Substitute Fourteenth Thirteenth Revision of Sheet No. 12

RULE 8 EXTENSION OF DISTRIBUTION FACILITIES

EXTENSIONS OF DISTRIBUTION FACILITIES

If, in the Company's sole opinion, no significant barriers exist, the Company will install, own, and maintain distribution facilities necessary to provide gas service to an applicant who meets the requirements to become a customer and complies with the requirements established in this Rule.

Distribution facilities enabling the provision of gas service to a customer include the Company's gas main and other facilities located in the street or right-of-way and the service line, which is the underground pipe running from the Company's main to a Company-installed meter that abuts the customer's dwelling or facility. The path of the service line and main to the location of the meter shall be at the Company's sole discretion.

LINE EXTENSION COSTS ATTRIBUTED TO CUSTOMER

When the allowance is greater than or equal to the line extension costs, the distribution facilities will be installed at no additional cost to the customer. If the allowance is less than the line extension costs, then prior to the installation of service, the customer must pay the total of line extension costs less the allowance, multiplied by Federal income taxes, as follows:

Amount Due = (Line Extension Costs - Allowance) * Federal Income Taxes

Line extension costs are the sum of all estimated costs of furnishing and installing the distribution facilities necessary to provide gas service or additional gas supply to a qualified gas customer.

Allowance MARGIN ALLOWANCE TOWARD COST OF DISTRIBUTION FACILITIES

The Company will provide a margin allowance toward the cost of distribution facilities to a qualifying new or modified line extension project as described in this rule. In no instance will a Customer be credited a Margin Allowance that exceeds the line extension costs to install the necessary distribution facilities. Specific margin allowance cap limits for each customer class are stated below, but, in general, the maximum potential margin allowance per service installed is based on the NPV of the margin to be received from the customer over a seven-year period based on the following calculation:

> $ALLOWANCE = \sum_{t=0}^{7} \frac{R_t}{(1+i)^t}$ (C)

Where: (C) R_t = estimated annual margin during year t. i = Company's approved rate of return, 6.95%. t = years 1 through 7.

customers with an allowance to be applied to the costs incurred for installing the service line and, or main extension. Specific allowance caps for each customer class are stated below, but, in general, the maximum notential allowance per service installed is the sum of annual basic service charges and annual

CNG/W21-0711-012 Issued July 1 November 17, 2021 Effective for Service on and after August January 1, 20212

Issued by CASCADE NATURAL GAS CORPORATION

By: Michael ParvinenLori A. Blattner

Director, Regulatory Affairs

<u>(T)</u> <u>(T)</u>

<u>(T)</u>

(K) (T)

(D)

(C)

(C)

(C)

(C)

(D)

WN U-3

CASCADE NATURAL GAS CORPORATION

distribution margin divided by 6.95%, the Company's approved rate of return per Commission Order No. 05 issued in UG 200568.

RESIDENTIAL (Rate Schedule 503)

Residential customers taking service on Rate Schedule 503 shall receive an allowance not to exceed_ (K) \$3,866.

COMMERCIAL (Rate Schedule 504)

Commercial customers taking service on Rate Schedule 504 may receive an allowance not to exceed_ (K) \$15,273.

(K) Text formerly on Sheet No. 12 is found on Sheet No. 12-A (N) (continued)

Fourth Fifth Revision of Sheet No. 12-A

RULE 8 EXTENSION OF DISTRIBUTION FACILITIES

INTERRUPTIBLE, INDUSTRIAL, LARGE VOLUME, AND TRANPORTATION (Rate Schedules 511, 570, 663):

Customers taking service on the following rate schedules shall receive an allowance not to exceed:

<u>Schedule</u>	Allowance Cap Limit
<u>503</u>	<u>\$1,462</u>
<u>504</u>	<u>\$5,774</u>

(<u>∈</u>R)(M) (<u>∈</u>R)(M)

(C)

(C)

(T)

Interruptible, industrial, large volume, and transportation customers taking service on Rate Schedules 511, 570, or 663 may receive an <u>margin</u> allowance not to exceed the <u>NPV of the margin to be received</u> from the individual customer over a seven-year period based on an independent calculation for each customer. The annual margin used in the calculation above will be the sum of the annual basic service charges plus estimated annual distribution margin (twelve consecutive months of billing revenue minus gas costs) the Company expects it will receive from the customer based on current rates. sum of annual basic service charges plus estimated annual distribution margin (twelve consecutive months of billing revenue minus gas costs) the Company expects it will receive from the customer based on current rates, divided by 7.24%, the Company's approved rate of return per Commission Order No. 05 issued in UG-190210.

Prior to receiving an allowance, an interruptible, industrial, large volume, or transportation customer must complete a customer load summary that, to the best of the customer's ability, accurately defines the gas fired equipment to be installed, and the estimated days and hours of equipment operation. The Company, in its sole opinion, will determine the customer's estimated annual usage, which may not conform to the customer's expectations.

The Company may offer nonresidential customers served on Schedules 511, 570, and 663 the opportunity to pay line extension costs over time through a facility charge; in which case the Company may require the customer to provide an irrevocable letter of credit in the amount not to exceed the line extension costs and for the timeframe not to exceed the payback period, or another form of security as deemed appropriate by the Company.

(T) (T)

(T)(M)

AMOUNT DUE FROM CUSTOMER

When the allowance is greater than or equal to the line extension costs attributed to the customer, the distribution facilities will be installed at no additional cost to the customer. If the allowance is less than the line extension costs, then prior to the installation of service, the customer must pay the total of line extension costs less the allowance, multiplied by Federal income taxes, as follows:

Amount Due = (Line Extension Costs minus Margin Allowance) * Federal Income Taxes

(M)

CNG/W201-0311-02

Issued March 18, 2020 November 17, 2021

Effective for Service on and after April 20, 2020 January 1, 2022

Issued by CASCADE NATURAL GAS CORPORATION

By: Michael ParvinenLori A. Blattner

Director, Regulatory Affairs

GENERAL CONDITIONS:

The following applies to all applicants or customers requesting new gas service:

<u>(K)</u>

- 1) The applicant shall grant the Company the right to enter and exit the Customer's property, and to remove (and replace) or otherwise disturb lawns, shrub or other property on the applicant's premises as reasonably necessary for the purpose of installing an extension. The Company's agents and employees shall have access at all reasonable times for reading, inspecting, constructing, reconstructing, repairing, and removing the Company's meters, metering equipment and natural gas facilities.
- 2) All necessary right-of-way assignments, easements, and permits across other properties will be secured at no cost to the Company before the Company constructs the line extension.

(M) Refers to language on Sheet No. 12-A that was previously on Sheet No. 12 (K) Text formerly on Sheet No. 12-A is found on Sheet No. 12-B

(N)

(K)

(continued)

ThirdFourth Revision of Sheet No. 12-B

RULE 8 EXTENSION OF DISTRIBUTION FACILITIES

GENERAL CONDITIONS:

The following applies to all applicants or customers requesting new gas service:

(M)

(1) The applicant shall grant the Company the right to enter and exit the Customer's property, and to remove (and replace) or otherwise disturb lawns, shrub, or other property on the applicant's premises as reasonably necessary for the purpose of installing an extension. The Company's agents and employees shall have access at all reasonable times for reading, inspecting, constructing, reconstructing, repairing, and removing the Company's meters, metering equipment and natural gas facilities.

GENERAL CONDITIONS (continued)

2) All necessary right-of-way assignments, easements, and permits across other properties will be secured at no cost to the Company before the Company constructs the line extension.

(M)

- 3) In no instance will a customer be credited an allowance that exceeds the line extension costs to install the necessary distribution facilities.
- 4) As a condition for obtaining service, the Company may require a residential or commercial customer to complete a customer load summary defining the load requirement that the customer expects to have online by a specified date.
- 5) The Company will not grant an immediate allowance if the Company, in its sole judgment, determines that the customer's load will not be in service for five years.
- 6) The Company may deny any extension if, in the Company's sole discretion, conditions relative to the extension indicate that such service will not be of such permanence as to warrant the expenditure required.

TRANSITIONAL SERVICE LINE AND MAIN REFUND POLICIES

(D)

The terms and conditions established in the tariff and customer agreements for the service line and/or main extension, such as a main refunding contract or a customer/developer commitment contract, where such contract was executed prior to September 1, 2016, will be upheld for the duration of the term referenced in the service agreement.

(C)

<u>(T)</u>

(T)

MODIFICATIONS

(C)

When an existing customer requests to have his/her distribution facilities modified to accommodate an increased load requirement, the customer will receive an allowance to be applied against the total costs of modifying the distribution facilities. The allowance will be <u>based on the equation on page 1 where R is no more than</u> the expected <u>annual incremental increase to annual distribution margin (twelve consecutive months of billing revenue minus gas costs). <u>based on current rates, divided by 7.24%, the Company's approved rate of return per Commission Order No. 05 issued in UG-190210.</u></u>

CNG/W201-0311-02

Effective for Service on and after April 20, 2020 January 1, 2022

Issued March 18, 2020<u>November 17, 2021</u>

Issued by CASCADE NATURAL GAS CORPORATION

By: Michael ParvinenLori A. Blattner

Director, Regulatory Affairs

A change to a service line, meter or any Company-owned facilities, where the change is made to suite the customer, shall be at the Customer's expense. *See* Schedule 200 for labor rates.

(M) Refers to language on Sheet No. 12-B that was previously on Sheet No. 12-A.

<u>(N)</u>