BEFORE THE WASHINGTON UTILITIES & TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION,

Complainant,

v.

CASCADE NATURAL GAS COMPANY.

Respondent.

DOCKET UG-240008

STEFAN DE VILLIERS ON BEHALF OF THE WASHINGTON STATE OFFICE OF THE ATTORNEY GENERAL PUBLIC COUNSEL UNIT

EXHIBIT SDV-5

Line Extension Allowance Caps

September 25, 2024

7,177.29

Cascade proposed line extension allowance caps for RY1 and RY2

Schedule 503 Customers

6,804.90 \$

	Current	Effective I	Effective March 1, 2025		Effective March 1, 2026	
Basic service charge ¹	\$ 5.0	00	\$10.00		\$11.50	
Delivery charge ²	\$ 0.3395	1 \$	0.44047	\$	0.44502	
CRM charge ³	\$ 0.0176	9 \$	-	\$	-	
Average monthly therm use ⁴		54	54		54	
Annual margin	\$ 291.4	7 \$	405.42	\$	426.37	
Rate of Return ⁵	6.85	5%	7.89%		7.89%	
Line extension allowance cap	\$ 1,579.0	4 \$	2,118.46	\$	2,227.93	
	Schedule 504 Customers					
		Sc	hedule 504 Custo	omers		
	Current		hedule 504 Custo March 1, 2025		Лarch 1, 2026	
Basic service charge ⁶	Current \$ 13.0	Effective I			Лarch 1, 2026 \$25.50	
Basic service charge ⁶ Delivery charge ⁷		Effective I	March 1, 2025 \$20.00		•	
_	\$ 13.0	Effective 00 62 \$	March 1, 2025 \$20.00	Effective N	\$25.50	
Delivery charge ⁷	\$ 13.0 \$ 0.2843 \$ 0.0109	Effective 00 62 \$	March 1, 2025 \$20.00	\$ \$	\$25.50	
Delivery charge ⁷ CRM charge	\$ 13.0 \$ 0.2843 \$ 0.0109	Effective 00 32 \$ 96 \$	March 1, 2025 \$20.00 0.32666 - 271	\$ \$	\$25.50 0.32828 -	

Sources:

Line extension allowance cap

\$ 6,047.39 \$

¹Zachary L. Harris, Exh. ZLH-10, at 4 (Mar. 29, 2024).

²Id.

³Cascade Tariff Schedule No. 597.

⁴Cascade Tariff Rule 8.

⁵Id.; Direct Test. of Nicole A. Kivisto, Exh. NAK-1T, at 8:17 (Mar. 29, 2024).

⁶Harris, Exh. ZLH-10, at 5.

⁷Id.