
ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 37

STATE OF UTAH

Avoided Cost Purchases From Qualifying Facilities

AVAILABLE: To owners of Qualifying Facilities in all territory served by the Company in the state of Utah.

APPLICABLE: For power purchased from Qualifying Facilities located in the state of Utah with a design capacity of 1,000 kW for a Cogeneration Facility or 3,000 kW for a Small Power Production facility. Owners of these Qualifying Facilities will be required to enter into a written power sales contract with the Company. These prices are not applicable to Qualifying Facilities whose power cannot be delivered to load without transmission upgrades as identified in the system impact study associated with the Transmission Service Agreement request for the Qualifying Facilities. In the event this occurs, the Company will provide prices to the transmission constrained Qualifying Facilities which reflect the applicable transmission constraint. A cumulative cap of 25,000 kW shall apply to new resources contracted under this schedule.

DEFINITIONS:

Cogeneration Facility

A facility which produces electric energy together with steam or other form of useful energy (such as heat) which are used for industrial, commercial, heating or cooling purposes through the sequential use of energy.

Qualifying Facilities

Qualifying cogeneration facilities or qualifying small power production facilities within the meaning of section 201 and 210 of the Public Utility Regulatory Policies Act of 1978 (PURPA), 16 U.S.C. 796 and 824a-3.

Small Power Production Facility

A facility which produces electric energy using as a primary energy source biomass, waste, renewable resources or any combination thereof and has a power production capacity which, together with other facilities located at the same site, is not greater than 80 megawatts.

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ELECTRIC SERVICE SCHEDULE NO. 37 - Continued

DEFINITIONS (continued)

Solar Facility

A facility which produces electric energy using the sun as the primary energy source. A Solar Facility may be configured to maximize energy output (Fixed Solar), or to maximize output during peak load periods, either with a) fixed solar panels that are peak-oriented via alignment primarily towards the West, or b) with a tracking device (Tracking Solar).

Wind Facility

A facility which produces electric energy using wind as the primary energy source.

Winter Season

The months of October through May.

Summer Season

The months of June through September.

Peak Hours

On-peak hours are defined as 6:00 a.m. to 10:00 p.m. Monday through Saturday, excluding holidays.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day and Christmas Day. When a holiday falls on a Sunday, the Monday following the holiday will be the holiday and will be Off-peak.

Off-Peak Hours

All hours other than On-peak.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

MONTHLY PAYMENTS: The Qualifying Facility will be paid winter and summer energy prices for Peak and Off-Peak hours. Winter and summer energy payments for Peak and Off-Peak hours are provided separately for a base load facility, Solar Facility and a Wind Facility.

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ELECTRIC SERVICE SCHEDULE NO. 37 - Continued

RATES FOR PURCHASES: The non-levelized and levelized prices shown below are subject to change from time to time to reflect changes in the Company's determination of Utah avoided costs. The prices applicable to a Utah Qualifying Facility shall be those in effect at the time a written contract is executed by the parties. The levelized prices shown are for a 20-year contract and assume a 2015 starting date. Levelized prices for contracts which start after 2015 and are for periods of 20 years or less are available upon request.

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ELECTRIC SERVICE SCHEDULE NO. 37 - Continued
Base Load Facility
**Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours
 ¢/kWh**
Non-Levelized Prices

Deliveries During Calendar Year	<u>On Peak Energy Prices (¢/kWh)</u>		<u>Off-Peak Energy Prices (¢/kWh)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
2015	4.552	4.506	3.279	3.233
2016	4.272	4.410	2.976	3.114
2017	4.361	4.651	3.042	3.332
2018	4.869	5.110	3.302	3.543
2019	5.041	5.341	3.448	3.748
2020	5.347	5.858	3.725	4.236
2021	6.021	6.298	4.132	4.409
2022	6.110	6.452	4.187	4.529
2023	6.322	6.575	4.365	4.618
2024	6.534	6.866	4.541	4.873
2025	7.038	7.468	4.756	5.186
2026	7.278	7.777	4.953	5.452
2027	7.472	7.472	4.223	4.223
2028	7.693	7.693	4.382	4.382
2029	7.947	7.947	4.573	4.573
2030	8.205	8.205	4.766	4.766
2031	8.373	8.373	4.866	4.866
2032	8.537	8.537	4.960	4.960
2033	8.709	8.709	5.060	5.060
2034	8.883	8.883	5.161	5.161
2035	9.058	9.058	5.261	5.261
2036	9.251	9.251	5.375	5.375
2037	9.447	9.447	5.489	5.489
2038	9.644	9.644	5.603	5.603

Levelized Prices (Nominal)

<u>On Peak Energy Prices (¢/kWh)</u>		<u>Off-Peak Energy Prices (¢/kWh)</u>	
<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
6.114	6.318	3.989	4.193

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ELECTRIC SERVICE SCHEDULE NO. 37 - Continued

Fixed Solar Facility

**Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours
¢/kWh**

Non-Levelized Prices

Deliveries During Calendar Year	On Peak Energy Prices (¢/kWh) (1,2)		Off-Peak Energy Prices (¢/kWh) (2)	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
2015	3.861	3.816	2.996	2.950
2016	3.574	3.712	2.693	2.831
2017	3.656	3.946	2.759	3.049
2018	4.084	4.326	3.019	3.260
2019	4.248	4.548	3.165	3.465
2020	4.545	5.056	3.442	3.953
2021	5.133	5.411	3.849	4.126
2022	5.212	5.554	3.904	4.246
2023	5.413	5.666	4.082	4.335
2024	5.613	5.946	4.258	4.590
2025	6.024	6.454	4.473	4.903
2026	6.251	6.750	4.670	5.169
2027	6.149	6.149	3.940	3.940
2028	6.351	6.351	4.099	4.099
2029	6.585	6.585	4.290	4.290
2030	6.821	6.821	4.483	4.483
2031	6.968	6.968	4.583	4.583
2032	7.109	7.109	4.677	4.677
2033	7.259	7.259	4.777	4.777
2034	7.409	7.409	4.878	4.878
2035	7.560	7.560	4.978	4.978
2036	7.727	7.727	5.092	5.092
2037	7.898	7.898	5.206	5.206
2038	8.068	8.068	5.320	5.320

(1): On Peak Prices reflect 68.0% capacity contribution of Fixed Solar QF.

(2): On- and off- peak prices are reduced by integration charges.

Levelized Prices (Nominal)

<u>On Peak Energy Prices (¢/kWh)</u>		<u>Off-Peak Energy Prices (¢/kWh)</u>	
<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
5.102	5.307	3.680	3.885

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ELECTRIC SERVICE SCHEDULE NO. 37 - Continued
Tracking Solar Facility
**Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours
¢/kWh**
Non-Levelized Prices

Deliveries During Calendar Year	<u>On Peak Energy Prices (¢/kWh) (1,2)</u>		<u>Off-Peak Energy Prices (¢/kWh) (2)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
2015	4.130	4.084	3.061	3.015
2016	3.846	3.985	2.758	2.896
2017	3.932	4.222	2.824	3.114
2018	4.400	4.641	3.084	3.325
2019	4.568	4.868	3.230	3.530
2020	4.870	5.381	3.507	4.018
2021	5.501	5.778	3.914	4.191
2022	5.584	5.927	3.969	4.311
2023	5.791	6.044	4.147	4.400
2024	5.997	6.329	4.323	4.655
2025	6.454	6.885	4.538	4.968
2026	6.688	7.187	4.735	5.234
2027	6.734	6.734	4.005	4.005
2028	6.945	6.945	4.164	4.164
2029	7.190	7.190	4.355	4.355
2030	7.436	7.436	4.548	4.548
2031	7.594	7.594	4.648	4.648
2032	7.747	7.747	4.742	4.742
2033	7.908	7.908	4.842	4.842
2034	8.069	8.069	4.943	4.943
2035	8.233	8.233	5.043	5.043
2036	8.413	8.413	5.157	5.157
2037	8.596	8.596	5.271	5.271
2038	8.779	8.779	5.385	5.385

(1): On Peak Prices reflect 84.0% capacity contribution of Tracking Solar QF.

(2): On and off peak prices are reduced by integration charges.

Levelized Prices (Nominal)

<u>On Peak Energy Prices (¢/kWh)</u>		<u>Off-Peak Energy Prices (¢/kWh)</u>	
<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
5.502	5.707	3.745	3.950

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ELECTRIC SERVICE SCHEDULE NO. 37 - Continued
Wind Facility
**Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours
¢/kWh**
Non-Levelized Prices

Deliveries During Calendar Year	<u>On Peak Energy Prices (¢/kWh) (1,2)</u>		<u>Off-Peak Energy Prices (¢/kWh) (2)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
2015	3.213	3.167	2.952	2.906
2016	2.913	3.052	2.648	2.786
2017	2.976	3.266	2.706	2.996
2018	3.260	3.501	2.939	3.180
2019	3.381	3.681	3.055	3.355
2020	3.608	4.119	3.275	3.786
2021	3.999	4.276	3.612	3.889
2022	3.969	4.312	3.575	3.917
2023	4.062	4.315	3.661	3.914
2024	4.337	4.670	3.929	4.261
2025	4.606	5.036	4.139	4.569
2026	4.770	5.269	4.293	4.792
2027	4.213	4.213	3.547	3.547
2028	4.405	4.405	3.726	3.726
2029	4.566	4.566	3.874	3.874
2030	4.793	4.793	4.088	4.088
2031	4.827	4.827	4.108	4.108
2032	4.906	4.906	4.173	4.173
2033	4.974	4.974	4.226	4.226
2034	5.073	5.073	4.310	4.310
2035	5.171	5.171	4.392	4.392
2036	5.283	5.283	4.489	4.489
2037	5.397	5.397	4.585	4.585
2038	5.505	5.505	4.677	4.677

(1): On Peak Prices reflect 20.5% capacity contribution of wind QF.

(2): On- and off- peak prices are reduced by integration charges.

Levelized Prices (Nominal)

<u>On Peak Energy Prices (¢/kWh)</u>		<u>Off-Peak Energy Prices (¢/kWh)</u>	
<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
3.893	4.096	3.458	3.661