

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UE-11 _____

EXHIBIT NO. ____ (WGJ-6)

WILLIAM G. JOHNSON

REPRESENTING AVISTA CORPORATION

Avista Corp.
Power Supply Pro forma - Washington Jurisdiction
System Numbers - Jan 2010 - Dec 2010 Actual and Jan 2012 - Dec 2012 Pro Forma
Weather Normalized 2010 Loads

Line No.		Jan 10 - Dec 10		Jan 12 - Dec 12
		Actuals	Adjustment	Pro forma
555 PURCHASED POWER				
1	Modeled Short-Term Market Purchases	\$0	\$20,836	\$20,836
2	Actual ST Market Purchases - Physical	159,193	-147,924	11,269
3	Actual ST Purchases - Financial M-to-M	0	12,326	12,326
4	Rocky Reach	2,172	-2,172	0
5	Rocky Reach/Rock Island Purchase	0	11,384	11,384
6	Wells - Avista Share	1,400	499	1,899
7	Wells - Colville Tribe's Share	9,496	-9,496	0
8	Priest Rapids Project	5,609	785	6,394
9	Wanapum	-1,228	1,228	0
10	Grant Displacement	5,653	-5,653	0
11	Douglas Settlement	334	246	580
12	Lancaster Capacity Payment	21,475	578	22,053
13	Lancaster Variable O&M Payments	2,689	-223	2,466
14	Lancaster BPA Reserves	824	-824	0
15	WNP-3	13,920	1,284	15,204
16	Deer Lake-IP&L	6	0	6
17	Small Power	1,079	13	1,092
18	Stimson	1,964	402	2,366
19	Spokane-Upriver	2,055	884	2,939
20	Black Creek Index Purchase	234	-234	0
21	Non-Monetary	90	-90	0
22	Contract A	6,789	-6,789	0
23	Contract B	6,745	-6,745	0
24	Contract C	6,658	-6,658	0
25	Contract D	7,556	-7,556	0
26	Clearwater Paper Co-Gen Purchase	18,720	-18,720	0
27	Ancillary Services	631	-631	0
28	Stateline Wind Purchase	3,016	-3,016	0
29	Total Account 555	277,080	-166,265	110,815
557 OTHER EXPENSES				
30	Broker Commission Fees	366	0	366
31	REC Purchases (SMUD)	349	1	350
32	EIA REC Purchase	0		725
33	Natural Gas Fuel Purchases	119,116	-119,116	0
34	Total Account 557	119,831	-118,390	1,441
501 THERMAL FUEL EXPENSE				
35	Kettle Falls - Wood Fuel	10,551	1,534	12,085
36	Kettle Falls - Start-up Gas	30	0	30
37	Colstrip - Coal	15,984	3,803	19,787
38	Colstrip - Oil	139	0	139
39	Total Account 501	26,704	5,336	32,040
547 OTHER FUEL EXPENSE				
40	Coyote Springs Gas	53,491	-15,894	37,597
41	Coyote Springs 2 Gas Transportation	7,891	-58	7,833
42	Lancaster Gas	46,902	-6,544	40,358
43	Lancaster Gas Transportation	5,837	956	6,793
44	Lancaster Gas Transportation Optimization	0	-409	-409
45	Actual Physical Gas Transactions M-to-M	0	4,800	4,800
46	Actual Financial Gas Transactions M-to-M	0	-113	-113
47	Gas Transportation for BP, NE and KFCT	32	0	32
48	Rathdrum Gas	545	-544	1
49	Northeast CT Gas	62	-62	0
50	Boulder Park Gas	505	-472	33

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51	Kettle Falls CT Gas	185	-136	49
52	Total Account 547	115,450	-18,476	96,974
<u>565 TRANSMISSION OF ELECTRICITY BY OTHERS</u>				
53	WNP-3	789	0	789
54	Sand Dunes-Warden	9	0	9
55	Black Creek Wheeling	65	-65	0
56	Wheeling for System Sales & Purchases	321	0	321
57	PTP Transmission for Colstrip & Coyote	8,428	2	8,430
58	PTP Transmission for Lancaster	4,541	-38	4,503
59	BPA Townsend-Garrison Wheeling	1,173	0	1,173
60	Avista on BPA - Borderline	1,253	0	1,253
61	Kootenai for Worley	45	0	45
62	Sagle-Northern Lights	139	0	139
63	Garrison-Burke	337	0	337
64	PGE Firm Wheeling	644	-1	643
65	Total Account 565	17,744	-102	17,642
<u>536 WATER FOR POWER</u>				
66	Headwater Benefits Payments	853	0	853
<u>549 MISC OTHER GENERATION EXPENSE</u>				
67	Rathdrum Municipal Payment	160	0	160
68	TOTAL EXPENSE	557,822	-297,897	259,925
<u>447 SALES FOR RESALE</u>				
69	Modeled Short-Term Market Sales	0	29,773	29,773
70	Actual ST Market Sales - Physical	219,096	-218,234	862
71	Actual ST Market Sales - Financial M-to-M	0	423	423
72	Peaker (PGE) Capacity Sale	1,749	0	1,749
73	Nichols Pumping Sale	1,693	688	2,381
74	Sovereign/Kaiser DES	80	0	80
75	Pend Oreille DES & Spinning	419	0	419
76	Northwestern Load Following	3,257	-3,257	0
77	NaturEner	551	-551	0
78	SMUD Sale - Energy and REC	27,761	-21,926	5,835
79	Ancillary Services	631	-631	0
80	Total Account 447	255,237	-213,714	41,523
<u>456 OTHER ELECTRIC REVENUE</u>				
81	Renewable Energy Credit Sales	700	0	700
82	Gas Not Consumed Sales Revenue	111,280	-111,280	0
83	Total Account 456	111,980	-111,280	700
<u>453 SALES OF WATER AND WATER POWER</u>				
84	Upstream Storage Revenue	282	0	282
85	TOTAL REVENUE	367,499	-324,994	42,505
86	TOTAL NET EXPENSE	190,323	27,097	217,420