

Microsoft Corporation's  
Special Contract  
Final Renewable Portfolio Standard Compliance Report  
for the 2022 Compliance Year  
pursuant to UTC Order 06 in Docket UE-161123

CONFIDENTIAL PER PROTECTIVE ORDER IN DOCKET UE-161123

**Microsoft Corporation**  
**Special Contract**  
**Final Renewable Compliance Report – 2022 (Revised)<sup>1</sup>**  
**Docket UE-161123**

Under the Special Contract and Settlement Stipulation and Agreement (“Settlement”) the Washington Utilities and Transportation Commission (“Commission”) approved in the above-referenced docket, Microsoft Corporation committed to meeting a certain percentage of its load taking service under the Special Contract with Eligible Renewable Resources. For 2022, the applicable percentage was 40%.<sup>2</sup>

The Special Contract and Settlement commit Microsoft to providing Puget Sound Energy (“PSE”) with an annual renewable portfolio standard report (“RPS Report”) by March 31 of each year identifying the renewable resources Microsoft has secured to meet its renewable energy requirement for the target year, which PSE then files with the Commission.<sup>3</sup> The Commission acknowledged Microsoft’s compliance with this requirement in conjunction with its approval of PSE’s 2022 RPS Report in Docket No. UE-220405.<sup>4</sup>

Neither the Special Contract nor the Settlement explicitly require Microsoft to file a final compliance report demonstrating that it actually achieved compliance with the renewable energy requirement. Nevertheless, Microsoft is submitting this final compliance report for 2022 both because it believes such a report is contemplated by the Special Contract and Settlement and because Microsoft committed to providing such a report in its 2022 RPS Report.<sup>5</sup>

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<sup>1</sup> Following discussions with Washington Utilities and Transportation Commission Staff, Microsoft has revised this report from its original format to include new Confidential Attachment 2, which shows REC retirements for Calendar Year 2022, in contrast to Confidential Attachment 1, which shows REC retirements for the 2022 Contract Year (April 2022 through March 2023).

<sup>2</sup> Special Contract § 4.9.2.1(a); Settlement ¶ 13.a.

<sup>3</sup> Special Contract § 4.9.3; Settlement ¶ 13.a.vi.

<sup>4</sup> Docket No. UE-220405, Order 01 (Sept. 15, 2022); see also, Commission Staff Comments Regarding Electric Utility Renewable Portfolio Standard Reports Under the Energy Independence Act, RCW 19.285 and WAC 480-109 at 7 (July 11, 2022).

<sup>5</sup> Microsoft Annual Renewable Portfolio Standard Report for the 2022 Target Year at 2 § 5.

The renewable generation acquired for Microsoft’s 2022 compliance year is summarized below by vintage year and fuel type. The total number of RECs retired accounts for 100% of the MWhs Microsoft purchased under the Special Contract in 2022.<sup>6</sup>

Summary of 2022 MSFT RCW 19.285.040 Compliance					
Facility Name	Facility Type	Vintage Year 2021	Vintage Year 2022	Vintage Year 2023	Total
Rocky Reach	Incremental Hydro		██████		██████
Rock Island	Incremental Hydro		██████		██████
Lake Chelan	Incremental Hydro		██		██
Nine Canyon	Wind	██	██████		██████
<b>Total</b>		██	██████	█	██████

Confidential Attachment 1 to this Report shows the retired WREGIS certificates for the 2022 Contract Year (April 2022 through March 2023). Confidential Attachment 2 to this Report shows the retired WREGIS certificates for the 2022 Calendar Year, which align with the retirements shown in the table above. The WREGIS certificates retirement report is also included as Confidential Attachment 3.

<sup>6</sup> Microsoft’s 2022 RPS report ██████████ MWhs as the average load anticipated to be served under the Special Contract in 2022, and ██████████ the renewable energy target. *Id.* at 1 § 2. Microsoft’s actual load served under the Special Contract in 2022 was ██████████ MWhs and, thus, was higher than forecasted, due primarily to increased campus usage as the COVID-19 pandemic dissipated. The difference between the MWhs delivered and the number of RECs purchased is due to additional RECs purchased to account for imbalance energy.

CARBON-FREE ENERGY PURCHASE AGREEMENT

Dated February 28, 2019

CY4- REC Transfer Summary

Rocky Reach RECs		WREGIS ID	04/22	05/22	06/22	07/22	08/22	09/22	10/22	11/22	12/22	01/23	02/23	03/23	CY 4 Total	2022 Compliance	2023 Compliance
C1		W2875															
C2		W2876															
C3		W2877															
C4		W2878															
C5		W2879															
C6		W2880															
C7		W2881															
C8		W2882															
C9		W2883															
C10		W2884															
C11		W1320															
<b>Total</b>																	

  

Rock Island RECs		WREGIS ID	04/22	05/22	06/22	07/22	08/22	09/22	10/22	11/22	12/22	01/23	02/23	03/23	CY 4 Total	2022 Compliance	2023 Compliance
B5		W5329															
B6		W5330															
B7		W5331															
B8		W5332															
B9		W5333															
B10		W5334															
U1		W5335															
U2		W5336															
U3		W5337															
U4		W5338															
U5		W5339															
U6		W5340															
U7		W5341															
U8		W5342															
<b>Total</b>																	

  

Lake Chelan RECs		WREGIS ID	04/22	05/22	06/22	07/22	08/22	09/22	10/22	11/22	12/22	01/23	02/23	03/23	CY 4 Total	2022 Compliance	2023 Compliance
A1		W7075															
A2		W7076															
<b>Total</b>																	

  

Incremental Hydro Sub-total			04/22	05/22	06/22	07/22	08/22	09/22	10/22	11/22	12/22	01/23	02/23	03/23	CY 4 Total	2022 Compliance	2023 Compliance

  

Other RECs		WREGIS ID	11/21	12/21	01/22	02/22	03/22	04/22	05/22	06/22	07/22	08/22	09/22	10/22	11/22	12/22	01/23	02/23	03/23	CY 4 Total	2022 Compliance	2023 Compliance
Nine Canyon Wind Project (For 2022)		W684																				
Nine Canyon Wind Project (For 2022)		W697																				
Nine Canyon Wind Project (For 2023)		W684																				
Nine Canyon Wind Project (For 2023)		W697																				
<b>Other Sub-total</b>																						

  

CY4 Grand Total	2022 Total	2023 Total

CARBON-FREE ENERGY PURCHASE AGREEMENT

Dated February 28, 2019

CY1- REC Transfer Summary

Rocky Reach RECs	WREGIS ID	01/22	02/22	03/22	04/22	05/22	06/22	07/22	08/22	09/22	10/22	11/22	12/22	2022 Total	CY3 2022 Compliance	CY4 2022 Compliance
C1	W2875															
C2	W2876															
C3	W2877															
C4	W2878															
C5	W2879															
C6	W2880															
C7	W2881															
C8	W2882															
C9	W2883															
C10	W2884															
C11	W1320															
<b>Total</b>																

Rock Island RECs	WREGIS ID	01/22	02/22	03/22	04/22	05/22	06/22	07/22	08/22	09/22	10/22	11/22	12/22	2022 Total	CY3 2022 Compliance	CY4 2022 Compliance
B5	W5329															
B6	W5330															
B7	W5331															
B8	W5332															
B9	W5333															
B10	W5334															
U1	W5335															
U2	W5336															
U3	W5337															
U4	W5338															
U5	W5339															
U6	W5340															
U7	W5341															
U8	W5342															
<b>Total</b>																

Lake Chelan RECs	WREGIS ID	01/22	02/22	03/22	04/22	05/22	06/22	07/22	08/22	09/22	10/22	11/22	12/22	2022 Total	CY3 2022 Compliance	CY4 2022 Compliance
A1	W7075															
A2	W7076															
<b>Total</b>																

<b>Incremental Hydro Sub-total</b>																
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Other RECs	WREGIS ID	11/21	12/21	01/22	02/22	03/22	01/22	02/22	03/22	04/22	05/22	06/22	07/22	08/22	09/22	10/22	11/22	12/22	2022 Total	CY3 2022 Compliance	CY4 2022 Compliance
Nine Canyon Wind Project (For 2022)	W684																				
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Nine Canyon Wind Project (For 2023)	W684																				
Nine Canyon Wind Project (For 2023)	W697																				
<b>Other Sub-total</b>																					

<b>CY4 Grand Total</b>	<b>CY3 2022 Total</b>	<b>CY4 2022 Total</b>





