



Avista Corp.

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September 15, 2015

Steven V. King
Executive Director and Secretary
Washington Utilities and Transportation Commission
P.O. Box 47250
Olympia, WA 98504-7250

RECEIVED
RECORDS MANAGEMENT
2015 SEP 16 AM 9:41
STATE OF WASH.
UTIL. AND TRANSP.
COMMISSION

Re: Docket No. UE-011595, Monthly Power Cost Deferral Report, August 2015
Docket No. UE-140188, Monthly REC Report, August 2015

Dear Mr. King:

Enclosed are an original and five copies of Avista Corporation's Power Cost Deferral Report for the month of August 2015.

The report includes the monthly energy recovery mechanism (ERM) accounting journal together with backup workpapers (Attachment A). In August, actual net power costs were less than authorized costs by \$514,632. Year-to-date actual net power costs were less than authorized costs by \$9,857,285. A deferral entry of \$385,974 was made in the surcharge direction. The ERM deferral at August 2015 is \$4,519.857 (including interest) in the rebate direction.

In Order 05, Docket UE-140188, the Company was authorized to return a portion of the accumulated ERM deferral balance to customers effective January 1, 2015. Total rebate revenue amounted to \$756,522 for the month of August 2015. After adjusting for revenue-sensitive expenses, \$722,470 of amortization of the deferral balance was recorded.

Actual net power costs for August 2015 were lower than the authorized level due primarily to low natural gas and power prices. Hydro generation was 139 aMW below the authorized level. Colstrip generation was 10 aMW above the authorized level. Kettle Falls generation was 9 aMW above the authorized level. Natural gas-fired generation was 153 aMW above the authorized level.

The average power purchase price was \$29.82/MWh compared to an authorized price of \$39.39/MWh. The average natural gas price was \$3.12/dth compared to an authorized price of

\$3.72/dth. The net transmission expense (transmission expense less transmission revenue) was above the authorized level. Washington retail sales were 75 aMW above the authorized level.

The report also includes the monthly renewable energy credits (REC) accounting journal together with backup work papers (Attachment B). Per Order 05, Docket UE-140188 the Company defers 100% of the net monthly renewable energy credits (REC) not associated with compliance for the Washington Energy Independence Act. The amount of net revenues for August 2015 is \$176,946. The Company also is authorized to return to customers an amortization amount based on actual and projected net REC revenues from 2012 through June 2016. The rebate revenue amounted to \$553,305 for the month of August 2015. After adjusting for revenue-sensitive expenses, \$533,175 of amortization of the deferral balance was recorded.

Interest for the ERM is calculated pursuant to the Settlement Stipulation approved by the Commission's Fifth Supplemental Order in Docket No. UE-011595, dated June 18, 2002. Interest is applied to the average of the beginning and ending month deferral balances net of associated deferred federal income tax. The Company's actual cost of debt is used as the interest rate. The interest rate is updated semi-annually and interest is compounded semi-annually. The January and August reports contain the supporting workpapers for the semi-annual updates of the weighted cost of debt used in the interest calculations. Page 33 of the report for August 2015 shows the calculation of the cost of debt at June 30, 2015, which is used for the August through December 2015 period.

Interest for RECs is calculated per footnote 3 of the Settlement Stipulation in Order No. 5, Docket UE-140188 dated November 25, 2014 where parties agreed to the use of an after-tax cost of capital interest rate (6.34%) on the rebate balance. This interest rate will be updated at the next General Rate Case.

There were no forward long-term power contracts executed in August 2015.

If you have any questions, please contact Bill Johnson at (509) 495-4046 or Annette Brandon at (509) 495-4324.

Sincerely,



Kelly Norwood
Vice President, State and Federal Regulation

AB

Enclosure

C: Mary Kimball, S. Bradley Van Cleve



RECEIVED
RECORDS MANAGEMENT

2015 SEP 16 AM 9:41

STATE OF WASH.
UTIL. AND TRANS.
COMMISSION

AVISTA CORPORATION
STATE OF WASHINGTON
DOCKET NO. UE-011595
POWER COST DEFERRAL REPORT

MONTH OF AUGUST 2015

STATE OF WASHINGTON
186280 ERM DEFERRAL (CURRENT YEAR)

Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
201405	\$ -	\$ (1,748,236.00)	\$ (1,748,236.00)
201406	\$ (1,748,236.00)	\$ (914,303.00)	\$ (2,662,539.00)
201407	\$ (2,662,539.00)	\$ (1,955,345.00)	\$ (4,617,884.00)
201408	\$ (4,617,884.00)	\$ (42,368.00)	\$ (4,660,252.00)
201409	\$ (4,660,252.00)	\$ 812,584.00	\$ (3,847,668.00)
201410	\$ (3,847,668.00)	\$ (91,107.00)	\$ (3,938,775.00)
201411	\$ (3,938,775.00)	\$ 72,210.00	\$ (3,866,565.00)
201412	\$ (3,866,565.00)	\$ (357,446.00)	\$ (4,224,011.00)
201501	\$ (4,224,011.00)	\$ 13,034.00	\$ (4,210,977.00)
201502	\$ (4,210,977.00)	\$ 2,485,369.00	\$ (1,725,608.00)
201503	\$ (1,725,608.00)	\$ (4,676,799.32)	\$ (6,402,407.32)
201504	\$ (6,402,407.32)	\$ (2,111,142.00)	\$ (8,513,549.32)
201505	\$ (8,513,549.32)	\$ 550,197.00	\$ (7,963,352.32)
201506	\$ (7,963,352.32)	\$ 1,981,411.14	\$ (5,981,941.18)
201507	\$ (5,981,941.18)	\$ 1,860,178.00	\$ (4,121,763.18)
201507	\$ (4,121,763.18)	\$ (398,154.00)	\$ (4,519,917.18)
201508			\$ (4,519,917.18)

<u>Current Month</u>	<u>GL Account</u>	<u>Amount</u>	<u>Journal ID</u>
Balance 7/31/2015		\$ (4,121,763)	
Deferral Current Month		\$ (385,974)	481 - ERM
Interest		\$ (12,120)	481 - ERM
Balance 08/31/2015		\$ (4,519,857)	
<u>YTD</u>		<u>Amount</u>	<u>Journal ID</u>
Balance 12/31/2014		\$ (4,224,011)	
Deferral Year to Date		\$ (1,955,681)	481 - ERM
Spokane Energy Transfer		\$ (2,437,282)	481 - ERM
Transfer BPA Parallel Capacity		\$ 25,213	481 - ERM/NSJ015
Transfer to Account 186290		\$ 4,198,798	481 - ERM
Interest		\$ (126,894)	481 - ERM
Balance 08/31/2015		\$ (4,519,857)	
	<u>Total</u>	<u>Absorbed</u>	<u>Deferred</u>
First \$4M at 100%	\$ (4,000,000)	\$ (4,000,000)	\$ -
\$4M to \$10M at 25% (rebate)	\$ (5,342,653)	\$ (1,335,663)	\$ (4,006,990)
\$4M to \$10M at 50% (surcharge)	\$ -	\$ -	\$ -
Over \$10M at 10%	\$ -	\$ -	\$ -
	\$ (9,342,653)	\$ (5,335,663)	\$ (4,006,990)

**STATE OF WASHINGTON
186290 ERM AMORTIZATION BALANCE**

Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
201405	\$ 1,263,530.29	\$ 3,692.00	\$ 1,267,222.29
201406	\$ 1,267,222.29	\$ 3,692.00	\$ 1,270,914.29
201407	\$ 1,270,914.29	\$ (1,270,914.00)	\$ 0.29
201408	\$ 0.29	\$ (0.29)	\$ 0.00
201409	\$ 0.00	\$ -	\$ 0.00
201410	\$ 0.00	\$ -	\$ 0.00
201411	\$ 0.00	\$ -	\$ 0.00
201412	\$ 0.00	\$ -	\$ 0.00
201501	\$ 0.00	\$ -	\$ 0.00
201502	\$ 0.00	\$ (4,210,868.00)	\$ (4,210,868.00)
201503	\$ (4,210,868.00)	\$ (12,070.00)	\$ (4,222,938.00)
201504	\$ (4,222,938.00)	\$ (12,070.00)	\$ (4,235,008.00)
201505	\$ (4,235,008.00)	\$ (12,070.00)	\$ (4,247,078.00)
201506	\$ (4,247,078.00)	\$ (12,070.00)	\$ (4,259,148.00)
201507	\$ (4,259,148.00)	\$ 4,259,148.00	\$ -
201508	\$ -	\$ -	\$ -
201508			\$ -

<u>Current Month</u>	<u>Amount</u>	<u>Journal ID</u>
Balance 7/31/2015	\$ (4,259,148.00)	
Transfer to 182350	\$ 4,259,148.00	481 - ERM
interest	\$ -	481 - ERM
Balance 08/31/2015	\$ -	

STATE OF WASHINGTON
182350 RECOVERABLE DEFERRAL BALANCE (CURRENT YEAR - 2015)

Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
201405	\$ (16,514,960.92)	\$ 610,932.00	\$ (15,904,028.92)
201406	\$ (15,904,028.92)	\$ 580,003.00	\$ (15,324,025.92)
201407	\$ (15,324,025.92)	\$ 1,888,322.00	\$ (13,435,703.92)
201408	\$ (13,435,703.92)	\$ 711,638.21	\$ (12,724,065.71)
201409	\$ (12,724,065.71)	\$ 722,250.00	\$ (12,001,815.71)
201410	\$ (12,001,815.71)	\$ 612,676.00	\$ (11,389,139.71)
201411	\$ (11,389,139.71)	\$ 628,745.00	\$ (10,760,394.71)
201412	\$ (10,760,394.71)	\$ 798,304.00	\$ (9,962,090.71)
201501	\$ (9,962,090.71)	\$ 798,997.00	\$ (9,163,093.71)
201502	\$ (9,163,093.71)	\$ 789,342.00	\$ (8,373,751.71)
201503	\$ (8,373,751.71)	\$ 655,479.00	\$ (7,718,272.71)
201504	\$ (7,718,272.71)	\$ 579,012.00	\$ (7,139,260.71)
201505	\$ (7,139,260.71)	\$ 561,307.00	\$ (6,577,953.71)
201506	\$ (6,577,953.71)	\$ 584,532.00	\$ (5,993,421.71)
201507	\$ (5,993,421.71)	\$ (3,603,850.00)	\$ (9,597,271.71)
201508	\$ (9,597,271.71)	\$ 695,768.00	\$ (8,901,503.71)

201508

\$ (8,901,503.71)

<u>Current Month</u>	<u>Amount</u>	<u>Journal ID</u>
Balance 7/31/2015	\$ (9,597,271.71)	
Surcharge Amortization	\$ 722,470.00	481 - ERM
Transfer From 186290	\$ -	481 - ERM
Interest	\$ (26,702.00)	481 - ERM
	\$ (8,901,503.71)	

STATE OF WASHINGTON
232380 DFIT ASSOCIATED WITH ERM DEFERRALS

Account 182350.ED.WA balance	\$	(8,901,503.71)
Total	\$	(13,421,420.89)
Federal income tax rate		-35%
Deferred FIT related to deferrals	\$	4,697,497.31
Rounding	\$	0.88
Balance that should be in account - January 31, 2015	\$	4,697,498.19
GL Check	\$	4,697,498.19
	\$	0.00

**STATE OF WASHINGTON
186322 REC AMORTIZATION**

FERC Account	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
186322	201401	\$ (1,606,947.81)	\$ 82,083.00	\$ (1,524,864.81)
ED.WA	201402	\$ (1,524,864.81)	\$ (79,905.00)	\$ (1,604,769.81)
	201403	\$ (1,604,769.81)	\$ (221,015.00)	\$ (1,825,784.81)
	201404	\$ (1,825,784.81)	\$ (361,430.83)	\$ (2,187,215.64)
	201405	\$ (2,187,215.64)	\$ 84,889.00	\$ (2,102,326.64)
	201406	\$ (2,102,326.64)	\$ (21,300.25)	\$ (2,123,626.89)
	201407	\$ (2,123,626.89)	\$ (140,262.00)	\$ (2,263,888.89)
	201408	\$ (2,263,888.89)	\$ (180,438.00)	\$ (2,444,326.89)
	201409	\$ (2,444,326.89)	\$ (271,407.00)	\$ (2,715,733.89)
	201410	\$ (2,715,733.89)	\$ (458,544.00)	\$ (3,174,277.89)
	201411	\$ (3,174,277.89)	\$ (42,690.00)	\$ (3,216,967.89)
	201412	\$ (3,216,967.89)	\$ (60,222.00)	\$ (3,277,189.89)
	201501	\$ (3,277,189.89)	\$ 153,618.00	\$ (3,123,571.89)
	201502	\$ (3,123,571.89)	\$ 568,226.00	\$ (2,555,345.89)
	201503	\$ (2,555,345.89)	\$ 485,435.00	\$ (2,069,910.89)
	201504	\$ (2,069,910.89)	\$ 420,814.00	\$ (1,649,096.89)
	201505	\$ (1,649,096.89)	\$ 412,340.00	\$ (1,236,756.89)
	201506	\$ (1,236,756.89)	\$ 429,136.00	\$ (807,620.89)
	201507	\$ (807,620.89)	\$ 477,685.00	\$ (329,935.89)
	201508	\$ (329,935.89)	\$ 532,856.00	\$ 202,920.11

GL YTD Check 201508 \$ 202,920.11

<u>Current Month</u>		<u>Amount</u>	<u>Journal ID</u>
Account 186322	Begin Balance	\$ (329,935.89)	
Amortization		\$ 533,175.00	475 - WA REC Journal
Interest - 6.340%		\$ (319.00)	475 - WA REC Journal
	Ending Balance	\$ 202,920.11	

Balance 06/30/2015

-11535118

**STATE OF WASHINGTON
186323 REC DEFERRAL**

FERC Account	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
186323	201501	\$ -	\$ (120,324.00)	\$ (120,324.00)
ED.WA	201502	\$ (120,324.00)	\$ (105,384.00)	\$ (225,708.00)
	201503	\$ (225,708.00)	\$ (168,848.00)	\$ (394,556.00)
	201504	\$ (394,556.00)	\$ (288,755.00)	\$ (683,311.00)
	201505	\$ (683,311.00)	\$ (177,243.00)	\$ (860,554.00)
	201506	\$ (860,554.00)	\$ (120,850.00)	\$ (981,404.00)
	201507	\$ (981,404.00)	\$ (98,671.13)	\$ (1,080,075.13)
	201508	\$ (1,080,075.13)	\$ (183,092.00)	\$ (1,263,167.13)

GL YTD Check 201508 \$ (1,263,167.13)

<u>Current Month</u>		<u>Amount</u>	<u>Journal ID</u>
Account 186323	Beginning	\$ (1,080,075.13)	
Deferral		\$ (176,946.00)	475 - WA REC
Interest		\$ (6,146.00)	475 - WA REC
			Journal
	Ending Balance	\$ (1,263,167.13)	

STATE OF WASHINGTON 232305/283310 DFIT ASSOCIATED WITH REC DEFERRALS

DFIT Associated with ERM Deferrals

Account 283305.ED.WA

Account 186322.ED.WA balance	\$	202,920.11
Account 186323.ED.WA balance	\$	(1,263,167.13)
Total	\$	(1,060,247.02)
Federal income tax rate		-35%
Deferred FIT related to deferrals	\$	371,086.46
Rounding	\$	-
Balance that should be in account - January 31, 2015	\$	371,086.46

GL Check		201508	\$	371,086.46
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Avista Corporation
Monthly Power Cost Deferral Report
Month of August 2015

ERM Deferral Journal

Avista Corporation Journal Entry

Effective Date: 201508

Journal: 481-WA ERM

Team: Resource Accounting

Last Saved by: Cheryl Kettner

Last Saved: 09/08/2015 11:57 AM

Type: C

Submitted by: Cheryl Kettner

Approval Requested: 09/08/2015 11:57 AM

Category: DJ

Approved by:

Currency: USD

Seq	Co.	FERC	ED	Jur.	S.L.	Debit	Credit	Comment
10	001	182350 - REGULATORY ASSET ERM APPROVED FOR RECOVERY	ED	WA	DL	722,470.00		Current Amortization
20	001	557290 - WA ERM AMORTIZATION	ED	WA	DL		722,470.00	Current Amortization Expense
30	001	182350 - REGULATORY ASSET ERM APPROVED FOR RECOVERY	ED	WA	DL		26,702.00	Interest Accrual for Amortization Balance
40	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS CURRENT YEAR	ED	WA	DL	26,702.00		Interest Expense on Amortization Balance
50	001	186280 - REGULATORY ASSET ERM DEFERRED	ED	WA	DL		385,974.00	Current Year ERM (2015)
60	001	557280 - DEFERRED POWER SUPPLY EXPENSE	ED	WA	DL	385,974.00		Current Year ERM Deferral Expense (2015)
70	001	186280 - REGULATORY ASSET ERM DEFERRED	ED	WA	DL		12,180.00	Current Year ERM Interest Accrual (2015)
80	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS CURRENT YEAR	ED	WA	DL	12,180.00		Current Year ERM Interest Expense (2015)
Totals:						1,147,326.00	1,147,326.00	

Explanation:

Record current month deferred power supply costs, and interest per WA accounting order.



 Prepared by: Cheryl Kettner

 Date: 9/8/2015



 Reviewed by:

 Date: 9/8/15

 Approved for Entry

 Corporate Accounting use Only

 Date:

Handwritten signature and date:
 [Signature] 8/15

Data Input Validation	Preparer Checklist	Sign-off/Date
Verify that total amounts agree to the underlying detail on attached system reports, noting any exceptions. [source data accuracy and completeness]	Primary information is from GL Wand. Other data inputs come from: Discoverer - Billed Revenue Usage and Rates Department amortization calculations. Discoverer - Billed Revenue Usage reports attached, parameters reviewed and noted to be correct for August 2015.	
Attach relevant screen shots of system reports, ensuring that the necessary parameters are appropriately displayed. [parameters accuracy and completeness]	Total deferral amounts calculated from workbook agree to journal entry line items for August 2015. Updated workbooks for 2015 authorized (ERM only), updated PT ratio, validated formulas, added line items for new applicable accounts.	
Agree total amount(s) to relevant journal entries in the GL. [source data accuracy and completeness]		
Validate that check totals equal \$0 or variances are immaterial (note all variances). [report logic accuracy and completeness]		
When rolling forward the document, ensure that all formulas are updated appropriately.	Validated for January 2015.	

Data Input Validation	Reviewer Checklist	Sign-off/Date
Review system parameters to ensure that the appropriate filters are used. [parameters accuracy and completeness]	Reviewed to make sure that August data was used in all spreadsheets and reports. JW	
Agree the system report screen shots to the system export data in the report. [source data accuracy and completeness]	Some data is from GL with use of GL wand. Agreed volumes from Discoverer report to Load Adjustment and RRC. JW	
Verify that total amounts agree to the underlying detail on attached reports. [source data accuracy and completeness]	Agreed totals to respective reports and journal entry. JW	
Validate that check totals equal \$0 or are immaterial, as noted above. [source data accuracy and completeness]	Data checks equal \$0. JW	
Spreadsheet Logic Validation		
Review report to ensure that any assumption and/or threshold for investigation used in the document are appropriate. [completeness]	Noted that August data was used and spreadsheet appeared rolled forward. JW	
Spot check formulas to ensure that they have been appropriately rolled forward and use the appropriate inputs. [accuracy]	Spot checked formulas in the spreadsheet and noted no issues. JW	
Review explanations for all items to ensure appropriateness, and that all relevant considerations have been sufficiently documented.	No unusual fluctuations. Consistent with mid-month projections we moved back towards \$10 million positive still in the 75/25 sharing. JW	
Review all comments left by preparer.	N/A	
Ensure all comments/questions resolved on a timely basis.	N/A	

NOTE: ANY COMMENT OR QUESTION SHOULD BE DOCUMENTED BELOW

Comment/Question	Response	Follow-Up

Avistia Corp. - Resource Accounting
WASHINGTON POWER COST DEFERRALS

Line No.	WASHINGTON ACTUALS	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
	TOTAL	\$117,800,144	\$18,369,404	\$12,949,168	\$10,442,007	\$11,824,042	\$15,032,881	\$15,967,109	\$0	\$0	\$0	\$0	\$0
1	555 Purchased Power	(\$88,994,656)	(\$11,643,072)	(\$13,235,802)	(\$14,504,101)	(\$13,592,868)	(\$9,800,434)	(\$6,398,663)	(\$9,995,718)	\$0	\$0	\$0	\$0
2	447 Sale for Resale	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Less SMUD RECs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	501 Thermal Fuel	\$18,669,996	\$3,024,714	\$2,528,524	\$2,524,040	\$2,145,449	\$2,573,966	\$2,423,826	\$2,790,503	\$0	\$0	\$0	\$0
5	547 CT Fuel	\$56,787,147	\$7,034,057	\$6,304,366	\$6,287,738	\$6,983,594	\$7,468,150	\$8,992,329	\$9,090,520	\$0	\$0	\$0	\$0
6	456 Transmission Revenue	(\$11,587,279)	(\$1,313,993)	(\$1,400,243)	(\$1,226,501)	(\$1,232,487)	(\$1,975,348)	(\$1,603,661)	(\$1,437,274)	\$0	\$0	\$0	\$0
7	565 Transmission Expense	\$11,660,261	\$1,469,091	\$1,407,165	\$1,429,297	\$1,402,552	\$1,420,148	\$1,678,442	\$1,420,148	\$0	\$0	\$0	\$0
8	557 Broker Fees	\$297,473	\$31,393	\$40,529	\$36,560	\$31,429	\$42,360	\$40,332	\$29,824	\$0	\$0	\$0	\$0
9	Less Clearwater directly assigned to ID	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Adjusted Actual Net Expense	\$104,633,086	\$17,110,439	\$12,921,695	\$12,411,524	\$6,173,472	\$11,555,288	\$18,165,466	\$18,804,112	\$0	\$0	\$0	\$0
	Total through August												
	AUTHORIZED NET EXPENSE-SYSTEM												
11	555 Purchased Power	\$87,149,415	\$14,241,308	\$12,684,102	\$10,157,992	\$8,801,839	\$8,966,511	\$9,032,312	\$10,449,135	\$8,227,612	\$8,950,494	\$12,731,418	\$12,617,776
12	447 Sale for Resale	(\$55,150,564)	(\$5,385,864)	(\$7,026,454)	(\$8,167,295)	(\$9,655,099)	(\$8,389,009)	(\$5,130,621)	(\$3,284,320)	(\$4,661,364)	(\$4,875,558)	(\$6,000,154)	(\$4,742,812)
13	Less SMUD RECs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	501 Thermal Fuel	\$17,848,223	\$2,663,532	\$2,484,671	\$2,578,707	\$2,068,252	\$1,665,745	\$1,511,381	\$2,621,357	\$2,672,936	\$2,757,933	\$2,649,850	\$2,700,185
15	547 CT Fuel	\$53,801,860	\$10,133,311	\$9,419,650	\$9,305,476	\$5,867,735	\$3,112,735	\$2,595,918	\$7,743,995	\$8,219,145	\$8,834,779	\$9,035,104	\$9,873,776
16	456 Transmission Revenue	(\$10,781,325)	(\$1,304,329)	(\$1,105,921)	(\$1,123,977)	(\$1,154,782)	(\$1,377,232)	(\$1,659,835)	(\$1,502,892)	(\$1,306,364)	(\$1,460,291)	(\$1,241,936)	(\$1,225,427)
17	565 Transmission Expense	\$11,201,819	\$1,447,542	\$1,429,504	\$1,394,208	\$1,365,074	\$1,353,383	\$1,377,511	\$1,429,273	\$1,414,185	\$1,374,889	\$1,403,813	\$1,423,031
18	557 Broker Fees	\$717,334	\$89,667	\$89,666	\$89,667	\$89,667	\$89,666	\$89,667	\$89,667	\$89,666	\$89,667	\$89,667	\$89,666
19	Authorized Net Expense	\$104,786,762	\$21,885,167	\$18,107,333	\$16,772,003	\$4,545,926	\$4,575,493	\$11,586,712	\$17,546,155	\$14,655,816	\$15,671,913	\$18,667,762	\$20,736,195
20	Actual - Authorized Net Expense	(\$153,676)	(\$4,774,728)	(\$5,185,638)	(\$4,360,479)	\$1,627,546	\$6,873,795	\$6,578,774	\$1,257,957	\$0	\$0	\$0	\$0
21	Resource Optimization - Subtotal	(\$8,313,772)	(\$706,789)	(\$739,146)	(\$806,411)	(\$985,070)	(\$1,052,015)	(\$1,416,070)	(\$1,726,819)	\$0	\$0	\$0	\$0
	Spokane Energy Net Capacity Sale	(\$5,313,000)	\$0	\$0	\$0	\$0	(\$866,000)	\$0	\$0	\$0	\$0	\$0	\$0
22	Adjusted Net Expense	(\$13,780,448)	(\$5,481,517)	(\$5,924,784)	(\$9,613,890)	\$642,476	\$4,961,780	\$5,162,704	(\$468,862)	\$0	\$0	\$0	\$0
23	Washington Allocation	65.19%	65.19%	65.19%	65.19%	65.19%	65.19%	65.19%	65.19%	65.19%	65.19%	65.19%	65.19%
24	Washington Share	(\$8,983,475)	(\$3,573,401)	(\$3,862,367)	(\$6,267,295)	(\$1,993,742)	\$418,830	\$3,234,584	\$3,365,567	\$0	\$0	\$0	\$0
25	Washington 100% Activity (EIA 937)	(\$100,717)	(\$22,707)	\$3,828	(\$42,137)	\$3,828	\$3,828	(\$55,013)	\$3,828	\$0	(\$181,250)	\$0	\$0
26	WA Retail Revenue Adjustment (+) Surcharge (-) Rebate	\$262,948	\$910,309	\$465,355	(\$286,147)	\$214,781	(\$1,009,441)	(\$1,118,089)	(\$212,809)	\$0	\$0	\$0	\$0
27	Net Power Cost (+) Surcharge (-)	(\$9,857,285)	(\$3,333,160)	(\$2,946,230)	(\$5,798,112)	\$637,439	\$2,228,971	\$2,192,465	(\$514,632)	\$0	\$0	\$0	\$0
29	Cumulative Balance	\$3,333,160	(\$6,281,390)	(\$12,079,502)	(\$14,401,528)	(\$13,764,089)	(\$11,535,118)	(\$9,342,653)	(\$9,857,285)	\$0	\$0	\$0	\$0
	Deferral Amount, Cumulative (Customer)	\$0	(\$1,711,043)	(\$6,371,552)	(\$8,461,375)	(\$7,887,680)	(\$5,881,606)	(\$4,006,990)	(\$4,392,964)	\$0	\$0	\$0	\$0
	Deferral Amount, Monthly Entry	\$0	(\$1,711,043)	(\$4,660,509)	(\$2,089,823)	\$573,695	\$2,006,074	\$1,874,616	(\$385,974)	\$0	\$0	\$0	\$0
	Acct 557280 Entry: (+) Rebate, (-) Surcharge	\$0	\$1,711,043	\$4,660,509	\$2,089,823	(\$573,695)	(\$2,006,074)	(\$1,874,616)	\$385,974	\$0	\$0	\$0	\$0
	Company Blind Gross Margin Impact, Cumulative	(\$3,333,160)	(\$4,570,347)	(\$5,707,950)	(\$5,940,153)	(\$5,876,409)	(\$5,653,512)	(\$5,335,663)	(\$5,464,321)	\$0	\$0	\$0	\$0

Avista Corp. - Finance Accounting
WASHINGTON DEFERRED POWER COST CALCULATION - ACTUAL SYSTEM POWER SUPPLY EXPENSES

Line No.	TOTAL	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
555 PURCHASED POWER													
1 Short-Term Purchases	\$57,877,492	\$9,083,672	\$9,144,844	\$8,407,240	\$5,002,455	\$4,325,233	\$6,003,282	\$6,527,888	\$9,382,868	\$0	\$0	\$0	\$0
2 Chelan County PUD (Rocky Reach Slice)	\$9,097,744	\$1,137,218	\$1,137,218	\$1,137,218	\$1,137,218	\$1,137,218	\$1,137,218	\$1,137,218	\$1,137,218	\$0	\$0	\$0	\$0
3 Douglas County PUD (Wells Settlement)	\$931,356	\$100,730	\$167,368	\$179,310	\$101,686	\$127,824	\$77,306	\$71,928	\$105,204	\$0	\$0	\$0	\$0
4 Douglas County PUD (Wells)	\$1,230,816	\$153,852	\$153,852	\$153,852	\$153,852	\$153,852	\$153,852	\$153,852	\$153,852	\$0	\$0	\$0	\$0
5 Grant County PUD (Prest Rapids/Wanapum)	\$4,946,672	\$618,334	\$618,334	\$618,334	\$618,334	\$618,334	\$618,334	\$618,334	\$618,334	\$0	\$0	\$0	\$0
6 Bonneville Power Admin. (WNP-3)¹	\$7,935,731	\$2,759,816	\$2,493,784	\$1,362,534	\$1,319,597	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 Inland Power & Light - Deer Lake	\$4,660	\$505	\$517	\$925	\$925	\$274	\$707	\$428	\$379	\$0	\$0	\$0	\$0
8 Small Power	\$908,070	\$185,432	\$128,447	\$137,815	\$137,815	\$98,964	\$93,100	\$78,234	\$54,041	\$0	\$0	\$0	\$0
9 Stimson Lumber	\$1,033,637	\$133,876	\$104,002	\$101,861	\$105,278	\$139,830	\$55,810	\$188,547	\$204,433	\$0	\$0	\$0	\$0
10 City of Spokane-Upriver	\$1,847,915	\$483,338	\$368,892	\$483,338	\$483,338	\$184,051	\$29,000	\$0	\$0	\$0	\$0	\$0	\$0
11 City of Spokane - Waste-to-Energy	\$3,454,253	\$407,336	\$454,551	\$391,828	\$415,522	\$397,638	\$340,486	\$511,259	\$535,633	\$0	\$0	\$0	\$0
12 Place Holder	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 Rathdrum Power, LLC (Lancaster PPA)	\$16,703,139	\$2,085,311	\$1,964,556	\$2,071,992	\$2,019,583	\$1,997,492	\$2,192,225	\$2,191,680	\$2,180,300	\$0	\$0	\$0	\$0
14 Palouse Wind	\$10,648,712	\$1,241,479	\$1,373,528	\$1,578,196	\$1,591,612	\$1,135,977	\$995,764	\$1,360,055	\$1,372,101	\$0	\$0	\$0	\$0
15 Clearwater (PFI)	\$1,110,847	\$147,986	\$137,599	\$148,814	\$128,251	\$114,327	\$146,109	\$143,450	\$144,311	\$0	\$0	\$0	\$0
16 WPM Ancillary Services	\$69,100	\$22,759	\$64,927	(\$29,442)	(\$109,419)	\$10,993	(\$19,151)	\$49,998	\$78,435	\$0	\$0	\$0	\$0
17 Non-Mon. Accruals	\$69,100	\$22,759	\$64,927	(\$29,442)	(\$109,419)	\$10,993	(\$19,151)	\$49,998	\$78,435	\$0	\$0	\$0	\$0
18 Total 555 Purchased Power	\$117,800,144	\$18,508,249	\$18,369,404	\$16,707,284	\$12,949,168	\$10,442,007	\$11,824,042	\$13,032,881	\$15,967,109	\$0	\$0	\$0	\$0

(1) Effective November, 2008, WNP-3 purchase expense has been adjusted to reflect the mid-point price, per Settlement Agreement, Cause No. U-86-99

447 SALES FOR RESALE

19 Short-Term Sales	(\$76,083,044)	(\$10,076,763)	(\$8,945,881)	(\$11,106,285)	(\$12,632,630)	(\$11,598,297)	(\$8,469,308)	(\$5,326,160)	(\$7,927,720)	\$0	\$0	\$0	\$0
20 Peaker LLC/PGE Cap Sale	(\$535,770)	(\$146,345)	(\$146,345)	(\$146,020)	(\$97,450)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21 Nichols Pumping Index Sale	(\$92,911)	(\$76,281)	(\$46,957)	(\$58,438)	(\$63,200)	(\$103,441)	(\$115,066)	(\$158,990)	(\$129,359)	\$0	\$0	\$0	\$0
22 Sovereign/Kaiser Load Following	(\$343,208)	(\$11,963)	(\$10,725)	(\$11,866)	(\$11,448)	(\$11,943)	(\$11,410)	(\$12,545)	(\$11,011)	\$0	\$0	\$0	\$0
23 Pend Oreille DES	(\$11,187,971)	(\$48,666)	(\$47,964)	(\$46,761)	(\$42,464)	(\$47,066)	(\$39,186)	(\$40,201)	(\$30,900)	\$0	\$0	\$0	\$0
24 SMUD 50 + 25		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25 Merchant Ancillary Services		(\$1,283,444)	(\$1,626,126)	(\$1,866,432)	(\$1,656,909)	(\$1,832,121)	(\$1,165,444)	(\$860,767)	(\$896,728)	\$0	\$0	\$0	\$0
26 Total 447 Sales for Resale	(\$88,994,656)	(\$11,643,072)	(\$10,823,998)	(\$13,235,802)	(\$14,504,101)	(\$13,592,868)	(\$9,800,434)	(\$6,398,663)	(\$8,995,718)	\$0	\$0	\$0	\$0

501 FUEL-DOLLARS

27 Kettle Falls Wood-501110	\$3,979,620	\$787,016	\$101,852	\$625,932	\$639,128	\$590,843	\$56,187	\$621,070	\$567,592	\$0	\$0	\$0	\$0
28 Kettle Falls Gas-501120	\$13,485	(\$159)	\$1,725	\$4,325	(\$231)	(\$142)	\$6,424	\$1,482	\$61	\$0	\$0	\$0	\$0
29 Colstrip Coal-501140	\$14,519,281	\$2,191,973	\$614,689	\$1,875,568	\$1,859,178	\$1,545,596	\$2,479,689	\$1,800,505	\$2,152,083	\$0	\$0	\$0	\$0
30 Colstrip Oil-501160	\$157,610	\$45,884	\$1,708	\$22,899	\$25,965	\$19,152	\$31,666	\$769	\$9,767	\$0	\$0	\$0	\$0
31 Total 501 Fuel Expense	\$18,669,996	\$3,024,714	\$719,974	\$2,528,524	\$2,524,040	\$2,146,449	\$2,573,966	\$2,423,826	\$2,729,503	\$0	\$0	\$0	\$0

501 FUEL-TONS

32 Kettle Falls	304,633	57,572	9,136	48,506	50,870	38,438	4,995	51,120	45,996	\$0	\$0	\$0	\$0
33 Colstrip	679,293	98,812	61,132	79,441	82,336	75,681	93,766	95,583	92,542	\$0	\$0	\$0	\$0

501 FUEL-COST PER TON

34 Kettle Falls	wood	\$13.67	\$11.15	\$12.90	\$12.56	\$15.94	\$11.25	\$12.15	\$12.34	\$0	\$0	\$0	\$0
35 Colstrip	coal	\$22.18	\$10.06	\$23.61	\$22.58	\$20.42	\$26.45	\$18.84	\$23.26	\$0	\$0	\$0	\$0

547 FUEL

36 NE CT Gas/Oil-547213	\$43,804	\$1,933	\$18,530	\$389	\$4,365	\$1,014	\$1,647	\$15	\$15,911	\$0	\$0	\$0	\$0
37 Boulder Park-547216	\$50,720	\$16,613	\$26,723	\$9,055	\$34,725	\$73,584	\$148,032	\$95,882	\$126,106	\$0	\$0	\$0	\$0
38 Kettle Falls CT-547211	\$136,378	\$1,161	\$2,033	\$353	\$2,214	\$26,771	\$14,576	\$50,642	\$38,628	\$0	\$0	\$0	\$0
39 Coyote Springs-547610	\$30,343,312	\$3,756,118	\$2,625,208	\$3,197,538	\$3,866,344	\$4,540,165	\$3,066,660	\$4,660,379	\$4,630,900	\$0	\$0	\$0	\$0
40 Lancaster-547312	\$24,122,082	\$3,234,280	\$1,883,752	\$3,098,143	\$2,380,061	\$2,067,728	\$3,873,327	\$3,821,564	\$3,763,227	\$0	\$0	\$0	\$0
41 Rathdrum CT-547310	\$1,610,851	\$23,952	\$50,147	(\$1,112)	\$29	\$274,332	\$383,908	\$363,647	\$515,748	\$0	\$0	\$0	\$0
42 Total 547 Fuel Expense	\$56,787,147	\$7,034,057	\$4,606,393	\$6,304,366	\$6,287,738	\$6,963,594	\$7,488,150	\$8,992,329	\$9,090,520	\$0	\$0	\$0	\$0

501 TOTAL NET EXPENSE

43 TOTAL NET EXPENSE	\$104,262,631	\$16,923,948	\$12,871,773	\$12,304,372	\$7,256,845	\$6,978,182	\$12,085,724	\$18,060,373	\$18,791,414	\$0	\$0	\$0	\$0
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456 TRANSMISSION REVENUE

44 456100 ED AN	(\$7,610,853)	(\$1,044,935)	(\$1,131,484)	(\$1,128,135)	(\$956,901)	(\$966,487)	(\$371,858)	(\$1,073,337)	(\$935,716)	\$0	\$0	\$0	\$0
45 456120 ED AN - BPA Settlement	(\$2,128,000)	(\$266,000)	(\$266,000)	(\$266,000)	(\$266,000)	(\$266,000)	(\$266,000)	(\$266,000)	(\$266,000)	\$0	\$0	\$0	\$0
46 456020 ED AN - Sale of excess BPA Trans	(\$11,547)	(\$3,058)	(\$288)	(\$6,108)	(\$1,600)	\$0	\$0	\$0	(\$493)	\$0	\$0	\$0	\$0

Avista Corp. - Finance Accounting
WASHINGTON DEFERRED POWER COST CALCULATION - ACTUAL SYSTEM POWER SUPPLY EXPENSES

Line No.	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
TOTAL												
47 456130 ED AN - Ancillary Services Revenue	\$0	\$0	\$0	\$0	\$0	(\$823,086)	(\$143,450)	(\$144,311)	\$0	\$0	\$0	\$0
48 456017 ED AN - Low Voltage	\$0	\$0	\$0	\$0	\$0	\$0	(\$35,140)	(\$5,020)	\$0	\$0	\$0	\$0
49 456706 ED WA - Do not include Low Voltage	\$0	\$0	\$0	\$0	\$0	(\$49,932)	(\$8,322)	(\$8,322)	\$0	\$0	\$0	\$0
50 456705 ED AN - Do not include Low Voltage	\$0	\$0	\$0	\$0	\$0	(\$464,472)	(\$77,412)	(\$77,412)	\$0	\$0	\$0	\$0

Avista Corp. - Accounting
WASHINGTON DEFERRED POWER COST CALCULATION - ACTUAL SYSTEM POWER SUPPLY EXPENSES

Line No.	TOTAL	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
51	Total 456 Transmission Revenue	(\$11,567,279)	(\$1,313,993)	(\$1,397,772)	(\$1,400,243)	(\$1,226,501)	(\$1,975,348)	(\$1,603,661)	(\$1,437,274)	\$0	\$0	\$0	\$0
52	565 TRANSMISSION EXPENSE												
52	565000 ED AN	\$11,644,021	\$1,405,135	\$1,468,815	\$1,427,267	\$1,380,691	\$1,400,522	\$1,676,412	\$1,418,118	\$0	\$0	\$0	\$0
53	565312 ED AN	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
54	565710 ED AN	\$16,240	\$2,030	\$2,030	\$2,030	\$2,030	\$2,030	\$2,030	\$2,030	\$0	\$0	\$0	\$0
55	Total 565 Transmission Expense	\$11,660,261	\$1,407,165	\$1,470,845	\$1,429,297	\$1,382,721	\$1,402,552	\$1,678,442	\$1,420,148	\$0	\$0	\$0	\$0
56	557 Broker & Related Fees												
56	557170 ED AN	\$292,670	\$39,248	\$35,278	\$31,054	\$45,056	\$42,360	\$39,207	\$29,449	\$0	\$0	\$0	\$0
57	557172 ED AN	\$4,803	\$1,281	\$1,272	\$375	\$0	\$0	\$1,125	\$375	\$0	\$0	\$0	\$0
58	Total 557 ED AN Broker & Related Fees	\$297,473	\$40,529	\$36,550	\$31,429	\$45,056	\$42,360	\$40,332	\$29,824	\$0	\$0	\$0	\$0
	RESOURCE OPTIMIZATION												
59	Econ Dispatch-557010	\$29,649,606	\$2,591,889	\$4,538,335	\$4,988,303	\$3,500,937	\$3,451,634	\$3,503,598	\$3,604,173	\$0	\$0	\$0	\$0
60	Econ Dispatch-557150	(\$11,976,803)	\$814,972	\$1,095,205	\$41,801	(\$1,727,201)	(\$2,222,559)	(\$3,452,010)	(\$3,745,248)	\$0	\$0	\$0	\$0
61	Gas Bookouts-557700	\$1,469,060	\$0	\$0	\$173,218	\$102,290	\$685,170	\$86,135	\$6,965	\$0	\$0	\$0	\$0
62	Gas Bookouts-557711	(\$1,469,060)	\$0	\$0	(\$173,218)	(\$102,290)	(\$685,170)	(\$86,135)	(\$6,965)	\$0	\$0	\$0	\$0
63	Intraco Thermal Gas-557730	\$32,987,328	\$2,862,530	\$1,424,635	\$2,898,743	\$3,289,671	\$4,603,050	\$5,653,472	\$6,602,374	\$0	\$0	\$0	\$0
64	Fuel DispatchFin-466010	(\$21,604,894)	(\$2,013,173)	(\$3,448,826)	(\$3,528,867)	(\$2,401,120)	(\$2,402,658)	(\$2,695,595)	(\$2,922,476)	\$0	\$0	\$0	\$0
65	Fuel Dispatch-456015	(\$4,647,845)	(\$1,010,407)	(\$970,092)	(\$1,879,468)	(\$28,550)	(\$22,794)	(\$9,120)	(\$698,565)	\$0	\$0	\$0	\$0
66	Intraco Thermal Gas-466730	(\$32,723,345)	(\$3,952,616)	(\$3,378,430)	(\$3,336,760)	(\$3,415,778)	(\$4,086,650)	(\$4,476,341)	(\$4,567,544)	\$0	\$0	\$0	\$0
67	Fuel Bookouts-456711	\$259,824	\$63,150	\$7,360	\$189,314	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
68	Fuel Bookouts-456720	(\$259,824)	(\$63,150)	(\$7,360)	(\$189,314)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
69	Resource Optimizaton Subtotal	(\$8,315,953)	(\$706,805)	(\$739,173)	(\$906,448)	(\$782,340)	(\$1,052,131)	(\$1,416,615)	(\$1,727,286)	\$0	\$0	\$0	\$0
70	Misc. Power Exp. Authorized	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
71	Misc. Power Exp. Actual-557160 ED AN	\$1,635	\$0	\$0	\$0	\$632	\$0	\$418	\$385	\$0	\$0	\$0	\$0
72	KFWF Contract Buyout	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
73	Misc. Power Exp. Subtotal	\$1,635	\$0	\$0	\$0	\$632	\$0	\$418	\$385	\$0	\$0	\$0	\$0
74	Wind REC Exp Authorized	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
75	Wind REC Exp Actual 557395	\$546	\$16	\$27	\$37	\$56	\$116	\$127	\$82	\$0	\$0	\$0	\$0
76	Wind REC Subtotal	\$546	\$16	\$27	\$37	\$56	\$116	\$127	\$82	\$0	\$0	\$0	\$0
77	WA EIA937 Requirement (EWEB) - Expense	\$412,409	\$154,715	\$0	\$0	\$135,285	\$0	\$122,409	\$0	\$0	\$0	\$0	\$0
78	WA EIA REC Purchase - Authorized	\$543,750	\$181,250	\$0	\$0	\$181,250	\$0	\$181,250	\$0	\$0	\$181,250	\$0	\$0
79	WA EIA937 Requirement (EWEB) - Broker Fee Exp	\$30,624	\$3,828	\$3,828	\$3,828	\$3,828	\$3,828	\$3,828	\$3,828	\$0	\$0	\$0	\$0
80	EWEB REC WA EIA 937 Compliance	(\$104,545)	(\$22,707)	\$3,828	(\$42,137)	\$3,828	\$3,828	(\$55,013)	\$3,828	\$0	(\$181,250)	\$0	\$0
81	Net Resource Optimization	(\$8,313,772)	(\$706,789)	(\$739,146)	(\$906,411)	(\$781,452)	(\$1,052,015)	(\$1,416,070)	(\$1,726,819)	\$0	\$0	\$0	\$0
82	Adjusted Actual Net Expense	\$96,218,597	\$16,380,943	\$12,186,377	\$11,508,941	\$6,667,481	\$5,192,230	\$10,507,101	\$16,694,403	\$17,081,121	\$0	\$0	\$0

Avista Corp. - Resource Accounting
 Washington Electric Jurisdiction
Energy Recovery Mechanism (ERM) Retail Revenue Credit Calculation - 2015

Retail Sales - MWh	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	YTD
Total Billed Sales	548,342	594,181	501,376	432,369	420,959	434,818	480,259	534,694					3,946,998
Deduct Prior Month Unbilled	(388,674)	(372,468)	(231,077)	(184,123)	(198,222)	(188,570)	(224,824)	(264,528)					(2,062,486)
Add Current Month Unbilled	372,468	231,077	194,123	198,222	188,570	224,824	264,528	230,174					1,903,986
Total Retail Sales	532,136	452,790	464,422	436,468	411,307	471,072	519,963	500,340					3,788,498
Test Year Retail Sales	545,205	498,034	487,551	422,246	421,982	420,901	464,392	489,763	426,967	452,424	490,319	570,023	3,750,074
Difference from Test Year	(13,069)	(45,244)	(23,129)	14,222	(10,675)	50,171	55,571	10,577					38,424
Production Rate - \$/MWh	\$20.12	\$20.12	\$20.12	\$20.12	\$20.12	\$20.12	\$20.12	\$20.12	\$20.12	\$20.12	\$20.12	\$20.12	\$20.12
Total Revenue Credit - \$	(\$262,948)	(\$910,309)	(\$465,355)	\$286,147	(\$214,781)	\$1,009,441	\$1,118,089	\$212,809	\$0	\$0	\$0	\$0	\$773,093

Washington Energy Recovery Mechanism (ERM) Amortizing Deferral Balance

Changes Semiannually on January 1 and July 1

The rate is based on Avista's actual cost of debt, updated semiannually.

The actual cost of debt calculated at 6/30 will be used for the interest calculation from July through December.

The actual cost of debt calculated at 12/31 will be used for the interest calculation from January through June.

Interest will be accrued monthly and compounded semi-annually.

Interest is calculated using the prior month ending balance plus 1/2 month of current month charges times the current after tax interest rate

Actual cost of debt at 12/31/14 is 5.307% The monthly rate is: 0.00442 Before Tax 0.0028746 After Tax 35.00% Tax rate	Actual cost of debt at 06/30/15 is 5.354% The monthly rate is: 0.00446 Before Tax 0.0029001 After Tax 35.00% Tax rate
--	--

Account 182350

12/31/2014 GL Balance including interest		(9,962,091)	3,486,732
January			
January	Surcharge Amortization	826,446	DFIT Expense (289,256) Operating (289,256)
January	Interest	(27,449)	DFIT (9,607) Nonoperating 9,607
1/31/2015 Balance before interest		(9,135,645)	DFIT Total (279,649)
February			
February	Surcharge Amortization	814,433	DFIT Expense (285,052) Operating (285,052)
February	Interest	(25,091)	DFIT (8,782) Nonoperating 8,782
2/28/2015 Balance before interest		(8,321,212)	DFIT Total (276,270)
March			
March	Surcharge Amortization	678,424	DFIT Expense (237,448) Operating (237,448)
March	Interest	(22,945)	DFIT (8,031) Nonoperating 8,031
3/31/2015 Balance before interest		(7,642,788)	DFIT Total (229,417)
April			
April	Surcharge Amortization	600,119	DFIT Expense (210,042) Operating (210,042)
April	Interest	(21,107)	DFIT (7,387) Nonoperating 7,387
4/30/2015 Balance before interest		(7,042,669)	DFIT Total (202,655)
May			
May	Surcharge Amortization	580,717	DFIT Expense (203,251) Operating (203,251)
May	Interest	(19,410)	DFIT (6,794) Nonoperating 6,794
5/31/2015 Balance before interest		(6,461,952)	DFIT Total (196,457)
June			
Balance transfer			
June	Surcharge Amortization	602,242	DFIT Expense (210,785) Operating (210,785)
June	Interest	0 (17,710)	DFIT (6,199) Nonoperating 6,199
6/30/2015 Balance including interest		(5,859,710)	DFIT Total (204,586)
July			
GL Balance including interest		(5,993,422)	DFIT Expense
Transfer from 186290		(4,259,148)	DFIT
July	Surcharge Amortization	684,040	DFIT Expense (239,414) Operating (239,414)
July	Interest	(28,742)	DFIT (10,060) Nonoperating 10,060
7/31/2015 Balance before interest		(9,568,530)	DFIT Total (229,354)
August			
August	Surcharge Amortization	722,470	DFIT Expense (252,865) Operating (252,865)
August	Interest	(26,702)	DFIT (9,346) Nonoperating 9,346
8/31/2015 Balance before interest		(8,846,060)	DFIT Total (243,519)

**Avista Corp. - Resource Accounting
Washington Energy Recovery Mechanism (ERM) Current Year Deferral**

Changes Semiannually on January 1 and July 1

The rate is based on Avista's actual cost of debt, updated semiannually.

The actual cost of debt calculated at 6/30 will be used for the interest calculation from July through December.

The actual cost of debt calculated at 12/31 will be used for the interest calculation from January through June.

Interest will be accrued monthly and compounded semi-annually.

Interest is calculated using the prior month ending balance plus 1/2 month of current month charges times the current after tax interest rate

Actual cost of debt at 12/31/14 is	5.307%	Actual cost of debt at 06/30/15 is	5.354%
The monthly rate is:	0.00442 Before Tax 0.0028746 After Tax 35.00% Tax rate	The monthly rate is:	0.00446 Before Tax 0.0029001 After Tax 35.00% Tax rate

Account 186280 0

12/31/2014 GL Balance including interest (4,224,011)

		January		DFIT Expense		ADFIT	
January	ERM Deferral		Deferral	0	Operating	0	0
January	BPA Settlement Bal Trst	25,213					
January	Interest		Interest	(4,237)	Nonoperating	4,237	
1/31/2015	Balance before interest	(4,198,798)		(4,237)	Total	4,237	

		February		DFIT Expense		ADFIT	
February	Transfer Balance to 186280	4,198,798	Deferral	1,469,579	Operating	(1,469,579)	
February	ERM Deferral	(1,711,043)					
February	Interest		Interest	(861)	Nonoperating	861	
2/28/2015	Balance before interest	(1,711,043)		1,468,718	Total	(1,468,718)	

		March		DFIT Expense		ADFIT	
March	ERM Deferral	(2,223,227)	Deferral	(778,129)	Operating	778,129	
March	Spokane Energy	(2,437,282)					
March	January Interest Spokane Energy						(300)
March	February Interest Spokane Energy						(2,336)
March	March Interest Spokane Energy						(5,540)
March	Interest		Interest	(2,840)	Nonoperating	2,840	
3/31/2015	Balance before interest	(6,371,552)		(780,968)	Total	780,968	

		April		DFIT Expense		ADFIT	
April	ERM Deferral	(2,089,823)	Deferral	(731,438)	Operating	731,438	
April	Interest		Interest	(7,482)	Nonoperating	7,482	
4/30/2015	Balance before interest	(8,461,375)		(738,900)	Total	738,900	

		May		DFIT Expense		ADFIT	
May	ERM Deferral	573,695	Deferral	200,793	Operating	(200,793)	
May	Interest		Interest	(8,224)	Nonoperating	8,224	
5/31/2015	Balance before interest	(7,887,680)		192,569	Total	(192,568)	

		June		DFIT Expense		ADFIT	
June	ERM Deferral	2,572,837	Deferral	900,493	Operating	(900,493)	
June	February Interest - Inclusion of 456700 & 456705 Revenue						(121)
June	March Interest - Inclusion of 456700 & 456705 Revenue						(337)
June	April Interest - Inclusion of 456700 & 456705 Revenue						(506)
June	May Interest - Inclusion of 456700 & 456705 Revenue						(651)
June	Spokane Energy	(566,762)					
June	April Interest Spokane Energy						(815)
June	May Interest Spokane Energy						(1,629)
June	June Interest Spokane Energy						(1,629)
June	Interest		Interest	(6,642)	Nonoperating	6,642	
6/30/2015	Balance before interest	(5,881,605)		893,851	Total	(893,851)	

		July		DFIT Expense		ADFIT	
	GL Balance including interest	(5,881,605)					
	Interest related to WNP-3		0				
	GL Balance including interest	(5,881,605)					
July	ERM Deferral	1,874,616	Deferral	656,116	Operating	(656,116)	
July	Feb through Jun Interest - Inclusion of 456017 Revenue						(99)
July	Interest		Interest	(5,019)	Nonoperating	5,019	
7/31/2015	Balance before interest	(4,006,989)		651,097	Total	(651,097)	

		August		DFIT Expense		ADFIT	
August	ERM Deferral	(385,974)	Deferral	(135,091)	Operating	135,091	
August	Interest		Interest	(4,283)	Nonoperating	4,283	
8/31/2015	Balance before interest	(4,392,963)		(139,354)	Total	139,354	

GL Balance	(4,006,989)	(114,774)	ADFIT Balance	4,237
Update ERM balance to include interest		(4,121,763)		1,442,617
			Check	(1,438,380)

GL Wand (4,121,763.18)

Difference 0.18

AVISTA CORPORATION
AUGUST 2015 WASHINGTON ENERGY RECOVERY MECHANISM REBATE REVENUE & DEFERRAL AMORTIZATION

Schedule	(a)	kWh or \$	(b)	Proration Percentages		Rebate Rates		Current Month Rebate Revenue	
				Before 01-01-2015*	On/After 1-Jan-15	Before 1-Jan-15	On/After 1-Jan-15	Rate On/After 1-Jan-15	Total
			(c)	(d)	(e)	(f)	(g)	(h)	(i)
			(c)	(d)	(e)	(f)	(b)*(c)*(e)	(b)*(d)*(f)	(g)+(h)
1		187,233,330	0.00%	100.00%	(0.164¢)	(0.149¢)	\$ -	\$ (278,978)	\$ (278,978)
11		47,918,048	0.00%	100.00%	(0.224¢)	(0.200¢)	\$ -	\$ (95,836)	\$ (95,836)
12		4,075,286	0.00%	100.00%	(0.224¢)	(0.200¢)	\$ -	\$ (8,151)	\$ (8,151)
21		125,298,410	0.00%	100.00%	(0.169¢)	(0.150¢)	\$ -	\$ (187,948)	\$ (187,948)
22		2,933,500	0.00%	100.00%	(0.169¢)	(0.150¢)	\$ -	\$ (4,400)	\$ (4,400)
25		138,370,082	0.00%	100.00%	(0.108¢)	(0.097¢)	\$ -	\$ (134,219)	\$ (134,219)
30		4,794,580	0.00%	100.00%	(0.150¢)	(0.139¢)	\$ -	\$ (6,664)	\$ (6,664)
31		20,020,637	0.00%	100.00%	(0.150¢)	(0.139¢)	\$ -	\$ (27,829)	\$ (27,829)
32		1,897,792	0.00%	100.00%	(0.150¢)	(0.139¢)	\$ -	\$ (2,638)	\$ (2,638)
41-46		1,431,263	0.00%	100.00%	(0.503¢)	(0.458¢)	\$ -	\$ (6,555)	\$ (6,555)
47		465,094	0.00%	100.00%	(0.503¢)	(0.458¢)	\$ -	\$ (2,130)	\$ (2,130)
48		256,255	0.00%	100.00%	(0.503¢)	(0.458¢)	\$ -	\$ (1,174)	\$ (1,174)
Schedule Totals		534,694,277					\$0	-\$756,522	-\$756,522

kWh not subject to surcharge		0
Sch 62		
Total kWh	534,694,277	
Conversion factor		0.954989
Amortization		-\$722,470
FIT rate		-35%

DFIT expense \$252,865

9/8/2015
 Provided by Rates

CRF

Electric Revenue Report by Revenue Class Current Month and Year-to-Date for Accounting Period : 201508 , State Code : WA

Accounting Period:201508 State Code:WA

Rate Schedule Desc	Meters	Usage	Revenue Amt
0001 - RESIDENTIAL	206,682	187,234,220	16,457,097
001 RESIDENTIAL SERVICE	0	-890	-177
0011 - GENERAL SERVICE	21,823	47,918,048	5,692,713
0012 - RESID&FARM-GEN SERV	8,939	4,075,286	612,225
0021 - LARGE GENERAL SERV	1,958	125,298,410	11,512,381
0022 - RESID&FRM-LGE GEN SE	55	2,933,500	260,732
0025 - EXTRA LGE GEN SERV	22	138,370,082	7,967,325
0030 - PUMPING SERV-SPECIAL	34	4,794,580	335,671
0031 - PUMPING SERVICE	1,225	20,020,637	1,588,897
0032 - PUMPING SVC RES&FRM	1,204	1,897,792	172,583
0041 - CO OWNED ST LIGHTS	12	10,806	2,315
0042 - CO OWND ST LTS SO VA	294	1,194,667	398,451
0044 - CST OWND ST LT SO VA	14	26,622	3,730
0045 - CUST OWND ST LT ENGY	11	89,454	6,153
0046 - CUST OWND ST LT S V	53	109,714	10,620
0047 - AREA LIGHT-COM&INDUS	0	467,758	112,565
0048 - AREA LGHT-FARM&RESID	0	256,255	66,335
0058 - TAX ADJUSTMENT	0	0	1,570,414
0058A - TAX ADJUSTMENT TRIBAL	0	0	-4,835
0095 - WIND POWER	0	0	15,301
0099 - MISC ELECT REVENUE	0	0	41,374
0101 - FIRM AND GENERAL SER	0	0	0
011 GENERAL SERVICE	0	0	0
012 RESIDENTIAL AND FARM GENERAL SERVICE	0	0	0
021 LARGE GENERAL SERVICE	0	0	0
022 RESIDENTIAL AND FARM LARGE GENERAL SERVICE	0	0	0
025 EXTRA LARGE GENERAL SERVICE	0	0	0
25B - PVD	0	0	-161,356
028 EXTRA LARGE SERVICE-SPECIAL CONTRACT	0	0	0
030 PUMPING SERVICE-SPECIAL	0	0	0
031 PUMPING SERVICE	0	0	0
032 PUMPING SERVICE RESIDENTIAL AND FARM	0	0	0
041 COMPANY OWNED STREET LIGHTS	0	0	0
042 COMPANY OWNED STREET LIGHTS-HI PRESS SOD VP	0	0	0
044 CUST OWNED ST LIGHTS-HI PRESS ENGY & MAINT	0	0	0
044A FAIRCHILD ST LIGHTS	0	0	0
045 CUSTOMER OWNED STREET LIGHT ENERGY SERVICE	0	0	0
046 CUSTOMER OWNED STREET LIGHT ENERGY SOD VAP	0	0	0
047 AREA LIGHTING COMMERCIAL-INDUSTRIAL	0	-2,664	-379
048 AREA LIGHTING FARM AND RESIDENTIAL	0	0	0
058 TAX ADJUSTMENT	0	0	-23
058A TAX ADJUSTMENT - INDIAN RESERVATION	0	0	0
090 FUEL EFFICIENCY	0	0	0
095 WIND POWER	0	0	0
099 REPORTING SCHED NUMBER FOR MISC ELEC REV	0	0	0
MISC REVENUE	0	0	0
Total WA	242,326	534,694,275	46,660,112
Total WA	242,326	534,694,275	46,660,112

Provided by Rates Dept

ELECTRIC UNBILLED KWH AND REVENUE

REVENUE CLASS CODE	ACCOUNT DESCRIPTION	TOWN	RATE SCH	Current Gross Unbilled REVENUE	Prior Month Revenue KWH	Prior Month Revenue REVENUE	Net Change KWH	Net Change REVENUE
WASHINGTON								
01	Residential Service	2800	001	\$ 9,620,144	(111,703,444.00)	\$ (8,561,046)	(634,638)	\$ 59,138
01	Residential Farm Gen	2800	012	\$ 352,043	(2,213,585.00)	\$ (324,204)	203,916	\$ 23,839
01	Residential Farm Lg	2800	022	\$ 138,568	(1,618,898.00)	\$ (128,289)	117,624	\$ 8,279
01	Residential Farm Pump	2800	032	\$ 89,350	(759,891.00)	\$ (69,423)	23,246	\$ (73)
21	Commercial General	2800	011	\$ 3,184,747	(26,563,138.00)	\$ (3,069,498)	1,527,658	\$ 124,249
21	Commercial Lg General	2800	021	\$ 5,455,117	(84,481,000.00)	\$ (5,166,874)	4,152,091	\$ 286,243
21	Commercial Extra Lg	2800	025	\$ -	0.00	\$ -	-	\$ -
21	Commercial Pump	2800	031	\$ 595,650	(7,486,793.00)	\$ (669,499)	(1,031,407)	\$ (103,849)
31	Industrial General	2800	011	\$ 30,042	(264,310.00)	\$ (29,833)	8,086	\$ 409
31	Industrial Lg General	2800	021	\$ 485,265	(4,790,916.00)	\$ (370,093)	521,098	\$ 35,172
31	Industrial Extra Lg	2800	025	\$ -	(40,690,342.00)	\$ (2,083,490)	(40,690,342)	\$ (2,083,490)
31	Industrial Pump	2800	031	\$ 425,604	(3,964,448.00)	\$ (325,664)	1,449,215	\$ 99,940
WASHINGTON TOTAL				230,174,282.00	20,182,570	(264,527,235.00)	(34,353,453)	(1,550,143)
IDAHO								
01	Residential Service	3800	001	\$ 4,724,976	(50,879,643.00)	\$ (4,669,410)	228,561	\$ 56,566
01	Residential Farm Gen	3800	012	\$ 126,089	(925,884.00)	\$ (115,969)	96,400	\$ 10,133
01	Residential Farm Lg	3800	022	\$ 29,802	(386,465.00)	\$ (28,783)	12,128	\$ 1,009
01	Residential Farm Pump	3800	032	\$ 23,583	(198,232.00)	\$ (20,161)	40,114	\$ 3,622
21	Commercial General	3800	011	\$ 1,719,485	(16,384,171.00)	\$ (1,621,248)	1,147,246	\$ 98,240
21	Commercial Lg General	3800	021	\$ 2,187,612	(28,842,811.00)	\$ (2,086,146)	1,427,150	\$ 101,663
21	Commercial Extra Lg	3800	025	\$ -	0.00	\$ -	-	\$ -
21	Commercial Pump	3800	031	\$ 262,226	(2,510,943.00)	\$ (230,591)	281,172	\$ 22,137
31	Industrial General	3800	011	\$ 22,971	(198,232.00)	\$ (19,266)	40,114	\$ 3,616
31	Industrial Lg General	3800	021	\$ 318,335	(4,295,035.00)	\$ (293,879)	233,542	\$ 16,456
31	Industrial Extra Lg	3800	025	\$ 151,784	(1,907,990.00)	\$ (114,199)	373,230	\$ 37,585
31	Industrial Pump	3800	031	\$ 199,415	(1,949,285.00)	\$ (178,192)	263,929	\$ 21,223
IDAHO TOTAL				112,651,437.00	9,748,980	(108,507,891.00)	4,143,546	\$ 371,050
WASHINGTON & IDAHO TOTAL				342,825,719	29,931,550	(373,035,626)	(30,209,907)	(1,179,093)

142500 \$ 29,931,550 Receivable Balance

Avista Corporation
Monthly Power Cost Deferral Report
Month of August 2015

DJ 475 – WA REC Deferral

Avista Corporation Journal Entry

Effective Date: 201508

Journal: 475-WASHINGTON REC DEFERRAL

Team: Resource Accounting

Last Saved by: Keri Meister

Last Saved: 09/08/2015 10:07 AM

Type: C

Submitted by: Keri Meister


Approval Requested: 09/08/2015 10:07 AM

Category: DJ


Approved by:

Currency: USD

Seq	Co	FERC	Set.	Jur.	S.L	Debit	Credit	Comment
			ED	WA	DL			
10	001	557322 - DEF POWER SUPPLY EXP-RECs	ED	WA	DL	176,946.00		Current Year 2015 WA REC Deferral Expense
20	001	186323 - MISC DEF DEBIT-WA REC 2	ED	WA	DL		176,946.00	Current Year 2015 WA REC Deferred Liability
30	001	431016 - INTEREST EXPENSE ON REC DEFERRAL	ED	WA	DL	6,146.00		Current Year 2015 WA REC Interest Expense Accru
40	001	186323 - MISC DEF DEBIT-WA REC 2	ED	WA	DL		6,146.00	Current Year 2015 WA REC Interest Liability Accru
50	001	557324 - DEF POWER SUPPLY EXP-REC AMORT	ED	WA	DL	533,175.00		Prior Year (2012-2014) WA REC Deferral Amortization
60	001	186322 - MISC DEF DEBIT - WA REC 1	ED	WA	DL	533,175.00		Prior Year (2012-2014) WA REC Deferral Amortization
70	001	431016 - INTEREST EXPENSE ON REC DEFERRAL	ED	WA	DL	319.00		Prior Year (2012-2014) WA REC Deferral Interest Expense Accru
80	001	186322 - MISC DEF DEBIT - WA REC 1	ED	WA	DL		319.00	Prior Year (2012-2014) WA REC Deferral Interest Liability Accru
Totals:						716,586.00	716,586.00	



 Prepared by Keri Meister Date 9/8-15



 Reviewed by Date 9/8/15

 Approved for Entry Date

 Corporate Accounting use Only

Explanation:

To account for the Washington REC Deferral per Washington UE-120436 and UE-120437.

Avista Corp. - Resource Accounting
DJ475 - Washington REC (Current "2015" Deferral)

Rate will remain the same throughout the year for 2015
 The rate is based on WA Rate Order for REC deferral effective 1.1.15
 Interest will be accrued monthly and compounded semi-annually.
 Interest is calculated using the prior month ending balance plus 1/2 month of current month charges times the current monthly interest rate
 Per rate order. REC rate is after tax cost of capital 6.346% 1.1.15
 The monthly rate is 0.0052833

35.00% Tax rate
 Current (2015) Deferral

Beginning Balance including Interest interest		0
January	REC Deferral Interest	(121,042)
January	3/31/2015 Balance before interest	(320)
February	REC Deferral Interest	(913)
February	2/28/2015 Balance before interest	(224,475)
March	REC Deferral Interest	(1,628)
March	3/31/2015 Balance before interest	(391,695)
April	REC Deferral Interest	(2,825)
April	4/30/2015 Balance before interest	(577,525)
May	REC Deferral Interest	(4,038)
May	5/31/2015 Balance before interest	(850,830)
June	REC Deferral Interest	(4,810)
June	6/30/2015 Balance before interest	(119,246)
Apr Correction	REC Deferral Interest	1,343
Apr Correction	REC Deferral Interest	4
May Correction	REC Deferral Interest	1,854
May Correction	REC Deferral Interest	5
5/30/2015	Balance before interest	(966,879)
Balance including Jan-Jun interest		(987,404)
July	REC Deferral Interest	(132,321)
July	REC Deferral Adjustment-NSJ004 Interest	38,879
7/30/2015	Balance before interest	(1,074,746)
Aug	REC Deferral Interest	(5,329)
Aug	8/31/2015 Balance before interest	(1,080,075)

GL Balance
 Update REC balance to include interest
 (1,074,746) (5,329)
 (1,080,075)

186323 ED WA GL Wand (1,080,075)
 Difference

Apr corrected	REC Deferral Interest	(284,587)
Apr corrected	4/30/2015 Balance before interest	(676,282)
May corrected	REC Deferral Interest	(171,351)
May corrected	5/31/2015 Balance before interest	(848,976)

In June, it was discovered that in April & May expenses had not been included in the REC Deferral calculation to offset revenue for these months. Correcting entries will be made in June for April and May.

Semi-Annual Compounding
 WA L-937 Compliance-Foregone ID REC Rev Adj (Annual adjustment)

**Avista Corp. - Resource Accounting
Washington REC Deferral Summary - DJ475**

REC REVENUE & EXPENSE	Debit	Credit	Entry
June Revenue		\$121,358	
186322			
557322	\$121,358		
June Expense			
186322	\$2,112		
557322		\$2,112	
June Total			
186322	\$2,112	\$121,358	\$119,246 Credit
557322	\$121,358	\$2,112	-\$119,246 Debit
July Revenue		\$133,843	
186322			
557322	\$133,843		
July Expense			
186322	\$1,522		
557322		\$1,522	
July Total			
186322	\$1,522	\$133,843	\$132,321 Credit
557322	\$133,843	\$1,522	-\$132,321 Debit
August Revenue		\$179,011	
186322			
557322	\$179,011		
August Expense			
186322	\$2,065		
557322		\$2,065	
August Total			
186322	\$2,065	\$179,011	\$176,946 Credit
557322	\$179,011	\$2,065	-\$176,946 Debit

Avista Corp. - Resource Accounting
 DJ 475 - Washington REC Deferral
 2015 REC Expense Deferral Calculation
 Per UE-120436 and UG-120437 Order 14

Actual	Jan/15	Feb/15	Mar/15	Apr/15	May/15	Jun/15	Jul/15	Aug/15	Sep/15	Oct/15	Nov/15	Dec/15	Total
Source													
557160-ED-AN	\$0	\$477	\$335	\$0	\$0	\$0	\$418	\$385	\$0	\$0	\$0	\$0	\$1,614
Other Non WA EIA - Voluntary REC Expense	\$3,127	\$1,377	\$1,288	\$2,061	\$2,843	\$3,239	\$1,916	\$2,783	\$0	\$0	\$0	\$0	\$18,635
557171-ED-AN	\$3,127	\$1,854	\$1,623	\$2,061	\$2,843	\$3,239	\$2,334	\$3,168	\$0	\$0	\$0	\$0	\$20,249
Other Non WA EIA - Voluntary REC Broker Fee Expense													
Total Other Non WA EIA REC Expenses													

Authorized - System

Other Non WA EIA - Voluntary REC Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Authorized													

Difference

Other Non WA EIA - Voluntary REC Expense	\$3,127	\$1,854	\$1,623	\$2,061	\$2,843	\$3,239	\$2,334	\$3,168	\$0	\$0	\$0	\$0	\$20,249
Total	\$3,127	\$1,854	\$1,623	\$2,061	\$2,843	\$3,239	\$2,334	\$3,168	\$0	\$0	\$0	\$0	\$20,249

WA Share of Difference

Non WA EIA - Voluntary (65.19%)	\$2,039	\$1,208	\$1,058	\$1,343	\$1,854	\$2,112	\$1,522	\$2,065	\$0	\$0	\$0	\$0	\$13,200
Total - 100% Surcharge (+) or Rebate (-)	\$2,039	\$1,208	\$1,058	\$1,343	\$1,854	\$2,112	\$1,522	\$2,065	\$0	\$0	\$0	\$0	\$13,200

Accounting Entries

186322-ED-WA	Debit	Credit	Debit	Credit	Debit	Credit	Debit	Credit	Debit	Credit	Debit	Credit	Debit	Credit
557322-ED-WA														

Avista Corp. - Resource Accounting
 DJ 475 - Washington REC Deferral
 2015 REC Revenue Deferral Calculation
 Per UE-120436 and UG-120437 Order 14

AW

Actual	Jan/15	Feb/15	Mar/15	Apr/15	May/15	Jun/15	Jul/15	Aug/15	Sep/15	Oct/15	Nov/15	Dec/15	Total
Non WA EIA - Voluntary REC Revenue	(\$188,804)	(\$160,040)	(\$258,135)	(\$289,048)	(\$265,692)	(\$186,160)	(\$205,312)	(\$274,599)	\$0	\$0	\$0	\$0	(\$1,827,790)
WA EIA937 Requirement (EWEB) - PGE Revenue	\$0	\$0	\$0	(\$97,500)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$97,500)
Sacramento Municipal Utility District (SMUD) - REC Revenue	From Nucleus												\$0
Total	(\$188,804)	(\$160,040)	(\$258,135)	(\$386,548)	(\$265,692)	(\$186,160)	(\$205,312)	(\$274,599)	\$0	\$0	\$0	\$0	(\$1,925,290)
Authorized - System													
Non WA EIA - Voluntary REC Revenue													\$0
WA EIA937 Requirement (EWEB) - PGE Revenue													\$0
Sacramento Municipal Utility District (SMUD) - REC Revenue													\$0
Total Authorized	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Difference													
Non WA EIA - Voluntary REC Revenue	(\$188,804)	(\$160,040)	(\$258,135)	(\$289,048)	(\$265,692)	(\$186,160)	(\$205,312)	(\$274,599)	\$0	\$0	\$0	\$0	(\$1,827,790)
WA EIA937 Requirement (EWEB) - PGE Revenue	\$0	\$0	\$0	(\$97,500)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$97,500)
Sacramento Municipal Utility District (SMUD) - REC Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total (+) = Surcharge	(\$188,804)	(\$160,040)	(\$258,135)	(\$386,548)	(\$265,692)	(\$186,160)	(\$205,312)	(\$274,599)	\$0	\$0	\$0	\$0	(\$1,925,290)
WA Share of Difference													
Non WA EIA - Voluntary (65.19%)	(\$123,081)	(\$104,330)	(\$168,278)	(\$188,430)	(\$173,205)	(\$121,358)	(\$133,843)	(\$179,011)	\$0	\$0	\$0	\$0	(\$1,191,536)
WA EIA937 Requirement (EWEB) - PGE Revenue (100%)	\$0	\$0	\$0	(\$97,500)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$97,500)
SMUD (65.19%)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total - 100% Surcharge (+) or Rebate (-)	(\$123,081)	(\$104,330)	(\$168,278)	(\$285,930)	(\$173,205)	(\$121,358)	(\$133,843)	(\$179,011)	\$0	\$0	\$0	\$0	(\$1,289,036)

Accounting Entries	Credit	Debit	Credit	Debit	Credit	Debit	Credit	Debit	Credit	Debit
186322-ED-WA										
557322-ED-WA										

Avista Corp. - Resource Accounting
 DJ475 - Washington REC Deferral (Current Amortization)

Rate will remain the same throughout the year for 2015
 The rate is based on WA Rate Order for REC deferral effective 1.1.15
 Interest will be accrued monthly and compounded semi-annually.
 Interest is calculated using the prior month ending balance plus 1/12 month of current month charges times the current monthly interest rate

Per rate order, REC rate is after tax cost of capital 6.340% 1.1.15
 The monthly rate is: 0.0052833
 35.00% Tax rate

Account 186322-ED-WA Currently Amortization of 2012-2014 activity, Amortized over 18 months (Jan '15-June '16)

December	REC Deferral Interest	(50,948)	(9,274)	
December	12/31/2014 Balance before interest	(3,229,771)		
January	GL Balance including interest	(3,277,188)		semi annual interest compounded
January	REC Amortization	162,668		9,050.00
January	Interest	(16,885)		16,634.00
1/31/2015	Balance before interest	(3,114,520)		January Adjust Interest Rate
February	REC Amortization	590,455		
February	Interest	(14,895)		
2/28/2015	Balance before interest	(2,524,065)		Should have compounded interest at 12.31.14 Adjust and correct for March entry
March	REC Amortization	497,954		Interest Was Correction
March	Interest	(12,020)		January Adjust (250)
3/31/2015	Balance before interest	(2,026,111)		February Adjust (249)
April	REC Amortization	430,382		(499)
April	Interest	(9,568)		
4/30/2015	Balance before interest	(1,595,729)		
May	REC Amortization	419,662		
May	Interest	(7,322)		
5/31/2015	Balance before interest	(1,176,067)		
June	REC Amortization	434,203		
June	Interest	(5,067)		
6/30/2015	Balance before interest	(741,864)		
Balance including Jan-Jun Interest		(807,621)		Semi-Annual Compounding
July	REC Amortization	480,682		
July	Interest	(2,997)		
7/31/2015	Balance before interest	(326,939)		
August	REC Amortization	533,175		
August	Interest	(319)		
8/31/2015	Balance before interest	206,236		

9/4/15 talked to Annette about balance becoming positive earlier than anticipated (notes say amortization Jan '15-Jun '16). Balance flipped due to super hot summer causing load increases so we amortized more than anticipated. Also, the rate projected used 2013 actuals.

The balance will continue to grow as a debit and this is ok because it is being offset by the deferrals in account 185323. In December 2015 with the new filing, these will be combined into a new account bucket.

GL Balance (2,997)
 Update REC balance to include interest (329,936)

186322.ED.WA GL Wand (329,936)

Difference

AVISTA CORPORATION
AUGUST 2015 WASHINGTON REC REVENUE & DEFERRAL AMORTIZATION

M

Schedule	(a)	kWh or \$ (b)	Proration Percentages		Rebate Rates		Rate		Current Month Rebate Revenue	
			Before 1-Jan-15	On/After 1-Jan-15	Before 1-Jan-15	On/After 1-Jan-15	Before 1-Jan-15	On/After 1-Jan-15	1-Jan-15	Total
	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(b)*(d)*(f)	(g)+(h)	
1	0.00%	100.00%	0.000c	(0.104c)	\$ -	\$ (194,723)	\$ (194,723)	\$ -	\$ (194,723)	
11	0.00%	100.00%	0.000c	(0.104c)	\$ -	\$ (49,835)	\$ (49,835)	\$ -	\$ (49,835)	
12	0.00%	100.00%	0.000c	(0.104c)	\$ -	\$ (4,238)	\$ (4,238)	\$ -	\$ (4,238)	
21	0.00%	100.00%	0.000c	(0.106c)	\$ -	\$ (132,816)	\$ (132,816)	\$ -	\$ (132,816)	
22	0.00%	100.00%	0.000c	(0.106c)	\$ -	\$ (3,110)	\$ (3,110)	\$ -	\$ (3,110)	
25	0.00%	100.00%	0.000c	(0.102c)	\$ -	\$ (141,137)	\$ (141,137)	\$ -	\$ (141,137)	
30	0.00%	100.00%	0.000c	(0.113c)	\$ -	\$ (5,418)	\$ (5,418)	\$ -	\$ (5,418)	
31	0.00%	100.00%	0.000c	(0.113c)	\$ -	\$ (22,623)	\$ (22,623)	\$ -	\$ (22,623)	
32	0.00%	100.00%	0.000c	(0.113c)	\$ -	\$ (2,145)	\$ (2,145)	\$ -	\$ (2,145)	
41-46	0.00%	100.00%	0.000c	(0.105c)	\$ -	\$ (1,503)	\$ (1,503)	\$ -	\$ (1,503)	
47	0.00%	100.00%	0.000c	(0.105c)	\$ -	\$ (488)	\$ (488)	\$ -	\$ (488)	
48	0.00%	100.00%	0.000c	(0.105c)	\$ -	\$ (269)	\$ (269)	\$ -	\$ (269)	
Schedule Totals		534,694,277			\$0	-\$558,305	-\$558,305		-\$558,305	

kWh not subject to surcharge	0	Conversion factor	0.954989
Sch 62		Amortization	<i>M</i> -\$533,175
Total kWh	534,694,277	FIT rate	-35%
		DFIT expense	\$186,611