

**EXH. JDT-4
DOCKET UG-230393
WITNESS: JOHN D. TAYLOR**

**BEFORE THE
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

**WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION,**

Complainant,

v.

PUGET SOUND ENERGY,

Respondent.

Docket UG-230393

**THIRD EXHIBIT (NONCONFIDENTIAL) TO THE
PREFILED DIRECT TESTIMONY OF**

JOHN D. TAYLOR

ON BEHALF OF PUGET SOUND ENERGY

MAY 25, 2023

Puget Sound Energy
2023 Gas Schedule 141D Distribution Pipeline Recovery Filing
Calculation of Schedule 141D Rates
Proposed Rates Effective November 1, 2023

Line No.	Rate Class	Schedules	Sch. 141D		UG-220067		Sch. 16	
			Allocated Revenue Requirement	Therms	Therms	Proposed Rate per Therm	Rate per Mantle	TOTAL
	(a)	(b)	(c)	Jan. 2024 - Dec. 2024	(d)	(e) = (c) / (d)	(f) = (e) * 19	
1	Residential	16, 23, 53	\$ 1,244,938	639,473,381	\$ 0.00195	\$ 0.04		
2	Commercial & Industrial	31	\$ 438,637	245,936,243	\$ 0.00178			
3	Large Volume	41	\$ 91,018	66,890,541	\$ 0.00136			
4	Interruptible	85	\$ 12,285	10,745,378	\$ 0.00114			
5	Limited Interruptible	86	\$ 1,665	5,489,408	\$ 0.00030			
6								
7	Non-exclusive Interruptible	87						
8	First 25,000 therms	87	\$ 3,155	1,512,193	\$ 0.00209			
9	Next 25,000 therms	87	\$ 1,763	1,398,016	\$ 0.00126			
10	Next 50,000 therms	87	\$ 1,859	2,316,890	\$ 0.00080			
11	Next 100,000 therms	87	\$ 1,567	3,045,257	\$ 0.00051			
12	Next 300,000 therms	87	\$ 1,404	3,792,042	\$ 0.00037			
13	Over 500,000 therms	87	\$ 688	9,755,057	\$ 0.00007			
14								
15	Exclusive Interruptible	88T						
16	First 25,000 therms	88T	\$ 53,482	300,000	\$ 0.17827			
17	Next 25,000 therms	88T	\$ 32,317	300,000	\$ 0.10772			
18	Next 50,000 therms	88T	\$ 41,133	600,000	\$ 0.06856			
19	Next 100,000 therms	88T	\$ 52,745	1,200,000	\$ 0.04395			
20	Next 300,000 therms	88T	\$ 113,891	3,600,000	\$ 0.03164			
21	Over 500,000 therms	88T	\$ 821,329	38,508,541	\$ 0.02133			
22								
23	Total		\$ 2,913,876	1,034,862,948				

Puget Sound Energy
2023 Gas Schedule 141D Distribution Pipeline Recovery Filing
Allocation of Revenue Requirement to Rate Blocks
Proposed Rates Effective November 1, 2023

Line No.	Rate Schedule (a)	UG-220067		Base Rate Revenue (d)	Sch. 141D Revenue Requirement (e)	% of Margin Change (f)	Sch. 141D Allocated Revenue Requirement (g)
		Therms Jan. 2024 - Dec. 2024 (d)	UG-220067 Base Rates (c)				
1	Schedule 87 - Non-Exclusive Interruptible						
2	First 25,000 therms	1,512,193	\$ 0.20754	\$ 313,841		1.0%	\$ 3,155
3	Next 25,000 therms	1,398,016	\$ 0.12541	\$ 175,325		1.0%	\$ 1,763
4	Next 50,000 therms	2,316,890	\$ 0.07981	\$ 184,911		1.0%	\$ 1,859
5	Next 100,000 therms	3,045,257	\$ 0.05117	\$ 155,826		1.0%	\$ 1,567
6	Next 300,000 therms	3,792,042	\$ 0.03683	\$ 139,661		1.0%	\$ 1,404
7	Over 500,000 therms	9,755,057	\$ 0.02483	\$ 242,218		0.3%	\$ 688
8	Total	21,819,456		\$ 1,211,782	\$ 10,436	0.9%	\$ 10,436
9							
10	Schedule 88T - Exclusive Interruptible						
11	First 25,000 therms	300,000	\$ 0.20754	\$ 62,262		85.9%	\$ 53,482
12	Next 25,000 therms	300,000	\$ 0.12541	\$ 37,623		85.9%	\$ 32,317
13	Next 50,000 therms	600,000	\$ 0.07981	\$ 47,886		85.9%	\$ 41,133
14	Next 100,000 therms	1,200,000	\$ 0.05117	\$ 61,404		85.9%	\$ 52,745
15	Next 300,000 therms	3,600,000	\$ 0.03683	\$ 132,588		85.9%	\$ 113,891
16	Over 500,000 therms	38,508,541	\$ 0.02483	\$ 956,167		85.9%	\$ 821,329
17	Total	44,508,541		\$ 1,297,930	\$ 1,114,897	85.9%	\$ 1,114,897

Puget Sound Energy
2023 Gas Schedule 141D Distribution Pipeline Recovery Filing
Allocation of Revenue Requirement
Proposed Rates Effective November 1, 2023

Line No.	Rate Class (a)	Schedules (b)	UG-220067 Sch. 141D Revenue Requirement (c)	UG-220067 Sch. 141D Percent to Each Class (d)	Allocated Revenue Requirement to Sch. 88T (e)	Allocation of Remaining Portion (f)	Proposed Sch. 141D Rev Req (g)
1	Residential	16, 23, 53	\$ 2,016,093	69.2%		\$ 1,244,938	\$ 1,244,938
2	Commercial & Industrial	31	\$ 710,343	24.4%		\$ 438,637	\$ 438,637
3	Large Volume	41	\$ 147,397	5.1%		\$ 91,018	\$ 91,018
4	Interruptible	85	\$ 19,895	0.7%		\$ 12,285	\$ 12,285
5	Limited Interruptible	86	\$ 2,696	0.1%		\$ 1,665	\$ 1,665
6	Non-exclusive Interruptible	87	\$ 16,901	0.6%		\$ 10,436	\$ 10,436
7	Contracts		\$ 1,439	0.0%		\$ 889	\$ 889
8	Exclusive Interruptible	88T			\$ 1,114,897	\$ 1,114,897	\$ 1,114,897
9	Total		\$ 2,914,765	100.0%	\$ 1,114,897	\$ 1,799,867	\$ 2,914,765

Portion Allocated to Sch. 88T 38.25%