



Avista Corp.

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December 15, 2015

Steven V. King
Executive Director and Secretary
Washington Utilities and Transportation Commission
P.O. Box 47250
Olympia, WA 98504-7250

Re: Docket No. UE-011595, Monthly Power Cost Deferral Report, November 2015
Docket No. UE-140188, Monthly REC Report, November 2015

Dear Mr. King:

Enclosed are an original and five copies of Avista Corporation's Power Cost Deferral Report for the month of November 2015.

The report includes the monthly energy recovery mechanism (ERM) accounting journal together with backup workpapers (Attachment A). In November, actual net power costs were less than authorized costs by \$1,307,778. Year-to-date actual net power costs were less than authorized costs by \$15,700,563. A deferral entry of \$3,307,778 was made in the rebate direction. The ERM deferral at November 2015 is \$9,815,253 (including interest) in the rebate direction.

In Order 05, Docket UE-140188, the Company was authorized to return a portion of the accumulated ERM deferral balance to customers effective January 1, 2015. Total rebate revenue amounted to \$626,970 for the month of November 2015. After adjusting for revenue-sensitive expenses, \$598,749 of amortization of the deferral balance was recorded.

Actual power supply expense was lower than the authorized level due primarily to low natural gas and power prices. The average purchase power price was \$21.68/MWh compared to an authorized price of \$38.44/MWh. The average natural gas price was \$2.91/dth compared to an authorized price of \$3.92/dth.

Hydro generation was 45 aMW below the authorized level. Colstrip and Kettle Falls generation was 5 aMW and 1 aMW above the authorized level respectively. Gas-fired generation was 121 aMW above the authorized level. The net transmission expense (transmission expense less

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transmission revenue) was below the authorized level. Washington retail sales were 13 aMW below the authorized level.

The report also includes the monthly renewable energy credits (REC) accounting journal together with backup work papers (Attachment B). Per Order 05, Docket UE-140188 the Company defers 100% of the net monthly renewable energy credits (REC) not associated with compliance for the Washington Energy Independence Act. The amount of net revenues for November 2015 is \$185,673. The Company also is authorized to return to customers an amortization amount based on actual and projected net REC revenues from 2012 through June 2016. The rebate revenue amounted to \$448,620 for the month of November 2015. After adjusting for revenue-sensitive expenses, \$428,427 of amortization of the deferral balance was recorded.

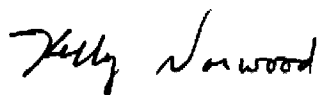
Interest for the ERM is calculated pursuant to the Settlement Stipulation approved by the Commission's Fifth Supplemental Order in Docket No. UE-011595, dated June 18, 2002. Interest is applied to the average of the beginning and ending month deferral balances net of associated deferred federal income tax. The Company's actual cost of debt is used as the interest rate. The interest rate is updated semi-annually and interest is compounded semi-annually. The January and November reports contain the supporting workpapers for the semi-annual updates of the weighted cost of debt used in the interest calculations. Page 33 of the report for November 2015 shows the calculation of the cost of debt at June 30, 2015, which is used for the November through December 2015 period.

Interest for RECs is calculated per footnote 3 of the Settlement Stipulation in Order No. 5, Docket UE-140188 dated November 25, 2014 where parties agreed to the use of an after-tax cost of capital interest rate (6.34%) on the rebate balance. This interest rate will be updated at the next General Rate Case.

There were no forward long-term power contracts executed in November 2015.

If you have any questions, please contact Bill Johnson at (509) 495-4046 or Annette Brandon at (509) 495-4324.

Sincerely,



Kelly Norwood
Vice President, State and Federal Regulation

AB

Enclosure

C: Mary Kimball, S. Bradley Van Cleve



AVISTA

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AVISTA CORPORATION
STATE OF WASHINGTON
DOCKET NO. UE-011595
POWER COST DEFERRAL REPORT
MONTH OF NOVEMBER 2015

STATE OF WASHINGTON
186280 ERM DEFERRAL (CURRENT YEAR)

Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
201411	\$ (3,938,775.00)	\$ 72,210.00	\$ (3,866,565.00)
201412	\$ (3,866,565.00)	\$ (357,446.00)	\$ (4,224,011.00)
201501	\$ (4,224,011.00)	\$ 13,034.00	\$ (4,210,977.00)
201502	\$ (4,210,977.00)	\$ 2,485,369.00	\$ (1,725,608.00)
201503	\$ (1,725,608.00)	\$ (4,676,799.32)	\$ (6,402,407.32)
201504	\$ (6,402,407.32)	\$ (2,111,142.00)	\$ (8,513,549.32)
201505	\$ (8,513,549.32)	\$ 550,197.00	\$ (7,963,352.32)
201506	\$ (7,963,352.32)	\$ 1,981,411.14	\$ (5,981,941.18)
201507	\$ (5,981,941.18)	\$ 1,860,178.00	\$ (4,121,763.18)
201508	\$ (4,121,763.18)	\$ (398,154.00)	\$ (4,519,917.18)
201509	\$ (4,519,917.18)	\$ (1,097,420.00)	\$ (5,617,337.18)
201510	\$ (5,617,337.18)	\$ (1,196,186.00)	\$ (6,813,523.18)
201511	\$ (6,813,523.18)	\$ (3,001,730.00)	\$ (9,815,253.18)

201511

\$ (9,815,253.18)

<u>Current Month</u>	<u>GL Account</u>	<u>Amount</u>	<u>Journal ID</u>
Balance 10/31/2015		\$ (6,813,523)	
Deferral Current Month		\$ (2,977,000)	481 - ERM
Interest		\$ (24,730)	481 - ERM
Balance 11/30/2015		\$ (9,815,253)	
<u>YTD</u>		<u>Amount</u>	<u>Journal ID</u>
Balance 12/31/2014		\$ (4,224,011)	
Deferral Year to Date		\$ (7,193,224)	481 - ERM
Spokane Energy Transfer		\$ (2,437,282)	481 - ERM
Transfer BPA Parallel Capacity		\$ 25,213	481 - ERM/NSJ015
Transfer to Account 186290		\$ 4,198,798	481 - ERM
Interest		\$ (184,747)	481 - ERM
Balance 11/30/2015		\$ (9,815,253)	
	<u>Total</u>	<u>Absorbed</u>	<u>Deferred</u>
First \$4M at 100%	\$ (4,000,000)	\$ (4,000,000)	\$ -
\$4M to \$10M at 25% (rebate)	\$ (6,000,000)	\$ (1,500,000)	\$ (4,500,000)
\$4M to \$10M at 50% (surcharge)	\$ (5,700,563)	\$ (570,056)	\$ (5,130,507)
Over \$10M at 10%	\$ -	\$ -	\$ -
	\$ (15,700,563)	\$ (6,070,056)	\$ (9,630,507)

STATE OF WASHINGTON
186290 ERM AMORTIZATION BALANCE

Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
201411	\$ 0.00	\$ -	\$ 0.00
201412	\$ 0.00	\$ -	\$ 0.00
201501	\$ 0.00	\$ -	\$ 0.00
201502	\$ 0.00	\$ (4,210,868.00)	\$ (4,210,868.00)
201503	\$ (4,210,868.00)	\$ (12,070.00)	\$ (4,222,938.00)
201504	\$ (4,222,938.00)	\$ (12,070.00)	\$ (4,235,008.00)
201505	\$ (4,235,008.00)	\$ (12,070.00)	\$ (4,247,078.00)
201506	\$ (4,247,078.00)	\$ (12,070.00)	\$ (4,259,148.00)
201507	\$ (4,259,148.00)	\$ 4,259,148.00	\$ -
201508	\$ -	\$ -	\$ -
201509	\$ -	\$ -	\$ -
201510	\$ -	\$ -	\$ -
201511	\$ -	\$ -	\$ -
201511			\$ -

<u>Current Month</u>	<u>Amount</u>	<u>Journal ID</u>
Balance 10/31/2015	\$ -	
Transfer to 182350 interest	\$ -	481 - ERM
Balance 11/30/2015	\$ -	481 - ERM

STATE OF WASHINGTON
182350 RECOVERABLE DEFERRAL BALANCE (CURRENT YEAR - 2015)

Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
201411	\$ (11,389,139.71)	\$ 628,745.00	\$ (10,760,394.71)
201412	\$ (10,760,394.71)	\$ 798,304.00	\$ (9,962,090.71)
201501	\$ (9,962,090.71)	\$ 798,997.00	\$ (9,163,093.71)
201502	\$ (9,163,093.71)	\$ 789,342.00	\$ (8,373,751.71)
201503	\$ (8,373,751.71)	\$ 655,479.00	\$ (7,718,272.71)
201504	\$ (7,718,272.71)	\$ 579,012.00	\$ (7,139,260.71)
201505	\$ (7,139,260.71)	\$ 561,307.00	\$ (6,577,953.71)
201506	\$ (6,577,953.71)	\$ 584,532.00	\$ (5,993,421.71)
201507	\$ (5,993,421.71)	\$ (3,603,850.00)	\$ (9,597,271.71)
201508	\$ (9,597,271.71)	\$ 695,768.00	\$ (8,901,503.71)
201509	\$ (8,901,503.71)	\$ 623,410.00	\$ (8,278,093.71)
201510	\$ (8,278,093.71)	\$ 532,833.00	\$ (7,745,260.71)
201511	\$ (7,745,260.71)	\$ 577,454.00	\$ (7,167,806.71)

201511 \$ (7,167,806.71)

<u>Current Month</u>	<u>Amount</u>	<u>Journal ID</u>
Balance 10/31/2015	\$ (7,745,260.71)	
Surcharge Amortization	\$ 598,749.00	481 - ERM
Transfer From 186290	\$ -	481 - ERM
Interest	\$ (21,295.00)	481 - ERM
	\$ (7,167,806.71)	

**STATE OF WASHINGTON
186322 REC AMORTIZATION**

	201405	\$ (2,187,215.64)	\$ 84,889.00	\$ (2,102,326.64)
186322	201406	\$ (2,102,326.64)	\$ (21,300.25)	\$ (2,123,626.89)
ED.WA	201407	\$ (2,123,626.89)	\$ (140,262.00)	\$ (2,263,888.89)
	201408	\$ (2,263,888.89)	\$ (180,438.00)	\$ (2,444,326.89)
	201409	\$ (2,444,326.89)	\$ (271,407.00)	\$ (2,715,733.89)
	201410	\$ (2,715,733.89)	\$ (458,544.00)	\$ (3,174,277.89)
	201411	\$ (3,174,277.89)	\$ (42,690.00)	\$ (3,216,967.89)
	201412	\$ (3,216,967.89)	\$ (60,222.00)	\$ (3,277,189.89)
	201501	\$ (3,277,189.89)	\$ 153,618.00	\$ (3,123,571.89)
	201502	\$ (3,123,571.89)	\$ 568,226.00	\$ (2,555,345.89)
	201503	\$ (2,555,345.89)	\$ 485,435.00	\$ (2,069,910.89)
	201504	\$ (2,069,910.89)	\$ 420,814.00	\$ (1,649,096.89)
	201505	\$ (1,649,096.89)	\$ 412,340.00	\$ (1,236,756.89)
	201506	\$ (1,236,756.89)	\$ 429,136.00	\$ (807,620.89)
	201507	\$ (807,620.89)	\$ 477,685.00	\$ (329,935.89)
	201508	\$ (329,935.89)	\$ 532,856.00	\$ 202,920.11
	201509	\$ 202,920.11	\$ 467,625.00	\$ 670,545.11
	201510	\$ 670,545.11	\$ 406,337.00	\$ 1,076,882.11
	201511	\$ 1,076,882.11	\$ 435,229.00	\$ 1,512,111.11

GL YTD Check

201511

\$ 1,512,111.11

<u>Current Month</u>		<u>Amount</u>	<u>Journal ID</u>
Account 186322	Begin Balance	\$ 1,076,882.11	
Amortization		\$ 428,427.00	475 - WA REC Journal
Interest - 6.340%		\$ 6,802.00	475 - WA REC Journal
	Ending Balance	\$ 1,512,111.11	

STATE OF WASHINGTON
186323 REC DEFERRAL

186323	201505	\$ (683,311.00)	\$ (177,243.00)	\$ (860,554.00)
ED.WA	201506	\$ (860,554.00)	\$ (120,850.00)	\$ (981,404.00)
	201507	\$ (981,404.00)	\$ (98,671.13)	\$ (1,080,075.13)
	201508	\$ (1,080,075.13)	\$ (183,092.00)	\$ (1,263,167.13)
	201509	\$ (1,263,167.13)	\$ (166,058.00)	\$ (1,429,225.13)
	201510	\$ (1,429,225.13)	\$ (149,388.00)	\$ (1,578,613.13)
	201511	\$ (1,578,613.13)	\$ (194,365.00)	\$ (1,772,978.13)

GL YTD Check **201511** \$ (1,772,978.13)

<u>Current Month</u>		<u>Amount</u>	<u>Journal ID</u>
Account 186323	Beginning	\$ (1,578,613.13)	
Deferral		\$ (185,673.00)	475 - WA REC
Interest		\$ (8,692.00)	475 - WA REC
	Ending Balance	\$ (1,772,978.13)	

STATE OF WASHINGTON
232305/283310 DFIT ASSOCIATED WITH REC DEFERRALS

DFIT Associated with ERM Deferrals

Account 283305.ED.WA

Account 186322.ED.WA balance	\$ 1,512,111.11
Account 186323.ED.WA balance	\$ (1,772,978.13)
Total	\$ (260,867.02)
Federal income tax rate	-35%
Deferred FIT related to deferrals	\$ 91,303.46
True up to Tax Return	\$ 8,082.00
Balance that should be in account - January 31, 2015	\$ 99,385.46

GL Check **201511** \$ 99,385.46

Avista Corporation
Monthly Power Cost Deferral Report
Month of November 2015

ERM Deferral Journal

Avista Corporation Journal Entry

Effective Date: 201511

Journal: 481-WA ERM

Team: Resource Accounting

Last Saved by: Cheryl Kettner

Last Saved: 12/07/2015 3:34 PM

Type: C

Submitted by: Cheryl Kettner


Approval Requested: 12/07/2015 3:34 PM

Category: DJ

Approved by:

Currency: USD

Seq	Co.	FERC	ED	WA	DL	Ser.	Jul.	S.L.	Debit	Credit	Comment
10	001	182350 - REGULATORY ASSET ERM APPROVED FOR RECOVERY	ED	WA	DL				598,749.00		Current Amortization
20	001	557290 - WA ERM AMORTIZATION	ED	WA	DL					598,749.00	Current Amortization Expense
30	001	182350 - REGULATORY ASSET ERM APPROVED FOR RECOVERY	ED	WA	DL					21,295.00	Interest Accrual for Amortization Balance
40	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS CURRENT YEAR	ED	WA	DL				21,295.00		Interest Expense on Amortization Balance
50	001	186280 - REGULATORY ASSET ERM DEFERRED CURRENT YEAR	ED	WA	DL					2,977,000.00	Current Year ERM (2015)
60	001	557280 - DEFERRED POWER SUPPLY EXPENSE	ED	WA	DL				2,977,000.00		Current Year ERM Deferral Expense (2015)
70	001	186280 - REGULATORY ASSET ERM DEFERRED CURRENT YEAR	ED	WA	DL					23,904.00	Current Year ERM Interest Accrual (2015)
80	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS CURRENT YEAR	ED	WA	DL				23,904.00		Current Year ERM Interest Expense (2015)
90	001	186280 - REGULATORY ASSET ERM DEFERRED CURRENT YEAR	ED	WA	DL					826.00	Int Correction from June Spo Energy Entry
100	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS CURRENT YEAR	ED	WA	DL				826.00		Int Correction from June Spo Energy Entry
Totals:									3,621,774.00	3,621,774.00	



 Prepared by: Cheryl Kettner

 Date: 12/7/2015

 Reviewed by:

 Date: 12/7/15

Explanation:

Record current month deferred power supply costs, and interest per WA accounting order.

Approved for Entry _____ Date _____

 Corporate Accounting use Only

Preparer Checklist		Sign-off/Date
Data Input Validation Verify that total amounts agree to the underlying detail on attached system reports, noting any exceptions. [source data accuracy and completeness]		Primary information is from GL Wand. Other data inputs come from: Discoverer - Billed Revenue Usage and Rates Department amortization calculations.
Attach relevant screen shots of system reports, ensuring that the necessary parameters are appropriately displayed. [parameters accuracy and completeness]		Discoverer - Billed Revenue Usage reports attached, parameters reviewed and noted to be correct for Nov 2015.
Agree total amount(s) to relevant journal entries in the GL. [source data accuracy and completeness]		Total deferral amounts calculated from workbook agree to journal entry line items for Nov 2015.
Validate that check totals equal \$0 or variances are immaterial (note all variances). [report logic accuracy and completeness]		Updated workbooks for 2015 authorized (ERM only), updated PT ratio, validated formulas, added line items to new applicable accounts.
When rolling forward the document, ensure that all formulas are updated appropriately.		Validated for January 2015.

Reviewer Checklist		Sign-off/Date
Data Input Validation Review system parameters to ensure that the appropriate filters are used. [parameters accuracy and completeness]		Reviewed to make sure that November data was used in all spreadsheets and reports. JW
Agree the system report screen shots to the system export data in the report. [source data accuracy and completeness]		Some data is from GL with use of GL wand. Agreed volumes from Discoverer report to Load Adjustment and RRC. JW
Verify that total amounts agree to the underlying detail on attached reports. [source data accuracy and completeness]		Agreed totals to respective reports and journal entry. JW
Validate that check totals equal \$0 or are immaterial, as noted above. [source data accuracy and completeness]		Data checks equal \$0. JW
Spreadsheet Logic Validation Review report to ensure that any assumption and/or threshold for investigation used in the document are appropriate. [completeness]		Noted that November data was used and spreadsheet appeared rolled forward. JW
Spot check formulas to ensure that they have been appropriately rolled forward and use the appropriate inputs. [accuracy]		Spot checked formulas in the spreadsheet and noted no issues. JW
Review explanations for all items to ensure appropriateness, and that all relevant considerations have been sufficiently documented.		No unusual fluctuations. Consistent with mid-month projections we are moving further into the positive in the 90/10 sharing. JW
Review all comments left by preparer.		N/A
Ensure all comments/questions resolved on a timely basis.		N/A

JW
12/7/15
5.9-6.1
Hydro
Prices

NOTE: ANY COMMENT OR QUESTION SHOULD BE DOCUMENTED BELOW

Comment/Question	Response	Follow-Up

Washington Energy Recovery Mechanism (ERM) Amortizing Deferral Balance

Changes Semiannually on January 1 and July 1

The rate is based on Avista's actual cost of debt, updated semiannually.

The actual cost of debt calculated at 6/30 will be used for the interest calculation from July through December.

The actual cost of debt calculated at 12/31 will be used for the interest calculation from January through June.

Interest will be accrued monthly and compounded semi-annually.

Interest is calculated using the prior month ending balance plus 1/2 month of current month charges times the current after tax interest rate

Actual cost of debt at 12/31/14 is		5.307%	Actual cost of debt at 06/30/15 is		5.354%	
The monthly rate is:		0.00442 Before Tax	The monthly rate is:		0.00446 Before Tax	
		0.0028746 After Tax			0.0029001 After Tax	
		35.00% Tax rate			35.00% Tax rate	
Account 182350						
12/31/2014 GL Balance including interest		(9,962,091)			3,486,732	
January						
January	Surcharge Amortization	826,446	DFIT Expense		ADFIT	
January	Interest	(27,449)	Amortization	289,256	Operating (289,256)	
1/31/2015 Balance before interest		(9,135,645)	Interest	(9,607)	Nonoperating 9,607	
			279,649 Total		(279,649)	
February						
February	Surcharge Amortization	814,433	DFIT Expense		ADFIT	
February	Interest	(25,091)	Amortization	285,052	Operating (285,052)	
2/28/2015 Balance before interest		(8,321,212)	Interest	(8,782)	Nonoperating 8,782	
			276,270 Total		(276,270)	
March						
March	Surcharge Amortization	678,424	DFIT Expense		ADFIT	
March	Interest	(22,945)	Amortization	237,448	Operating (237,448)	
3/31/2015 Balance before interest		(7,642,788)	Interest	(8,031)	Nonoperating 8,031	
			229,417 Total		(229,417)	
April						
April	Surcharge Amortization	600,119	DFIT Expense		ADFIT	
April	Interest	(21,107)	Amortization	210,042	Operating (210,042)	
4/30/2015 Balance before interest		(7,042,669)	Interest	(7,387)	Nonoperating 7,387	
			202,655 Total		(202,655)	
May						
May	Surcharge Amortization	580,717	DFIT Expense		ADFIT	
May	Interest	(19,410)	Amortization	203,251	Operating (203,251)	
5/31/2015 Balance before interest		(6,461,952)	Interest	(8,794)	Nonoperating 8,794	
			196,457 Total		(196,457)	
June						
June	Surcharge Amortization	602,242	DFIT Expense		ADFIT	
June	Interest	0	Amortization	210,785	Operating (210,785)	
6/30/2015 Balance including interest		(5,859,710)	Interest	(8,199)	Nonoperating 8,199	
			204,586 Total		(204,586)	
July						
July	GL Balance including interest	(5,993,422)	DFIT Expense		ADFIT	
July	Transfer from 186290	(4,259,148)	Amortization	239,414	Operating (239,414)	
July	Surcharge Amortization	684,040	Interest	(10,060)	Nonoperating 10,060	
7/31/2015 Balance before interest		(9,568,530)			229,354 Total	(229,354)
August						
August	Surcharge Amortization	722,470	DFIT Expense		ADFIT	
August	Interest	(26,702)	Amortization	252,865	Operating (252,865)	
8/31/2015 Balance before interest		(8,846,060)	Interest	(9,346)	Nonoperating 9,346	
			243,519 Total		(243,519)	
September						
September	Surcharge Amortization	648,125	DFIT Expense		ADFIT	
September	Interest	(24,715)	Amortization	226,844	Operating (226,844)	
9/30/2015 Balance before interest		(8,197,935)	Interest	(8,650)	Nonoperating 8,650	
			218,194 Total		(218,194)	
October						
October	Surcharge Amortization	555,802	DFIT Expense		ADFIT	
October	Interest	(22,969)	Amortization	194,531	Operating (194,531)	
10/31/2015 Balance before interest		(7,642,133)	Interest	(8,039)	Nonoperating 8,039	
			186,492 Total		(186,492)	
November						
November	Surcharge Amortization	598,749 ✓✓	DFIT Expense		ADFIT	
November	Interest	(21,295)	Amortization	209,562	Operating (209,562)	
11/30/2015 Balance before interest		(7,043,384)	Interest	(7,453)	Nonoperating 7,453	
			202,109 Total		(202,109)	

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**Avista Corp. - Resource Accounting
Washington Energy Recovery Mechanism (ERM) Current Year Deferral**

Changes Semiannually on January 1 and July 1

The rate is based on Avista's actual cost of debt, updated semiannually.

The actual cost of debt calculated at 6/30 will be used for the interest calculation from July through December.

The actual cost of debt calculated at 12/31 will be used for the interest calculation from January through June.

Interest will be accrued monthly and compounded semi-annually.

Interest is calculated using the prior month ending balance plus 1/2 month of current month charges times the current after-tax interest rate

Actual cost of debt at 12/31/14 is	5.307%	Actual cost of debt at 06/30/15 is	8.354%
The monthly rate is	0.00442 Before Tax 0.0028746 After Tax 35.00% Tax rate	The monthly rate is	0.00446 Before Tax 0.0029001 After Tax 35.00% Tax rate

Account 186280 12/31/2014 GL Balance including interest (4,224,011) 0

			January		DEFIT Expense		ADFIT	
			Deferral		0 Operating		0	
January	ERM Deferral							
January	BPA Settlement Bal Trsf	25,213						
January	Interest	(12,106)						
1/31/2015	Balance before interest	(4,198,798)			(4,237)	Nonoperating	4,237	4,237
					(4,237) Total		4,237	
			February		DEFIT Expense		ADFIT	
			Deferral		1,469,579 Operating		(1,469,579)	
February	Transfer Balance to 186290	4,198,798						
February	ERM Deferral	(1,711,043)						
February	Interest	(2,459)						
2/28/2015	Balance before interest	(1,711,043)			(861)	Nonoperating	861	861
					1,468,718 Total		(1,468,718)	
			March		DEFIT Expense		ADFIT	
			Deferral		(778,129) Operating		778,129	
March	ERM Deferral	(2,223,227)						
March	Spokane Energy	(2,437,882)						
March	January Interest Spokane Energy	(900)						
March	February Interest Spokane Energy	(2,336)						
March	March Interest Spokane Energy	(5,546)						
March	Interest	(8,114)						
3/31/2015	Balance before interest	(8,371,552)			(2,840)	Nonoperating	2,840	2,840
					(780,969) Total		780,969	
			April		DEFIT Expense		ADFIT	
			Deferral		(731,438) Operating		731,438	
April	ERM Deferral	(2,089,823)						
April	Interest	(21,319)						
4/30/2015	Balance before interest	(8,461,375)			(7,482)	Nonoperating	7,482	7,482
					(738,900) Total		738,900	
			May		DEFIT Expense		ADFIT	
			Deferral		200,793 Operating		(200,793)	
May	ERM Deferral	873,698						
May	Interest	(23,498)						
5/31/2015	Balance before interest	(7,887,680)			(8,224)	Nonoperating	8,224	8,224
					182,569 Total		(182,569)	
			June		DEFIT Expense		ADFIT	
			Deferral		900,493 Operating		(900,493)	
June	ERM Deferral	2,872,837						
June	February Interest - Inclusion of 456700 & 456705 Revenue	(121)						
June	March Interest - Inclusion of 456700 & 456705 Revenue	(337)						
June	April Interest - Inclusion of 456700 & 456705 Revenue	(806)						
June	May Interest - Inclusion of 456700 & 456705 Revenue	(651)						
June	Spokane Energy	(988,762)						
June	April Interest Spokane Energy	(915)						
June	May Interest Spokane Energy	(1,628)						
June	June Interest Spokane Energy	(1,628)						
June	Interest	(18,976)						
6/30/2015	Balance before interest	(5,881,605)			(6,642)	Nonoperating	6,642	6,642
					893,851 Total		(893,851)	
			July		DEFIT Expense		ADFIT	
			Deferral		656,116 Operating		(656,116)	
July	GL Balance including interest	(5,881,605)	0					
July	Interest related to WNP-3							
July	GL Balance including interest	(5,881,605)						
July	ERM Deferral	1,874,616						
July	Feb through Jan Interest - Inclusion of 456817 Revenue	(98)						
July	Interest	(14,338)						
7/31/2015	Balance before interest	(4,006,989)			(5,018)	Nonoperating	5,018	5,018
					651,097 Total		(651,097)	
			August		DEFIT Expense		ADFIT	
			Deferral		(135,091) Operating		135,091	
August	ERM Deferral	(385,974)						
August	Interest	(12,180)						
8/31/2015	Balance before interest	(4,392,963)			(4,263)	Nonoperating	4,263	4,263
					(139,354) Total		139,354	
			September		DEFIT Expense		ADFIT	
			Deferral		(379,088) Operating		379,088	
September	ERM Deferral	(1,883,109)						
September	Interest	(14,311)						
9/30/2015	Balance before interest	(5,476,072)			(5,009)	Nonoperating	5,009	5,009
					(384,097) Total		384,087	
			October		DEFIT Expense		ADFIT	
			Deferral		(412,002) Operating		412,002	
October	Interest amount that should have been brought into calc in July	(100,336)						
October	ERM Deferral	(1,177,434)						
October	Interest	(17,879)						
October	Additional interest from July through Sept due to compounding not done in July	(873)						
10/31/2015	Balance before interest	(6,753,842)			(6,258)	Nonoperating	5,268	5,268
					(418,360) Total		418,360	
			November		DEFIT Expense		ADFIT	
			Deferral		(1,041,950) Operating		1,041,950	
November	ERM Deferral	(2,977,000)						
November	Interest	(23,904)						
November	Interest Correction for June Spokane Energy Transaction & Rounding	(826)						
11/30/2015	Balance before interest	(9,730,842)			(8,366)	Nonoperating	8,366	8,366
					(1,050,316) Total		1,050,316	

GL Balance	(8,783,842)	(88,481)	ADFIT Balance	4,237
Update ERM balance to include interest		(6,813,523)		2,384,733
			Check	(2,380,496)

GL Wand (6,813,523 18)
Difference 0 18

AVISTA CORPORATION
 NOVEMBER 2015 WASHINGTON ENERGY RECOVERY MECHANISM REBATE REVENUE & DEFERRAL AMORTIZATION

cm

Schedule	kWh or \$ (b)	Proration Percentages		Rebate Rates		Current Month		
		Before	On/After	Before	On/After	Rebate Revenue	Rate	
		01-01-2015*	1-Jan-15	1-Jan-15	1-Jan-15	1-Jan-15	1-Jan-15	
(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	
							(b)*(d)*(f)	(g)+(h)
1	175,476,823	0.00%	100.00%	(0.164c)	(0.149c)	\$	(261,460)	\$ (261,460)
2	152,727	0.00%	100.00%	(0.164c)	(0.149c)	\$	(228)	\$ (228)
11	41,862,451	0.00%	100.00%	(0.224c)	(0.200c)	\$	(83,725)	\$ (83,725)
12	4,404,141	0.00%	100.00%	(0.224c)	(0.200c)	\$	(8,808)	\$ (8,808)
21	111,658,441	0.00%	100.00%	(0.169c)	(0.150c)	\$	(167,488)	\$ (167,488)
22	2,665,301	0.00%	100.00%	(0.169c)	(0.150c)	\$	(3,998)	\$ (3,998)
25	86,288,306	0.00%	100.00%	(0.108c)	(0.097c)	\$	(83,700)	\$ (83,700)
30	860,500	0.00%	100.00%	(0.150c)	(0.139c)	\$	(1,196)	\$ (1,196)
31	4,498,811	0.00%	100.00%	(0.150c)	(0.139c)	\$	(6,253)	\$ (6,253)
32	340,938	0.00%	100.00%	(0.150c)	(0.139c)	\$	(474)	\$ (474)
41-46	1,381,872	0.00%	100.00%	(0.503c)	(0.458c)	\$	(6,329)	\$ (6,329)
47	468,895	0.00%	100.00%	(0.503c)	(0.458c)	\$	(2,148)	\$ (2,148)
48	254,031	0.00%	100.00%	(0.503c)	(0.458c)	\$	(1,163)	\$ (1,163)
Schedule Totals	430,313,237					\$0	-\$626,970	-\$626,970

kWh not subject to surcharge	0
Sch 62	0
Total kWh	430,313,237
Conversion factor	0.954989
Amortization	-\$598,749 ✓
FIT rate	-35%
DFIT expense	\$209,562

12/7/2015
 Provided by Rates *cm*

Avista Corp. - Resource Accounting
WASHINGTON POWER COST DEFERRALS

Line No.	WASHINGTON ACTUALS	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
1	555 Purchased Power	\$16,508,249	\$18,369,404	\$16,707,284	\$12,949,168	\$13,032,042	\$11,824,042	\$13,032,881	\$15,967,109	\$11,448,945	\$11,733,765	\$14,963,682	\$0
2	447 Sale for Resale	(\$120,822,606)	(\$11,643,072)	(\$13,235,802)	(\$14,504,101)	(\$13,592,868)	(\$9,800,434)	(\$6,398,663)	(\$5,995,718)	(\$9,044,467)	(\$10,680,728)	(\$12,102,755)	\$0
3	Less SMUD RECs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	501 Thermal Fuel	\$26,458,307	\$3,024,714	\$2,528,524	\$2,524,040	\$2,145,449	\$2,573,966	\$2,423,826	\$2,729,503	\$2,755,735	\$2,870,435	\$2,162,141	\$0
5	547 CT Fuel	\$83,051,596	\$7,034,057	\$6,304,368	\$6,287,738	\$6,983,594	\$7,488,150	\$8,992,329	\$9,090,520	\$8,385,184	\$9,119,087	\$8,760,178	\$0
6	456 Transmission Revenue	(\$15,861,894)	(\$1,313,993)	(\$1,400,243)	(\$1,226,501)	(\$1,232,487)	(\$1,975,348)	(\$1,603,661)	(\$1,437,274)	(\$1,484,527)	(\$1,490,412)	(\$1,399,676)	\$0
7	565 Transmission Expense	\$15,927,717	\$1,469,091	\$1,407,165	\$1,429,297	\$1,382,721	\$1,402,552	\$1,678,442	\$1,420,148	\$1,417,125	\$1,443,829	\$1,406,502	\$0
8	557 Broker Fees	\$406,718	\$31,393	\$36,550	\$31,429	\$45,056	\$42,360	\$40,332	\$29,824	\$33,805	\$41,901	\$33,539	\$0
9	Less Cleantech directly assigned to ID	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Adjusted Actual Net Expense	\$145,026,384	\$17,110,439	\$12,921,695	\$7,491,070	\$6,173,472	\$11,555,288	\$18,165,486	\$18,804,112	\$13,511,800	\$13,057,877	\$13,823,621	\$0
Total through													
AUTHORIZED NET EXPENSE-SYSTEM													
11	555 Purchased Power	\$14,241,308	\$12,816,216	\$12,684,102	\$10,157,992	\$8,801,839	\$8,966,511	\$9,032,312	\$10,449,135	\$8,227,612	\$8,950,494	\$12,731,418	\$12,617,776
12	447 Sale for Resale	(\$70,687,640)	(\$7,026,454)	(\$8,167,295)	(\$8,655,099)	(\$9,111,902)	(\$8,389,009)	(\$5,130,621)	(\$3,284,320)	(\$4,661,364)	(\$4,875,558)	(\$6,000,154)	(\$4,742,812)
13	Less SMUD RECs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	501 Thermal Fuel	\$25,928,942	\$2,484,671	\$2,578,707	\$2,068,252	\$1,665,745	\$1,511,381	\$2,254,578	\$2,621,357	\$2,672,936	\$2,757,833	\$2,649,850	\$2,700,185
15	547 CT Fuel	\$79,890,888	\$9,419,650	\$9,305,476	\$5,867,735	\$3,112,735	\$2,595,918	\$5,623,100	\$7,743,935	\$6,219,145	\$8,854,779	\$9,035,104	\$9,873,776
16	456 Transmission Revenue	(\$14,789,916)	(\$1,304,329)	(\$1,123,977)	(\$1,154,782)	(\$1,552,357)	(\$1,552,357)	(\$1,659,835)	(\$1,502,892)	(\$1,306,364)	(\$1,460,291)	(\$1,241,936)	(\$1,225,427)
17	565 Transmission Expense	\$15,394,706	\$1,447,542	\$1,405,324	\$1,394,208	\$1,365,074	\$1,353,383	\$1,377,511	\$1,429,273	\$1,414,185	\$1,374,889	\$1,403,813	\$1,423,031
18	557 Broker Fees	\$986,334	\$89,667	\$89,667	\$89,667	\$89,667	\$89,666	\$89,667	\$89,667	\$89,667	\$89,667	\$89,667	\$89,666
19	Authorized Net Expense	\$153,782,253	\$21,885,167	\$18,107,333	\$9,787,973	\$4,545,926	\$4,575,493	\$11,586,712	\$17,546,155	\$14,655,816	\$15,671,913	\$18,667,762	\$20,736,195
20	Actual - Authorized Net Expense	(\$4,774,728)	(\$5,185,638)	(\$4,360,479)	(\$2,276,903)	\$1,627,546	\$6,973,795	\$6,578,774	\$1,257,957	(\$1,144,016)	(\$2,614,036)	(\$4,844,141)	(\$14,085)
21	Resource Optimization - Subtotal	(\$10,437,247)	(\$706,789)	(\$739,146)	(\$781,452)	(\$985,070)	(\$1,052,015)	(\$1,416,070)	(\$1,726,819)	(\$1,079,841)	(\$529,549)	(\$514,085)	
Spokane Energy Net Capacity Sale													
22	Adjusted Net Expense	(\$5,481,517)	(\$5,924,784)	(\$5,100,625)	(\$3,058,355)	\$642,476	\$4,961,780	\$5,162,704	(\$468,862)	(\$2,223,857)	(\$3,143,585)	(\$5,358,226)	\$0
23	Washington Allocation	65.19%	65.19%	65.19%	65.19%	65.19%	65.19%	65.19%	65.19%	65.19%	65.19%	65.19%	65.19%
24	Washington Share	(\$3,573,401)	(\$3,862,967)	(\$3,267,295)	(\$1,993,742)	\$418,830	\$3,234,584	\$3,365,567	(\$305,651)	(\$1,449,732)	(\$2,049,303)	(\$3,493,028)	\$0
25	Washington 100% Activity (EIA 937)	(\$105,110)	(\$22,707)	\$3,828	(\$42,137)	\$3,828	\$3,828	(\$55,013)	\$3,828	\$3,828	(\$12,049)	\$3,828	\$0
26	WA Retail Revenue Adjustment	\$380,065	\$262,948	\$910,309	(\$286,147)	\$214,781	(\$1,009,441)	(\$1,118,089)	(\$212,809)	\$218,664	\$753,092	\$181,422	\$0
26	(+) Surcharge (-) Rebate												
27	Net Power Cost (+) Surcharge (-)	(\$15,700,563)	(\$3,333,160)	(\$2,948,230)	(\$2,322,026)	\$637,439	\$2,228,971	\$2,192,465	(\$514,632)	(\$1,227,240)	(\$1,308,260)	(\$3,307,778)	
29	Cumulative Balance	(\$3,333,160)	(\$6,281,390)	(\$12,079,502)	(\$14,401,528)	(\$13,754,089)	(\$11,535,118)	(\$9,342,653)	(\$9,857,285)	(\$11,084,525)	(\$12,392,785)	(\$15,700,563)	
Deferral Amount, Cumulative (Customer)													
Deferral Amount, Monthly Entry													
Acct 557280 Entry: (+) Rebate, (-) Surcharge	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Company Band Gross Margin Impact, Cumulative	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Corp. - Resource Accounting
WASHINGTON DEFERRED POWER COST CALCULATION - ACTUAL SYSTEM POWER SUPPLY EXPENSES

Line No.	Deal Number	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15
47	456130 ED AN - Ancillary Services Revenue	\$0	\$0	\$0	\$0	\$0	(\$823,086)	(\$143,450)	(\$144,311)	(\$112,145)	(\$113,644)
48	456017 ED AN - Low Voltage	\$0	\$0	\$0	\$0	\$0	\$0	(\$55,140)	(\$5,020)	(\$5,020)	(\$5,020)
49	456700 ED WA - Do not include Low Voltage	\$0	\$0	\$0	\$0	\$0	(\$49,932)	(\$9,322)	(\$9,322)	(\$9,322)	(\$9,322)
50	456705 ED AN - Do not include Low Voltage	\$0	\$0	\$0	\$0	\$0	(\$464,472)	(\$77,412)	(\$77,412)	(\$77,412)	(\$77,412)
	TOTAL	(\$1,484,791)	(\$55,220)	(\$91,542)	(\$851,532)						

B on A Low Voltage - in Auth revenues

A. Corp. - Resource Accounting
WASHINGTON DEFERRED POWER COST CALCULATION - ACTUAL SYSTEM POWER SUPPLY EXPENSES

Line No.	Deal Number	TOTAL	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15
51	Total 466 Transmission Revenue	(\$15,961,894)	(\$1,313,993)	(\$1,397,772)	(\$1,400,243)	(\$1,226,501)	(\$1,232,487)	(\$1,976,348)	(\$1,603,561)	(\$1,437,274)	(\$1,484,627)	(\$1,490,412)
52	565000 ED AN	\$15,905,387	\$1,467,061	\$1,405,135	\$1,468,815	\$1,427,267	\$1,380,691	\$1,400,522	\$1,676,412	\$1,418,118	\$1,415,095	\$1,441,799
53	565312 ED AN	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
54	565710 ED AN	\$22,330	\$2,030	\$2,030	\$2,030	\$2,030	\$2,030	\$2,030	\$2,030	\$2,030	\$2,030	\$2,030
55	Total 565 Transmission Expense	\$15,927,717	\$1,469,091	\$1,407,165	\$1,470,845	\$1,429,297	\$1,382,721	\$1,402,552	\$1,678,442	\$1,420,148	\$1,417,125	\$1,443,829
56	557 Broker & Related Fees	\$401,165	\$31,018	\$39,248	\$35,278	\$31,084	\$45,056	\$42,360	\$39,207	\$29,449	\$33,805	\$41,526
57	557170 ED AN	\$5,553	\$375	\$1,281	\$1,272	\$375	\$0	\$0	\$1,125	\$375	\$0	\$375
58	Total 557 ED AN Broker & Related Fees	\$406,718	\$31,393	\$40,529	\$36,550	\$31,429	\$45,056	\$42,360	\$40,332	\$29,824	\$33,805	\$41,901
RESOURCE OPTIMIZATION												
59	Econ Dispatch-557010	\$40,077,031	\$2,591,889	\$4,538,335	\$4,958,303	\$3,500,937	\$3,500,737	\$3,451,634	\$3,503,598	\$3,604,173	\$2,807,423	\$3,875,004
60	Econ Dispatch-557150	(\$23,345,691)	\$814,972	\$1,085,205	\$41,601	(\$1,727,201)	(\$2,781,563)	(\$2,222,559)	(\$3,452,010)	(\$3,745,248)	(\$2,640,613)	(\$5,270,973)
61	Gas Bookouts-557700	\$1,781,672	\$0	\$0	\$173,218	\$102,290	\$415,282	\$685,170	\$86,135	\$6,965	\$276,646	\$0
62	Gas Bookouts-557711	(\$1,781,672)	\$0	\$0	(\$173,218)	(\$102,290)	(\$415,282)	(\$685,170)	(\$86,135)	(\$6,965)	(\$276,646)	\$0
63	Intraco Thermal Gas-557730	\$51,103,932	\$2,862,530	\$1,424,635	\$2,838,743	\$3,289,671	\$4,603,050	\$5,653,472	\$5,712,853	\$6,602,374	\$6,653,376	\$6,820,545
64	Fuel DispatchIn-456010	(\$27,410,203)	(\$2,013,173)	(\$3,448,826)	(\$3,528,867)	(\$2,401,120)	(\$2,192,179)	(\$2,402,658)	(\$2,695,595)	(\$2,922,476)	(\$2,085,020)	(\$1,968,396)
65	Fuel Dispatch-456015	(\$5,426,759)	(\$1,010,407)	(\$970,092)	(\$1,879,468)	(\$28,849)	(\$28,560)	(\$22,794)	(\$9,120)	(\$698,565)	(\$14,523)	(\$384,908)
66	Intraco Thermal Gas-456730	(\$45,437,843)	(\$3,378,430)	(\$3,336,760)	(\$3,415,778)	(\$4,086,650)	(\$5,509,226)	(\$4,476,341)	(\$4,567,544)	(\$5,800,547)	(\$3,600,820)	(\$3,600,820)
67	Fuel Bookouts-456711	\$268,764	\$63,150	\$7,360	\$189,314	\$0	\$0	\$0	\$0	\$0	\$0	\$0
68	Fuel Bookouts-456720	(\$268,764)	(\$63,150)	(\$7,360)	(\$189,314)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
69	Resource Optimization Subtotal	(\$10,439,533)	(\$706,805)	(\$739,173)	(\$906,448)	(\$782,340)	(\$985,155)	(\$1,052,131)	(\$1,416,615)	(\$1,727,266)	(\$1,079,904)	(\$629,549)
70	Misc. Power Exp. Authorized	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
71	Misc. Power Exp. Actual-557160 ED AN	\$1,635	\$0	\$0	\$0	\$832	\$0	\$0	\$418	\$365	\$0	\$0
72	KFWF Contract Buyout	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
73	Misc. Power Exp. Subtotal	\$1,635	\$0	\$0	\$0	\$832	\$0	\$0	\$418	\$365	\$0	\$0
74	Wind REC Exp Authorized	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
75	Wind REC Exp Actual 557395	\$651	\$16	\$27	\$37	\$56	\$85	\$116	\$127	\$82	\$63	\$0
76	Wind REC Subtotal	\$651	\$16	\$27	\$37	\$56	\$85	\$116	\$127	\$82	\$63	\$0
77	WA EIA937 Requirement (EWEB) - Expense	\$577,782	\$154,715	\$0	\$0	\$135,285	\$0	\$0	\$122,409	\$0	\$0	\$165,373
78	WA EIA REC Purchase - Authorized	\$543,750	\$181,250	\$0	\$0	\$181,250	\$0	\$0	\$181,250	\$0	\$0	\$181,250
79	WA EIA937 Requirement (EWEB) - Broker Fee Exp	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
80	WA EIA 937 Requirement (EWEB) - Broker Fee Exp	\$42,108	\$3,828	\$3,828	\$3,828	\$3,828	\$3,828	\$3,828	\$3,828	\$3,828	\$3,828	\$3,828
80	EWEB REC WA EIA 937 Compliance	(\$104,545)	(\$22,707)	\$3,828	\$3,828	(\$42,137)	\$3,828	\$3,828	(\$55,013)	\$3,828	\$3,828	(\$12,049)
81	Net Resource Optimization	(\$10,437,247)	(\$706,789)	(\$739,146)	(\$906,411)	(\$781,452)	(\$985,070)	(\$1,052,015)	(\$1,416,070)	(\$1,726,819)	(\$1,079,841)	(\$529,549)
82	Adjusted Actual Net Expense	\$134,484,027	\$16,380,943	\$12,186,377	\$11,508,941	\$6,667,481	\$5,192,230	\$10,507,101	\$16,694,403	\$17,081,121	\$12,435,787	\$12,516,279

WASHINGTON DEFT

Line No.	Deal Number	TOTAL	Nov-15	Dec-15
555 PURCHASED POWER				
1	Short-Term Purchases	\$73,798,962	\$5,052,188	\$0
2	Chelan County PUD (Rocky Reach Slice)	\$12,509,398	\$1,137,218	
3	Douglas County PUD (Wells Settlement)	\$1,109,050	\$51,643	
4	Douglas County PUD (Wells)	\$1,689,174	\$152,786	
5	Grant County PUD (Priest Rapids/Wanapum)	\$6,801,674	\$618,334	
6	Bonneville Power Admin. (WNP-3) ¹	\$11,016,423	\$3,080,692	\$0
7	Inland Power & Light - Deer Lake	\$6,089	\$432	
8	Small Power	\$1,063,654	\$68,356	
9	Stimson Lumber	\$1,587,151	\$171,403	
10	City of Spokane-Upriver	\$1,994,865	\$133,497	
11	City of Spokane - Waste-to-Energy	\$4,851,872	\$366,301	
12	Place Holder	\$0	\$0	\$0
13	Rathdrum Power, LLC (Lancaster PPA)	\$23,385,454	\$2,238,510	
14	Palouse Wind	\$14,548,187	\$1,664,516	
15	Cleanwater (PFI)	\$0	\$0	\$0
16	WPM Ancillary Services	\$1,484,791	\$148,155	\$0
17	Non-Mon. Accruals	\$119,802	\$79,661	\$0
18	Total 555 Purchased Power	\$155,966,546	\$14,963,692	\$0

(1) Effective November, 2008, WNP-3 purchase expense has been adjusted to reflect the mid-point price, per Sett

447 SALES FOR RESALE				
19	Short-Term Sales	(\$104,178,973)	(\$10,838,245)	\$0
20	Peaker, LLC/PGE Cap Sale	(\$535,770)	\$0	
21	Nichols Pumping Index Sale	(\$1,055,956)	(\$89,758)	
22	Sovereign/Kaiser Load Following	(\$130,354)	(\$12,380)	
23	Pend Oreille DES	(\$482,865)	(\$51,198)	
24	SMUD 50 + 25	\$0	\$0	\$0
25	Merchant Ancillary Services	(\$14,438,688)	(\$1,111,174)	\$0
26	Total 447 Sales for Resale	(\$120,822,606)	(\$12,102,755)	\$0

501 FUEL-DOLLARS				
27	Kettle Falls Wood-501110	\$5,706,348	\$586,860	\$0
28	Kettle Falls Gas-501120	\$14,609	\$27	\$0
29	Colstrip Coal-501140	\$20,554,827	\$1,575,254	\$0
30	Colstrip Oil-501160	\$182,523	\$0	\$0
31	Total 501 Fuel Expense	\$26,468,307	\$2,162,141	\$0

501 FUEL-TONS				
32	Kettle Falls	442,672	46,958	
33	Colstrip	970,746	93,707	

501 FUEL-COST PER TON				
34	Kettle Falls	wood	\$12.50	
35	Colstrip	coal	\$16.81	
547 FUEL				
36	NE CT Gas/Oil-547213	\$46,963	(\$2)	\$0
37	Boulder Park-547216	\$707,900	\$67,633	\$0
38	Kettle Falls CT-547211	\$168,827	\$11,096	\$0
39	Coyote Springs2-547610	\$43,973,822	\$4,588,324	\$0
40	Lancaster-547312	\$36,211,474	\$3,948,013	\$0
41	Rathdrum CT-547310	\$1,942,610	\$145,114	\$0
42	Total 547 Fuel Expense	\$83,051,596	\$8,760,178	\$0

43	TOTAL NET EXPENSE	\$144,653,843	\$13,783,256	\$0
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456 TRANSMISSION REVENUE				
44	456100 ED AN	(\$10,541,237)	(\$894,767)	\$0
45	456120 ED AN - BPA Settlement	(\$2,926,000)	(\$266,000)	\$0
46	456020 ED AN - Sale of excess BPA Trans	(\$11,572)	\$0	\$0

WASHINGTON DEFI

Line No.	Deal Number	TOTAL	Nov-15	Dec-15
47	456130 ED AN - Ancillary Services Revenue	(\$1,484,791)	(\$148,155)	\$0
48	456017 ED AN - Low Voltage	(\$55,220)	(\$5,020)	\$0
49	456700 ED WA - Do not include Low Voltage	(\$91,542)	(\$8,322)	\$0
50	456705 ED AN - Do not include Low Voltage	(\$851,532)	(\$77,412)	\$0
	B on A Low Voltage - in Auth. revenues			

WASHINGTON DEFI

Line No.	Deal Number	TOTAL	Nov-15	Dec-15
51	Total 466 Transmission Revenue	(\$15,961,894)	(\$1,398,676)	\$0
565 TRANSMISSION EXPENSE				
52	565000 ED AN	\$15,905,387	\$1,404,472	\$0
53	565312 ED AN	\$0	\$0	\$0
54	565710 ED AN Lancaster	\$22,330	\$2,030	\$0
55	Total 565 Transmission Expense	\$15,927,717	\$1,406,502	\$0
557 Broker & Related Fees				
56	557170 ED AN	\$401,165	\$33,164	\$0
57	557172 ED AN	\$5,553	\$375	\$0
58	Total 557 ED AN Broker & Related Fees	\$406,718	\$33,539	\$0
RESOURCE OPTIMIZATION				
59	Econ Dispatch-557010	\$40,077,031	\$3,744,998	\$0
60	Econ Dispatch-557150	(\$23,345,691)	(\$3,457,302)	\$0
61	Gas Bookouts-557700	\$1,781,672	\$35,966	\$0
62	Gas Bookouts-557711	(\$1,781,672)	(\$35,966)	\$0
63	Intrado Thermal Gas-557730	\$51,103,932	\$4,642,683	\$0
64	Fuel DispatchFin -456010	(\$27,410,203)	(\$1,751,893)	\$0
65	Fuel Dispatch-456015	(\$5,428,759)	(\$379,482)	\$0
66	Intrado Thermal Gas-456730	(\$45,437,843)	(\$3,313,131)	\$0
67	Fuel Bookouts-456711	\$268,764	\$6,940	\$0
68	Fuel Bookouts-456720	(\$268,764)	(\$6,940)	\$0
69	Resource Optimization Subtotal	(\$10,439,533)	(\$514,127)	\$0
70	Misc. Power Exp. Authorized	\$0	\$0	\$0
71	Misc. Power Exp. Actual-557160 ED AN	\$1,635	\$0	\$0
72	KFWF Contract Buyout	\$0	\$0	\$0
73	Misc. Power Exp. Subtotal	\$1,635	\$0	\$0
74	Wind REC Exp Authorized	\$0	\$0	\$0
75	Wind REC Exp Actual 557395	\$651	\$42	\$0
76	Wind REC Subtotal	\$651	\$42	\$0
77	WA EIA937 Requirement (EWEB) - Expense			
78	WA EIA REC Purchase - Authorized	\$577,782	\$0	\$0
78	WA EIA937 Requirement (EWEB) - Broker Fee Exp	\$543,750	\$0	\$0
79	WA EIA 937 Requirement (EWEB) - Broker Fee Exp	\$42,108	\$3,828	\$0
80	EWEB REC WA EIA 937 Compliance	(\$104,545)	\$3,828	\$0
81	Net Resource Optimization	(\$10,437,247)	(\$514,085)	\$0
82	Adjusted Actual Net Expense	\$134,484,027	\$13,313,364	\$0

Avista Corp. - Resource Accounting
 Washington Electric Jurisdiction
Energy Recovery Mechanism (ERM) Retail Revenue Credit Calculation - 2015

Retail Sales - MWh	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	YTD
Total Billed Sales	548,342	594,181	501,376	432,369	420,959	434,818	480,259	534,694	465,588	403,080	430,313	-	5,245,879
Deduct Prior Month Unbilled	(388,674)	(372,468)	(231,077)	(194,123)	(198,222)	(188,570)	(224,824)	(264,526)	(230,174)	(180,685)	(192,599)	-	(2,665,944)
Add Current Month Unbilled	372,468	231,077	194,123	198,222	188,570	224,824	264,528	230,174	180,685	192,599	243,588	-	2,520,858
Total Retail Sales	532,136	452,790	464,422	436,468	411,307	471,072	519,963	500,340	416,099	414,994	481,302	-	5,100,893
Test Year Retail Sales	545,205	498,034	487,551	422,246	421,982	420,901	464,392	489,763	426,967	452,424	490,319	570,023	5,119,784
Difference from Test Year	(13,069)	(45,244)	(23,129)	14,222	(10,675)	50,171	55,571	10,577	(10,868)	(37,430)	(9,017)	-	(18,891)
Production Rate - \$/MWh	\$20.12	\$20.12	\$20.12	\$20.12	\$20.12	\$20.12	\$20.12	\$20.12	\$20.12	\$20.12	\$20.12	\$20.12	\$20.12
Total Revenue Credit - \$	(\$262,948)	(\$910,309)	(\$465,355)	\$286,147	(\$214,781)	\$1,009,441	\$1,118,089	\$212,809	(\$218,664)	(\$753,092)	(\$181,422)	\$0	(\$380,085)

Avista Corp. - Resource Accounting
 Washington Electric Jurisdiction
Energy Recovery Mechanism (ERM) Retail Revenue Credit Calculation - 2015

NW

Retail Sales - MWh	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	YTD
Total Billed Sales	548,342	594,181	501,376	432,369	420,959	434,818	480,259	534,694	465,588	403,080	430,313	✓	5,245,979
Deduct Prior Month Unbilled	(388,674)	(372,468)	(231,077)	(194,123)	(198,222)	(188,570)	(224,824)	(284,528)	(230,174)	(180,685)	(192,599)	✓	(2,665,944)
Add Current Month Unbilled	372,468	231,077	194,123	198,222	188,570	224,824	264,528	230,174	180,685	192,599	243,588	✓	2,520,658
Total Retail Sales	532,136	452,790	464,422	436,468	411,307	471,072	519,963	500,340	416,099	414,994	481,302	-	5,100,893
Test Year Retail Sales	545,205	498,034	487,551	422,246	421,982	420,901	464,392	489,763	426,967	452,424	490,319	570,023	5,119,784
Difference from Test Year	(13,069)	(45,244)	(23,129)	14,222	(10,675)	50,171	55,571	10,577	(10,868)	(37,430)	(9,017)		(18,891)
Production Rate - \$/MWh	\$20.12	\$20.12	\$20.12	\$20.12	\$20.12	\$20.12	\$20.12	\$20.12	\$20.12	\$20.12	\$20.12	\$20.12	\$20.12
Total Revenue Credit - \$	(\$262,948)	(\$910,309)	(\$465,355)	\$286,147	(\$214,781)	\$1,009,441	\$1,118,089	\$212,809	(\$218,664)	(\$753,092)	(\$181,422)	\$0	(\$380,085)

Electric Revenue Report by Revenue Class Current Month and Year-to-Date for Accounting Period : 201511 , State Code : WA

Accounting Period:201511 State Code:WA

Rate Schedule Desc	Meters	Usage	Revenue Amt	YTD Average Meters	Ytd Usage	Ytd Revenue Amt
0001 - RESIDENTIAL	208,101	175,476,823	15,551,885	191,838	1,832,245,522	161,539,469
0002 - RESIDENTIAL DISCOUNT	127	152,727	8,660	17	184,091	10,562
001 - RESIDENTIAL SERVICE	0	0	0	0	0	0
0011 - GENERAL SERVICE	21,734	41,862,451	5,067,226	17,496	275,574,410	24,055,221
0012 - RESID&FARM-GEN SERV	8,964	4,404,141	652,184	8,211	446,655,119	53,763,509
0021 - LARGE GENERAL SERV	1,921	111,658,441	10,341,037	1,799	44,427,628	6,562,241
0022 - RESID&FRM-LGE GEN SE	55	2,665,301	243,120	51	1,172,568,978	108,748,830
0025 - EXTRA LGE GEN SERV	22	86,288,306	5,215,297	21	29,181,961	2,594,525
0030 - PUMPING SERVICE-SPECIAL	30	860,500	60,586	28	1,052,301,954	60,482,247
0031 - PUMPING SERVICE	1,171	4,498,811	408,350	1,105	24,896,705	1,746,938
0032 - PUMPING SVC RES&FRM	1,202	340,938	52,239	1,107	110,640,331	9,135,181
0041 - CO OWNED ST LIGHTS	11	9,201	1,991	11	94,386	21,979
0042 - CO OWND ST LTS SO VA	293	1,161,667	394,646	285	11,775,583	4,064,227
0044 - CST OWND ST LT SO VA	13	27,042	3,390	13	281,248	39,211
0045 - CUST OWND ST LT ENGY	11	74,157	5,250	10	858,514	61,269
0046 - CUST OWND ST LT S V	52	109,805	10,412	46	1,121,295	112,666
0047 - AREA LIGHT-COM&INDUS	0	468,895	112,621	0	4,831,846	1,151,651
0048 - AREA LGHT-FARM&RESID	0	254,031	66,364	0	2,655,028	677,132
0058 - TAX ADJUSTMENT	0	0	1,389,837	0	0	14,887,142
0058A - TAX ADJUSTMENT TRIBAL	0	0	-5,337	0	0	-54,560
0095 - WIND POWER	0	0	15,104	0	0	157,253
0099 - MISC ELECT REVENUE	0	0	36,248	0	0	379,506
101 - FIRM AND GENERAL SER	0	0	0	0	-29	-33
011 - GENERAL SERVICE	0	0	0	1,922	49,041,649	5,681,272
012 - RESIDENTIAL AND FARM GENERAL SERVICE	0	0	0	784	6,583,763	862,345
021 - LARGE GENERAL SERVICE	0	0	0	174	116,145,997	10,366,515
022 - RESIDENTIAL AND FARM LARGE GENERAL SERVICE	0	0	0	5	3,775,280	318,083
025 - EXTRA LARGE GENERAL SERVICE	0	0	0	2	46,337,135	5,323,598
025B - PVD	0	0	-82,043	0	0	-914,083
028 - EXTRA LARGE SERVICE-SPECIAL CONTRACT	0	0	0	0	0	-1
030 - PUMPING SERVICE-SPECIAL	0	0	0	3	-8,262	-120
031 - PUMPING SERVICE	0	0	0	99	2,537,449	226,371
032 - PUMPING SERVICE RESIDENTIAL AND FARM	0	0	0	104	280,402	42,216
041 - COMPANY OWNED STREET LIGHTS	0	0	0	1	8,560	1,977
042 - COMPANY OWNED STREET LIGHTS-HI PRESS SOD VP	0	0	0	26	1,117,958	344,943
044 - CUST OWNED ST LIGHTS-HI PRESS ENGY & MAINT	0	0	0	1	26,015	3,323
044A - FAIRCHILD ST LIGHTS	0	0	0	0	0	336
045 - CUSTOMER OWNED STREET LIGHT ENERGY SERVICE	0	0	0	1	29,307	1,832
046 - CUSTOMER OWNED STREET LIGHT ENERGY SOD VAP	0	0	0	5	103,824	10,093
047 - AREA LIGHTING COMMERCIAL-INDUSTRIAL	0	0	0	0	422,529	100,342
048 - AREA LIGHTING FARM AND RESIDENTIAL	0	0	0	0	253,184	64,078
058 - TAX ADJUSTMENT	0	0	0	0	0	1,688,608
058A - TAX ADJUSTMENT - INDIAN RESERVATION	0	0	0	0	0	-9,130
090 - FUEL EFFICIENCY	0	0	0	0	0	15
095 - WIND POWER	0	0	0	0	0	15,254
099 - REPORTING SCHED NUMBER FOR MISC ELEC REV	0	0	0	0	0	45,345
MISC REVENUE	0	0	0	0	0	0
Total WA	243,707	430,313,237	39,549,065	245,307	5,246,053,390	475,276,364
Total WA	243,707	430,313,237	39,549,065	245,307	5,246,053,390	475,276,364

Provided by Bates

ELECTRIC UNBILLED FIRM AND REVENUE

ACCOUNT DESCRIPTION	TOWN	REVENUE CLASS CODE	RATE SECT	Current Gross Unbilled kWh	Current Gross Unbilled REVENUE	Price Month Revenue kWh	Price Month Revenue REVENUE	Net Change kWh	Net Change REVENUE
WASHINGTON									
Residential Service	2800	01	0001	15,622.398	\$ 11,153,077	(8,653,747.00)	\$ (7,734,274)	37,628.62	\$ 3,398.10
Residential Farm Gen	2800	01	0002	108,658	\$ 8,065	(28,781.00)	\$ (1,688)	4,387	\$ 4,387
Residential Farm Lg	2800	01	012	3,158,888	\$ 446,532	(2,387,301.00)	\$ (346,878)	769,548	\$ 99,956
Residential Farm Pump	2800	01	022	1,823,182	\$ 155,383	(1,524,421.00)	\$ (121,807)	368,741	\$ 33,976
Commercial General	2800	01	032	145,144	\$ 130,839,453.00	(25,884,500)	\$ (21,309)	(113,720)	\$ (7,952)
Commercial Lg General	2800	21	011	28,673.133	\$ 3,411,898	(24,983,314.00)	\$ (2,841,228)	5,009,839	\$ 570,373
Commercial Extra Lg	2800	21	021	75,483.828	\$ 5,877,382	(62,989,281.00)	\$ (6,643,787)	10,452,789	\$ 773,385
Commercial Extra Pump	2800	21	031	2,832,629	\$ 195,048,183.00	(3,480,282.00)	\$ (297,259)	(1,326,968)	\$ (190,223)
Industrial General	2800	31	011	328,878	\$ 34,800	(233,181.00)	\$ (28,878)	86,174	\$ 10,624
Industrial Lg General	2800	31	021	8,098,891	\$ 483,421	(4,488,888.00)	\$ (488,115)	502,382	\$ 43,369
Industrial Extra Lg	2800	31	025	1,811,154	\$ 7,883,780.00	(8,024,783.00)	\$ (184,021)	(1,139,869)	\$ (88,984)
Industrial Pump	2800	31	031	243,588,435.00	\$ 21,770,826	(2,291,013.00)	\$ (194,021)	(1,139,869)	\$ (88,984)
WASHINGTON TOTAL						(102,568,702.00)	\$ (117,142,878)	50,989,733	\$ 4,836,242
IDAHO									
Residential Service	3800	01	001	60,416,378	\$ 5,887,248	(42,251,218.00)	\$ (3,842,940)	17,905,104	\$ 1,674,305
Residential Farm Gen	3800	01	012	1,308,288	\$ 183,344	(1,006,083.00)	\$ (123,386)	299,606	\$ 30,136
Residential Farm Lg	3800	01	022	435,433	\$ 31,838	(373,915.00)	\$ (27,434)	61,518	\$ 4,101
Residential Farm Pump	3800	01	032	108,858	\$ 62,266,608.00	(115,081,800)	\$ (13,528)	(8,193)	\$ (282)
Commercial General	3800	21	011	17,707,868	\$ 1,721,787	(14,811,432.00)	\$ (1,428,188)	3,088,173	\$ 292,248
Commercial Lg General	3800	21	021	32,478,838	\$ 2,586,448	(28,980,087.00)	\$ (1,388,412)	3,885,242	\$ 242,538
Commercial Extra Lg	3800	21	025	1,233,727	\$ 81,417,372.00	(1,440,810.00)	\$ (188,877)	(607,083)	\$ (52,259)
Commercial Pump	3800	21	031	1,233,727	\$ 113,818	(145,043,330.00)	\$ (3,592,477)		\$
Industrial General	3800	31	011	254,003	\$ 34,182	(281,338.00)	\$ (19,239)	52,664	\$ 4,953
Industrial Lg General	3800	31	021	4,198,813	\$ 271,544	(5,522,431.00)	\$ (389,889)	(1,385,818)	\$ (88,315)
Industrial Extra Lg	3800	31	025	-	\$ -	0.00	\$ -		\$ -
Industrial Pump	3800	31	031	1,197,441	\$ 5,688,857.00	(1,581,848.00)	\$ (151,881)	(384,505)	\$ (32,519)
IDAHO TOTAL						(86,354,920.00)	\$ (8,219,899)	22,877,218	\$ 2,024,923
WASHINGTON & IDAHO TOTAL						(288,953,622)	\$ (3,097)	73,867,151	\$ 6,861,467

Kettner, Cheryl

From: Brandon, Annette
Sent: Thursday, December 03, 2015 10:53 AM
To: Kettner, Cheryl
Subject: ERM interest

Cheryl, attached are the spreadsheets I used to recalculate the ERM interest which determined there was an error.

Two things:

First is in June the Spokane Energy adjustment wasn't included in interest calculation

Second is by adding the difference in the total to be used as the basis for the compounding, it does not capture the interest on interest calculation for those other months.

Take a look and we can discuss.



2015 DJ481 WA

ERM - Snapshot A:calculation 2015.x



Interest



Annette Brandon | AVISTA UTILITIES

1111 North 4th Street, Spokane, WA 99201
509.325.4143 | Fax: 509.325.4144
<mailto:annette.brandon@avistacorp.com>

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	<u>Mo. Deferral</u>	<u>Cumulative</u>	<u>Interest</u>	Worksheet Calc	GL Wand	dif
Jan	25,213	(4,198,798)	(12,106)	(4,210,905) \$	(4,210,977) \$	(72)
Feb	(1,711,043)	(1,711,043)	(2,459)	(1,725,609) \$	(1,725,608) \$	1
March	(4,660,509)	(6,371,552)	(16,290)	(6,402,408) \$	(6,402,407) \$	1
April	(2,089,823)	(8,461,375)	(21,320)	(8,513,551) \$	(8,513,549) \$	1
May	573,695	(7,887,680)	(23,499)	(7,963,354) \$	(7,963,352) \$	2
June	2,006,075	(5,881,605)	(25,479)	(5,982,758) \$	(5,981,941) \$	817
July	1,874,616	(4,108,142)	(14,731)	(4,122,873) \$	(4,121,763) \$	1,110
Aug	(385,974)	(4,494,116)	(12,474)	(4,521,321) \$	(4,519,917) \$	1,404
Sept	(1,083,109)	(5,577,225)	(14,604)	(5,619,034) \$	(5,617,337) \$	1,697
Oct	(1,177,434)	(6,754,659)	(17,882)	(6,814,349) \$	(6,813,523) \$	826

(5,982,758)

m

Avista Corporation
Monthly Power Cost Deferral Report
Month of November 2015

REC Revenues Deferral Journal

Avista Corporation Journal Entry

Journal: 475-WASHINGTON REC DEFERRAL
 Team: Resource Accounting
 Type: C
 Category: DJ
 Currency: USD

Effective Date: 201511
 Last Saved by: Keri Meister
 Submitted by: Keri Meister
 Approved by:

Last Saved: 12/03/2015 4:59 PM
 Approval Requested: 12/03/2015 5:00 PM

Seq	Co.	FERC	Exp	Ser.	Jur.	S.L	Debit	Credit	Comment
				ED	WA	DL			
10	001	557322	- DEF POWER SUPPLY EXP-RECS	ED	WA	DL	185,673.00		Current Year 2015 WA REC Deferral Expense
20	001	186323	- MISC DEF DEBIT-WA REC 2	ED	WA	DL		185,673.00	Current Year 2015 WA REC Deferred Liability
30	001	431016	- INTEREST EXPENSE ON REC DEFERRAL	ED	WA	DL	8,692.00		Current Year 2015 WA REC Interest Expense Accru
40	001	186323	- MISC DEF DEBIT-WA REC 2	ED	WA	DL		8,692.00	Current Year 2015 WA REC Interest Liability Accru
50	001	557324	- DEF POWER SUPPLY EXP-REC AMORT	ED	WA	DL	428,427.00		Prior Year (2012-2014) WA REC Deferral Amortization
60	001	186322	- MISC DEF DEBIT - WA REC 1	ED	WA	DL	428,427.00		Prior Year (2012-2014) WA REC Deferral Amortization
70	001	431016	- INTEREST EXPENSE ON REC DEFERRAL	ED	WA	DL		6,802.00	Prior Year (2012-2014) WA REC Deferral Interest Expense Accru
80	001	186322	- MISC DEF DEBIT - WA REC 1	ED	WA	DL	6,802.00		Prior Year (2012-2014) WA REC Deferral Interest Liability Accru
Totals:							629,594.00	629,594.00	

Explanation:

To account for the Washington REC Deferral per Washington UE-120436 and UE-120437.

Keri Meister
 Prepared by Keri Meister
 Date 12-3-15

[Signature]
 Reviewed by
 Date 12/4/15

Approved for Entry
 Corporate Accounting use Only
 Date

**Avista Corp. - Resource Accounting
DJ475 - Washington REC (Current "2015" Deferral)**

Rate will remain the same throughout the year for 2015
 The rate is based on WA Rate Order for REC deferral effective 1.1.15
 Interest will be accrued monthly and compounded semi-annually.
 Interest is calculated using the prior month ending balance plus 1/2 month of current month charges times the current monthly interest rate
 (Per rate order, REC rate is after tax cost of capital)
 The monthly rate is: 6.340%
 0.00526833
 1.115
 35.00% Tax rate
 Current (2015) Deferral

Account 186323-ED-WA	0
Beginning Balance including interest	0
January 1/31/2015	(121,042)
January Interest	(320)
January Balance before interest	(121,042)
February 2/28/2015	(103,433)
February Interest	(913)
February Balance before interest	(224,475)
March 3/31/2015	(187,220)
March Interest	(1,828)
March Balance before interest	(391,695)
April 4/30/2015	(285,939)
April Interest	(2,825)
April Balance before interest	(677,625)
May 5/31/2015	(173,206)
May Interest	(4,038)
May Balance before interest	(850,630)
June 6/30/2015	(119,246)
June Interest	(4,810)
June Balance before interest	1,343
July 7/31/2015	1,854
July Interest	4
July Balance before interest	1,854
August 8/31/2015	(966,879)
August Interest	(981,404)
August Balance before interest	(1,948,283)
September 9/30/2015	(1,32,321)
September Interest	39,979
September Balance before interest	(1,074,749)
October 10/31/2015	(176,946)
October Interest	(6,146)
October Balance before interest	(1,251,692)
November 11/30/2015	(159,025)
November Interest	(7,033)
November Balance before interest	(1,410,717)
December 12/31/2015	(140,831)
December Interest	(7,829)
December Balance before interest	(1,552,269)
January 2016	(185,673)
January Interest	(8,652)
January Balance before interest	(1,737,942)

GL Balance	(1,552,269)	(26,346)
Update REC balance to include interest		(1,578,614)
186323 ED-WA GL Ward		(1,578,613)

186323 ED-WA GL Ward (1,578,613)

Update REC balance to include interest

GL Balance (1,552,269) (26,346)

Update REC balance to include interest (1,578,614)

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GL Balance (1,552,269) (26,346)

Update REC balance to include interest (1,578,614)

match interest - Balance in Exp 4/3/2015 ED-WA
 watch interest - Balance in Exp 4/3/2015 ED-WA

Was 173.00
 Is 320.00
 January Adjust 144.00 Interest Rate
 January Adjust 3.00 PT Ratio

OCTOBER CORRECTIONS:

Mar corrected	REC Deferral Interest	(167,438)	(1,628)
Mar corrected	3/31/2015 Balance before interest	(391,913)	
Apr corrected	REC Deferral Interest	(284,587)	(2,822)
Apr corrected	4/30/2015 Balance before interest	(876,500)	
May corrected	REC Deferral Interest	(171,351)	(4,027)
May corrected	5/31/2015 Balance before interest	(848,851)	
Jun corrected	REC Deferral Interest	(119,246)	(4,794)
Jun corrected	6/30/2015 Balance before interest	(967,097)	

JUNE CORRECTIONS:

Apr corrected	REC Deferral Interest	(284,587)	(2,821)
Apr corrected	4/30/2015 Balance before interest	(676,282)	
May corrected	REC Deferral Interest	(171,351)	(4,033)
May corrected	5/31/2015 Balance before interest	(848,976)	

In June, it was discovered that in April & May expenses had not been included in the REC Deferral calculation to offset revenue for these months. Correcting entries will be made in June for April and May.

OCTOBER ENTRY NEEDED:

Mar corrected	REC Deferral Interest	(167,438)	(2,151)
Mar corrected	3/31/2015 Balance before interest	(391,913)	0
Apr corrected	REC Deferral Interest	(284,587)	0
Apr corrected	4/30/2015 Balance before interest	(876,500)	(1)
May corrected	REC Deferral Interest	(171,351)	0
May corrected	5/31/2015 Balance before interest	(848,851)	6
Jun corrected	REC Deferral Interest	(119,246)	0
Jun corrected	6/30/2015 Balance before interest	(967,097)	15

Balance including Jan-Jun interest

Jul corrected	REC Deferral Interest	(981,601)	(272)
Jul corrected	7/31/2015 Balance before interest	(1,32,694)	
Jul corrected	8/31/2015 Balance before interest	39,979	(1)
Jul corrected	9/30/2015 Balance before interest	(1,075,216)	
Aug corrected	REC Deferral Interest	(177,197)	(261)
Aug corrected	8/31/2015 Balance before interest	(1,252,413)	(31)
Sept corrected	REC Deferral Interest	(159,025)	2
Sept corrected	9/30/2015 Balance before interest	(1,411,438)	(4)

Entry to record in October to adjust for Feb-Sept interest

Feb-Sept Interest	(742)
14	

WA 1-987 Compliance-Foregone ID REC Rev Adj (Annual adjustment)

Semi-Annual Compounding

186323 ED-WA GL Ward (1,578,613)

Update REC balance to include interest

GL Balance (1,552,269) (26,346)

Update REC balance to include interest (1,578,614)

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186323 ED-WA GL Ward (1,578,613)

186323 ED-WA GL Ward (1,578,613)

Update REC balance to include interest

**Avista Corp. - Resource Accounting
Washington REC Deferral Summary - DJ475**

REC REVENUE & EXPENSE	Debit	Credit	Entry
September Revenue			
186322		\$167,707	
557322	\$167,707		
September Expense			
186322	\$8,682		
557322		\$8,682	
September Total			
186322	\$8,682	\$167,707	\$159,025 Credit
557322	\$167,707	\$8,682	-\$159,025 Debit
October Revenue			
186322		\$140,831	
557322	\$140,831		
October Expense			
186322	\$0		
557322		\$0	
October Total			
186322	\$0	\$140,831	\$140,831 Credit
557322	\$140,831	\$0	-\$140,831 Debit
November Revenue			
186322		\$186,506	
557322	\$186,506		
November Expense			
186322	\$833		
557322		\$833	
November Total			
186322	\$833	\$186,506	\$185,673 Credit
557322	\$186,506	\$833	-\$185,673 Debit

Avista Corp. - Resource Accounting
 DJ 475 - Washington REC Deferral
 2015 REC Revenue Deferral Calculation
 Per UE-120436 and UG-120437 Order 14

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Actual	Jan/15	Feb/15	Mar/15	Apr/15	May/15	Jun/15	Jul/15	Aug/15	Sep/15	Oct/15	Nov/15	Dec/15	Total
Non WA EIA - Voluntary REC Revenue	(\$188,804)	(\$160,040)	(\$258,135)	(\$289,048)	(\$285,692)	(\$186,160)	(\$205,312)	(\$274,599)	(\$257,256)	(\$216,032)	(\$286,096)	\$0	(\$2,587,176)
WA EIA937 Requirement (EWEB) - PGE Revenue	\$0	\$0	\$0	(\$97,500)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$97,500)
Sacramento Municipal Utility District (SMUD) - REC Revenue	From Nucleus												\$0
Total	(\$188,804)	(\$160,040)	(\$258,135)	(\$386,548)	(\$285,692)	(\$186,160)	(\$205,312)	(\$274,599)	(\$257,256)	(\$216,032)	(\$286,096)	\$0	(\$2,684,676)
Authorized - System													
Non WA EIA - Voluntary REC Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
WA EIA937 Requirement (EWEB) - PGE Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sacramento Municipal Utility District (SMUD) - REC Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Authorized	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Difference													
Non WA EIA - Voluntary REC Revenue	(\$188,804)	(\$160,040)	(\$258,135)	(\$289,048)	(\$285,692)	(\$186,160)	(\$205,312)	(\$274,599)	(\$257,256)	(\$216,032)	(\$286,096)	\$0	(\$2,587,176)
WA EIA937 Requirement (EWEB) - PGE Revenue	\$0	\$0	\$0	(\$97,500)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$97,500)
Sacramento Municipal Utility District (SMUD) - REC Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total (*) = Surcharge	(\$188,804)	(\$160,040)	(\$258,135)	(\$386,548)	(\$285,692)	(\$186,160)	(\$205,312)	(\$274,599)	(\$257,256)	(\$216,032)	(\$286,096)	\$0	(\$2,684,676)
WA Share of Difference													
Non WA EIA - Voluntary (65.19%)	(\$123,081)	(\$104,330)	(\$168,276)	(\$188,430)	(\$173,205)	(\$121,358)	(\$133,843)	(\$179,011)	(\$167,707)	(\$140,831)	(\$186,506)	\$0	(\$1,886,580)
WA EIA937 Requirement (EWEB) - PGE Revenue (100%)	\$0	\$0	\$0	(\$97,500)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$97,500)
SMUD (65.19%)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total - 100% Surcharge (*) or Rebate (-)	(\$123,081)	(\$104,330)	(\$168,276)	(\$285,930)	(\$173,205)	(\$121,358)	(\$133,843)	(\$179,011)	(\$167,707)	(\$140,831)	(\$186,506)	\$0	(\$1,784,080)

Accounting Entries
 186322-ED-WA
 557322-ED-WA

Credit	Debit	Credit	Debit	Credit	Debit	Credit	Debit	Credit	Debit	Credit	Debit	Credit	Debit
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Avista Corp. - Resource Accounting
 DJ 475 - Washington REC Deferral
 2015 REC Expense Deferral Calculation
 Per UE-120436 and UG-120437 Order 14

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Actual	Source	Jan15	Feb15	Mar15	Apr15	May15	Jun15	Jul15	Aug15	Sep15	Oct15	Nov15	Dec15	Total
	Other Non WA EIA - Voluntary REC Expense	\$0	\$477	\$335	\$0	\$0	\$0	\$418	\$385	\$0	\$0	\$0	\$0	\$1,614
	Other Non WA EIA - Voluntary REC Broker Fee Expense	\$3,127	\$1,377	\$1,288	\$2,061	\$2,843	\$3,239	\$1,916	\$2,783	\$13,318	\$0	\$1,277	\$0	\$33,230
	Total Other Non WA EIA REC Expenses	\$3,127	\$1,854	\$1,623	\$2,061	\$2,843	\$3,239	\$2,334	\$3,168	\$13,318	\$0	\$1,277	\$0	\$34,844
Authorized - System														
	Other Non WA EIA - Voluntary REC Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total Authorized	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Difference														
	Other Non WA EIA - Voluntary REC Expense	\$3,127	\$1,854	\$1,623	\$2,061	\$2,843	\$3,239	\$2,334	\$3,168	\$13,318	\$0	\$1,277	\$0	\$34,844
	Total	\$3,127	\$1,854	\$1,623	\$2,061	\$2,843	\$3,239	\$2,334	\$3,168	\$13,318	\$0	\$1,277	\$0	\$34,844
WA Share of Difference														
	Non WA EIA - Voluntary (65.19%)	\$2,039	\$1,208	\$1,058	\$1,343	\$1,854	\$2,112	\$1,522	\$2,065	\$8,682	\$0	\$833	\$0	\$22,715
	Total - 100% Surcharge (+) or Rebate (-)	\$2,039	\$1,208	\$1,058	\$1,343	\$1,854	\$2,112	\$1,522	\$2,065	\$8,682	\$0	\$833	\$0	\$22,715
Accounting Entries														
	188322-ED-WA		Debit		Debit		Debit		Debit		Debit		Debit	
	557322-ED-WA		Credit		Credit		Credit		Credit		Credit		Credit	

DJ476 - Washington REC Deferral (Current Amortization)

Avista Corp. - Resource Accounting

Rate will remain the same throughout the year for 2015

The rate is based on WA Rate Order for REC deferral effective 1.1.15

Interest will be accrued monthly and compounded semi-annually.

Interest is calculated using the prior month ending balance plus 1/2 month of current month charges times the current monthly interest rate

Per rate order, REC rate is after tax cost of capital

The monthly rate is:

6.340% 1.1.15

0.0052833

35.00% Tax rate

Account 186322-ED-WA

Currently Amortization of 2012-2014 activity, Amortized over 18 months (Jan '15-June '16)

December	REC Deferral Interest	(50,948)	(9,274)
12/31/2014	Balance before interest	(3,228,771)	
	semi annual interest compounded		9,050.00
January	REC Amortization	(3,277,188)	16,834.00
January	Interest	162,668	7,584.00
1/31/2015	Balance before interest	(3,114,520)	
February	REC Amortization	590,455	(14,895)
February	Interest	(2,524,065)	
2/28/2015	Balance before interest		
March	REC Amortization	497,954	(12,020)
March	Interest	(2,026,111)	
3/31/2015	Balance before interest		
April	REC Amortization	430,382	(9,568)
April	Interest	(1,596,728)	
4/30/2015	Balance before interest		
May	REC Amortization	419,662	(7,322)
May	Interest	(1,176,067)	
5/31/2015	Balance before interest		
June	REC Amortization	434,203	(5,067)
June	Interest	(741,864)	
6/30/2015	Balance before interest		
	Balance including Jan-Jun Interest	(807,621)	
July	REC Amortization	480,662	
July	Interest	(326,938)	(2,987)
7/31/2015	Balance before interest		
August	REC Amortization	533,175	(319)
August	Interest	206,236	
8/31/2015	Balance before interest		
September	REC Amortization	465,306	2,319
September	Interest	671,542	
9/30/2015	Balance before interest		
October	REC Amortization	401,728	4,609
October	Interest	1,073,270	
10/31/2015	Balance before interest		
November	REC Amortization	428,427	6,802
November	Interest	1,501,687	
11/30/2015	Balance before interest		

Should have compounded interest at 12.31.14. Adjust and correct for March entry
Interest Was Correction
January Adjust 16,834 (250)
February Adjust 14,645 (248)
(498)

Semi-Annual Compounding

9/4/15 talked to Annette about balance becoming positive earlier than anticipated (notes say amortization Jan '15-Jun '16). Balance flipped due to super hot summer causing load increases so we amortized more than anticipated. Also, the rate projected used 2013 actuals.

The balance will continue to grow as a debit and this is ok because it is being offset by the deferrals in account 186322. In December 2015 with the new filing, these will

GL Balance	1,073,270	3,612
Update REC balance to include Interest		1,076,882

186322.ED.WA GL Warr	1,076,882
Difference	

AVISTA CORPORATION
 NOVEMBER 2015 WASHINGTON REC REVENUE & DEFERRAL AMORTIZATION

Schedule	(a)	Proration Percentages		Rebate Rates		Current Month		
		Before	On/After	Before	On/After	Rebate Revenue	Rate	
		1-Jan-15	1-Jan-15	1-Jan-15	1-Jan-15	1-Jan-15	1-Jan-15	
	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
	kWh or \$	%	%	¢	¢	\$	\$	\$
		(c)	(d)	(e)	(f)	(g)	(h)	(i)
		(b)*(c)*(e)	(b)*(d)*(f)	(b)*(e)*(g)	(b)*(f)*(h)	(b)*(g)*(i)	(b)*(h)*(j)	(b)*(i)*(k)
1	175,476,823	0.00%	100.00%	0.000¢	(0.104¢)	\$ -	(182,496)	(182,496)
2	152,727	0.00%	100.00%	0.000¢	(0.104¢)	\$ -	(159)	(159)
11	41,862,451	0.00%	100.00%	0.000¢	(0.104¢)	\$ -	(43,537)	(43,537)
12	4,404,141	0.00%	100.00%	0.000¢	(0.104¢)	\$ -	(4,580)	(4,580)
21	111,658,441	0.00%	100.00%	0.000¢	(0.106¢)	\$ -	(118,358)	(118,358)
22	2,665,301	0.00%	100.00%	0.000¢	(0.106¢)	\$ -	(2,825)	(2,825)
25	86,288,306	0.00%	100.00%	0.000¢	(0.102¢)	\$ -	(88,014)	(88,014)
30	860,500	0.00%	100.00%	0.000¢	(0.113¢)	\$ -	(972)	(972)
31	4,498,811	0.00%	100.00%	0.000¢	(0.113¢)	\$ -	(5,084)	(5,084)
32	340,938	0.00%	100.00%	0.000¢	(0.113¢)	\$ -	(385)	(385)
41-46	1,381,872	0.00%	100.00%	0.000¢	(0.105¢)	\$ -	(1,451)	(1,451)
47	468,895	0.00%	100.00%	0.000¢	(0.105¢)	\$ -	(492)	(492)
48	254,031	0.00%	100.00%	0.000¢	(0.105¢)	\$ -	(267)	(267)
Schedule Totals	430,313,237					\$0	(448,620)	(448,620)

kWh not subject to surcharge	0
Sch 62	0
Total kWh	430,313,237
Conversion factor	0.954989
Amortization	\$428,427
FIT rate	-35%
DFIT expense	\$149,949

M