804)	\$ 407,473	\$ (3,670,427)	\$ (5,986)	\$ (3,624,896)
19	3.25%	Jul-14	\$ (755,421)	\$ 272,240	\$ (4,698,088)	\$ (11,332)	\$ (4,663,889)
20	3.25%	Aug-14	\$ 187,524	\$ 215,787	\$ (4,726,352)	\$ (12,762)	\$ (4,704,914)
21	3.25%	Sep-14	\$ 1,413,565	\$ 252,699	\$ (3,565,486)	\$ (11,229)	\$ (3,555,278)
22	3.25%	Oct-14	\$ 5,411,139	\$ 431,566	\$ 1,414,087	\$ (2,913)	\$ 1,421,383
23	3.25%	Nov-14	\$ 5,168,073	\$ 889,351	\$ 5,692,809	\$ 9,624	\$ 5,709,728
24	3.25%	Dec-14	\$ 621,255	\$ 1,360,361	\$ 4,953,703	\$ 14,417	\$ 4,985,039
25	3.25%	Jan-15	\$ (3,668,222)	\$ 1,551,263	\$ (265,783)	\$ 6,348	\$ (228,099)
26	3.25%	Feb-15	\$ (2,554,995)	\$ 1,407,801	\$ (4,228,579)	\$ (6,086)	\$ (4,196,980)
27	3.25%	Mar-15	\$ (2,234,564)	\$ 1,199,743	\$ (7,662,885)	\$ (16,103)	\$ (7,647,390)
28	3.25%	Apr-15	\$ (2,525,695)	\$ 896,662	\$ (11,085,242)	\$ (25,388)	\$ (11,095,134)
29	3.25%	May-15	\$ (3,840,629)	\$ 331,604	\$ (15,257,474)	\$ (35,672)	\$ (15,303,040)
30	3.25%	Jun-15	\$ (2,446,337)	\$ 213,561	\$ (17,917,373)	\$ (44,924)	\$ (18,007,862)
31	3.25%	Jul-15	\$ (662,450)	\$ 142,709	\$ (18,722,532)	\$ (49,617)	\$ (18,862,638)
32	3.25%	Aug-15	\$ 304,962	\$ 113,094	\$ (18,530,664)	\$ (50,447)	\$ (18,721,217)
33	3.25%	Sep-15	\$ 1,617,502	\$ 132,408	\$ (17,045,570)	\$ (48,176)	\$ (17,284,299)
34	3.25%	Oct-15	\$ 5,926,594	\$ 226,035	\$ (11,345,011)	\$ (38,446)	\$ (11,622,186)
35	3.25%	Nov-15	\$ 5,922,339	\$ 465,739	\$ (5,888,412)	\$ (23,337)	\$ (6,188,923)
36	3.25%	Dec-15	\$ 1,401,326	\$ 712,258	\$ (5,199,344)	\$ (15,015)	\$ (5,514,871)

Residential Interest Calcs

2013.02.27 Workpapers JAP-11 JAP-15 JAP-17 JAP-19 JAP-23.xlsx

**Puget Sound Energy
Decoupling Filing
Deferral, Amortization & Interest Summary - Non-Residential**

Line No.	Interest Rate (a)	Month (b)	Deferral (c)	Amortization (d)	Deferral Balance w/ No Interest (e)	Interest (f)	Total Deferred Balance (g)
1	3.25%	Jan-13	\$ -	\$ -	\$ -	\$ -	\$ -
2	3.25%	Feb-13	\$ -	\$ -	\$ -	\$ -	\$ -
3	3.25%	Mar-13	\$ -	\$ -	\$ -	\$ -	\$ -
4	3.25%	Apr-13	\$ -	\$ -	\$ -	\$ -	\$ -
5	3.25%	May-13	\$ (680,774)	\$ -	\$ (680,774)	\$ (922)	\$ (681,696)
6	3.25%	Jun-13	\$ (848,879)	\$ -	\$ (1,529,653)	\$ (2,993)	\$ (1,533,568)
7	3.25%	Jul-13	\$ (224,465)	\$ -	\$ (1,754,118)	\$ (4,447)	\$ (1,762,480)
8	3.25%	Aug-13	\$ 198,505	\$ -	\$ (1,555,613)	\$ (4,482)	\$ (1,568,457)
9	3.25%	Sep-13	\$ 234,189	\$ -	\$ (1,321,425)	\$ (3,896)	\$ (1,338,164)
10	3.25%	Oct-13	\$ 1,512,811	\$ -	\$ 191,387	\$ (1,530)	\$ 173,117
11	3.25%	Nov-13	\$ 1,466,896	\$ -	\$ 1,658,282	\$ 2,505	\$ 1,642,517
12	3.25%	Dec-13	\$ 433,250	\$ -	\$ 2,091,533	\$ 5,078	\$ 2,080,845
13	3.25%	Jan-14	\$ (145,889)	\$ -	\$ 1,945,644	\$ 5,467	\$ 1,940,423
14	3.25%	Feb-14	\$ (535,384)	\$ -	\$ 1,410,260	\$ 4,544	\$ 1,409,584
15	3.25%	Mar-14	\$ 339,161	\$ -	\$ 1,749,421	\$ 4,279	\$ 1,753,024
16	3.25%	Apr-14	\$ (451,070)	\$ -	\$ 1,298,351	\$ 4,127	\$ 1,306,081
17	3.25%	May-14	\$ (883,223)	\$ 163,336	\$ 251,792	\$ 2,099	\$ 261,621
18	3.25%	Jun-14	\$ (1,031,438)	\$ 138,913	\$ (918,559)	\$ (903)	\$ (909,633)
19	3.25%	Jul-14	\$ (348,739)	\$ 116,288	\$ (1,383,586)	\$ (3,117)	\$ (1,377,777)
20	3.25%	Aug-14	\$ 104,114	\$ 108,875	\$ (1,388,347)	\$ (3,754)	\$ (1,386,292)
21	3.25%	Sep-14	\$ 136,031	\$ 114,180	\$ (1,366,496)	\$ (3,731)	\$ (1,368,172)
22	3.25%	Oct-14	\$ 1,452,879	\$ 127,693	\$ (41,311)	\$ (1,906)	\$ (44,893)
23	3.25%	Nov-14	\$ 1,349,768	\$ 172,991	\$ 1,135,466	\$ 1,482	\$ 1,133,366
24	3.25%	Dec-14	\$ 212,823	\$ 230,955	\$ 1,117,335	\$ 3,051	\$ 1,118,285
25	3.25%	Jan-15	\$ (395,972)	\$ 250,717	\$ 470,646	\$ 2,150	\$ 473,747
26	3.25%	Feb-15	\$ (807,486)	\$ 244,837	\$ (581,677)	\$ (150)	\$ (578,727)
27	3.25%	Mar-15	\$ 128,414	\$ 217,143	\$ (670,406)	\$ (1,696)	\$ (669,151)
28	3.25%	Apr-15	\$ (659,723)	\$ 194,917	\$ (1,525,046)	\$ (2,973)	\$ (1,526,764)
29	3.25%	May-15	\$ (847,055)	\$ 87,786	\$ (2,459,887)	\$ (5,396)	\$ (2,467,001)
30	3.25%	Jun-15	\$ (1,005,500)	\$ 74,588	\$ (3,539,975)	\$ (8,125)	\$ (3,555,214)
31	3.25%	Jul-15	\$ (293,381)	\$ 62,334	\$ (3,895,689)	\$ (10,069)	\$ (3,920,998)
32	3.25%	Aug-15	\$ 179,932	\$ 58,319	\$ (3,774,076)	\$ (10,386)	\$ (3,809,771)
33	3.25%	Sep-15	\$ 214,296	\$ 61,198	\$ (3,620,978)	\$ (10,014)	\$ (3,666,687)
34	3.25%	Oct-15	\$ 1,591,020	\$ 68,542	\$ (2,098,500)	\$ (7,745)	\$ (2,151,954)
35	3.25%	Nov-15	\$ 1,490,517	\$ 93,076	\$ (701,060)	\$ (3,791)	\$ (758,305)
36	3.25%	Dec-15	\$ 324,910	\$ 124,331	\$ (500,480)	\$ (1,627)	\$ (559,352)

Non-Res Interest Calcs

Puget Sound Energy
 2013 Expedited Rate Case - Initial Filing
 Test Year Ended June 2012
 Data for Development of Annual Fixed Cost Rates

Line No.	Source	Residential	Non-Residential	Schedule 31	Schedule 41	Schedule 41T	Schedule 85	Schedule 85T	Schedule 86	Schedule 86T	Schedule 87	Schedule 87T
(a)	(b)	(c)	(d) = (e) thru (m)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	2013 ERF (UG-130138)											
2	Total Proforma Margin Revenue	UG-130138 WP \$24 291,961,293	\$ 121,900,413	\$24 293,949,814	\$24 8,015,303	\$25 2,141,730	\$25 1,816,451	\$25 7,215,485	\$26 2,891,270	\$26 9,537	\$26 1,818,702	\$27 4,242,120
3	Less: Basic & Minimum Charge Revenue	UG-130138 WP \$ 88,318,800	\$ 31,698,914	\$ 22,013,958	\$ 5,594,288	\$ 406,219	\$ 268,803	\$ 1,276,327	\$ 598,485	\$ 5,482	\$ 505,724	\$ 1,027,630
4	Net Proforma Margin Revenue	(2)-(3)-(4) \$ 203,642,492	\$ 90,203,499	\$ 61,935,856	\$ 12,421,016	\$ 1,735,511	\$ 1,547,648	\$ 5,939,158	\$ 2,092,785	\$ 4,056	\$ 1,312,979	\$ 3,214,491
5												
6	Test Year Sales (Therms)	UG-130138 WP 24 659,688,037	512,283,585	24 202,815,693	77,974,027	10,889,483	17,344,756	76,567,132	12,317,849	26,573	26,567,234	87,780,838
7												
8	Basic Charge Revenue Only	UG-130138 WP 24 88,318,800	26,983,645	24 22,013,958	2,678,252	316,792	222,935	1,062,866	526,004	5,482	48,453	108,903

Puget Sound Energy
Expedited Rate Filing (ERF)
Test Year Ended June 2012
Current and Proposed Rates Applicable to ERF by Rate Schedule

Description	Units	Billing		Current Applicable to ERF		Proposed Applicable to ERF		Change		Proposed ERF Adjusting Rates	Target Change
		Determinants	Rates	Revenues	Rates	Revenues	Revenue	Percent			
Schedule 23 Residential											
Basic Charge	Bills	8,566,289	\$10.34	\$88,575,428	\$10.31	\$88,318,440 <i>R3</i>	(\$256,989)	-0.3%	(\$0.03)	target 23/53/16 \$ (856,549) over(under) \$674 change -0.292%	
Delivery Charge	Therms	559,686,814 <i>R1</i>	\$0.36492	\$204,240,912	\$0.36385	\$203,642,047	(\$598,865)	-0.3%	(\$0.00107)		
Total Margin Revenue				\$292,816,340		\$291,960,487 <i>R2</i>	(\$855,854)	-0.3%			
Schedule 53 Residential Propane											
Basic Charge	Bills	35	\$10.34	\$362	\$10.31	\$361 <i>R3</i>	(\$1)	-0.3%	(\$0.03)	target 31/31T/61 \$ (246,619) over(under) \$44 change -0.292%	
Delivery Charge	Therms	1,223 <i>R1</i>	\$0.36492	\$446	\$0.36385	\$445	(\$1)	-0.3%	(\$0.00107)		
Total Margin Revenue				\$808		\$806 <i>R2</i>	(\$2)	-0.3%			
Schedule 16 Gas Lights											
Total Margin Revenue	Mantles	622	\$9.85	\$6,127	\$9.82 <i>1</i>	\$6,108	(\$19)	-0.3%	(\$0.03)		
	Therms	11,818									
Schedule 31 Commercial & Industrial - Sales											
Basic Charge	Bills	660,683	\$33.42	\$22,080,026	\$33.32	\$22,013,958 <i>23</i>	(\$66,068)	-0.3%	(\$0.10)	target 31/31T/61 \$ (246,619) over(under) \$44 change -0.292%	
Delivery Charge	Therms	202,815,693 <i>19</i>	\$0.30627	\$62,116,362	\$0.30538	\$61,935,856	(\$180,506)	-0.3%	(\$0.00089)		
Total Margin Revenue				\$84,196,388		\$83,949,814 <i>23</i>	(\$246,574)	-0.3%			
Schedule 31 Commercial & Industrial - Transportation											
Basic Charge	Bills	0	\$367.59	\$0	\$366.52	\$0	\$0	0.0%	(\$1.07)		
Delivery Charge	Therms	0	\$0.30627	\$0	\$0.30538	\$0	\$0	0.0%	(\$0.00089)		
Procurement Charge			(\$0.00539)	\$0	(\$0.00537)	\$0	\$0	0.0%	\$0.00002		
Total Margin Revenue				\$0		\$0	\$0	0.0%			
Schedule 61 Standby & Auxiliary Heating											
Demand		1,136,284	\$0.10	\$113,628	\$0.10	\$113,628	\$0	0.0%	\$0.00		
Total Margin Revenue				\$113,628		\$113,628	\$0	0.0%			
Schedule 41 Large Volume High Load Factor - Sales											
Basic Charge	Bills	23,543	\$114.22	\$2,689,081	\$113.76	\$2,678,252 <i>23</i>	(\$10,830)	-0.4%	(\$0.46)	target 41/41T \$ (59,136) over(under) (\$150) change -0.405%	
Minimum Bill	Bills	23,543	\$124.36	\$2,927,807	\$123.86	\$2,916,036 <i>23</i>	(\$11,772)	-0.4%	(\$0.50)		
Demand Charge	Demand	4,308,674 <i>19</i>	\$1.15	\$4,954,975	\$1.15	\$4,954,975	\$0	0.0%	\$0.00		
Delivery Charge:											
First 900 therms	Therms	18,457,758	\$0.13818	in minimum bills	\$0.13762	in minimum bills			(\$0.00056)		
Next 4,100 therms	Therms	32,519,670	\$0.13818	\$4,493,568	\$0.13762	\$4,475,357	(\$18,211)	-0.4%	(\$0.00056)		
All over 5,000 therms	Therms	26,996,599 <i>19</i>	\$0.11123	\$3,002,832	\$0.11078	\$2,990,683	(\$12,148)	-0.4%	(\$0.00045)		
Total Volume		77,974,027 <i>20</i>									
Total Margin Revenue				\$18,068,264		\$18,015,303 <i>23</i>	(\$52,961)	-0.3%			

R1 > 559,686,814
 1,223
 559,688,037 *19*
20
23

R2 > 291,960,487
 + 806
 291,961,293 *23*

R3 > 88,318,440
 + 361
 88,318,801 *23*

Puget Sound Energy
Expedited Rate Filing (ERF)
Test Year Ended June 2012
Current and Proposed Rates Applicable to ERF by Rate Schedule

Description	Units	Billing			Current Applicable to ERF		Proposed Applicable to ERF		Change		Proposed ERF Adjusting Rates	Target Change
		Determinants	Rates	Revenues	Rates	Revenues	Revenue	Percent				
Schedule 41 Large Volume High Load Factor - Transportation												
Basic Charge	Bills	722	\$440.55	\$318,077	\$438.77	\$316,792	R1 (23)	(\$1,285)	-0.4%		(\$1.78)	
Minimum Bill	Bills	722	\$124.36	\$89,788	\$123.86	\$89,427	R1	(\$361)	-0.4%		(\$0.50)	
Demand Charge	Demand	512,366	\$1.15	\$589,221	\$1.15	\$589,221		\$0	0.0%		\$0.00	
Delivery Charge:												
First 900 therms	Therms	665,953	\$0.13818	in minimum bills	\$0.13762	in minimum bills					(\$0.00056)	
Next 4,100 therms	Therms	2,690,154	\$0.13818	\$371,725	\$0.13762	\$370,219		(\$1,506)	-0.4%		(\$0.00056)	
All over 5,000 therms	Therms	7,533,376	\$0.11123	\$837,937	\$0.11078	\$834,547		(\$3,390)	-0.4%		(\$0.00045)	
Total Volume		10,889,483										
Procurement Charge	Therms	10,889,483	(\$0.00539)	(\$58,694)	\$ (0.00537)	(\$58,477)		\$218	-0.4%		\$0.00002	
Total Margin Revenue				\$2,148,055		\$2,141,730	(23)	(\$6,325)	-0.3%			
Schedule 85 Interruptible - Sales												
Basic Charge	Bills	397	\$563.45	\$223,690	\$561.55	\$222,935	R2 (23)	(\$754)	-0.3%		(\$1.90)	
Demand Charge	Demand	101,408	\$1.15	\$116,619	\$1.15	\$116,619		\$0	0.0%		\$0.00	
Procurement Charge	Therms	17,344,756	\$0.00682	\$118,291	\$0.00680	\$117,944		(\$347)	-0.3%		(\$0.00002)	
Minimum Bills				\$45,867		\$45,867	R2	\$0	0.0%			
Delivery Charge:												
First 25,000 Therms	Therms	8,755,957	\$0.10206	\$893,633	\$0.10172	\$890,656		(\$2,977)	-0.3%		(\$0.00034)	
Next 25,000 Therms	Therms	4,051,604	\$0.05050	\$204,606	\$0.05033	\$203,917		(\$689)	-0.3%		(\$0.00017)	
All over 50,000 Therms	Therms	4,537,195	\$0.04832	\$219,237	\$0.04816	\$218,511		(\$726)	-0.3%		(\$0.00016)	
Total Volume		17,344,756										
Total Margin Revenue				\$1,821,943		\$1,816,451	(23)	(\$5,493)	-0.3%			
Schedule 85 Interruptible - Transportation												
Basic Charge	Bills	1,183	\$901.50	\$1,066,475	\$898.45	\$1,062,866	R3 (23)	(\$3,608)	-0.3%		(\$3.05)	
Demand Charge	Demand	665,050	\$1.15	\$764,808	\$1.15	\$764,808		\$0	0.0%		\$0.00	
Minimum Bills				\$213,461		\$213,461	R3	\$0	0.0%			
Delivery Charge:												
First 25,000 Therms	Therms	27,027,671	\$0.10206	\$2,758,444	\$0.10172	\$2,749,255		(\$9,189)	-0.3%		(\$0.00034)	
Next 25,000 Therms	Therms	18,099,259	\$0.05050	\$914,013	\$0.05033	\$910,936		(\$3,077)	-0.3%		(\$0.00017)	
Next 50,000 Therms	Therms	31,440,202	\$0.04832	\$1,519,191	\$0.04816	\$1,514,160		(\$5,030)	-0.3%		(\$0.00016)	
Total Volume		76,567,132										
Total Margin Revenue				\$7,236,390		\$7,215,485	(23)	(\$20,905)	-0.3%			

target
\$ (26,497)
over(under)
\$99
change
-0.338%

R1 > 316,792
89,427
406,219 (23)

R2 > 222,935
45,867
268,802 (23)

R3 > 1,062,866
213,461
1,276,327 (23)

Puget Sound Energy
Expedited Rate Filing (ERF)
Test Year Ended June 2012
Current and Proposed Rates Applicable to ERF by Rate Schedule

Description	Units	Billing		Current Applicable to ERF		Proposed Applicable to ERF		Change		Proposed ERF Adjusting Rates	Target Change
		Determinants	Rates	Revenues	Rates	Revenues	Revenue	Percent			
Schedule 86 Limited Interruptible - Sales											
Basic Charge	Bills	3,664	\$144.01	\$527,653	\$143.56	\$526,004	R1 (23) (\$1,649)	-0.3%	(\$0.45)		target
Demand Charge	Demand	93,477	\$1.15	\$107,499	\$1.15	\$107,499	\$0	0.0%	\$0.00	\$	(7,923)
Procurement Charge	Therms	12,317,849	\$0.00681	\$83,885	\$0.00679	\$83,638	(\$246)	-0.3%	(\$0.00002)		over(under)
Minimum Bills				\$72,481		\$72,481	R1 \$0	0.0%			\$56
Delivery Charge:											
First 1,000 therms	Therms	2,903,910	\$0.19916	\$578,343	\$0.19854	\$576,542	(\$1,800)	-0.3%	(\$0.00062)		change
All over 1,000 therms	Therms	9,413,939	\$0.14120	\$1,329,248	\$0.14076	\$1,325,106	(\$4,142)	-0.3%	(\$0.00044)		-0.310%
Total Volume	Therms	12,317,849									
Total Margin Revenue				\$2,699,108		\$2,691,270	(23) (\$7,838)	-0.3%			
Schedule 86 Limited Interruptible - Transportation											
Basic Charge	Bills	12	\$458.22	\$5,499	\$456.80	\$5,482	(23) (\$17)	-0.3%	(\$1.42)		
Demand Charge	Demand	0	\$1.15	\$0	\$1.15	\$0	\$0	0.0%	\$0.00		
Minimum Bills				\$0		\$0	\$0	0.0%			
Delivery Charge:											
First 1,000 therms	Therms	5,459	\$0.19916	\$1,087	\$0.19854	\$1,084	(\$3)	-0.3%	(\$0.00062)		
All over 1,000 therms	Therms	21,114	\$0.14120	\$2,981	\$0.14076	\$2,972	(\$9)	-0.3%	(\$0.00044)		
Total Volume	Therms	26,573									
Total Margin Revenue				\$9,567		\$9,537	(23) (\$30)	-0.3%			
Schedule 87 Non-exclusive Interruptible - Sales											
Basic Charge	Bills	84	\$579.19	\$48,652	\$576.82	\$48,453	R2 (23) (\$199)	-0.4%	(\$2.37)		target
Demand Charge	Demand	2,184	\$1.15	\$2,512	\$1.15	\$2,512	\$0	0.0%	\$0.00	\$	(17,781)
Procurement Charge		26,567,234	\$0.00539	\$143,197	\$0.00537	\$142,666	(\$531)	-0.4%	(\$0.00002)		over(under)
Minimum Bills				\$457,271		\$457,271	R2 \$0	0.0%			(\$57)
Delivery Charge:											
First 25,000 Therms	Therms	2,100,000	\$0.14454	\$303,534	\$0.14395	\$302,295	(\$1,239)	-0.4%	(\$0.00059)		change
Next 25,000 Therms	Therms	2,055,807	\$0.08735	\$179,575	\$0.08699	\$178,835	(\$740)	-0.4%	(\$0.00036)		-0.410%
Next 50,000 Therms	Therms	3,801,695	\$0.05558	\$211,298	\$0.05535	\$210,424	(\$874)	-0.4%	(\$0.00023)		
Next 100,000 therms	Therms	5,152,762	\$0.03564	\$183,644	\$0.03549	\$182,872	(\$773)	-0.4%	(\$0.00015)		
Next 300,000 therms	Therms	4,864,411	\$0.02564	\$124,724	\$0.02553	\$124,188	(\$535)	-0.4%	(\$0.00011)		
All over 500,000 therms	Therms	8,592,559	\$0.01977	\$169,875	\$0.01969	\$169,187	(\$687)	-0.4%	(\$0.00008)		
Total Volume	Therms	26,567,234									
Total Margin Revenue				\$1,824,282		\$1,818,702	(23) (\$5,579)	-0.3%			

R1 > 526,004
 72,481
 598,485 (23)

R2 > 48,453
 457,271
 505,724 (23)

Puget Sound Energy
Expedited Rate Filing (ERF)
Test Year Ended June 2012
Current and Proposed Rates Applicable to ERF by Rate Schedule

Description	Units	Billing Determinants	Current Applicable to ERF		Proposed Applicable to ERF		Change		Proposed ERF Adjusting Rates	Target Change
			Rates	Revenues	Rates	Revenues	Revenue	Percent		
Schedule 87 Non-exclusive Interruptible - Transportation										
Basic Charge	Bills	118	\$926.71	\$109,352	\$922.91	\$108,903	R1 (23) (\$448)	-0.4%	(\$3.80)	
Demand Charge	Demand	332,988	\$1.15	\$382,936	\$1.15	\$382,936	\$0	0.0%	\$0.00	
Minimum Bills				\$918,726		\$918,726	R1 \$0	0.0%		
Delivery Charge:										
First 25,000 Therms	Therms	2,925,980	\$0.14454	\$422,921	\$0.14395	\$421,195	(\$1,726)	-0.4%	(\$0.00059)	
Next 25,000 Therms	Therms	2,885,234	\$0.08735	\$252,025	\$0.08699	\$250,987	(\$1,039)	-0.4%	(\$0.00036)	
Next 50,000 Therms	Therms	5,700,000	\$0.05558	\$316,806	\$0.05535	\$315,495	(\$1,311)	-0.4%	(\$0.00023)	
Next 100,000 therms	Therms	11,216,700	\$0.03564	\$399,763	\$0.03549	\$398,081	(\$1,683)	-0.4%	(\$0.00015)	
Next 300,000 therms	Therms	28,237,241	\$0.02564	\$724,003	\$0.02553	\$720,897	(\$3,106)	-0.4%	(\$0.00011)	
All over 500,000 therms	Therms	36,815,683	\$0.01977	\$727,846	\$0.01969	\$724,901	(\$2,945)	-0.4%	(\$0.00008)	
Total Volume		87,780,838								
Total Margin Revenue				\$4,254,379		\$4,242,120	(23) (\$12,258)	-0.3%		
Schedule 71 - Residential Water Heater Rental Service										
71G-A Standard Models		16,696	\$7.49	\$125,053	\$7.47	\$124,719	(\$334)	-0.3%	(\$0.02)	
71G-B Conservation Models		265,595	\$12.29	\$3,264,163	\$12.25	\$3,253,539	(\$10,624)	-0.3%	(\$0.04)	
71G-C Direct Vent Models		48,629	\$17.43	\$847,603	\$17.38	\$845,172	(\$2,431)	-0.3%	(\$0.05)	
71G-D High Recovery Models		12,371	\$17.06	\$211,049	\$17.01	\$210,431	(\$619)	-0.3%	(\$0.05)	
71G-E High Efficiency Standard (Energy Factor ≥.60)		52,953	\$5.93	\$314,011	\$5.91	\$312,952	(\$1,059)	-0.3%	(\$0.02)	
71G-F High Efficiency Direct Vent (Energy Factor ≥.60)		2,910	\$10.74	\$31,253	\$10.71	\$31,166	(\$87)	-0.3%	(\$0.03)	
Total Margin Revenue				\$4,793,133		\$4,777,979	(\$15,154)	-0.3%		
Schedule 72 - Large Volume Water Heater Rental Service										
72G-F 25 - 40 gallon storage 30,000 to 50,000		2,044	\$15.14	\$30,946	\$15.10	\$30,864	(\$82)	-0.3%	(\$0.04)	
72G-G 45 - 55 gallon storage 70,000 to 79,000		1,333	\$19.92	\$26,553	\$19.86	\$26,473	(\$80)	-0.3%	(\$0.06)	
72G-H 45 - 55 gallon storage 51,000 to 75,000		3,916	\$19.92	\$78,007	\$19.86	\$77,772	(\$235)	-0.3%	(\$0.06)	
72G-I 50 - 65 gallon storage 60,000 to 69,000		202	\$31.46	\$6,355	\$31.37	\$6,337	(\$18)	-0.3%	(\$0.09)	
72G-J 60 - 84 gallon storage 70,000 to 129,000		8,764	\$41.18	\$360,902	\$41.06	\$359,850	(\$1,052)	-0.3%	(\$0.12)	
72G-K 75 - 90 gallon storage 130,000 to 169,000		5,652	\$55.14	\$311,651	\$54.98	\$310,747	(\$904)	-0.3%	(\$0.16)	
72G-L 75 - 100 gallon storage 170,000 to 200,000		15,906	\$64.13	\$1,020,052	\$63.95	\$1,017,189	(\$2,863)	-0.3%	(\$0.18)	
Total Margin Revenue				\$1,834,466		\$1,829,232	(\$5,234)	-0.3%		
Schedule 74 - Gas Conversion Burner Rental Service										
74G-A 45,000 to 400,000 Standard Models		18,367	\$10.33	\$189,731	\$10.30	\$189,180	(\$551)	-0.3%	(\$0.03)	
74G-B 401,000 to 700,000 Standard Models		1,146	\$28.17	\$32,283	\$28.09	\$32,191	(\$92)	-0.3%	(\$0.08)	
74G-C 701,000 to 1,300,000 Standard Models		637	\$38.20	\$24,333	\$38.09	\$24,263	(\$70)	-0.3%	(\$0.11)	
74G-D 45,000 to 400,000 Conservation Models		32,084	\$15.77	\$505,965	\$15.73	\$504,681	(\$1,283)	-0.3%	(\$0.04)	
Total Margin Revenue				\$752,312		\$750,316	(\$1,996)	-0.3%		
Contracts	Therms	37,893,405		\$1,400,668		\$1,396,622	(\$4,046)	-0.3%		

target
\$ (21,587)
over(under)
(\$797)
change
-0.285%

R1 > 108,903
918,726
1,027,629 (23)

Puget Sound Energy
 Expedited Rate Filing (ERF)
 Test Year Ended June 2012
 Current and Proposed Rates Applicable to ERF by Rate Schedule

Description	Units	Billing	Current Applicable to ERF		Proposed Applicable to ERF		Change		Proposed ERF Adjusting Rates	Target Change
		Determinants	Rates	Revenues	Rates	Revenues	Revenue	Percent		
Total Therms and Margin Revenue By Rate Class										
Residential (16,23,53)		559,699,855		\$292,823,275		\$291,967,401	(\$855,875)	-0.3%		
Commercial & Industrial (31,31T,61)		202,815,693		\$84,310,017		\$84,063,442	(\$246,574)	-0.3%		
Large Volume (41,41T)		88,863,510		\$20,216,319		\$20,157,033	(\$59,286)	-0.3%		
Interruptible (85, 85T)		93,911,888		\$9,058,334		\$9,031,936	(\$26,398)	-0.3%		
Limited Interruptible (86, 86T)		12,344,422		\$2,708,675		\$2,700,808	(\$7,867)	-0.3%		
Non-exclusive Interruptible (87,87T)		114,348,072		\$6,078,660		\$6,060,823	(\$17,838)	-0.3%		
Rentals				\$7,379,911		\$7,357,527	(\$22,384)	-0.3%		
Contracts		37,893,405		\$1,400,668		\$1,396,622	(\$4,046)	-0.3%		
Other Revenue				\$6,382,113		\$6,382,113	\$0	0.0%		
Total		1,109,876,845		\$430,357,972		\$429,117,704	(\$1,240,267)	-0.3%		

Summary of Billing Determinants

Bills (basic charges) by rate schedule (1)

Residential	23	8,566,289
Residential propane	53	35
Commercial & industrial	31	660,683
Large volume	41	23,543
Interruptible	85	397
Limited interruptible	86	3,664
Non exclusive interruptible	87	84
Transportation - large volume	41T	722
Transportation - interrupt with firm option	85T	1,183
Transportation - limited interrupt with firm option	86T	12
Transportation - non-exclus inter/firm option	87T	118
Total bills (Basic charges)		9,256,730

Puget Sound Energy
 Expedited Rate Filing (ERF)
 Test Year Ended June 2012
 Current and Proposed Rates Applicable to ERF by Rate Schedule

Description	Units	Billing Determinants	Current Applicable to ERF		Proposed Applicable to ERF		Change		Proposed ERF Adjusting Rates	Target Change
			Rates	Revenues	Rates	Revenues	Revenue	Percent		
Volume (therms) by rate schedule										
Residential gas lights	16			11,818						
Residential	23			559,686,814						
Residential propane	53			1,223						
Commercial & Industrial	31			202,815,693						
Large volume	41			77,974,027						
Interruptible	85			17,344,756						
Limited interruptible	86			12,317,849						
Non exclusive interruptible	87			26,567,234						
Transportation - large volume	41T			10,889,483						
Transportation - interrupt with firm option	85T			76,567,132						
Transportation - limited interrupt with firm option	86T			26,573						
Transportation - non-exclus inter/firm option	87T			87,780,838						
Contracts				37,893,405						
Total volume (sales and transportation)				1,109,876,845						
Billed demand by rate schedule (1)										
Standby & auxiliary heating	61			1,136,284						
Large volume	41			4,308,674						
Interruptible	85			101,408						
Limited interruptible	86			93,477						
Non exclusive interruptible	87			2,184						
Transportation - large volume	41T			512,366						
Transportation - interrupt with firm option	85T			665,050						
Transportation - limited interrupt with firm option	86T			0						
Transportation - non-exclus inter/firm option	87T			332,988						
Total				7,152,431						

(1) Total bills and billed demand from contracts are not included.

Check	4	0	0
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Puget Sound Energy
Expedited Rate Filing - Gas
Reconciliation of Revenue at Actual Rates by Rate Schedule
Test Year Ended June 30, 2012

Reconciliation of Test Year Revenue

Line	Rate Class	Income Statement Revenue	Remove Municipal Taxes	Transfer New Customer Revenue (1)	Remove Conservation Sch. 120	Remove Low Income Sch. 129	Remove Merger Credit Sch. 132	Remove Carbon Offset Sch. 137	Remove Deferral Amortization Sch. 106	Other Restating Adjustments	Restating Customer Adjustments	Weather Normalization Adjustment	Total Adjustments	Restated Normalized Revenue at Actual Rates
	A	B	C	D	E	F	G	H	I	J	K	L	M	N
1	Residential (16)	\$ 4,265	\$ (698)	\$ -	\$ (78)	\$ -	\$ 16	\$ -	\$ 158	\$ 10,725	\$ -	\$ -	\$ 10,123	\$ 14,388
2	Residential (23)	749,900,891	(30,304,916)	(1,031,860)	(19,417,892)	(2,712,250)	2,173,076	(8,705)	14,763,509	(13,306,390)	-	(20,818,872)	(70,664,301)	679,236,590
3	Residential (53)	5,763	-	-	106	(6)	(15)	-	-	(140)	-	-	(54)	5,709
4	Commercial & Industrial (31)	248,391,903	(12,320,311)	(257,867)	(6,949,723)	(787,196)	593,813	(6,376)	5,325,555	(4,551,828)	-	(5,956,869)	(24,910,603)	223,481,100
5	Large volume (41)	74,522,186	(3,693,757)	(22,021)	(2,551,195)	(172,560)	171,104	(36,828)	2,250,677	(739,682)	-	(754,633)	(5,548,895)	68,973,290
6	Transportation - large volume (41T)	2,289,794	(122,637)	-	(23,666)	23,465	-	-	-	48,334	-	-	(74,504)	2,215,291
7	Compressed natural gas (50)	341,542	(21,753)	-	(4,096)	(753)	561	-	2,119	(18,670)	(298,949)	-	(341,542)	-
8	Standby & auxiliary heating (61)	119,934	(5,285)	-	-	-	-	-	-	(1,021)	-	-	(6,306)	113,628
9	Interruptible (85)	14,504,216	(491,151)	-	(583,600)	(19,773)	13,543	-	508,537	(847,549)	-	(261,917)	(1,661,910)	12,822,306
10	Transportation - interruptible (85T)	7,764,736	(384,810)	-	-	(64,722)	55,877	-	-	153,303	-	-	(240,351)	7,524,385
11	Limited interruptible (86)	11,619,419	(605,131)	-	(397,200)	(24,489)	23,791	(21,720)	336,911	(68,532)	-	(292,485)	(1,048,856)	10,570,563
12	Transportation - limited interruptible (86T)	9,286	(671)	-	-	(6,733)	57	-	-	7,735	-	-	388	9,674
13	Non exclusive interruptible (87)	19,664,436	(745,049)	-	(842,532)	(12,540)	9,868	-	735,992	(88,302)	-	(326,388)	(1,268,951)	18,395,486
14	Transportation - non exclusive interrupt (87T)	4,338,026	(261,664)	-	-	(33,814)	35,573	-	-	887,251	(535,610)	(7,046)	84,690	4,422,716
15	Contracts	1,622,758	(81,048)	-	-	-	12,992	-	-	(42,156)	-	(6,514)	(116,728)	1,506,033
16	Total revenue from sales/transport	\$ 1,135,099,157	\$ (49,038,879)	\$ (1,311,748)	\$ (30,746,210)	\$ (3,858,501)	\$ 3,113,721	\$ (73,629)	\$ 23,923,457	\$ (18,556,923)	\$ (634,559)	\$ (28,424,726)	\$ (105,807,989)	\$ 1,029,291,158
17	Rentals	7,902,268	(389,174)	-	-	-	-	-	-	48,366	-	-	(350,809)	7,551,459
18	Other operating revenue	5,999,666	-	1,311,748	-	-	(30,806)	-	-	-	-	-	1,280,942	7,280,608
19	Total other operating revenue	\$ 13,901,934	\$ (389,174)	\$ 1,311,748	\$ -	\$ -	\$ (30,806)	\$ -	\$ -	\$ 48,366	\$ -	\$ -	\$ 930,134	\$ 14,832,068
20	Total operating revenue	\$ 1,149,001,091	\$ (49,438,054)	\$ -	\$ (30,746,210)	\$ (3,858,501)	\$ 3,113,721	\$ (104,435)	\$ 23,923,457	\$ (18,508,557)	\$ (634,559)	\$ (28,424,726)	\$ (104,877,865)	\$ 1,044,123,226
21	Gas cost (Schedule 101)	\$ 611,028,778	-	-	-	-	-	-	-	\$ (12,008,645)	\$ (131,607)	\$ (18,039,181)	\$ (30,179,433)	\$ 580,849,345
22	Gas revenue (Schedule 101)	\$ 158,045	-	-	-	-	-	-	-	-	-	-	-	\$ 607,120,573

Restated Gas Costs (Schedule 101) & Margin

Line	Rate Class	Restated Sch. 101 Gas Revenue	Restated Sch. 101 Gas Cost	Restated Normalized Margin at Actual Rates
		O	P	Q
1	Residential (16)	\$ 8,183	\$ 7,828	\$ 6,205
2	Residential (23)	383,309,259	366,731,834	295,927,331
3	Residential (53)	4,898	4,898	811
4	Commercial & Industrial (31)	137,841,285	131,880,089	85,639,815
5	Large volume (41)	50,509,784	48,305,943	18,463,506
6	Transportation - large volume (41T)	7,623	7,623	2,207,668
7	Compressed natural gas (50)	-	-	-
8	Standby & auxiliary heating (61)	-	-	113,628
9	Interruptible (85)	10,948,821	10,474,912	1,873,486
10	Transportation - interruptible (85T)	53,597	53,597	7,470,788
11	Limited interruptible (86)	7,822,088	7,483,426	2,748,474
12	Transportation - limited interruptible (86T)	19	19	9,656
13	Non exclusive interruptible (87)	16,553,569	15,837,730	1,841,916
14	Transportation - non exclusive interrupt (87T)	61,447	61,447	4,361,270
15	Contracts	-	-	1,506,033
16	Total revenue from sales/transport	\$ 607,120,573	\$ 580,849,345	\$ 422,170,586
17	Rentals	-	-	\$ 7,551,459
18	Other operating revenue	-	-	7,280,608
19	Total other operating revenue	-	-	\$ 14,832,068
20	Total operating revenue	-	-	\$ 437,002,653

(1) New customer revenue (Rule 7) is transferred from revenue from sales to other operating revenue.

2013 ERF Data

Schedule	Normalized Volumes (Therms)	Margin	Gas Cost	Gas Cost \$/Therm	Calculated Transport Schedule Gas Cost	Total Normalized Revenues
23	559,686,814	\$ 291,960,487	\$ 383,309,259			\$ 675,269,746
53	1,223	\$ 806	\$ 4,898			\$ 5,704
31	202,815,693	\$ 83,949,814	\$ 137,841,285			\$ 221,791,099
41	77,974,027	\$ 18,015,303	\$ 50,509,784			\$ 68,525,088
41T	10,889,483	\$ 2,141,730	\$ 7,623	\$ 0.57726	\$ 6,286,063	\$ 8,435,415
85	17,344,756	\$ 1,816,451	\$ 10,948,821			\$ 12,765,271
85T	76,567,132	\$ 7,215,485	\$ 53,597	\$ 0.61335	\$ 46,962,450	\$ 54,231,533
86	12,317,849	\$ 2,691,270	\$ 7,822,088			\$ 10,513,359
86T	26,573	\$ 9,537	\$ 19	\$ 0.61817	\$ 16,427	\$ 25,983
87	26,567,234	\$ 1,818,702	\$ 16,553,569			\$ 18,372,272
87T	87,780,838	\$ 4,242,120	\$ 61,447	\$ 0.61143	\$ 53,671,838	\$ 57,975,405

	Volumes	Total Revenue
Residential	559,688,037	\$ 675,275,450
Non-Residential	512,283,585	\$ 452,635,424

Basic & Minimum Service Charge Revenue - Projected
2013-2015

		Test Year											
		Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12
<u>Residential</u>	(23)												
Basic & Min Charge Revenue	12	\$ 7,359,900	\$ 7,359,900	\$ 7,359,900	\$ 7,359,900	\$ 7,359,900	\$ 7,359,900	\$ 7,359,900	\$ 7,359,900	\$ 7,359,900	\$ 7,359,900	\$ 7,359,900	\$ 7,359,900
<u>Non-Residential</u>	(23)												
Basic & Min Charge Revenue	12	\$ 2,641,410	\$ 2,641,410	\$ 2,641,410	\$ 2,641,410	\$ 2,641,410	\$ 2,641,410	\$ 2,641,410	\$ 2,641,410	\$ 2,641,410	\$ 2,641,410	\$ 2,641,410	\$ 2,641,410

Basic & Minimum Service Charge f
2013-2015

	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
<u>Residential</u>												
Basic & Min Charge Revenue	\$ 7,492,395	\$ 7,492,395	\$ 7,492,395	\$ 7,492,395	\$ 7,492,395	\$ 7,492,395	\$ 7,492,395	\$ 7,492,395	\$ 7,492,395	\$ 7,492,395	\$ 7,492,395	\$ 7,492,395
<u>Non-Residential</u>												
Basic & Min Charge Revenue	\$ 2,682,111	\$ 2,682,111	\$ 2,682,111	\$ 2,682,111	\$ 2,682,111	\$ 2,682,111	\$ 2,682,111	\$ 2,682,111	\$ 2,682,111	\$ 2,682,111	\$ 2,682,111	\$ 2,682,111

45

45

Basic & Minimum Service Charge f
2013-2015

	Rate Years												
	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	
<u>Residential</u>													
Basic & Min Charge Revenue	\$ 7,617,860	\$ 7,617,860	\$ 7,617,860	\$ 7,617,860	\$ 7,617,860	\$ 7,617,860	\$ 7,617,860	\$ 7,617,860	\$ 7,617,860	\$ 7,617,860	\$ 7,617,860	\$ 7,617,860	(46)
<u>Non-Residential</u>													
Basic & Min Charge Revenue	\$ 2,721,338	\$ 2,721,338	\$ 2,721,338	\$ 2,721,338	\$ 2,721,338	\$ 2,721,338	\$ 2,721,338	\$ 2,721,338	\$ 2,721,338	\$ 2,721,338	\$ 2,721,338	\$ 2,721,338	(46)

Basic & Minimum Service Charge I
2013-2015

	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
<u>Residential</u>												
Basic & Min Charge Revenue	\$ 7,774,032	\$ 7,774,032	\$ 7,774,032	\$ 7,774,032	\$ 7,774,032	\$ 7,774,032	\$ 7,774,032	\$ 7,774,032	\$ 7,774,032	\$ 7,774,032	\$ 7,774,032	\$ 7,774,032
												47
<u>Non-Residential</u>												
Basic & Min Charge Revenue	\$ 2,761,568	\$ 2,761,568	\$ 2,761,568	\$ 2,761,568	\$ 2,761,568	\$ 2,761,568	\$ 2,761,568	\$ 2,761,568	\$ 2,761,568	\$ 2,761,568	\$ 2,761,568	\$ 2,761,568
												47

Puget Sound Energy
Expedited Rate Filing - Gas
Weather Normalization of Volume
Test Year Ended June 30, 2012

Rate Class	Rate Sch.	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Total
Conditioned & Calendarized Volume Net of Restating Adjustments (Therms)														
Residential lamps	16	1,007	1,007	1,007	1,007	988	988	969	969	969	969	969	969	11,818
Residential	23	15,220,014	13,540,416	17,112,815	41,122,229	72,828,537	87,224,871	88,356,107	75,496,027	73,561,267	44,469,707	29,519,047	21,024,569	579,475,606
Propane	53	26	24	22	95	143	154	142	135	216	148	73	44	1,223
General service - commercial	31	7,295,427	6,781,639	7,321,797	13,274,671	22,334,275	27,340,026	27,857,920	23,696,581	23,393,950	15,000,337	11,124,814	8,863,229	194,084,666
Large volume - commercial	41	3,063,931	2,875,954	3,082,461	4,827,994	6,820,666	7,684,236	7,770,754	6,856,832	6,995,558	5,180,360	4,194,461	3,345,843	62,699,050
Emergency Compressed Nature Gas Service	50	0	0	0	0	0	0	0	0	0	0	0	0	0
Interruptible with firm option - com	85	766,722	715,644	772,329	1,176,433	1,607,092	1,827,797	1,835,046	1,636,432	1,690,136	1,398,375	1,165,204	886,193	15,477,404
Limited interrupt w/ firm option - com	86	356,200	284,050	364,747	905,083	1,441,436	1,620,925	1,670,605	1,463,180	1,492,934	992,767	723,497	508,756	11,824,181
Non-exclus interrupt w/ firm option - com	87	1,451,148	1,345,140	1,396,986	2,113,796	2,851,099	3,263,249	3,230,334	2,765,238	2,912,085	2,196,869	1,937,547	1,621,504	27,084,996
General service - industrial	31	488,982	463,050	503,741	1,010,339	1,804,947	2,237,532	2,213,029	1,862,055	1,814,739	1,088,148	735,336	541,675	14,763,573
Large volume - industrial	41	1,244,820	1,227,568	1,188,764	1,317,991	1,437,288	1,493,145	1,504,355	1,475,044	1,592,983	1,376,655	1,320,561	1,188,244	16,367,418
Interruptible with firm option - ind	85	233,334	229,766	158,561	183,765	168,546	187,089	191,168	192,224	196,732	192,002	171,519	154,015	2,258,721
Limited interrupt w/ firm option - ind	86	82,717	119,712	73,026	47,258	56,518	46,854	53,009	76,031	61,708	48,525	146,133	66,244	877,735
Non-excl interrupt w/ firm option - ind	87	0	0	0	0	0	0	0	0	0	0	0	0	0
Trans. large volume - commercial	41T	313,289	320,810	308,312	350,939	437,333	480,309	494,170	539,297	579,775	436,556	430,806	407,552	5,099,148
Trans. interrupt with firm option - com	85T	1,765,190	1,831,996	1,773,338	2,048,192	2,305,088	2,509,580	2,509,458	2,271,244	2,468,540	2,122,432	1,890,328	1,756,138	25,251,524
Trans. non-exclus inter w/ firm option - com	87T	764,816	785,305	862,705	1,209,995	1,536,919	1,448,419	1,725,926	1,526,125	1,568,023	1,284,447	1,296,097	1,155,908	15,164,684
Trans. large volume - industrial	41T	418,201	419,771	370,322	413,641	486,942	485,342	517,484	500,516	575,235	548,335	532,581	521,964	5,790,334
Trans. interrupt with firm option - ind	85T	3,866,463	5,230,122	5,315,465	5,512,345	3,969,319	3,637,399	3,747,334	3,875,606	4,156,589	3,931,840	4,133,483	3,939,440	51,315,605
Trans. limited interrupt w/ firm option - ind	86T	417	4,200	4,271	42	0	0	0	0	0	7,611	8,216	1,816	26,572
Trans. non-exclus inter w/ firm option - ind	87T	5,479,898	5,447,685	5,242,179	5,802,365	5,653,741	5,844,409	6,257,318	5,987,874	7,617,747	7,036,472	6,988,467	5,578,091	72,936,248
Special contracts - ind	SC	1,990,523	1,914,825	1,877,516	2,947,194	3,972,447	4,410,261	4,619,271	4,003,366	4,281,665	3,194,659	2,767,094	2,480,565	38,459,386
Total sales & transportation volume		44,803,127	43,538,684	47,730,365	84,265,374	129,713,323	151,742,585	154,354,601	134,224,777	134,960,849	90,507,214	69,086,231	54,042,761	1,138,969,892
Subtotal transportation		14,598,798	15,954,714	15,754,108	18,284,713	18,361,788	18,815,719	19,871,161	18,704,029	21,247,573	18,562,352	18,047,072	15,841,473	214,043,501
Customer Counts														
Residential lamps	16	2	2	2	2	2	3	2	1	2	1	2	2	23
Residential	23	698,967	698,997	699,332	700,706	702,523	704,127	705,378	706,437	706,832	707,016	706,522	706,219	8,443,056
Propane	53	3	4	4	3	3	3	3	3	4	4	3	3	40
Standby & auxiliary heating - res	61	1	1	1	1	1	1	1	1	1	1	1	1	12
General service - commercial	31	51,503	51,415	51,365	51,429	51,636	51,738	51,777	51,892	51,905	51,900	51,900	52,145	620,605
Large volume - commercial	41	1,868	1,869	1,869	1,872	1,870	1,871	1,871	1,867	1,866	1,860	1,842	1,446	21,971
Emergency Compressed Nature Gas Service	50	0	0	0	0	0	0	0	0	0	0	0	0	0
Standby & auxiliary heating - com	61	24	25	26	26	27	28	28	41	37	22	22	23	329
Interruptible with firm option - com	85	25	25	26	26	26	26	26	26	27	27	27	27	314
Limited interrupt w/ firm option - com	86	306	306	305	303	301	297	294	294	291	290	290	289	3,566
Non-excl interrupt w/ firm option - com	87	7	7	7	7	7	7	7	7	7	7	7	7	84
General service - industrial	31	2,346	2,342	2,335	2,335	2,338	2,350	2,352	2,347	2,347	2,336	2,335	2,335	28,098
Large volume - industrial	41	111	111	111	112	111	111	110	110	110	109	109	99	1,314
Standby & auxiliary heating - ind	61	0	0	0	0	0	0	0	0	0	0	0	0	0
Interruptible with firm option - ind	85	6	6	5	5	5	5	5	5	5	5	5	5	62
Limited interrupt w/ firm option - ind	86	9	9	9	9	9	9	9	9	9	9	9	9	108
Non-excl interrupt w/ firm option - ind	87	0	0	0	0	0	0	0	0	0	0	0	0	0
Trans. large volume - commercial	41T	35	35	37	38	40	40	42	44	44	44	45	47	491
Trans. interrupt with firm option - com	85T	34	34	34	34	34	34	34	35	36	37	37	37	420
Trans. non-exclus inter w/ firm option - com	87T	1	1	1	1	1	1	1	1	2	2	2	2	16
Trans. large volume - industrial	41T	17	17	18	19	21	21	22	22	22	24	24	24	251
Trans. interrupt with firm option - ind	85T	64	64	64	64	64	63	63	63	63	62	62	62	758
Trans. limited interrupt w/ firm option - ind	86T	1	1	1	1	1	1	1	1	1	1	1	1	12
Trans. non-exclus inter w/ firm option - ind	87T	8	8	8	8	8	8	8	8	8	9	9	9	99
Special contracts - ind	SC	12	12	12	12	11	11	11	11	11	11	11	11	136
Total		755,350	755,291	755,572	757,013	759,039	760,755	762,045	763,225	763,630	763,777	763,265	762,803	9,121,765

Puget Sound Energy
Expedited Rate Filing - Gas
Weather Normalization of Volume
Test Year Ended June 30, 2012

Rate Class	Rate Sch.	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Total
Usage Per Customer (Therms)														
Residential	23	22	19	24	59	104	124	125	107	104	63	42	30	822
General service - commercial	31	142	132	143	258	433	528	534	457	451	289	214	170	3,750
Large volume - commercial	41	1,640	1,539	1,649	2,579	3,647	4,107	4,153	3,673	3,749	2,785	2,277	2,314	34,113
Large volume - industrial	41	11,215	11,059	10,710	11,768	12,949	13,452	13,676	13,409	14,482	12,630	12,115	12,002	149,466
Trans. large volume - commercial	41T	8,951	9,166	8,333	9,235	10,933	12,008	11,766	12,257	13,177	9,922	9,573	8,671	123,992
Trans. interrupt w/ firm option - com	85T	51,917	53,882	52,157	60,241	67,797	73,811	73,808	64,893	68,571	57,363	51,090	47,463	722,992
Trans. non-exclus inter w/ firm option - com	87T	764,816	785,305	862,705	1,209,995	1,536,919	1,448,419	1,725,926	1,526,125	784,011	642,224	648,046	577,954	12,512,447
Interruptible with firm option - com	85	30,669	28,626	29,705	45,247	61,811	70,300	70,579	62,940	62,598	51,792	43,156	32,822	590,244
Limited interrupt w/ firm option - com	86	1,164	928	1,196	2,987	4,789	5,458	5,682	4,977	5,130	3,423	2,495	1,760	39,990
Non-excl interrupt w/ firm option - com	87	207,307	192,163	199,569	301,971	407,300	466,178	461,476	395,034	416,012	313,838	276,792	231,643	3,869,285
General service - industrial	31	208	198	216	433	772	952	941	793	773	466	315	232	6,299
Special contracts - ind	SC	165,877	159,569	156,460	245,600	361,132	400,933	419,934	363,942	389,242	290,424	251,554	225,506	3,430,171
Weather Data														
Actual heating degree days (HDD)		80	44	96	412	659	788	778	629	684	436	317	220	5,141
Normal heating degree days (HDD)		68	54	152	399	600	764	721	643	594	465	313	169	4,941
Difference (actual - normal HDD)		12	-10	-56	13	59	24	56	-14	90	-29	5	51	201
Weather Normalization Coefficients														
Residential	23	0.121591	0.121591	0.103108	0.113685	0.173755	0.173755	0.173755	0.173755	0.173755	0.173755	0.113685	0.103108	
General service - commercial	31	0.000000	0.000000	0.247127	0.355209	0.674033	0.674033	0.674033	0.674033	0.674033	0.674033	0.355209	0.247127	
Large volume - commercial	41	0.000000	0.000000	2.540851	2.057964	3.505089	3.505089	3.505089	3.505089	3.505089	3.505089	2.057964	2.540851	
Trans. non-exclus inter w/ firm option - com	87T	0.000000	0.000000	244.022690	477.831255	924.609845	924.609845	924.609845	924.609845	924.609845	924.609845	477.831255	244.022690	
Interruptible with firm option - com	85	0.000000	0.000000	23.772555	55.900144	55.900144	55.900144	55.900144	55.900144	55.900144	55.900144	55.900144	23.772555	
Limited interrupt w/ firm option - com	86	0.000000	0.000000	4.375820	4.984351	4.984351	4.984351	4.984351	4.984351	4.984351	4.984351	4.984351	4.375820	
Non-excl interrupt w/ firm option - com	87	0.0000	0.0000	221.2829	279.9493	279.9493	279.9493	279.9493	279.9493	279.949272	279.949272	279.949272	221.282870	
General service - industrial	31	0.000000	0.000000	0.285838	0.564547	1.384293	1.384293	1.384293	1.384293	1.384293	1.384293	0.564547	0.285838	
Large volume - industrial	41	0.000000	0.000000	5.808441	5.450520	3.959642	3.959642	3.959642	3.959642	3.959642	3.959642	5.450520	5.808441	
Special contracts - ind	SC	0.000000	0.000000	182.66253	259.87782	259.87782	259.87782	259.87782	259.87782	259.877825	259.877825	259.877825	182.662534	
Weather Normalized Usage per Customer (Therms)														
Residential	23	20	21	30	57	93	120	115	109	88	68	41	25	788
General service - commercial	31	142	132	156	253	393	512	496	466	390	308	213	157	3,620
Large volume - commercial	41	1,640	1,539	1,791	2,552	3,440	4,023	3,956	3,723	3,434	2,886	2,268	2,185	33,497
Trans. non-exclus inter w/ firm option - com	87T	764,816	785,305	876,352	1,203,702	1,482,261	1,426,297	1,673,883	1,539,357	700,881	668,805	645,871	565,591	12,333,120
Interruptible with firm option - com	85	30,669	28,626	31,034	44,511	58,507	68,962	67,432	63,740	57,572	53,399	42,901	31,818	578,970
Limited interrupt w/ firm option - com	86	1,164	928	1,441	2,921	4,494	5,338	5,402	5,048	4,682	3,567	2,472	1,539	38,997
Non-excl interrupt w/ firm option - com	87	207,307	192,163	211,945	298,284	390,751	459,481	445,719	399,040	390,842	321,887	275,517	220,432	3,813,367
General service - industrial	31	208	198	232	425	690	919	863	813	649	506	312	217	6,033
Large volume - industrial	41	11,215	11,059	11,034	11,696	12,714	13,357	13,453	13,466	14,126	12,744	12,090	11,708	148,663
Special contracts - ind	SC	165,877	159,569	166,675	242,177	345,769	394,715	405,306	367,662	365,877	297,895	250,370	216,252	3,378,142
Weather Normalized Volume - Rate Class Analysis (Therms)														
Residential	23	14,193,901	14,391,750	21,145,388	40,073,043	65,612,502	84,297,746	81,457,498	77,252,676	62,519,009	48,001,413	29,153,028	17,335,381	555,433,336
General service - commercial	31	7,295,427	6,781,639	8,031,692	13,034,066	20,276,806	26,505,687	25,693,568	24,197,140	20,248,422	16,006,029	11,040,805	8,210,352	187,321,633
Large volume - commercial	41	3,063,931	2,875,954	3,348,041	4,777,253	6,433,194	7,527,336	7,401,629	6,950,484	6,407,508	5,367,785	4,177,186	3,159,701	61,490,002
Trans. non-exclus inter w/ firm option - com	87T	764,816	785,305	876,352	1,203,702	1,482,261	1,426,297	1,673,883	1,539,357	700,881	668,805	645,871	565,591	12,333,120
Interruptible with firm option - com	85	766,722	715,644	806,896	1,157,290	1,521,174	1,793,024	1,753,240	1,657,232	1,554,436	1,441,766	1,158,326	853,674	15,179,424
Limited interrupt w/ firm option - com	86	356,200	284,050	439,366	885,192	1,352,746	1,585,508	1,588,123	1,484,152	1,382,526	1,034,322	716,910	444,686	11,533,800
Non-excl interrupt w/ firm option - com	87	1,451,148	1,345,140	1,483,613	2,087,986	2,735,254	3,216,365	3,120,034	2,793,283	2,735,896	2,253,206	1,928,617	1,543,026	26,693,567
General service - industrial	31	488,982	463,050	541,067	992,977	1,613,622	2,159,702	2,029,770	1,908,550	1,522,630	1,181,113	729,329	507,861	14,138,653
Large volume - industrial	41	1,244,820	1,227,568	1,224,821	1,309,950	1,411,306	1,482,629	1,479,839	1,481,277	1,553,823	1,389,063	1,317,853	1,159,111	16,282,060
Special contracts - ind	SC	1,990,523	1,914,825	2,000,100	2,906,121	3,803,457	4,341,868	4,458,369	4,044,277	4,024,646	3,278,841	2,754,068	2,378,767	37,893,860
Total weather normalized portion of volume		31,616,470	30,784,925	39,897,355	68,427,579	106,242,320	134,336,162	130,655,952	123,308,428	103,330,657	81,289,147	54,267,864	36,723,740	940,880,600

Puget Sound Energy
Expedited Rate Filing - Gas
Weather Normalization of Volume
Test Year Ended June 30, 2012

Rate Class	Rate Sch	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Total
Weather Adjustment to Volume - Rate Class Analysis (Therms)														
Residential	23	-1,026,114	851,334	4,032,573	-1,049,186	-7,216,035	-2,927,125	-6,898,609	1,756,650	-11,042,258	3,531,705	-366,018	-3,689,188	-24,042,271
General service - commercial	31	0	0	709,894	-240,606	-2,057,469	-834,339	-1,964,351	500,558	-3,145,528	1,005,693	-84,009	-652,877	-6,763,033
Large volume - commercial	41	0	0	265,580	-50,741	-387,472	-156,901	-369,125	93,652	-588,050	187,426	-17,274	-186,143	-1,209,049
Trans. non-exclus inter w/ firm option - com	87T	0	0	13,647	-6,293	-54,659	-22,121	-52,043	13,232	-166,262	53,162	-4,355	-24,726	-250,417
Interruptible with firm option - com	85	0	0	34,566	-19,143	-85,918	-34,773	-81,806	20,800	-135,700	43,390	-6,878	-32,519	-297,980
Limited interrupt w/ firm option - com	86	0	0	74,639	-19,891	-88,690	-35,417	-82,482	20,971	-130,408	41,555	-6,587	-64,070	-290,380
Non-excl interrupt w/ firm option - com	87	0	0	86,627	-25,810	-115,845	-46,885	-110,301	28,045	-176,190	56,337	-8,930	-78,477	-391,429
General service - industrial	31	0	0	37,326	-17,362	-191,325	-77,830	-183,259	46,496	-292,109	92,965	-6,007	-33,815	-624,921
Large volume - industrial	41	0	0	36,057	-8,040	-25,982	-10,516	-24,516	6,233	-39,161	12,408	-2,707	-29,134	-85,358
Special contracts - ind	SC	0	0	122,585	-41,074	-168,990	-68,393	-160,903	40,911	-257,019	82,182	-13,027	-101,798	-565,526
Total adjustment		-1,026,114	851,334	5,413,494	-1,478,146	-10,392,386	-4,214,300	-9,927,395	2,527,548	-15,972,683	5,106,823	-515,792	-4,892,748	-34,520,363
Percent change		-2.3%	2.0%	11.3%	-1.8%	-8.0%	-2.8%	-6.4%	1.9%	-11.8%	5.6%	-0.7%	-9.1%	-3.0%
Weather Adjustment by Group - System Level Analysis (Therms)														
Firm		-300,389	241,829	2,495,672	-1,505,540	-7,581,080	-3,504,876	-7,453,282	1,949,484	-11,288,502	3,062,902	-360,730	-2,669,263	-26,913,777
Interruptible		0	0	271,499	-91,227	-338,110	-139,263	-339,472	85,479	-603,444	150,175	-21,749	-267,083	-1,293,196
Transportation		0	0	341,012	-75,734	-307,759	-115,022	-359,529	90,938	-605,381	183,726	-38,325	0	-886,075
Total adjustment		-300,389	241,829	3,108,182	-1,672,501	-8,226,949	-3,759,161	-8,152,284	2,125,900	-12,497,327	3,396,802	-420,804	-2,936,346	-29,093,048
Weather Adjustment to Volume - System Level Analysis Spread to Rate Classes (Therms)														
Residential	23	-300,389	241,829	1,980,541	-1,156,418	-5,537,940	-2,560,507	-5,446,826	1,424,769	-8,251,121	2,239,509	-277,373	-2,144,866	-19,788,792
General service - commercial	31	0	0	348,654	-265,197	-1,579,003	-729,839	-1,550,962	405,989	-2,350,437	637,725	-63,663	-379,578	-5,526,311
Large volume - commercial	41	0	0	130,436	-55,927	-297,365	-137,249	-291,445	75,958	-439,409	118,849	-13,091	-108,222	-1,017,465
Trans. non-exclus inter w/ firm option - com	87T	0	0	34,161	-10,062	-75,215	-28,111	-87,867	22,225	-237,789	72,166	-9,602	0	-320,094
Interruptible with firm option - com	85	0	0	47,922	-26,931	-100,016	-41,363	-101,137	25,466	-185,141	46,121	-6,679	-49,611	-391,369
Limited interrupt w/ firm option - com	86	0	0	103,478	-27,984	-103,242	-42,130	-101,971	25,676	-177,921	44,170	-6,397	-97,746	-384,067
Non-excl interrupt w/ firm option - com	87	0	0	120,098	-36,311	-134,853	-55,770	-136,364	34,336	-240,383	59,883	-8,672	-119,726	-517,762
General service - industrial	31	0	0	18,332	-19,136	-146,832	-68,082	-144,693	37,711	-218,273	58,950	-4,552	-19,660	-506,235
Large volume - industrial	41	0	0	17,709	-8,862	-19,940	-9,198	-19,357	5,056	-29,262	7,868	-2,052	-16,938	-74,976
Special contracts - ind	SC	0	0	306,851	-65,672	-232,544	-86,911	-271,662	68,713	-367,592	111,559	-28,723	0	-565,981
Total adjustment		-300,389	241,829	3,108,182	-1,672,500	-8,226,950	-3,759,160	-8,152,284	2,125,899	-12,497,328	3,396,800	-420,804	-2,936,347	-29,093,052
Percent change		-1%	1%	7%	-2%	-6%	-2%	-5%	2%	-9%	4%	-1%	-5%	-3%
Weather Normalized Volume - System Level Analysis (Therms)														
Residential	23	14,919,625	13,782,245	19,093,356	39,965,811	67,290,597	84,664,364	82,909,281	76,920,796	65,310,146	46,709,216	29,241,674	18,879,703	559,686,814
General service - commercial	31	7,295,427	6,781,639	7,670,451	13,009,474	20,755,272	26,810,187	26,106,958	24,102,570	21,043,513	15,638,062	11,061,151	8,483,651	188,558,355
Large volume - commercial	41	3,063,931	2,875,954	3,212,897	4,772,067	6,523,301	7,546,987	7,479,309	6,932,790	6,556,149	5,299,209	4,181,370	3,237,621	61,681,585
Trans. non-exclus inter w/ firm option - com	87T	764,816	785,305	896,866	1,199,933	1,461,704	1,420,308	1,638,059	1,548,350	1,330,234	1,356,613	1,286,495	1,155,908	14,844,590
Interruptible with firm option - com	85	766,722	715,644	820,251	1,149,502	1,507,076	1,786,434	1,733,909	1,661,898	1,504,995	1,444,496	1,158,525	836,582	15,086,035
Limited interrupt w/ firm option - com	86	356,200	284,050	468,225	877,099	1,338,194	1,578,795	1,568,634	1,488,856	1,315,013	1,036,937	717,100	411,010	11,440,114
Non-excl interrupt w/ firm option - com	87	1,451,148	1,345,140	1,517,084	2,077,485	2,716,246	3,207,479	3,093,970	2,799,574	2,671,702	2,256,752	1,928,875	1,501,778	26,567,234
General service - industrial	31	488,982	463,050	522,073	991,203	1,658,115	2,169,450	2,068,336	1,899,766	1,596,466	1,147,098	730,784	522,015	14,257,338
Large volume - industrial	41	1,244,820	1,227,568	1,206,473	1,309,129	1,417,348	1,483,947	1,484,998	1,480,100	1,563,721	1,384,523	1,318,509	1,171,306	16,292,442
Special contracts - ind	SC	1,990,523	1,914,825	2,184,367	2,881,522	3,739,903	4,323,350	4,347,609	4,072,079	3,914,073	3,306,218	2,738,371	2,480,565	37,893,405
Total weather normalized portion of volume		32,342,195	30,175,420	37,592,043	68,233,225	108,407,756	134,791,302	132,431,063	122,906,779	106,806,011	79,579,124	54,362,853	38,680,140	946,307,912

Puget Sound Energy
Expedited Rate Filing - Gas
Weather Normalization of Volume
Test Year Ended June 30, 2012

Rate Class	Rate Sch.	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Total
Residential lights	16	1,007	1,007	1,007	1,007	988	988	969	969	969	969	969	969	11,818
Propane	53	26	24	22	95	143	154	142	135	216	148	73	44	1,223
Emergency Compressed Nature Gas Service	50	0	0	0	0	0	0	0	0	0	0	0	0	0
Trans. large volume - commercial	41T	313,289	320,810	308,312	350,939	437,333	480,309	494,170	539,297	579,775	436,556	430,806	407,552	5,099,148
Trans. interrupt with firm option - com	85T	1,765,190	1,831,996	1,773,338	2,048,192	2,305,088	2,509,580	2,509,458	2,271,244	2,468,540	2,122,432	1,890,328	1,756,138	25,251,524
Interruptible with firm option - ind	85	233,334	229,766	158,561	183,765	168,546	187,080	191,168	192,224	196,732	192,002	171,519	154,015	2,259,721
Limited interrupt w/ firm option - ind	86	82,717	119,712	73,026	47,258	56,518	46,854	53,009	76,031	61,708	48,525	146,133	66,244	877,735
Non-excl interrupt w/ firm option - ind	87	0	0	0	0	0	0	0	0	0	0	0	0	0
Trans. large volume - industrial	41T	418,201	419,771	370,322	413,641	486,942	485,342	517,484	500,516	575,235	548,335	532,581	521,964	5,790,334
Trans. interrupt with firm option - ind	85T	3,866,463	5,230,122	5,315,465	5,512,345	3,969,319	3,637,399	3,747,534	3,875,606	4,156,589	3,931,840	4,133,483	3,939,440	51,315,605
Trans. limited interrupt w/ firm option - ind	86T	417	4,200	4,271	42	0	0	0	0	0	7,611	8,216	1,816	26,572
Trans. non-exclus inter w/ firm option - ind	87T	5,479,898	5,447,685	5,242,179	5,802,365	5,653,741	5,844,409	6,257,318	5,987,874	7,617,747	7,036,472	6,988,467	5,578,091	72,936,248
Total other volume		12,160,543	13,605,093	13,246,504	14,359,649	13,078,617	13,192,124	13,771,253	13,443,897	15,657,510	14,324,891	14,302,574	12,426,273	163,568,928
Total weather normalized volume		44,502,738	43,780,513	50,838,547	82,592,874	121,486,373	147,983,425	146,202,317	136,350,676	122,463,521	93,904,014	68,665,427	51,106,414	1,109,876,840

Weather Adjustment by Rate Class (Therms)

Residential (16)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Residential (23,53)	-300,389	241,829	1,980,541	-1,156,418	-5,537,940	-2,560,507	-5,446,826	1,424,769	-8,251,121	2,239,509	-277,373	-2,144,866	-19,788,792	
Commercial & industrial (31)	0	0	366,986	-284,333	-1,725,835	-797,921	-1,695,655	443,700	-2,568,710	696,675	-68,215	-399,238	-6,032,546	
Large volume (41)	0	0	148,145	-64,789	-317,305	-146,447	-310,802	81,014	-468,671	126,717	-15,143	-125,160	-1,092,441	
Compressed natural gas (50)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Standby & auxiliary heating (61)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Interruptible (85)	0	0	47,922	-26,931	-100,016	-41,363	-101,137	25,466	-185,141	46,121	-6,679	-49,611	-391,369	
Limited interruptible (86)	0	0	103,478	-27,984	-103,242	-42,130	-101,971	25,676	-177,921	44,170	-6,397	-97,746	-384,067	
Non exclusive interruptible (87)	0	0	120,098	-36,311	-134,853	-55,770	-136,364	34,336	-240,383	59,883	-8,672	-119,726	-517,762	
Trans. large volume (41T)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Trans. interrupt with firm option (85T)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Trans. limited interrupt w/ firm option - ind (86T)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Trans. non-exclus inter w/ firm option (87T)	0	0	34,161	-10,062	-75,215	-28,111	-87,867	22,225	-237,789	72,166	-9,602	0	-320,094	
Contracts	0	0	306,851	-65,672	-232,544	-86,911	-271,662	68,713	-367,592	111,559	-28,723	0	-565,981	
Total adjustment	-300,389	241,829	3,108,182	-1,672,500	-8,226,950	-3,759,160	-8,152,284	2,125,899	-12,497,328	3,396,800	-420,804	-2,936,347	-29,093,052	
Check	0	0	0	0	0	0	0	0	0	0	0	0	0	

Summary of Weather Normalized Volume by Rate Class (Therms)

Residential (16)	1,007	1,007	1,007	1,007	988	988	969	969	969	969	969	969	969	11,818
Residential (23,53)	14,919,652	13,782,269	19,093,379	39,965,906	67,290,741	84,664,518	82,909,423	76,920,931	65,310,361	46,709,364	29,241,746	18,879,747	559,688,037	③
Commercial & industrial (31)	7,784,409	7,244,689	8,192,524	14,000,677	22,413,387	28,779,637	28,175,294	26,002,336	22,639,978	16,785,160	11,791,934	9,005,667	202,815,693	
Large volume (41)	4,308,752	4,103,522	4,419,370	6,081,195	7,940,649	9,030,934	8,964,308	8,412,890	8,119,870	6,683,732	5,499,878	4,408,927	77,974,027	
Compressed natural gas (50)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Standby & auxiliary heating (61)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Interruptible (85)	1,000,056	945,410	978,812	1,333,267	1,675,622	1,973,523	1,925,077	1,854,122	1,701,727	1,636,498	1,330,043	990,598	17,344,756	
Limited interruptible (86)	438,917	403,763	541,251	924,357	1,394,712	1,625,649	1,621,643	1,564,888	1,376,721	1,085,462	863,233	477,255	12,317,849	
Non exclusive interruptible (87)	1,451,148	1,345,140	1,517,084	2,077,485	2,716,246	3,207,479	3,093,970	2,799,574	2,671,702	2,256,752	1,928,875	1,501,778	26,567,234	
Trans. large volume (41T)	731,490	740,581	678,634	764,581	924,275	965,652	1,011,654	1,039,812	1,155,009	984,891	963,387	929,516	10,889,482	
Trans. interrupt with firm option (85T)	5,631,653	7,062,118	7,088,803	7,560,537	6,274,406	6,146,979	6,256,992	6,146,851	6,625,129	6,054,272	6,023,811	5,695,578	76,567,130	
Trans. limited interrupt w/ firm option (86T)	417	4,200	4,271	42	0	0	0	0	0	0	7,611	8,216	26,572	
Trans. non-exclus inter w/ firm option (87T)	6,244,714	6,232,991	6,139,045	7,002,298	7,115,445	7,264,717	7,895,376	7,536,224	8,947,981	8,393,086	8,274,962	6,733,999	87,780,838	
Contracts	1,990,523	1,914,825	2,184,367	2,881,522	3,739,903	4,323,350	4,347,609	4,072,079	3,914,073	3,306,218	2,738,371	2,480,565	37,893,405	
Total sales and transport volume	44,502,738	43,780,513	50,838,547	82,592,874	121,486,373	147,983,425	146,202,317	136,350,676	122,463,521	93,904,014	68,665,427	51,106,414	1,109,876,840	
Check	0	0	0	0	0	0	0	0	0	0	0	0	0	
Non-Residential	27,591,556	28,082,413	29,559,795	39,744,438	50,454,741	58,994,569	58,944,315	55,356,697	53,238,118	43,887,463	36,684,340	29,745,133	512,283,580	⑤

Puget Sound Energy
Expedited Rate Filing - Gas
Weather Normalization of Volume
Test Year Ended June 30, 2012

Rate Class	Rate Sch.	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Total
Summary of Customer Counts by Rate Groups														
Residential (16,23,53)		698,972	699,003	699,338	700,711	702,528	704,133	705,383	706,441	706,838	707,021	706,527	706,224	8,443,119
Commercial & industrial (31)		53,849	53,757	53,700	53,764	53,974	54,088	54,129	54,239	54,252	54,236	54,235	54,480	648,703
Large volume (41)		1,979	1,980	1,980	1,984	1,981	1,982	1,981	1,977	1,976	1,969	1,951	1,545	23,285
Compressed natural gas (50)		0	0	0	0	0	0	0	0	0	0	0	0	0
Standby service (61)		25	26	27	27	28	29	29	42	38	23	23	24	341
Interruptible (85)		31	31	31	31	31	31	31	31	32	32	32	32	376
Limited interruptible (86)		315	315	314	312	310	306	303	303	300	299	299	298	3,674
Non exclusive interruptible (87)		7	7	7	7	7	7	7	7	7	7	7	7	84
Trans. large volume (41T)		52	52	55	57	61	61	64	66	66	68	69	71	742
Trans. interrupt with firm option (85T)		98	98	98	98	98	97	97	98	99	99	99	99	1,178
Trans. limited interrupt w/ firm option (86T)		1	1	1	1	1	1	1	1	1	1	1	1	12
Trans. non-exclus inter w/firm option (87T)		9	9	9	9	9	9	9	9	10	11	11	11	115
Contracts		12	12	12	12	11	11	11	11	11	11	11	11	136
Total customer counts		755,350	755,291	755,572	757,013	759,039	760,755	762,045	763,225	763,630	763,777	763,265	762,803	9,121,765
Check		0	0	0	0	0	0	0	0	0	0	0	0	0
Summary of Weather Normalized Volume by Rate Groups (Therms)														
Residential (16,23,53)		14,920,659	13,783,276	19,094,386	39,966,913	67,291,729	84,665,506	82,910,392	76,921,900	65,311,330	46,710,333	29,242,715	18,880,716	559,699,855
Commercial & industrial (31)		7,784,409	7,244,689	8,192,524	14,000,677	22,413,387	28,779,637	28,175,294	26,002,336	22,639,978	16,785,160	11,791,934	9,005,667	202,815,693
Large volume (41)		4,308,752	4,103,522	4,419,370	6,081,195	7,940,649	9,030,934	8,964,308	8,412,890	8,119,870	6,683,732	5,499,878	4,408,927	77,974,027
Compressed natural gas (50)		0	0	0	0	0	0	0	0	0	0	0	0	0
Interruptible (85)		1,000,056	945,410	978,812	1,333,267	1,675,622	1,973,523	1,925,077	1,854,122	1,701,727	1,636,498	1,330,043	990,598	17,344,756
Limited interruptible (86)		438,917	403,763	541,251	924,357	1,394,712	1,625,649	1,621,643	1,564,888	1,376,721	1,085,462	863,233	477,255	12,317,849
Non exclusive interruptible (87)		1,451,148	1,345,140	1,517,084	2,077,485	2,716,246	3,207,479	3,093,670	2,799,574	2,671,702	2,566,752	1,928,875	1,501,778	26,567,234
Trans. large volume (41T)		731,490	740,581	678,634	764,581	924,275	965,652	1,011,654	1,039,812	1,155,009	984,891	963,387	929,516	10,889,482
Trans. interrupt with firm option (85T)		5,631,653	7,062,118	7,088,803	7,560,537	6,274,406	6,146,979	6,256,992	6,146,851	6,625,129	6,054,272	6,023,811	5,695,578	76,567,130
Trans. limited interrupt w/ firm option (86T)		417	4,200	4,271	42	0	0	0	0	0	7,611	8,216	1,816	26,572
Trans. non-exclus inter w/firm option (87T)		6,244,714	6,232,991	6,139,045	7,002,298	7,115,445	7,264,717	7,895,376	7,536,224	8,947,981	8,393,086	8,274,962	6,733,999	87,780,838
Contracts		1,990,523	1,914,825	2,184,367	2,881,522	3,739,903	4,323,350	4,347,609	4,072,079	3,914,073	3,306,218	2,738,371	2,480,565	37,893,405
Total sales and transport volume		44,502,738	43,780,513	50,838,547	82,592,874	121,486,373	147,983,425	146,202,317	136,350,676	122,463,521	93,904,014	68,665,427	51,106,414	1,109,876,840
Check		0	0	0	0	0	0	0	0	0	0	0	0	0
Total sales volume		29,903,940	27,825,799	34,743,427	64,383,895	103,432,344	129,282,728	126,690,684	117,555,710	101,821,329	75,157,937	50,656,680	35,264,941	896,719,413
Total transportation volume		14,598,798	15,954,714	16,095,120	18,208,979	18,054,029	18,700,697	19,511,632	18,794,967	20,642,192	18,746,077	18,008,747	15,841,473	213,157,426
Total		44,502,738	43,780,513	50,838,547	82,592,874	121,486,373	147,983,425	146,202,317	136,350,676	122,463,521	93,904,014	68,665,427	51,106,414	1,109,876,840
Check		0	0	0	0	0	0	0	0	0	0	0	0	0
Weather Normalized Usage Per Customer (Therms)														
Residential & residential propane	23	21	20	27	57	96	120	118	109	92	66	41	27	794
General service - commercial & industrial	31	145	135	153	260	415	532	521	479	417	309	217	165	3,749
Large volume	41	2,177	2,072	2,232	3,065	4,008	4,556	4,525	4,255	4,109	3,394	2,819	2,854	40,069
Propane	53	9	6	6	32	48	51	47	45	54	37	24	15	373
Emergency Compressed Nature Gas Service	50													
Trans. large volume (41T)	41T	14,067	14,242	12,339	13,414	15,152	15,830	15,807	15,755	17,500	14,484	13,962	13,092	175,644
Trans. interrupt with firm option (85T)	85T	57,466	72,062	72,335	77,148	64,025	63,371	64,505	62,723	66,920	61,154	60,847	57,531	780,087
Trans. limited interrupt w/ firm option (86T)	86T						0	0	0	0	7,611	8,216	1,816	17,643
Trans. non-exclus inter w/firm option (87T)	87T	693,857	692,555	682,116	778,033	790,605	807,191	877,264	837,358	894,798	763,008	752,269	612,182	9,181,236
Interruptible with firm option	85	32,260	30,497	31,575	43,009	54,052	63,662	62,099	59,810	53,179	51,141	41,564	30,956	553,804
Limited interrupt w/ firm option	86	1,393	1,282	1,724	2,963	4,499	5,313	5,352	5,165	4,589	3,630	2,887	1,602	40,398
Non-exclus interrupt/firm option	87	207,307	192,163	216,726	296,784	388,035	458,211	441,996	399,939	381,672	322,393	275,554	214,540	3,795,319
Contracts	5C	165,877	159,569	182,031	240,127	339,991	393,032	395,237	370,189	355,825	300,565	248,943	225,506	3,376,891
Total		59	58	67	109	160	195	192	179	160	123	90	67	1,459
CDARS calendar therms plus Schedule 16 less adj														
Check		0	0	0	0	0	0	0	0	0	0	0	0	0
CLX customer counts less 98 less adj														
Check		0	0	0	0	0	0	0	0	0	0	0	0	0

Quarterly Statement of Operations
 Natural Gas Customers

	Residential	Commercial Firm	Commercial Interruptible	Industrial Firm	Industrial Interruptible	Transportation*	Total Non-Residential
12 Months ending June 2012	703,594	53,714	330	2,451	14	172	56,681

*Adjusted for Contracts

PUGET SOUND ENERGY, INC.
AVERAGE NUMBER OF CUSTOMERS
June 30, 2012

GAS

Month Ended

<u>Customers</u>	<u>Actual</u>	<u>Prior Year</u>	<u>Variance from Prior Year</u>	
			<u>Amount</u>	<u>%</u>
Residential	706,225	699,346	6,879	1.0%
Commercial - Firm	53,753	53,655	98	0.2%
Commercial Interruptible	323	342	(19)	(5.6%)
Industrial - Firm	2,434	2,455	(21)	(0.9%)
Industrial Interruptible	14	15	(1)	(6.7%)
Gas Transportation	193	174	19	10.9%
Total Number of Customers	762,942	755,987	6,955	0.9%

Quarter-to-Date

<u>Customers</u>	<u>Actual</u>	<u>Prior Year</u>	<u>Variance from Prior Year</u>	
			<u>Amount</u>	<u>%</u>
Residential	706,592	699,517	7,075	1.0%
Commercial - Firm	53,859	53,761	98	0.2%
Commercial Interruptible	324	343	(19)	(5.5%)
Industrial - Firm	2,441	2,468	(27)	(1.1%)
Industrial Interruptible	14	16	(2)	(12.5%)
Gas Transportation	192	173	19	11.0%
Total Number of Customers	763,422	756,278	7,144	0.9%

Year-To-Date

<u>Customers</u>	<u>Actual</u>	<u>Prior Year</u>	<u>Variance from Prior Year</u>	
			<u>Amount</u>	<u>%</u>
Residential	706,407	699,297	7,110	1.0%
Commercial - Firm	53,880	53,803	77	0.1%
Commercial Interruptible	325	346	(21)	(6.1%)
Industrial - Firm	2,450	2,477	(27)	(1.1%)
Industrial Interruptible	14	16	(2)	(12.5%)
Gas Transportation	189	173	16	9.2%
Total Number of Customers	763,265	756,112	7,153	0.9%

Twelve Months Ended

<u>Customers</u>	<u>Actual</u>	<u>Prior Year</u>	<u>Variance from Prior Year</u>	
			<u>Amount</u>	<u>%</u>
Residential	703,594	696,740	6,854	1.0%
Commercial - Firm	53,714	53,619	95	0.2%
Commercial Interruptible	330	352	(22)	(6.3%)
Industrial - Firm	2,451	2,476	(25)	(1.0%)
Industrial Interruptible	14	17	(3)	(17.6%)
Gas Transportation	183	164	19	11.6%
Total Number of Customers	760,286	753,368	6,918	0.9%

6b

For Decoupling - Average Customer Count

Rate YR	Residential	Non-Residential
2013	719,962 (4)	57,843 (4)
2014	732,937 (9)	58,671 (9)
2015	748,669 (14)	59,572 (14)

For Decoupling - Sales

Rate YR	Residential	Non-Residential
2013	558,453,341 (17)	545,285,872 (4)
2014	565,140,089 (9)	546,276,438 (9)
2015	573,473,606 (14)	546,457,746 (14)

Gas Revenue - Projected
2013-2015

	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
Residential												
Forecasted Therms	90,166,778	81,763,904	69,604,303	52,022,876	37,196,783	23,925,737	15,992,958	12,684,019	14,848,891	25,339,467	52,180,678	79,804,370
Forecasted Basic and Min Charge	33 7,492,395	\$ 7,492,395	\$ 7,492,395	\$ 7,492,395	\$ 7,492,395	\$ 7,492,395	\$ 7,492,395	\$ 7,492,395	\$ 7,492,395	\$ 7,492,395	\$ 7,492,395	\$ 7,492,395
Delivery Rate	\$ 0.38641	\$ 0.38641	\$ 0.38641	\$ 0.38641	7 0.38491	\$ 0.38491	\$ 0.38491	\$ 0.38491	\$ 0.38491	\$ 0.38491	\$ 0.38491	\$ 0.38491
Volumetric Delivery Revenues	\$ 34,841,345	\$ 31,594,390	\$ 26,895,799	\$ 20,102,159	\$ 14,317,414	\$ 9,209,255	\$ 6,155,849	\$ 4,882,206	\$ 5,715,486	\$ 9,753,414	\$ 20,084,865	\$ 30,717,500
PGA Rate (101)*	\$ 48 0.57996	\$ 0.57996	\$ 0.57996	\$ 0.57996	\$ 0.57996	\$ 0.57996	\$ 0.57996	\$ 0.57996	\$ 0.57996	\$ 0.57996	\$ 0.57996	\$ 0.57996
PGA Revenues	\$ 52,293,125	\$ 47,419,794	\$ 40,367,712	\$ 30,171,187	\$ 21,572,646	\$ 13,875,970	\$ 9,275,276	\$ 7,356,224	\$ 8,611,763	\$ 14,695,877	\$ 30,262,706	\$ 46,283,343
Total Revenues	\$ 94,626,864	\$ 86,506,578	\$ 74,755,905	\$ 57,765,741	\$ 43,382,454	\$ 30,577,620	\$ 22,923,520	\$ 19,730,824	\$ 21,819,644	\$ 31,941,686	\$ 57,839,965	\$ 84,493,237
Non-Residential												
Forecasted Therms	65,610,867	63,940,124	56,600,396	50,937,204	42,729,804	36,351,920	30,472,415	28,554,383	29,947,975	33,471,734	45,302,177	60,512,714
Forecasted Basic and Min Charge	33 2,682,111	\$ 2,682,111	\$ 2,682,111	\$ 2,682,111	\$ 2,682,111	\$ 2,682,111	\$ 2,682,111	\$ 2,682,111	\$ 2,682,111	\$ 2,682,111	\$ 2,682,111	\$ 2,682,111
Delivery Rate	\$ 0.19314	\$ 0.19314	\$ 0.19314	\$ 0.19314	8 0.17383	\$ 0.17383	\$ 0.17383	\$ 0.17383	\$ 0.17383	\$ 0.17383	\$ 0.17383	\$ 0.17383
Volumetric Delivery Revenues	\$ 12,672,083	\$ 12,349,396	\$ 10,931,800	\$ 9,838,012	\$ 7,427,722	\$ 6,319,054	\$ 5,297,020	\$ 4,963,608	\$ 5,205,857	\$ 5,818,392	\$ 7,874,877	\$ 10,518,925
PGA Rate (101)*	\$ 56 0.55951	\$ 0.55951	\$ 0.55951	\$ 0.55951	\$ 0.55951	\$ 0.55951	\$ 0.55951	\$ 0.55951	\$ 0.55951	\$ 0.55951	\$ 0.55951	\$ 0.55951
PGA Revenues	\$ 36,709,779	\$ 35,774,986	\$ 31,668,352	\$ 28,499,754	\$ 23,907,650	\$ 20,339,176	\$ 17,049,548	\$ 15,976,395	\$ 16,756,120	\$ 18,727,690	\$ 25,346,913	\$ 33,857,324
Total Revenues	\$ 52,063,973	\$ 50,806,493	\$ 45,282,263	\$ 41,019,876	\$ 34,017,483	\$ 29,340,341	\$ 25,028,679	\$ 23,622,114	\$ 24,644,087	\$ 27,228,192	\$ 35,903,901	\$ 47,058,360

*Assumed current 2/1/13 PGA rates for the forecasted period

Gas Revenue - Projected
2013-2015

	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
Residential												
Forecasted Therms	91,022,221	82,579,383	70,324,382	52,554,455	37,603,682	24,193,368	16,164,041	12,812,195	15,003,821	25,623,860	52,804,497	80,770,329
Forecasted Basic and Min Charge	\$ 7,617,860	\$ 7,617,860	\$ 7,617,860	\$ 7,617,860	\$ 7,617,860	\$ 7,617,860	\$ 7,617,860	\$ 7,617,860	\$ 7,617,860	\$ 7,617,860	\$ 7,617,860	\$ 7,617,860
Delivery Rate	\$ 0.38491	\$ 0.38491	\$ 0.38491	\$ 0.38491	\$ 0.41615	\$ 0.41615	\$ 0.41615	\$ 0.41615	\$ 0.41615	\$ 0.41615	\$ 0.41615	\$ 0.41615
Volumetric Delivery Revenues	\$ 35,035,363	\$ 31,785,630	\$ 27,068,558	\$ 20,228,735	\$ 15,648,772	\$ 10,068,070	\$ 6,726,666	\$ 5,331,795	\$ 6,243,840	\$ 10,663,369	\$ 21,974,591	\$ 33,612,572
PGA Rate (101)*	\$ 0.57996	\$ 0.57996	\$ 0.57996	\$ 0.57996	\$ 0.57996	\$ 0.57996	\$ 0.57996	\$ 0.57996	\$ 0.57996	\$ 0.57996	\$ 0.57996	\$ 0.57996
PGA Revenues	\$ 52,789,247	\$ 47,892,739	\$ 40,785,329	\$ 30,479,482	\$ 21,808,632	\$ 14,031,186	\$ 9,374,497	\$ 7,430,560	\$ 8,701,616	\$ 14,860,814	\$ 30,624,496	\$ 46,843,560
Total Revenues	\$ 95,442,470	\$ 87,296,229	\$ 75,471,746	\$ 58,326,077	\$ 45,075,264	\$ 31,717,116	\$ 23,719,023	\$ 20,380,215	\$ 22,563,316	\$ 33,142,044	\$ 60,216,947	\$ 88,073,992
Non-Residential												
Forecasted Therms	65,781,405	64,168,788	56,872,554	51,120,005	42,880,028	36,468,271	30,528,577	28,582,555	29,975,200	33,522,860	45,414,606	60,631,692
Forecasted Basic and Min Charge	\$ 2,721,338	\$ 2,721,338	\$ 2,721,338	\$ 2,721,338	\$ 2,721,338	\$ 2,721,338	\$ 2,721,338	\$ 2,721,338	\$ 2,721,338	\$ 2,721,338	\$ 2,721,338	\$ 2,721,338
Delivery Rate	\$ 0.17383	\$ 0.17383	\$ 0.17383	\$ 0.17383	\$ 0.18500	\$ 0.18500	\$ 0.18500	\$ 0.18500	\$ 0.18500	\$ 0.18500	\$ 0.18500	\$ 0.18500
Volumetric Delivery Revenues	\$ 11,434,782	\$ 11,154,460	\$ 9,886,156	\$ 8,886,190	\$ 7,932,805	\$ 6,746,630	\$ 5,647,787	\$ 5,287,773	\$ 5,545,412	\$ 6,201,729	\$ 8,401,702	\$ 11,216,863
PGA Rate (101)*	\$ 0.55951	\$ 0.55951	\$ 0.55951	\$ 0.55951	\$ 0.55951	\$ 0.55951	\$ 0.55951	\$ 0.55951	\$ 0.55951	\$ 0.55951	\$ 0.55951	\$ 0.55951
PGA Revenues	\$ 36,805,197	\$ 35,902,925	\$ 31,820,627	\$ 28,602,032	\$ 23,991,702	\$ 20,404,275	\$ 17,080,971	\$ 15,992,157	\$ 16,771,353	\$ 18,756,296	\$ 25,409,818	\$ 33,923,893
Total Revenues	\$ 50,961,316	\$ 49,778,724	\$ 44,428,121	\$ 40,209,560	\$ 34,645,846	\$ 29,872,243	\$ 25,450,096	\$ 24,001,268	\$ 25,038,103	\$ 27,679,363	\$ 36,532,858	\$ 47,862,094

*Assumed current 2/1/13 PGA rates for

Gas Revenue - Projected
2013-2015

	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
Residential												
Forecasted Therms	92,104,983	83,587,021	71,233,734	53,238,559	38,147,319	24,567,854	16,417,058	13,010,221	15,232,071	26,002,865	53,578,133	81,937,409
Forecasted Basic and Min Charge	\$ 7,774,032	\$ 7,774,032	\$ 7,774,032	\$ 7,774,032	\$ 7,774,032	\$ 7,774,032	\$ 7,774,032	\$ 7,774,032	\$ 7,774,032	\$ 7,774,032	\$ 7,774,032	\$ 7,774,032
Delivery Rate	0.41615	0.41615	0.41615	0.41615	0.42310	0.42310	0.42310	0.42310	0.42310	0.42310	0.42310	0.42310
Volumetric Delivery Revenues	\$ 38,329,489	\$ 34,784,739	\$ 29,643,919	\$ 22,155,226	\$ 16,140,131	\$ 10,394,659	\$ 6,946,057	\$ 5,504,624	\$ 6,444,689	\$ 11,001,812	\$ 22,668,908	\$ 34,667,718
PGA Rate (101)*	\$ 0.57996	\$ 0.57996	\$ 0.57996	\$ 0.57996	\$ 0.57996	\$ 0.57996	\$ 0.57996	\$ 0.57996	\$ 0.57996	\$ 0.57996	\$ 0.57996	\$ 0.57996
PGA Revenues	\$ 53,417,206	\$ 48,477,129	\$ 41,312,717	\$ 30,876,235	\$ 22,123,919	\$ 14,248,372	\$ 9,521,237	\$ 7,545,408	\$ 8,833,992	\$ 15,080,622	\$ 31,073,174	\$ 47,520,420
Total Revenues	\$ 99,520,726	\$ 91,035,899	\$ 78,730,667	\$ 60,805,493	\$ 46,038,082	\$ 32,417,063	\$ 24,241,326	\$ 20,824,064	\$ 23,052,713	\$ 33,856,466	\$ 61,516,114	\$ 89,962,170
Non-Residential												
Forecasted Therms	65,819,813	64,276,208	57,005,685	51,170,943	42,897,286	36,447,800	30,459,837	28,498,070	29,904,685	33,493,365	45,482,418	60,754,964
Forecasted Basic and Min Charge	\$ 2,761,568	\$ 2,761,568	\$ 2,761,568	\$ 2,761,568	\$ 2,761,568	\$ 2,761,568	\$ 2,761,568	\$ 2,761,568	\$ 2,761,568	\$ 2,761,568	\$ 2,761,568	\$ 2,761,568
Delivery Rate	0.18500	0.18500	0.18500	0.18500	0.19135	0.19135	0.19135	0.19135	0.19135	0.19135	0.19135	0.19135
Volumetric Delivery Revenues	\$ 12,176,665	\$ 11,891,098	\$ 10,546,052	\$ 9,466,624	\$ 8,208,396	\$ 6,974,287	\$ 5,828,490	\$ 5,453,106	\$ 5,722,261	\$ 6,408,955	\$ 8,703,061	\$ 11,625,462
PGA Rate (101)*	\$ 0.55951	\$ 0.55951	\$ 0.55951	\$ 0.55951	\$ 0.55951	\$ 0.55951	\$ 0.55951	\$ 0.55951	\$ 0.55951	\$ 0.55951	\$ 0.55951	\$ 0.55951
PGA Revenues	\$ 36,826,687	\$ 35,963,028	\$ 31,895,115	\$ 28,630,532	\$ 24,001,358	\$ 20,392,822	\$ 17,042,511	\$ 15,944,887	\$ 16,731,899	\$ 18,739,793	\$ 25,447,759	\$ 33,992,865
Total Revenues	\$ 51,764,920	\$ 50,615,694	\$ 45,202,735	\$ 40,858,725	\$ 34,971,322	\$ 30,128,676	\$ 25,632,569	\$ 24,159,561	\$ 25,215,729	\$ 27,910,316	\$ 36,912,388	\$ 48,379,895

*Assumed current 2/1/13 PGA rates for

Puget Sound Energy
Estimated Revenue from 101 and 106 Rates

	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Total
Therm Volumes (Including Unbilled)															
23 - Res. General Service	17,882,637	39,685,769	65,431,060	88,209,475	87,288,534	72,113,866	62,631,003	44,755,046	28,853,122	18,432,091	13,297,686	13,299,418	18,270,221	40,491,287	
16 - Gas Lighting Service	969	969	969	969	969	969	969	969	969	969	969	969	969	969	
31 - Comm. & Ind. General Service	8,233,591	15,010,555	23,145,166	28,918,863	33,281,966	26,985,010	24,376,979	18,216,616	13,217,382	9,051,714	7,567,165	7,094,809	8,328,768	15,170,333	
41 - Lg. Volume High Load Factor	3,680,548	5,094,240	6,531,464	9,562,615	5,307,488	5,925,994	6,106,071	4,978,174	4,764,908	4,408,792	3,554,210	3,769,962	3,591,435	5,113,777	
85 - Interruptible Gas Service	902,677	1,254,908	1,480,855	1,704,123	1,792,313	1,599,262	1,591,809	1,394,838	1,174,525	953,032	806,937	842,711	958,779	1,329,937	
86 - Limited Interruptible Gas Service	760,653	1,102,513	1,308,346	1,531,499	1,802,922	1,417,507	1,401,189	1,220,090	1,016,946	812,758	670,453	687,695	793,242	1,160,178	
87 - Non-Exclusive Interruptible Service	1,807,161	2,718,076	3,255,849	3,947,509	4,169,053	3,652,021	3,542,061	3,044,725	2,461,510	1,942,857	1,587,092	1,608,739	1,900,548	2,861,913	
Total Sales	33,268,236	64,867,028	101,153,709	133,875,053	133,443,245	111,694,629	99,649,881	73,610,458	51,489,362	35,602,213	27,484,512	27,304,303	33,943,962	66,118,394	
Transportation	17,767,347	18,839,230	21,283,336	21,495,941	23,002,313	20,801,778	22,828,102	20,785,303	19,855,457	18,148,527	17,732,968	18,420,636	17,854,228	18,877,523	
Schedule 41 Gas Supply Demand															
RS 85 Firm Contract Demand	349,885	349,885	349,885	349,885	349,885	349,885	349,885	349,885	349,885	349,885	349,885	349,885	349,885	349,885	
RS 86 Firm Contract Demand	8,219	8,219	8,219	8,219	8,219	8,219	8,219	8,219	8,219	8,219	8,219	8,219	8,219	8,219	
RS 87 Firm Contract Demand	7,597	7,597	7,597	7,597	7,597	7,597	7,597	7,597	7,597	7,597	7,597	7,597	7,597	7,597	
Total	365,683	365,683	365,683	365,683	365,683	365,683	365,683	365,683	365,683	365,683	365,683	365,683	365,683	365,683	

DEMAND (Schedule 101)

Demand Recovery Rates (Schedule 101)

23 - Res. General Service	\$ 0.14059	\$ 0.14059	\$ 0.14226	\$ 0.14226	\$ 0.14226	\$ 0.14226	\$ 0.14226	\$ 0.14226	\$ 0.14226	\$ 0.14226	\$ 0.14226	\$ 0.14226	\$ 0.14226	\$ 0.14226	\$ 0.14226
16 - Gas Lighting Service	\$ 0.14054	\$ 0.14054	\$ 0.14221	\$ 0.14221	\$ 0.14221	\$ 0.14221	\$ 0.14221	\$ 0.14221	\$ 0.14221	\$ 0.14221	\$ 0.14221	\$ 0.14221	\$ 0.14221	\$ 0.14221	\$ 0.14221
31 - Comm. & Ind. General Service	\$ 0.13442	\$ 0.13442	\$ 0.13602	\$ 0.13602	\$ 0.13602	\$ 0.13602	\$ 0.13602	\$ 0.13602	\$ 0.13602	\$ 0.13602	\$ 0.13602	\$ 0.13602	\$ 0.13602	\$ 0.13602	\$ 0.13602
41 - Lg. Volume High Load Factor	\$ 0.04385	\$ 0.04385	\$ 0.04437	\$ 0.04437	\$ 0.04437	\$ 0.04437	\$ 0.04437	\$ 0.04437	\$ 0.04437	\$ 0.04437	\$ 0.04437	\$ 0.04437	\$ 0.04437	\$ 0.04437	\$ 0.04437
85 - Interruptible Gas Service	\$ 0.07838	\$ 0.07838	\$ 0.07931	\$ 0.07931	\$ 0.07931	\$ 0.07931	\$ 0.07931	\$ 0.07931	\$ 0.07931	\$ 0.07931	\$ 0.07931	\$ 0.07931	\$ 0.07931	\$ 0.07931	\$ 0.07931
86 - Limited Interruptible Gas Service	\$ 0.08299	\$ 0.08299	\$ 0.08398	\$ 0.08398	\$ 0.08398	\$ 0.08398	\$ 0.08398	\$ 0.08398	\$ 0.08398	\$ 0.08398	\$ 0.08398	\$ 0.08398	\$ 0.08398	\$ 0.08398	\$ 0.08398
87 - Non-Exclusive Interruptible Service	\$ 0.07654	\$ 0.07654	\$ 0.07745	\$ 0.07745	\$ 0.07745	\$ 0.07745	\$ 0.07745	\$ 0.07745	\$ 0.07745	\$ 0.07745	\$ 0.07745	\$ 0.07745	\$ 0.07745	\$ 0.07745	\$ 0.07745
Schedule 41 Gas Supply Demand	\$ 1.00000	\$ 1.00000	\$ 1.00000	\$ 1.00000	\$ 1.00000	\$ 1.00000	\$ 1.00000	\$ 1.00000	\$ 1.00000	\$ 1.00000	\$ 1.00000	\$ 1.00000	\$ 1.00000	\$ 1.00000	\$ 1.00000
RS 85,86,87 Firm CD	\$ 1.00000	\$ 1.00000	\$ 1.00000	\$ 1.00000	\$ 1.00000	\$ 1.00000	\$ 1.00000	\$ 1.00000	\$ 1.00000	\$ 1.00000	\$ 1.00000	\$ 1.00000	\$ 1.00000	\$ 1.00000	\$ 1.00000
Transportation (Balancing)	\$ 0.00070	\$ 0.00070	\$ 0.00070	\$ 0.00070	\$ 0.00070	\$ 0.00070	\$ 0.00070	\$ 0.00070	\$ 0.00070	\$ 0.00070	\$ 0.00070	\$ 0.00070	\$ 0.00070	\$ 0.00070	\$ 0.00070

Recoveries of Demand Costs

23 - Res. General Service	\$ 2,514,120	\$ 5,579,422	\$ 9,308,223	\$ 12,548,680	\$ 12,417,667	\$ 10,258,919	\$ 8,909,886	\$ 6,366,853	\$ 4,104,645	\$ 2,622,149	\$ 1,891,729	\$ 1,891,975	\$ 2,599,122	\$ 5,760,290	
16 - Gas Lighting Service	\$ 136	\$ 136	\$ 138	\$ 138	\$ 138	\$ 138	\$ 138	\$ 138	\$ 138	\$ 138	\$ 138	\$ 138	\$ 138	\$ 138	
31 - Comm. & Ind. General Service	\$ 1,106,759	\$ 2,017,719	\$ 3,148,205	\$ 3,933,544	\$ 4,527,013	\$ 3,670,501	\$ 3,315,757	\$ 2,477,824	\$ 1,797,828	\$ 1,231,214	\$ 1,029,286	\$ 965,036	\$ 1,132,879	\$ 2,083,469	
41 - Lg. Volume High Load Factor	\$ 161,392	\$ 223,382	\$ 289,801	\$ 424,293	\$ 235,493	\$ 262,936	\$ 270,926	\$ 220,882	\$ 211,419	\$ 195,618	\$ 157,700	\$ 167,273	\$ 163,789	\$ 226,898	
85 - Interruptible Gas Service	\$ 70,752	\$ 98,360	\$ 117,447	\$ 135,154	\$ 142,148	\$ 126,837	\$ 126,231	\$ 110,625	\$ 93,152	\$ 75,585	\$ 63,998	\$ 66,835	\$ 76,041	\$ 105,477	
86 - Limited Interruptible Gas Service	\$ 63,127	\$ 91,498	\$ 109,875	\$ 128,615	\$ 134,613	\$ 119,042	\$ 117,572	\$ 102,463	\$ 85,403	\$ 68,255	\$ 56,305	\$ 57,753	\$ 66,616	\$ 96,592	
87 - Non-Exclusive Interruptible Service	\$ 138,320	\$ 208,042	\$ 252,166	\$ 305,735	\$ 322,893	\$ 282,849	\$ 274,333	\$ 235,814	\$ 190,644	\$ 150,474	\$ 122,920	\$ 124,597	\$ 147,197	\$ 221,655	
Schedule 41 Gas Supply Demand	\$ 349,885	\$ 349,885	\$ 349,885	\$ 349,885	\$ 349,885	\$ 349,885	\$ 349,885	\$ 349,885	\$ 349,885	\$ 349,885	\$ 349,885	\$ 349,885	\$ 349,885	\$ 349,885	
RS 85 Firm CD	\$ 8,219	\$ 8,219	\$ 8,219	\$ 8,219	\$ 8,219	\$ 8,219	\$ 8,219	\$ 8,219	\$ 8,219	\$ 8,219	\$ 8,219	\$ 8,219	\$ 8,219	\$ 8,219	
RS 86 Firm CD	\$ 7,597	\$ 7,597	\$ 7,597	\$ 7,597	\$ 7,597	\$ 7,597	\$ 7,597	\$ 7,597	\$ 7,597	\$ 7,597	\$ 7,597	\$ 7,597	\$ 7,597	\$ 7,597	
RS 87 Firm CD	\$ 182	\$ 182	\$ 182	\$ 182	\$ 182	\$ 182	\$ 182	\$ 182	\$ 182	\$ 182	\$ 182	\$ 182	\$ 182	\$ 182	
Transportation (Balancing)	\$ 12,437	\$ 13,187	\$ 14,898	\$ 15,047	\$ 16,102	\$ 14,561	\$ 15,980	\$ 14,550	\$ 13,899	\$ 12,704	\$ 12,413	\$ 12,894	\$ 12,498	\$ 13,214	
Total Recoveries	\$ 4,432,926	\$ 8,597,629	\$ 13,606,635	\$ 17,857,089	\$ 18,161,950	\$ 15,101,667	\$ 13,396,805	\$ 9,895,031	\$ 6,863,011	\$ 4,722,021	\$ 3,700,372	\$ 3,652,364	\$ 4,564,163	\$ 8,853,617	

COMMODITY (Schedule 101)

Commodity Recovery Rates

All Rate Schedules(101)	\$ 0.50845	\$ 0.50845	\$ 0.43770	\$ 0.43770	\$ 0.43770	\$ 0.43770	\$ 0.43770	\$ 0.43770	\$ 0.43770	\$ 0.43770	\$ 0.43770	\$ 0.43770	\$ 0.43770	\$ 0.43770	\$ 0.43770
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Recoveries of Commodity Costs

23 - Res. General Service	\$ 9,092,427	\$ 20,178,229	\$ 28,639,175	\$ 38,609,287	\$ 38,206,191	\$ 31,564,239	\$ 27,413,590	\$ 19,589,284	\$ 12,629,011	\$ 8,067,726	\$ 5,820,397	\$ 5,821,155	\$ 7,996,876	\$ 17,723,036	
16 - Gas Lighting Service	\$ 493	\$ 493	\$ 424	\$ 424	\$ 424	\$ 424	\$ 424	\$ 424	\$ 424	\$ 424	\$ 424	\$ 424	\$ 424	\$ 424	
31 - Comm. & Ind. General Service	\$ 4,186,369	\$ 7,632,117	\$ 10,130,639	\$ 12,657,786	\$ 14,567,517	\$ 11,811,339	\$ 10,669,804	\$ 7,973,413	\$ 5,785,248	\$ 3,961,935	\$ 3,312,148	\$ 3,105,398	\$ 3,645,502	\$ 6,640,055	
41 - Lg. Volume High Load Factor	\$ 1,871,375	\$ 2,590,166	\$ 2,858,822	\$ 4,185,557	\$ 2,323,087	\$ 2,593,808	\$ 2,672,627	\$ 2,178,947	\$ 2,085,800	\$ 1,929,728	\$ 1,555,678	\$ 1,650,112	\$ 1,615,741	\$ 2,238,300	
85 - Interruptible Gas Service	\$ 458,966	\$ 638,057	\$ 648,170	\$ 745,895	\$ 784,495	\$ 699,997	\$ 696,647	\$ 610,521	\$ 514,090	\$ 417,142	\$ 353,196	\$ 368,855	\$ 419,658	\$ 582,113	
86 - Limited Interruptible Gas Service	\$ 386,754	\$ 560,573	\$ 572,663	\$ 670,337	\$ 701,599	\$ 620,443	\$ 613,300	\$ 534,033	\$ 445,117	\$ 355,744	\$ 293,457	\$ 301,004	\$ 347,202	\$ 503,433	
87 - Non-Exclusive Interruptible Service	\$ 918,851	\$ 1,382,006	\$ 1,425,085	\$ 1,727,825	\$ 1,824,794	\$ 1,598,490	\$ 1,550,360	\$ 1,332,676	\$ 1,077,403	\$ 850,389	\$ 694,670	\$ 704,145	\$ 831,870	\$ 1,252,659	
Total Recoveries	\$ 16,915,235	\$ 32,981,640	\$ 44,274,978	\$ 58,597,111	\$ 58,408,108	\$ 48,888,739	\$ 43,616,753	\$ 32,219,297	\$ 22,536,894	\$ 15,583,089	\$ 12,029,971	\$ 11,951,093	\$ 14,857,272	\$ 28,940,021	

R1 > \$ 0.14226
 + \$ 0.43770
 = \$ 0.57996 (95)

Puget Sound Energy
Estimated Revenue from 101 and 106 Rates

	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Total
SURCHARGE/CREDIT (Schedule 106)															
Total Surcharge (Refund) Amortization															
23 - Res. General Service	\$ (452,252)	\$ (1,003,653)	\$ (2,520,404)	\$ (3,397,829)	\$ (3,362,354)	\$ (2,777,826)	\$ (2,412,546)	\$ (1,723,984)	\$ (1,111,422)	\$ (710,004)	\$ (512,227)	\$ (512,294)	\$ (703,769)	\$ (1,559,724)	
16 - Gas Lighting Service	\$ (25)	\$ (25)	\$ (37)	\$ (37)	\$ (37)	\$ (37)	\$ (37)	\$ (37)	\$ (37)	\$ (37)	\$ (37)	\$ (37)	\$ (37)	\$ (37)	
31 - Comm. & Ind. General Service	\$ (208,063)	\$ (379,317)	\$ (891,320)	\$ (1,113,665)	\$ (1,281,689)	\$ (1,039,193)	\$ (938,757)	\$ (701,522)	\$ (509,001)	\$ (348,582)	\$ (291,412)	\$ (273,221)	\$ (320,741)	\$ (584,210)	
41 - Lg. Volume High Load Factor	\$ (91,903)	\$ (127,203)	\$ (250,482)	\$ (366,726)	\$ (203,542)	\$ (227,262)	\$ (234,168)	\$ (190,913)	\$ (182,734)	\$ (169,077)	\$ (136,304)	\$ (144,578)	\$ (141,567)	\$ (196,113)	
85 - Interruptible Gas Service	\$ (22,639)	\$ (31,473)	\$ (56,880)	\$ (65,455)	\$ (68,843)	\$ (61,428)	\$ (61,134)	\$ (53,576)	\$ (45,114)	\$ (36,806)	\$ (30,994)	\$ (32,369)	\$ (36,827)	\$ (51,083)	
86 - Limited Interruptible Gas Service	\$ (19,092)	\$ (27,673)	\$ (50,267)	\$ (58,840)	\$ (61,584)	\$ (54,461)	\$ (53,834)	\$ (46,876)	\$ (39,071)	\$ (31,228)	\$ (25,759)	\$ (26,421)	\$ (30,476)	\$ (44,190)	
87 - Non-Exclusive Interruptible Service	\$ (45,324)	\$ (68,169)	\$ (125,057)	\$ (151,624)	\$ (160,133)	\$ (140,274)	\$ (136,051)	\$ (116,948)	\$ (94,547)	\$ (74,625)	\$ (60,960)	\$ (61,792)	\$ (73,000)	\$ (109,926)	
Total Surcharge (Refund) Amortization	\$ (839,298)	\$ (1,637,513)	\$ (3,894,447)	\$ (5,154,177)	\$ (5,138,183)	\$ (4,300,480)	\$ (3,836,527)	\$ (2,833,836)	\$ (1,981,926)	\$ (1,370,157)	\$ (1,057,693)	\$ (1,050,711)	\$ (1,306,417)	\$ (2,545,283)	
Demand Surcharge (Refund) Amortization Rates (Schedule 106)															
23 - Res. General Service	\$ (0.00046)	\$ (0.00046)	\$ (0.00025)	\$ (0.00025)	\$ (0.00025)	\$ (0.00025)	\$ (0.00025)	\$ (0.00025)	\$ (0.00025)	\$ (0.00025)	\$ (0.00025)	\$ (0.00025)	\$ (0.00025)	\$ (0.00025)	\$ (0.00025)
16 - Gas Lighting Service	\$ (0.00046)	\$ (0.00046)	\$ (0.00025)	\$ (0.00025)	\$ (0.00025)	\$ (0.00025)	\$ (0.00025)	\$ (0.00025)	\$ (0.00025)	\$ (0.00025)	\$ (0.00025)	\$ (0.00025)	\$ (0.00025)	\$ (0.00025)	\$ (0.00025)
31 - Comm. & Ind. General Service	\$ (0.00044)	\$ (0.00044)	\$ (0.00024)	\$ (0.00024)	\$ (0.00024)	\$ (0.00024)	\$ (0.00024)	\$ (0.00024)	\$ (0.00024)	\$ (0.00024)	\$ (0.00024)	\$ (0.00024)	\$ (0.00024)	\$ (0.00024)	\$ (0.00024)
41 - Lg. Volume High Load Factor	\$ (0.00014)	\$ (0.00014)	\$ (0.00008)	\$ (0.00008)	\$ (0.00008)	\$ (0.00008)	\$ (0.00008)	\$ (0.00008)	\$ (0.00008)	\$ (0.00008)	\$ (0.00008)	\$ (0.00008)	\$ (0.00008)	\$ (0.00008)	\$ (0.00008)
85 - Interruptible Gas Service	\$ (0.00025)	\$ (0.00025)	\$ (0.00014)	\$ (0.00014)	\$ (0.00014)	\$ (0.00014)	\$ (0.00014)	\$ (0.00014)	\$ (0.00014)	\$ (0.00014)	\$ (0.00014)	\$ (0.00014)	\$ (0.00014)	\$ (0.00014)	\$ (0.00014)
86 - Limited Interruptible Gas Service	\$ (0.00027)	\$ (0.00027)	\$ (0.00015)	\$ (0.00015)	\$ (0.00015)	\$ (0.00015)	\$ (0.00015)	\$ (0.00015)	\$ (0.00015)	\$ (0.00015)	\$ (0.00015)	\$ (0.00015)	\$ (0.00015)	\$ (0.00015)	\$ (0.00015)
87 - Non-Exclusive Interruptible Service	\$ (0.00025)	\$ (0.00025)	\$ (0.00014)	\$ (0.00014)	\$ (0.00014)	\$ (0.00014)	\$ (0.00014)	\$ (0.00014)	\$ (0.00014)	\$ (0.00014)	\$ (0.00014)	\$ (0.00014)	\$ (0.00014)	\$ (0.00014)	\$ (0.00014)
Demand Surcharge (Refund) Amortization															
23 - Res. General Service	\$ (8,228)	\$ (18,255)	\$ (16,358)	\$ (22,052)	\$ (21,822)	\$ (18,028)	\$ (15,658)	\$ (11,189)	\$ (7,213)	\$ (4,608)	\$ (3,324)	\$ (3,325)	\$ (4,568)	\$ (10,123)	
16 - Gas Lighting Service	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	
31 - Comm. & Ind. General Service	\$ (3,623)	\$ (6,605)	\$ (5,555)	\$ (6,941)	\$ (7,988)	\$ (6,476)	\$ (5,850)	\$ (4,372)	\$ (3,172)	\$ (2,172)	\$ (1,816)	\$ (1,703)	\$ (1,999)	\$ (3,641)	
41 - Lg. Volume High Load Factor	\$ (515)	\$ (713)	\$ (523)	\$ (765)	\$ (425)	\$ (474)	\$ (488)	\$ (398)	\$ (381)	\$ (353)	\$ (284)	\$ (302)	\$ (295)	\$ (409)	
85 - Interruptible Gas Service	\$ (226)	\$ (314)	\$ (207)	\$ (239)	\$ (251)	\$ (224)	\$ (223)	\$ (195)	\$ (164)	\$ (133)	\$ (113)	\$ (118)	\$ (134)	\$ (186)	
86 - Limited Interruptible Gas Service	\$ (205)	\$ (298)	\$ (196)	\$ (230)	\$ (240)	\$ (213)	\$ (210)	\$ (183)	\$ (153)	\$ (122)	\$ (101)	\$ (103)	\$ (119)	\$ (173)	
87 - Non-Exclusive Interruptible Service	\$ (452)	\$ (680)	\$ (456)	\$ (553)	\$ (584)	\$ (511)	\$ (496)	\$ (426)	\$ (345)	\$ (272)	\$ (222)	\$ (225)	\$ (266)	\$ (401)	
Total Surcharge Demand (Refund) Amortization	\$ (13,247)	\$ (26,865)	\$ (23,295)	\$ (30,779)	\$ (31,310)	\$ (25,927)	\$ (22,926)	\$ (16,764)	\$ (11,428)	\$ (7,661)	\$ (5,861)	\$ (5,776)	\$ (7,381)	\$ (14,932)	
Commodity Surcharge (Refund) Amortization Rates (Schedule 106)															
23 - Res. General Service	\$ (0.02483)	\$ (0.02483)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)
16 - Gas Lighting Service	\$ (0.02483)	\$ (0.02483)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)
31 - Comm. & Ind. General Service	\$ (0.02483)	\$ (0.02483)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)
41 - Lg. Volume High Load Factor	\$ (0.02483)	\$ (0.02483)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)
85 - Interruptible Gas Service	\$ (0.02483)	\$ (0.02483)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)
86 - Limited Interruptible Gas Service	\$ (0.02483)	\$ (0.02483)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)
87 - Non-Exclusive Interruptible Service	\$ (0.02483)	\$ (0.02483)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)	\$ (0.03827)
Commodity Surcharge (Refund) Amortization															
23 - Res. General Service	\$ (444,026)	\$ (985,398)	\$ (2,504,047)	\$ (3,375,777)	\$ (3,340,532)	\$ (2,759,798)	\$ (2,396,888)	\$ (1,712,776)	\$ (1,104,209)	\$ (705,396)	\$ (508,902)	\$ (508,969)	\$ (699,201)	\$ (1,549,602)	
16 - Gas Lighting Service	\$ (24)	\$ (24)	\$ (37)	\$ (37)	\$ (37)	\$ (37)	\$ (37)	\$ (37)	\$ (37)	\$ (37)	\$ (37)	\$ (37)	\$ (37)	\$ (37)	
31 - Comm. & Ind. General Service	\$ (204,440)	\$ (372,712)	\$ (885,766)	\$ (1,106,725)	\$ (1,273,701)	\$ (1,032,716)	\$ (932,907)	\$ (697,150)	\$ (505,829)	\$ (346,409)	\$ (289,595)	\$ (271,518)	\$ (318,742)	\$ (580,569)	
41 - Lg. Volume High Load Factor	\$ (91,388)	\$ (126,490)	\$ (249,959)	\$ (365,961)	\$ (203,118)	\$ (226,788)	\$ (233,679)	\$ (190,515)	\$ (182,353)	\$ (168,724)	\$ (136,020)	\$ (144,276)	\$ (141,271)	\$ (195,704)	
85 - Interruptible Gas Service	\$ (22,413)	\$ (31,159)	\$ (56,672)	\$ (65,217)	\$ (68,592)	\$ (61,204)	\$ (60,911)	\$ (53,380)	\$ (44,949)	\$ (36,473)	\$ (30,881)	\$ (32,251)	\$ (36,692)	\$ (50,897)	
86 - Limited Interruptible Gas Service	\$ (18,887)	\$ (27,375)	\$ (50,070)	\$ (58,610)	\$ (61,344)	\$ (54,248)	\$ (53,624)	\$ (46,693)	\$ (38,919)	\$ (31,104)	\$ (25,658)	\$ (26,318)	\$ (30,357)	\$ (44,017)	
87 - Non-Exclusive Interruptible Service	\$ (44,872)	\$ (67,490)	\$ (124,601)	\$ (151,071)	\$ (159,550)	\$ (139,763)	\$ (135,555)	\$ (116,522)	\$ (94,202)	\$ (74,353)	\$ (60,738)	\$ (61,566)	\$ (72,734)	\$ (109,525)	
Total Commodity Surcharge (Refund) Amortization	\$ (826,050)	\$ (1,610,648)	\$ (3,871,152)	\$ (5,123,398)	\$ (5,106,873)	\$ (4,274,553)	\$ (3,813,601)	\$ (2,817,072)	\$ (1,970,498)	\$ (1,362,497)	\$ (1,051,832)	\$ (1,044,936)	\$ (1,299,035)	\$ (2,530,351)	

Puget Sound Energy
 Estimated Revenue from 101 and 106 Rates

	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Total
Commodity Surcharge (Refund) Amortization Rates (Schedule 106-A)															
23 - Res. General Service	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16 - Gas Lighting Service	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
31 - Comm. & Ind. General Service	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
41 - Lg. Volume High Load Factor	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
85 - Interruptible Gas Service	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
86 - Limited Interruptible Gas Service	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
87 - Non-Exclusive Interruptible Service	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Commodity Surcharge (Refund) Amortization															
23 - Res. General Service	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16 - Gas Lighting Service	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
31 - Comm. & Ind. General Service	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
41 - Lg. Volume High Load Factor	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
85 - Interruptible Gas Service	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
86 - Limited Interruptible Gas Service	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
87 - Non-Exclusive Interruptible Service	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Commodity Surcharge (Refund) Amortizat	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Non-Residential PGA Volume		35,721,680	45,664,609	46,153,742	39,579,794	37,017,909	28,854,443	22,635,271	17,169,153	14,185,857	14,003,916	15,672,772	25,626,138	342,285,264
Non-Residential PGA Recoveries	\$	19,933,654	\$ 25,295,670	\$ 25,945,639	\$ 22,166,686	\$ 20,689,519	\$ 16,157,630	\$ 12,665,686	\$ 9,614,672	\$ 8,017,655	\$ 7,889,765	\$ 8,824,876	\$ 14,309,749	\$ 191,511,222
Non-Residential PGA Average Rate														\$ 0.55951

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Puget Sound Energy
 2011 Natural Gas General Rate Case - Compliance Filing
 Test Year Ended December 2010
 Data for Development of Annual Fixed Cost Rates

Line No.	Source	Residential	Non-Residential	Schedule 31	Schedule 41	Schedule 41T	Schedule 85	Schedule 85T	Schedule 86	Schedule 86T	Schedule 87	Schedule 87T	
(a)	(b)	(c)	(d) = Σ (e thru i)	(e)	(f)	(f)	(g)	(g)	(h)	(h)	(i)	(i)	
1	2011 GRC (UG-111049)												
2	Total Proforma Margin Revenue	UG-111049 WP \$ 299,047,183	\$ 123,766,830	\$ 88,158,613	\$ 16,842,951	\$ 1,658,180	\$ 1,907,635	\$ 6,728,117	\$ 3,054,811	\$ 16,732	\$ 1,784,437	\$ 3,615,354	
3	Less: Basic & Minimum Charge Revenue	UG-111049 WP \$ 87,284,045	\$ 29,389,309	\$ 22,182,459	\$ 4,575,980	\$ 315,959	\$ 271,238	\$ 1,085,888	\$ 607,585	\$ 5,567	\$ 145,427	\$ 199,207	
4	Net Proforma Margin Revenue	(2)-(3)-(4) \$ 211,763,138	\$ 94,377,521	\$ 65,976,154	\$ 12,266,970	\$ 1,342,221	\$ 1,636,396	\$ 5,642,229	\$ 2,447,226	\$ 11,166	\$ 1,639,010	\$ 3,416,148	
5													
6	Test Year Sales (Therms)	UG-111049 WP	548,027,065	488,648,655	202,387,050	69,568,257	7,814,574	17,284,828	64,905,884	13,889,578	72,783	30,035,655	82,690,046

* Excludes equivalent transportation schedules & Schs. 16 & 61.

Puget Sound Energy
2011 Gas General Rate Case - Compliance Filing
Test Year Ended December 2010
Current and Proposed Rates by Rate Schedule

Description	Units	Billing Determinants	Current		Proposed		Difference		Target Increase	Resulting Percent
			Rates	Revenues	Rates	Revenues	\$	%		
Schedule 23										
Basic Charge	Bills	8,441,336	\$10.00	\$84,413,360	\$10.34	\$87,283,414	\$2,870,054	3.4%	TARGET 23/53 \$9,825,149 over (under) (\$611)	3.400%
Delivery Charge	Therms	548,024,951	\$0.37372	\$204,807,885	\$0.38641	\$211,762,321	\$6,954,437	3.4%		
				\$289,221,245		\$299,045,736 R2	\$9,824,491	3.4%		
Gas Revenue (Schedule 101) (1)	Therms	548,024,951 R1	\$0.67838	\$371,769,166	\$0.67838	\$371,769,166	\$0	0.0%	3.3960%	
Total Revenues				\$660,990,411		\$670,814,902	\$9,824,491	1.5%		

Schedule 53										
Basic Charge	Bills	61	\$10.00	\$610	\$10.34	\$631	\$21			3.400%
Delivery Charge	Therms	2,114	\$0.37372	\$790	\$0.38641	\$817	\$27			
Total Delivery Charges				\$1,400		\$1,448 R2	\$48	3.4%		3.396%
Gas Revenue (Schedule 101)	Therms	2,114 R1	\$4.00641	\$8,470	\$4.00641	\$8,470	\$0	0.0%		
Total Revenues				\$9,870		\$9,917	\$48	0.5%		

Schedule 16										
Total Delivery Charge	Mantles	642	\$9.92	\$6,369	\$10.26	\$6,587	\$218	3.4%	TARGET 16 \$219 over (under) (\$0)	3.427%
Calculated Total Therms		12,198								
Gas Revenue (Schedule 101) (1)		12,198	\$0.67842	\$8,275	\$0.67842	\$8,275	\$0	0.0%	3.3960%	
Total Revenues				\$14,644		\$14,862	\$218	1.5%		

Residential Summary

	Therms	Current	Proposed	Change	
Total Residential Gas (Schedule 101) Revenues		\$371,785,911	\$371,785,911	\$0	
Total Residential Margin Revenues		\$289,229,013	\$299,053,770	\$9,824,757	3.4%
Total Residential Revenues	548,039,263	\$661,014,925	\$670,839,681	\$9,824,757	1.5%

(1) Actual Schedule 101 rates effective November 1, 2011 including revenue adjustment factor (RAF).

2011 GRC - Rate Design Res

2013.02.27 Workpapers JAP-11 JAP-15 JAP-17 JAP-19 JAP-23.xlsx

R1 > 548,024,951
+ 2,114
548,027,065 (20)

R2 > 299,045,736
- 1,448
299,047,184 (20)

Puget Sound Energy
2011 Gas General Rate Case - Compliance Filing
Test Year Ended December 2010
Current and Proposed Rates by Rate Schedule

Description	Units	Billing Determinants	Current		Proposed		Difference		Target Increase	Resulting Percent
			Rates	Revenues	Rates	Revenues	\$	%		
Schedule 31 - Sales										
Basic Charge	Bills	663,748	\$32.32	\$21,452,336	\$33.42	\$22,182,459	\$730,123			
Delivery Charge	Therms	202,387,050	\$0.31527	\$63,806,565	\$0.32599	\$65,976,154	\$2,169,589			
Total Delivery Charges				\$85,258,901		\$88,158,613	\$2,899,712	3.4%		
Gas Revenue (Schedule 101) (1)	Therms	202,387,050	\$0.67193	\$135,989,931	\$0.67193	\$135,989,931	\$0	0.0%		
Total Revenues				\$221,248,832		\$224,148,544	\$2,899,712	1.3%		
Schedule 31 - Transportation										
Basic Charge	Bills	0	\$355.50	\$0	\$367.59	\$0	\$0			3.401%
Delivery Charge	Therms	0	\$0.31527	\$0	\$0.32599	\$0	\$0			3.400%
Procurement Charge			(\$0.00520)	\$0	(\$0.00539)	\$0	\$0			3.654%
Total Delivery Charges				\$0		\$0	\$0			
Gas Balancing Service Charge	Therms	0	\$0.00070	\$0	\$0.00070	\$0	\$0			
Total Revenues				\$0		\$0	\$0			
Schedule 31 - Total										
Basic Charge	Bills	663,748		\$21,452,336		\$22,182,459	\$730,123			
Delivery Charge	Therms	202,387,050		\$63,806,565		\$65,976,154	\$2,169,589			
Total Delivery Charges				\$85,258,901		\$88,158,613	\$2,899,712	3.4%		
Gas Revenue (Schedule 101) (1)	Therms	202,387,050		\$135,989,931		\$135,989,931	\$0	0.0%		
Total Revenues				\$221,248,832		\$224,148,544	\$2,899,712	1.3%		
Schedule 61										
Demand		1,153,116	\$0.10	\$115,312	\$0.10	\$115,312	\$0	0.0%		0.000%
Total Delivery Charges				\$115,312		\$115,312	\$0	0.0%		

TARGET 31/31T
\$2,900,238
over (under)
(\$526)

3.4010%

Puget Sound Energy
2011 Gas General Rate Case - Compliance Filing
Test Year Ended December 2010
Current and Proposed Rates by Rate Schedule

Description	Units	Billing Determinants	Current		Proposed		Difference		Target Increase	Resulting Percent
			Rates	Revenues	Rates	Revenues	\$	%		
Schedule 41 - Sales										
Basic Charge	Bills	18,597	\$111.92	\$2,081,377	\$114.22	\$2,124,150	\$42,773		TARGET 41/41T \$309,001 over (under) \$21	2.055%
Minimum Bill	Bills	18,597	\$129.19	\$2,402,548	\$131.84	\$2,451,830	\$49,282			2.051%
Demand Charge	Demand	4,359,702	\$1.14	\$4,970,060	\$1.15	\$5,013,657	\$43,597			0.877%
Delivery Charge:										
First 900 therms	Therms	15,577,647	\$0.14354		\$0.14649	in minimum bills				2.055%
Next 4,100 therms	Therms	29,657,735	\$0.14354	\$4,257,071	\$0.14649	\$4,344,562	\$87,490		2.0520%	2.055%
All over 5,000 therms	Therms	24,332,875	\$0.11714	\$2,850,353	\$0.11954	\$2,908,752	\$58,399			2.049%
Total Delivery Charges		69,568,257		\$16,561,409		\$16,842,951 ⁽²⁰⁾	\$281,541	1.7%		
Gas Revenue (Schedule 101) (1)										
Volumetric Charge	Therms	69,568,257 ⁽²⁰⁾	\$0.57726	\$40,158,972	\$0.57726	\$40,158,972	\$0			
Demand Charge	Demand	4,359,702	\$1.05	\$4,577,687	\$1.05	\$4,577,687	\$0			
Total Gas Revenue				\$44,736,659		\$44,736,659	\$0	0.0%		
Total Revenues				\$61,298,068		\$61,579,609	\$281,541	0.5%		

Schedule 41 - Transportation										
Basic Charge	Bills	552	\$431.69	\$238,293	\$440.55	\$243,184	\$4,891			2.052%
Minimum Bill	Bills	552	\$129.19	\$71,313	\$131.84	\$72,776	\$1,463			2.051%
Demand Charge	Demand	397,232	\$1.14	\$452,844	\$1.15	\$456,817	\$3,972			0.877%
Delivery Charge:										
First 900 therms	Therms	497,166	\$0.14354	in minimum bills	\$0.14649	in minimum bills				2.055%
Next 4,100 therms	Therms	1,959,234	\$0.14354	\$281,228	\$0.14649	\$287,008	\$5,780			2.055%
All over 5,000 therms	Therms	5,358,174	\$0.11714	\$627,657	\$0.11954	\$640,516	\$12,860			2.049%
Total Volume		7,814,574								
Procurement Charge	Therms	7,814,574	\$ (0.00520)	(\$40,636)	\$ (0.00539)	(\$42,121)	(\$1,485)			3.654%
Total Delivery Charges				\$1,630,699		\$1,658,180 ⁽²⁰⁾	\$27,480	1.7%		
Gas Balancing Service Charge	Therms	7,814,574 ⁽²⁰⁾	\$0.00070	\$5,470	\$0.00070	\$5,470	\$0			
Total Revenues				\$1,636,170		\$1,663,650	\$27,480	1.7%		

Puget Sound Energy
2011 Gas General Rate Case - Compliance Filing
Test Year Ended December 2010
Current and Proposed Rates by Rate Schedule

Description	Units	Billing Determinants	Current		Proposed		Difference		Target Increase	Resulting Percent
			Rates	Revenues	Rates	Revenues	\$	%		
Schedule 41 - Total										
Basic Charge	Bills	19,149		\$2,319,670		\$2,367,334		\$47,664		
Minimum Bill	Bills	19,149		\$2,473,861		\$2,524,605		\$50,745		
Demand Charge	Demand	4,756,934		\$5,422,904		\$5,470,474		\$47,569		
Delivery Charge:										
First 900 therms	Therms	16,074,813				in minimum bills				
Next 4,100 therms	Therms	31,616,969		\$4,538,300		\$4,631,570		\$93,270		
All over 5,000 therms	Therms	29,691,049		\$3,478,009		\$3,549,268		\$71,259		
Total Volume		77,382,831								
Procurement Charge	Therms	7,814,574		(\$40,636)		(\$42,121)		(\$1,485)		
Total Delivery Charges				\$18,192,109		\$18,501,130		\$309,022	1.7%	
Gas Revenue (Schedule 101) (1)										
Volumetric Charge				\$40,158,972		\$40,158,972		\$0		
Demand Charge				\$4,577,687		\$4,577,687		\$0		
Gas Balancing Service Charge				\$5,470		\$5,470		\$0		
Total Gas Revenue				\$44,742,129		\$44,742,129		\$0	0.0%	
Total Revenues				\$62,934,238		\$63,243,259		\$309,022	0.5%	

Commercial & Industrial Summary

	Therms	Current	Proposed	Change	
Total Gas (Schedule 101) Revenues					
Schedules 31, 31T, 61		\$135,989,931	\$135,989,931	\$0	
Schedule 41, 41T		\$44,742,129	\$44,742,129	\$0	
Total		\$180,732,059	\$180,732,059	\$0	
Total Margin Revenues					
Schedules 31, 31T, 61		\$85,374,213	\$88,273,925	\$2,899,712	3.4%
Schedule 41, 41T		\$18,192,109	\$18,501,130	\$309,022	1.7%
Total		\$103,566,321	\$106,775,055	\$3,208,734	3.1%
Total Revenue					
Schedules 31, 31T, 61	202,387,050	\$221,364,143	\$224,263,855	\$2,899,712	1.3%
Schedule 41, 41T	77,382,831	\$62,934,238	\$63,243,259	\$309,022	0.5%
Total	279,769,881	\$284,298,381	\$287,507,115	\$3,208,734	1.1%

(1) Actual Schedule 101 rates effective November 1, 2011 including revenue adjustment factor (RAF).

Puget Sound Energy
2011 Gas General Rate Case - Compliance Filing
Test Year Ended December 2010
Current and Proposed Rates by Rate Schedule

Description	Units	Billing Determinants	Current		Proposed		Difference		Target Increase	Resulting Percent
			Rates	Revenues	Rates	Revenues	\$	%		
Schedule 85 - Sales										
Basic Charge	Bills	421	\$558.68	\$235,204	\$563.45	\$237,212	\$2,008		TARGET 85/85T \$72,724 over (under) (\$96)	0.854%
Demand Charge	Demand	120,500	\$1.14	\$137,370	\$1.15	\$138,575	\$1,205			0.877%
Procurement Charge	Therms	17,284,828	\$0.00676	\$116,845	\$0.00682	\$117,883	\$1,037			0.888%
Minimum Bills				\$34,026		\$34,026	\$0			
Delivery Charge:										
First 25,000 Therms	Therms	8,779,903	\$0.10491	\$921,100	\$0.10580	\$928,914	\$7,814		0.8531%	0.848%
Next 25,000 Therms	Therms	3,788,338	\$0.05378	\$203,737	\$0.05424	\$205,479	\$1,743			0.855%
All over 50,000 Therms	Therms	4,716,587	\$0.05162	\$243,470	\$0.05206	\$245,546	\$2,075			0.852%
Total Delivery Charges		17,284,828		\$1,891,752		\$1,907,635	\$15,882	0.8%		
Gas Revenue (Schedule 101) (1)										
Volumetric Charge	Therms	17,284,828	\$0.61335	\$10,601,649	\$0.61335	\$10,601,649	\$0			
Demand Charge	Demand	120,500	\$1.05	\$126,525	\$1.05	\$126,525	\$0			
Total Gas Revenue				\$10,728,174		\$10,728,174	\$0	0.0%		
Total Revenues				\$12,619,927		\$12,635,809	\$15,882	0.1%		
Schedule 85 - Transportation										
Basic Charge	Bills	1,173	\$893.87	\$1,048,510	\$901.50	\$1,057,460	\$8,950			0.854%
Demand Charge	Demand	693,267	\$1.14	\$790,324	\$1.15	\$797,257	\$6,933			0.877%
Minimum Bills				\$28,428		\$28,428	\$0			
Delivery Charge:										
First 25,000 Therms	Therms	26,607,080	\$0.10491	\$2,791,349	\$0.10580	\$2,815,029	\$23,680			0.848%
Next 25,000 Therms	Therms	16,563,029	\$0.05378	\$890,760	\$0.05424	\$898,379	\$7,619			0.855%
Next 50,000 Therms	Therms	21,735,775	\$0.05162	\$1,122,001	\$0.05206	\$1,131,564	\$9,564			0.852%
Total Delivery Charges		64,905,884		\$6,671,371		\$6,728,117	\$56,746	0.9%		
Gas Balancing Service Charge	Therms	64,905,884	\$0.00070	\$45,434	\$0.00070	\$45,434	\$0			
Total Revenues				\$6,716,805		\$6,773,551	\$56,746	0.8%		

Puget Sound Energy
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Test Year Ended December 2010
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Description	Units	Billing Determinants	Current		Proposed		Difference		Target Increase	Resulting Percent
			Rates	Revenues	Rates	Revenues	\$	%		
Schedule 85 - Total										
Basic Charge	Bills	1,594		\$1,283,714		\$1,294,672		\$10,958		
Demand Charge	Demand	813,767		\$927,694		\$935,832		\$8,138		
Procurement Charge	Therms	17,284,828		\$116,845		\$117,883		\$1,037		
Minimum Bills				\$62,454		\$62,454		\$0		
Delivery Charge:										
First 25,000 Therms	Therms	35,386,983		\$3,712,448		\$3,743,943		\$31,494		
Next 25,000 Therms	Therms	20,351,367		\$1,094,497		\$1,103,858		\$9,362		
All over 50,000 Therms	Therms	26,452,362		\$1,365,471		\$1,377,110		\$11,639		
Total Delivery Charges		82,190,712		\$8,563,123		\$8,635,751		\$72,628	0.8%	
Gas Revenue (Schedule 101) (1)										
Volumetric Charge		17,284,828		\$10,601,649		\$10,601,649		\$0		
Demand Charge		120,500		\$126,525		\$126,525		\$0		
Gas Balancing Service Charge	Therms	64,905,884		\$45,434		\$45,434		\$0		
Total Gas Revenue				\$10,773,608		\$10,773,608		\$0	0.0%	
Total Revenues				\$19,336,732		\$19,409,360		\$72,628	0.4%	
Schedule 86 - Sales										
Basic Charge	Bills	4,023	\$142.79	\$574,444	\$144.01	\$579,352		\$4,908		
Demand Charge	Demand	109,265	\$1.14	\$124,562	\$1.15	\$125,655		\$1,093		
Procurement Charge	Therms	13,889,578	\$0.00675	\$93,755	\$0.00681	\$94,588		\$833		
Minimum Bills				\$28,233		\$28,233		\$0		
Delivery Charge:										
First 1,000 therms	Therms	3,233,916	\$0.20306	\$656,679	\$0.20480	\$662,306		\$5,627		
All over 1,000 therms	Therms	10,655,862	\$0.14559	\$1,551,358	\$0.14684	\$1,564,677		\$13,320		
Total Delivery Charges	Therms	13,889,578		\$3,029,031		\$3,054,811		\$25,781	0.9%	
Gas Revenue (Schedule 101) (1)										
Volumetric Charge	Therms	13,889,578	\$0.61817	\$8,586,120	\$0.61817	\$8,586,120		\$0		
Demand Charge	Demand	109,265	\$1.05	\$114,728	\$1.05	\$114,728		\$0		
Total Gas Revenue				\$8,700,849		\$8,700,849		\$0	0.0%	
Total Revenues				\$11,729,879		\$11,755,660		\$25,781	0.2%	

TARGET 86/86T
\$25,866
over (under)
\$57

0.8552%

0.854%
0.877%
0.889%

0.857%
0.859%

Puget Sound Energy
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Current and Proposed Rates by Rate Schedule

Description	Units	Billing Determinants	Current		Proposed		Difference		Target Increase	Resulting Percent
			Rates	Revenues	Rates	Revenues	\$	%		
Schedule 86 - Transportation										
Basic Charge	Bills	12	\$454.33	\$5,452	\$458.22	\$5,499	\$47			0.856%
Demand Charge	Demand	0	\$1.14	\$0	\$1.15	\$0	\$0			0.877%
Minimum Bills				\$68		\$68	\$0			
Delivery Charge:										
First 1,000 therms	Therms	8,251	\$0.20306	\$1,675	\$0.20480	\$1,690	\$14			0.857%
All over 1,000 therms	Therms	64,532	\$0.14559	\$9,395	\$0.14684	\$9,476	\$81			0.859%
Total Delivery Charges	Therms	72,783		\$16,591		\$16,732	\$142			
Gas Balancing Service Charge	Therms	72,783	\$0.00070	\$51	\$0.00070	\$51	\$0			
Total Revenues				\$16,642		\$16,783	\$142			
Schedule 86 - Total										
Basic Charge	Bills	4,035		\$579,896		\$584,851	\$4,955			
Demand Charge	Demand	109,265		\$124,562		\$125,655	\$1,093			
Procurement Charge	Therms	13,889,578		\$93,755		\$94,588	\$833			
Minimum Bills				\$28,301		\$28,301	\$0			
Delivery Charge:										
First 1,000 therms	Therms	3,242,167		\$658,354		\$663,996	\$5,641			
All over 1,000 therms	Therms	10,720,194		\$1,560,753		\$1,574,153	\$13,400			
Total Delivery Charges	Therms	13,962,361		\$3,045,621		\$3,071,544	\$25,922	0.9%		
Gas Revenue (Schedule 101) (1)										
Volumetric Charge	Therms	13,962,361		\$8,586,120		\$8,586,120	\$0			
Demand Charge	Demand	109,265		\$114,728		\$114,728	\$0			
Gas Balancing Service Charge	Therms	13,962,361		\$51		\$51	\$0			
Total Gas Revenue				\$8,700,900		\$8,700,900	\$0	0.0%		
Total Revenues				\$11,746,521		\$11,772,443	\$25,922	0.2%		

Puget Sound Energy
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Current and Proposed Rates by Rate Schedule

Description	Units	Billing Determinants	Current		Proposed		Difference		Target Increase	Resulting Percent
			Rates	Revenues	Rates	Revenues	\$	%		
Schedule 87 - Sales										
Basic Charge	Bills	108	\$558.42	\$60,309	\$579.19	\$62,553	\$2,243		<div style="border: 1px solid black; padding: 2px;"> TARGET 87/87T \$177,405 over (under) \$109 </div>	3.719%
Demand Charge	Demand	6,384	\$1.14	\$7,278	\$1.15	\$7,342	\$64	0.877%		
Procurement Charge		30,035,655	\$0.00520	\$156,185	\$0.00539	\$161,892	\$5,707	3.654%		
Minimum Bills				\$82,874		\$82,874	\$0			
Delivery Charge:										
First 25,000 Therms	Therms	2,700,000	\$0.14158	\$382,266	\$0.14685	\$396,495	\$14,229		<div style="border: 1px solid black; padding: 2px;"> 3.7200% </div>	3.722%
Next 25,000 Therms	Therms	2,658,565	\$0.08644	\$229,806	\$0.08966	\$238,367	\$8,561	3.725%		
Next 50,000 Therms	Therms	4,736,135	\$0.05581	\$264,324	\$0.05789	\$274,175	\$9,851	3.727%		
Next 100,000 therms	Therms	5,876,905	\$0.03659	\$215,036	\$0.03795	\$223,029	\$7,993	3.717%		
Next 300,000 therms	Therms	4,629,800	\$0.02695	\$124,773	\$0.02795	\$129,403	\$4,630	3.711%		
All over 500,000 therms	Therms	9,434,250	\$0.02129	\$200,855	\$0.02208	\$208,308	\$7,453	3.711%		
Total Delivery Charges	Therms	30,035,655		\$1,723,707		\$1,784,437 ⁽²⁰⁾	\$60,730	3.5%		
Gas Revenue (Schedule 101) (1)										
Volumetric Charge	Therms	30,035,655 ⁽²⁰⁾	\$0.61143	\$18,364,701	\$0.61143	\$18,364,701	\$0			
Demand Charge	Demand	6,384	\$1.05	\$6,703	\$1.05	\$6,703	\$0			
Total Gas Revenue				\$18,371,404		\$18,371,404	\$0	0.0%		
Total Revenues				\$20,095,111		\$20,155,841	\$60,730	0.3%		
Schedule 87 - Transportation										
Basic Charge	Bills	143	\$893.47	\$127,766	\$926.71	\$132,520	\$4,753		3.720%	0.877%
Demand Charge	Demand	332,875	\$1.14	\$379,478	\$1.15	\$382,806	\$3,329			
Minimum Bills				\$66,687		\$66,687	\$0			
Delivery Charge:										
First 25,000 Therms	Therms	3,355,136	\$0.14158	\$475,020	\$0.14685	\$492,702	\$17,682		3.722%	3.725%
Next 25,000 Therms	Therms	3,241,188	\$0.08644	\$280,168	\$0.08966	\$290,605	\$10,437	3.727%		
Next 50,000 Therms	Therms	6,266,088	\$0.05581	\$349,710	\$0.05789	\$362,744	\$13,033	3.717%		
Next 100,000 therms	Therms	11,937,582	\$0.03659	\$436,796	\$0.03795	\$453,031	\$16,235	3.711%		
Next 300,000 therms	Therms	26,583,866	\$0.02695	\$716,435	\$0.02795	\$743,019	\$26,584	3.711%		
All over 500,000 therms	Therms	31,306,186	\$0.02129	\$666,509	\$0.02208	\$691,241	\$24,732	3.711%		
Total Delivery Charges	Therms	82,690,046		\$3,498,570		\$3,615,354 ⁽²⁰⁾	\$116,785	3.3%		
Gas Balancing Service Charge	Therms	82,690,046 ⁽²⁰⁾	\$0.00070	\$57,883	\$0.00070	\$57,883	\$0			
Total Revenues				\$3,556,453		\$3,673,237	\$116,785	3.3%		

Puget Sound Energy
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Test Year Ended December 2010
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Description	Units	Billing Determinants	Current		Proposed		Difference		Target Increase	Resulting Percent
			Rates	Revenues	Rates	Revenues	\$	%		
Schedule 87 - Total										
Basic Charge	Bills	251		\$188,076		\$195,072		\$6,996		
Demand Charge	Demand	339,259		\$386,755		\$390,148		\$3,393		
Procurement Charge				\$156,185		\$161,892		\$5,707		
Minimum Bills				\$149,561		\$149,561		\$0		
Delivery Charge:										
First 25,000 Therms	Therms	6,055,136		\$857,286		\$889,197		\$31,911		
Next 25,000 Therms	Therms	5,899,753		\$509,975		\$528,972		\$18,997		
Next 50,000 Therms	Therms	11,002,223		\$614,034		\$636,919		\$22,885		
Next 100,000 therms	Therms	17,814,487		\$651,832		\$676,060		\$24,228		
Next 300,000 therms	Therms	31,213,666		\$841,208		\$872,422		\$31,214		
All over 500,000 therms	Therms	40,740,436		\$867,364		\$899,549		\$32,185		
Total Delivery Charges	Therms	112,725,701		\$5,222,276		\$5,399,791		\$177,515	3.4%	
Gas Revenue (Schedule 101) (1)										
Volumetric Charge				\$18,364,701		\$18,364,701		\$0		
Demand Charge				\$6,703		\$6,703		\$0		
Gas Balancing Service Charge	Therms	82,690,046		\$57,883		\$57,883		\$0		
Total Gas Revenue				\$18,429,287		\$18,429,287		\$0	0.0%	
Total Revenues				\$23,651,563		\$23,829,078		\$177,515	0.8%	

Interruptible Summary

	Therms	Current	Proposed	Change
Total Gas (Schedule 101) Revenues				
Schedules 85, 85T		\$10,773,608	\$10,773,608	\$0
Schedules 86, 86T		\$8,700,900	\$8,700,900	\$0
Schedules 87, 87T		\$18,429,287	\$18,429,287	\$0
Total		\$37,903,795	\$37,903,795	\$0
Total Margin Revenues				
Schedules 85, 85T		\$8,563,123	\$8,635,751	\$72,628
Schedules 86, 86T		\$3,045,621	\$3,071,544	\$25,922
Schedules 87, 87T		\$5,222,276	\$5,399,791	\$177,515
Total		\$16,831,021	\$17,107,086	\$276,065
Total Revenue				
Schedules 85, 85T	82,190,712	\$19,336,732	\$19,409,360	\$72,628
Schedules 86, 86T	13,962,361	\$11,746,521	\$11,772,443	\$25,922
Schedules 87, 87T	112,725,701	\$23,651,563	\$23,829,078	\$177,515
Total	208,878,774	\$54,734,816	\$55,010,881	\$276,065

Puget Sound Energy
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Test Year Ended December 2010
Current and Proposed Rates by Rate Schedule

Description	Units	Billing Determinants	Current		Proposed		Difference		Target Increase	Resulting Percent
			Rates	Revenues	Rates	Revenues	\$	%		
Total Summary										
Total		1,036,687,918		\$1,000,048,121		\$1,013,357,677		\$13,309,556		1.3%
Plus Contracts		35,980,178		\$1,658,616		\$1,668,021		\$9,405		0.6%
Plus Rentals				\$8,138,782		\$8,207,817		\$69,036		0.8%
Grand Total		1,072,668,096		\$1,009,845,519		\$1,023,233,515		\$13,387,996		1.3%
Pro Forma Total		1,072,668,096		\$ 1,009,845,519		\$ 1,023,233,515		\$13,387,996		1.3%
Check		0		(\$0)		\$0		\$0		
Check		0		\$0		\$0		(\$0)		

(1) Actual Schedule 101 rates effective November 1, 2011 including revenue adjustment factor (RAF).