

**BEFORE THE
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION,)	
)	
Complainant,)	
)	
v.)	DOCKET NOS. UE-140188 and UG-140189 (Consolidated)
)	
AVISTA CORPORATION, DBA AVISTA UTILITIES,)	
)	
Respondent.)	
_____)	

EXHIBIT NO. ____(BCC-4)

DISTRIBUTION NET PLANT ALLOCATION

JULY 22, 2014

AVISTA CORPORATION

Distribution Net Plant Allocation Coincident Demand Allocation vs. Peak & Average Allocation

Large Distribution Mains Acct. 376 Net Plant \$27,005,645

Peak and Average Allocation

Line No.	Rate Schedule	Amount ¹	Peak Day Therms	Annual Volume Therms	Load Factor %	Net Plant \$/Therm Peak Day	Index
		(1)	(2)	(3)	(4)	(5)	(6)
1	Schedule 101	\$ 16,677,100	859,464	114,766,242	36.6%	\$ 19.40	0.97
2	Schedule 111	\$ 6,403,267	324,317	45,312,560	38.3%	\$ 19.74	0.98
3	Schedule 121	\$ 602,993	24,134	5,674,290	64.4%	\$ 24.98	1.25
4	Schedule 131	\$ 143,212	6,297	1,223,438	53.2%	\$ 22.74	1.13
5	Schedule 146	\$ 3,179,072	132,520	28,756,108	59.5%	\$ 23.99	1.20
6	Total	\$ 27,005,645	1,346,733	195,732,638	39.8%	\$ 20.05	1.00

Coincident Demand Allocation

Rate Schedule	Amount ¹	Peak Day Therms	Annual Volume Therms	Load Factor %	Net Plant \$/Therm Peak Day	Index	
	(1)	(2)	(3)	(4)	(5)	(6)	
7	Schedule 101	\$ 17,234,581	859,464	114,766,242	36.6%	\$ 20.05	1.00
8	Schedule 111	\$ 6,503,439	324,317	45,312,560	38.3%	\$ 20.05	1.00
9	Schedule 121	\$ 483,962	24,134	5,674,290	64.4%	\$ 20.05	1.00
10	Schedule 131	\$ 126,281	6,297	1,223,438	53.2%	\$ 20.05	1.00
11	Schedule 146	\$ 2,657,382	132,520	28,756,108	59.5%	\$ 20.05	1.00
12	Total	\$ 27,005,645	1,346,733	195,732,638	39.8%	\$ 20.05	1.00

¹ Excludes directly assigned costs