AVISTA CORP.

WASHINGTON - ELECTRIC PRO FORMA REVENUE UNDER PRESENT PROPOSED RATES YEAR ENDED 12/31/98

WORK PAI		TOTAL	RESIDENTIAL SCHEDULE 1	GENERAL SVC. SCH. 11,12	LG. GEN. SVC. SCH. 21,22	EX LG GEN SVC SCHEDULE 25	SP. CONTRACT SCH. 28	PUMPING SCH. 30, 31, 32	ST & AREA LTG SCH. 41-48
	PRESENT BILL DETERMINANTS			•	·				_
/ 20	KILOWATT HOURS (KWHS)	- 2740 400 /00	1 000 47/ 007	271 000 207	1 440 020 542	001 400 044	150.170	22 2/1 7/0	
6,20 6,20	BLOCK 1 BLOCK 2	728,754,349	1,093,476,907 649,899,038		1,449,929,542	801,489,044	152,160	23,361,749 78,855,311	
6,20	BLOCK 2 BLOCK 3	386,120,941	386,120,941					70,033,311	
0,20	BLOCK 4	000/120/711	000/120/711						
10A	STREET & AREA LIGHTS								27,426,524
	SUBTOTAL	4.882.710.513	2,129,496,886	371.999.297	1,449,929,542	801,489,044	152,160	102,217,060	0 27,426,524
97	NET SHIFTING ADJUSTMENT		, , , , , , , , , , , , , , , , , , , ,		3,110,015	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		, ,	
	SUBTOTAL	4 882 710 513	2,129,496,886	368,889,282	1.453.039.557	801,489,044	152,160	102,217,060	27.426.524
6	ADJUSTMENT TO ACTUAL	12,980,355	11,857,476		<u>0</u>		<u>0</u>		<u>0</u>
	TOTAL BEFORE ADJUSTMENT	4 00E 400 040	2,141,354,362	240,000,202	1,453,039,557	801,489,044	152,160	103,339,939	27,426,524
3	WEATHER & UNBILLED ADJ. KWHS	34,466,153	36,286,902	(2,644,538)	1,455,059,557			(198,032)	
	TOTAL PROFORMA KWHS	4,930,157,021	2,177,641,264	366,244,744	1,454,061,378	801,489,044	152,160	103,141,907	27,426,524
6,20	TOTAL BILLS		2,105,588	262,640	36,773	252	12	12,829	
0,20	MINIMUM BILLS		2,103,300	202,040	30,773	232	12	12,027	
6,20,75	EXCESS DEMAND			145,494	2,467,389	997,546	2,502		
	PROPOSED BILL DETERMINANTS								
	KILOWATT HOURS (KWHS)	-							
	BLOCK 1	3,740,408,699	1,093,476,907	371,999,297	1,449,929,542	801,489,044	152,160	23,361,749	
	BLOCK 2		1,036,019,979					78,855,311	
	BLOCK 3	0							
	BLOCK 4 Street & Area Lights	0 27,426,524							27 426 524
	SIREET & AREA LIGHTS	27,420,524							27,426,524
	Subtotal Net Shifting adjustment	4,882,710,513	2,129,496,886		1,449,929,542 3,110,015	801,489,044	152,160	102,217,060	27,426,524
	SUBTOTAL	4 002 710 E12	2,129,496,886	368,889,282	1,453,039,557	801,489,044	152,160	102,217,060	27,426,524
	ADJUSTMENT TO ACTUAL	12,980,355	11,857,476		1,455,059,557 <u>0</u>		152,160 <u>0</u>	1,122,879	27,420,524 <u>0</u>
	Total before adjustment Weather & Unbilled adj. Kwhs		2,141,354,362 36,286,902	368,889,282 (2,644,538)	1,453,039,557 1,021,821	801,489,044	152,160	103,339,939 (198,032)	27,426,524 -
	WEATHER & UNDILLED ADJ. KWII3	34,400,133		(2,044,530)	1,021,021			(170,032)	
	TOTAL PROFORMA KWHS	4,930,157,021	2,177,641,264	366,244,744	1,454,061,378	801,489,044	152,160	103,141,907	27,426,524
	TOTAL BILLS		2,105,588	262,640	36,773	252	12	12,829	
	MINIMUM BILLS EXCESS DEMAND			145,494	2,467,389	997,546	2,502		

WORK PAPER REFERENCE		TOTAL	RESIDENTIAL SCHEDULE 1	GENERAL SVC. SCH. 11,12	LG. GEN. SVC. SCH. 21,22	EX LG GEN SVC SCHEDULE 25	SP. CONTRACT SCH. 28	PUMPING SCH. 30, 31, 32	ST & AREA LTG SCH. 41-48
BASI	SENT RATES C CHARGE NTHLY MINIMUM	_	\$3.00	\$3.85					
BLO0 BLO0	CK 1 PER KWH CK 2 PER KWH CK 3 PER KWH CK 4 PER KWH		3.892¢ 4.673¢ 5.628¢	6.360¢	4.191¢	3.015¢	5.270¢	5.526¢ 3.722¢	
ADJI	UST TO ACTUAL PER KWH		4.742¢	6.759¢	5.057¢	3.303¢	na	4.162¢	
	AND BLOCK 1 AND BLOCK 2			\$3.30	\$190.00 \$2.20	\$5,500.00 \$1.10	\$12,940.00 \$2.63		
BASI	POSED RATES C CHARGE JTHLY MINIMUM	_	\$5.00	\$5.75				\$6.00	
BLO0 BLO0 BLO0	CK 1 PER KWH CK 2 PER KWH CK 3 PER KWH CK 4 PER KWH		4.365¢ 5.501¢	6.693¢	4.409¢	3.248¢	5.270¢	5.937¢ 4.133¢	
ADJI	UST TO ACTUAL PER KWH		5.412¢	7.233¢	5.456¢	3.720¢	na	4.663¢	
	AND BLOCK 1 AND BLOCK 2			\$3.50	\$225.00 \$2.75	\$7,500.00 \$2.25	\$12,940.00 \$2.63		

Note: Rates include Energy Efficiency Rider Adjustment Schedule 91

WORK PAF		TOTAL	RESIDENTIAL SCHEDULE 1	GENERAL SVC. SCH. 11,12	LG. GEN. SVC. SCH. 21,22	EX LG GEN SVC SCHEDULE 25	SP. CONTRACT SCH. 28	PUMPING SCH. 30, 31, 32	ST & AREA LTG SCH. 41-48
THE ENERGY	PRESENT REVENUE	101712	JOHED GEE 1	0011. 11,12	3011. 21,22	001120022 20	3011. 20	3011. 00, 01, 02	3011. 11 10
	BILLING REVENUE	-							
	BASIC CHARGE	\$7,327,928	\$6,316,764	\$1,011,164					
	MONHTLY MINIMUM	\$0	ψ0,510,704	Ψ1,011,104					
	BLOCK 1	\$152,447,707	\$42,558,121	\$23,659,155	\$60,766,547	\$24,164,895	\$8,019	\$1,290,970	
	BLOCK 2	\$33,304,777	\$30,369,782	Ψ20,007,100	Ψ00,700,017	Ψ2 1,10 1,0 70	Ψ0,017	\$2,934,995	
	BLOCK 3	\$21,730,887	\$21,730,887					Ψ2//01///0	
	BLOCK 4	\$0	42.17.007007						
	DEMAND BLOCK 1	\$8,528,150			\$6,986,870	\$1,386,000	\$155,280		
	DEMAND BLOCK 2	\$7,012,267		\$480,130	\$5,428,256	\$1,097,301	\$6,580		
19	POWER FACTOR ADJUSTMENT	\$154,376		\$2,887	\$144,426	<i>ψ.1,077,100</i> .	40,000	\$7,063	
18,20	PRIMARY VOLTAGE DISCOUNT	(\$192,727)		42/007	(\$18,923)	(\$173,804)		ψ,,,οσο	
,	ANNUAL MINIMUM ADJUSTMENT	\$21,718			(+ / /	(+ , ,		\$21,718	
81	STREET & AREA LIGHT REVENUE	\$3,566,964						Ψ2.17.10	\$3,566,964
	SUBTOTAL	\$233,902,047	\$100,975,554	\$25,153,336	\$73,307,176	\$26,474,391	\$169,879	\$4,254,746	\$3,566,964
	NET SHIFTING ADJUSTMENT			(\$220,731)	\$176,339				
	SUBTOTAL	\$233,857,655	\$100,975,554	\$24,932,605	\$73,483,515	\$26,474,391	\$169,879	\$4,254,746	\$3,566,964
	ADJUST TO ACTUAL	\$608,992		\$24,932,005	\$73,463,515	\$20,474,391	\$109,679		
	ADJUST TO ACTUAL	\$000,992	\$562,253	\$0	\$0	⊅ U	\$0	\$46,739	\$0
	TOTAL BILLING REVENUE	\$234,466,647	\$101,537,806	\$24,932,605	\$73,483,515	\$26,474,391	\$169,879	\$4,301,485	\$3,566,964
	ADJUSTMENT REVENUE								
	UNBILLED REVENUE ADJUSTMENT								
157	BASE LOAD KWHS	(1,186,479)	(1,562,229)	(161,550)	735,332		0	(198,032)	0
5	BASE LOAD RATE	, , ,	3.991¢					4.162¢	
	BASE LOAD REVENUE	(\$50,054)	(\$62,354)	(\$10,275)	\$30,818	\$0		(\$8,243)	
157	WEATHER-SENSITIVE KWHS	2,163,931	1,902,160	284,134	(22,363)	-	-	-	-
5	WEATHER-SENSITIVE RATE		5.094¢	6.360¢	4.191¢				
	WEATHER-SENSITIVE REVENUE	\$114,022	\$96,889	\$18,071	(\$937)	\$0		\$0	
157	TOTAL UNBILLED KWH ADJUST	977,452	339,931	122,584	712,969	0		(198,032)	0
	TOTAL UNBILLED REVENUE ADJ	\$63,969	\$34,535	\$7,796	\$29,881	\$0		(\$8,243)	\$0
	WEATHER NORMALIZATION ADJ								
155	WEATHER-SENSITIVE KWHS	33,488,701	35,946,971	(2,767,122)	308,852	-	-	-	-
5	WEATHER-SENSITIVE RATE		5.094¢	6.360¢	4.191¢				
	WEATHER-SENSITIVE REVENUE	\$1,667,957	\$1,831,002	(\$175,989)	\$12,944				
	OTHER ADJUSTMENTS								
	TOTAL ADJUSTMENT REVENUE	\$1,731,926	\$1,865,537	(\$168,193)	\$42,825	\$0	\$0	(\$8,243)	\$0
	TOTAL BILLING REVENUE	\$234,466,647	\$101,537,806	\$24,932,605	\$73,483,515	\$26,474,391	\$169,879	\$4,301,485	\$3,566,964
	TOTAL PRESENT REVENUE	\$236,198,572	\$103,403,343	\$24,764,413	\$73,526,339	\$26,474,391	\$169,879	\$4,293,242	\$3,566,964

WORK PAPE REFERENCE		TOTAL	RESIDENTIAL SCHEDULE 1	GENERAL SVC. SCH. 11,12	LG. GEN. SVC. SCH. 21,22	EX LG GEN SVC SCHEDULE 25	SP. CONTRACT SCH. 28	PUMPING SCH. 30, 31, 32	ST & AREA LTG SCH. 41-48
	PROPOSED REVENUE								
	BILLING REVENUE	-							
	BASIC CHARGE	\$12,115,094	\$10,527,940	\$1,510,180				\$76,974	
	MONHTLY MINIMUM	\$0	\$0						
	BLOCK 1	\$163,982,943	\$47,730,267	\$24,897,913	\$63,927,394	\$26,032,364	\$8,019	\$1,386,987	
	BLOCK 2	\$60,250,549	\$56,991,459	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, ,	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		\$3,259,090	
	BLOCK 3	\$0	\$0					, , , , , , , , ,	
	BLOCK 4	\$0	\$0						
	DEMAND BLOCK 1	\$10,319,205	, ,		\$8,273,925	\$1,890,000	\$155,280		
	DEMAND BLOCK 2	\$9,545,608		\$509,229	\$6,785,320	\$2,244,479	\$6,580		
19	POWER FACTOR ADJUSTMENT	\$154,376		\$2,887	\$144,426	7-7-117111	70,000	\$7,063	
18,20	PRIMARY VOLTAGE DISCOUNT	(\$385,454)		<i>\$2,007</i>	(\$37,846)	(\$347,608)		ψ,,,οσο	
,	ANNUAL MINIMUM ADJUSTMENT	\$36,197			(+	(+/		\$36,197	
81	STREET & AREA LIGHT REVENUE	\$3,916,968						400 /1.77	\$3,916,968
	SUBTOTAL	\$259,935,486	\$115,249,666	\$26,920,209	\$79,093,218	\$29,819,235	\$169,879	\$4,766,311	\$3,916,968
	NET SHIFTING ADJUSTMENT	,,	, , , , , , , , , , , , , , , , , , , ,	(\$238,327)	\$189,801	•	,,	, ,, , .	, , , , , , , , , , , , , , , , , , , ,
	SUBTOTAL	\$259,886,959	\$115,249,666	\$26,681,881	\$79,283,019	\$29,819,235	\$169,879	\$4,766,311	\$3,916,968
	ADJUST TO ACTUAL	<u>\$694,093</u>	<u>\$641,734</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$52,359</u>	<u>\$0</u>
	TOTAL BILLING REVENUE	\$260,581,052	\$115,891,400	\$26,681,881	\$79,283,019	\$29,819,235	\$169,879	\$4,818,670	\$3,916,968
	ADJUSTMENT REVENUE								
	UNBILLED REVENUE ADJUSTMENT								
157	BASE LOAD KWHS	(1,186,479)	(1,562,229)	(161,550)	735,332	-	-	(198,032)	-
5	BASE LOAD RATE		4.509¢	<u>6.693</u> ¢	4.409¢	3.248¢		4.663¢	
	BASE LOAD REVENUE	(\$58,074)	(\$70,449)	(\$10,813)	\$32,421	\$0		(\$9,234)	
157	WEATHER-SENSITIVE KWHS	2,163,931	1,902,160	284,134	(22,363)	-	-	-	-
5	WEATHER-SENSITIVE RATE		<u>5.501</u> ¢	<u>6.693</u> ¢	4.409¢				
	WEATHER-SENSITIVE REVENUE	\$122,669	\$104,638	\$19,017	(\$986)	\$0		\$0	
157	TOTAL UNBILLED KWH ADJUST	977,452	339,931	122,584	712,969	0	0	(\$198,032)	0
	TOTAL UNBILLED REVENUE ADJ	\$64,595	\$34,189	\$8,205	\$31,435	\$0		(\$9,234)	\$0
	WEATHER NORMALIZATION ADJ								
155	WEATHER-SENSITIVE KWHS	33,488,701	35,946,971	(2,767,122)	308,852	-	-	-	-
	WEATHER-SENSITIVE RATE		5.501¢	6.693¢	4.409¢				
	WEATHER-SENSITIVE REVENUE	\$1,805,857	\$1,977,443	(\$185,203)	\$13,617				
	OTHER ADJUSTMENTS								
	TOTAL ADJUSTMENT REVENUE	\$1,870,451	\$2,011,632	(\$176,999)	\$45,052	\$0	\$0	(\$9,234)	\$0
	TOTAL BILLING REVENUE	<u>\$260,581,052</u>	<u>\$115,891,400</u>	<u>\$26,681,881</u>	<u>\$79,283,019</u>	<u>\$29,819,235</u>	<u>\$169,879</u>	<u>\$4,818,670</u>	\$3,916,968
	TOTAL PROPOSED REVENUE	\$262,451,503	\$117,903,032	\$26,504,883	\$79,328,071	\$29,819,235	\$169,879	\$4,809,436	\$3,916,968
	TOTAL PRESENT REVENUE	<u>\$236,198,572</u>	\$103,403,343	\$24,764,413	<u>\$73,526,339</u>	<u>\$26,474,391</u>	<u>\$169,879</u>	\$4,293,242	<u>\$3,566,964</u>
	TOTAL REVENUE INCREASE	\$26,252,931	\$14,499,689	\$1,740,470	\$5,801,732	\$3,344,843	\$0	\$516,193	\$350,004
	PERCENT REVENUE INCREASE	11.11%	14.02%	7.03%	7.89%	12.63%	0.00%	12.02%	9.81%

WORK PAPER REFERENCE	RATES	TOTAL KWHS	TOTAL REVENUE	BASELOAD KWHS	BASELOAD REVENUE	WTHR-SENSITIVE KWHS	WTHR-SENSITIVE REVENUE
PRESENT BASELOAD AND WEATHE SCHEDULE 1	R-SENSITIVE RATES						
0-600 KWHS	3.892¢	1,093,476,907	\$42,558,121	1,093,476,907	\$42,558,121	0	\$0
601-1300 KWHS	4.673¢	649,899,038	\$30,369,782	159,347,953	\$7,446,330	490,551,085	\$22,923,452
OVER 1300 KWHS	5.628¢	386,120,941	\$21,730,887	<u>0</u>	<u>\$0</u>	386,120,941	\$21,730,887
TOTAL AVERAGE RATE		2,129,496,886	\$94,658,790	1,252,824,860	\$50,004,451 3.991¢	876,672,026	\$44,654,339 5.094¢
PROPOSED BASELOAD AND WEAT SCHEDULE 1	HER-SENSITIVE RATES	:					
0-600 KWHS	4.365¢	1,093,476,907	\$47,730,267	1,093,476,907	\$47,730,267	0	\$0
601-1300 KWHS	5.501¢	649,899,038	\$35,750,946	159,347,953	\$8,765,731	490,551,085	\$26,985,215
OVER 1300 KWHS	5.501¢	386,120,941	\$21,240,513	<u>0</u>	<u>\$0</u>	386,120,941	\$21,240,513
TOTAL AVERAGE RATE		2,129,496,886	\$104,721,726	1,252,824,860	\$56,495,998 4.509¢	876,672,026	\$48,225,728 5.501¢