

**EXH. JDT-3  
DOCKET UG-230393  
WITNESS: JOHN D. TAYLOR**

**BEFORE THE  
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

**WASHINGTON UTILITIES AND  
TRANSPORTATION COMMISSION,**

**Complainant,**

**v.**

**PUGET SOUND ENERGY,**

**Respondent.**

**Docket UG-230393**

**SECOND EXHIBIT (NONCONFIDENTIAL) TO THE  
PREFILED DIRECT TESTIMONY OF**

**JOHN D. TAYLOR**

**ON BEHALF OF PUGET SOUND ENERGY**

**MAY 25, 2023**

**Puget Sound Energy  
2023 Gas Schedule 141LNG LNG Tracker Filing  
Calculation of Schedule 141LNG Rates  
Proposed Rates Effective November 1, 2023**

Line No.	Rate Class	Schedules	Sch. 141LNG		UG-220067		Sch. 16
			Allocated Revenue Requirement	Therms	Proposed Rate per Therm	Rate per Mantle TOTAL	
	(a)	(b)	(c)	(d)	(e) = (c) / (d)	(f) = (e) * 19	
1	Residential	16, 23, 53	\$ 33,364,877	639,473,381	\$ 0.05218	\$ 0.99	
2	Commercial & Industrial	31	\$ 10,894,557	245,936,243	\$ 0.04430		
3							
4	Large Volume	41					
5	First 900 therms	41	\$ 430,048	13,204,763	\$ 0.03257		
6	Next 4,100 therms	41	\$ 963,689	29,590,375	\$ 0.03257		
7	Over 5,000 therms	41	\$ 678,467	24,095,403	\$ 0.02816		
8							
9	Interruptible	85					
10	First 25,000 therms	85	\$ 360,718	4,513,874	\$ 0.07991		
11	Next 25,000 therms	85	\$ 94,132	2,478,940	\$ 0.03797		
12	Over 50,000 therms	85	\$ 136,324	3,752,565	\$ 0.03633		
13							
14	Limited Interruptible	86					
15	First 10,000 therms	86	\$ 61,465	1,009,397	\$ 0.06089		
16	Over 10,000 therms	86	\$ 193,393	4,480,011	\$ 0.04317		
17							
18	Non-exclusive Interruptible	87					
19	First 25,000 therms	87	\$ 138,553	1,512,193	\$ 0.09162		
20	Next 25,000 therms	87	\$ 77,402	1,398,016	\$ 0.05537		
21	Next 50,000 therms	87	\$ 81,634	2,316,890	\$ 0.03523		
22	Next 100,000 therms	87	\$ 68,793	3,045,257	\$ 0.02259		
23	Next 300,000 therms	87	\$ 61,657	3,792,042	\$ 0.01626		
24	Over 500,000 therms	87	\$ 30,228	9,755,057	\$ 0.00310		
25							
26	Total		\$ 47,635,937	990,354,407			

**Puget Sound Energy  
2023 Gas Schedule 141LNG LNG Tracker Filing  
Allocation of Revenue Requirement to Rate Blocks  
Proposed Rates Effective November 1, 2023**

Line No.	Rate Schedule	UG-220067 Therms		UG-220067 Base Rates	Base Rate Revenue	Sch. 141LNG Revenue Requirement	% of Margin Change	Sch. 141LNG Allocated Revenue Requirement
		Jan. 2024 - Dec. 2024	(b)					
1	Schedule 41 - Large Volume							
2	First 900 therms	13,204,763	\$	0.14031	\$ 1,852,760		23.2%	\$ 430,048
3	Next 4,100 therms	29,590,375	\$	0.14031	\$ 4,151,826		23.2%	\$ 963,689
4	Over 5,000 therms	24,095,403	\$	0.12131	\$ 2,923,013		23.2%	\$ 678,467
5	Total	66,890,541	\$		\$ 8,927,599	\$ 2,072,205	23.2%	\$ 2,072,205
6								
7	Schedule 85 - Interruptible							
8	First 25,000 therms	4,513,874	\$	0.12488	\$ 563,693		64.0%	\$ 360,718
9	Next 25,000 therms	2,478,940	\$	0.05934	\$ 147,100		64.0%	\$ 94,132
10	Over 50,000 therms	3,752,565	\$	0.05677	\$ 213,033		64.0%	\$ 136,324
11	Total	10,745,378	\$		\$ 923,826	\$ 591,174	64.0%	\$ 591,174
12								
13	Schedule 86 - Limited Interruptible							
14	First 10,000 therms	1,009,397	\$	0.19510	\$ 196,933		31.2%	\$ 61,465
15	Over 10,000 therms	4,480,011	\$	0.13831	\$ 619,630		31.2%	\$ 193,393
16	Total	5,489,408	\$		\$ 816,563	\$ 254,857	31.2%	\$ 254,857
17								
18								
19	Schedule 87 - Non-Exclusive Interruptible							
20	First 25,000 therms	1,512,193	\$	0.20754	\$ 313,841		44.1%	\$ 138,553
21	Next 25,000 therms	1,398,016	\$	0.12541	\$ 175,325		44.1%	\$ 77,402
22	Next 50,000 therms	2,316,890	\$	0.07981	\$ 184,911		44.1%	\$ 81,634
23	Next 100,000 therms	3,045,257	\$	0.05117	\$ 155,826		44.1%	\$ 68,793
24	Next 300,000 therms	3,792,042	\$	0.03683	\$ 139,661		44.1%	\$ 61,657
25	Over 500,000 therms	9,755,057	\$	0.02483	\$ 242,218		12.5%	\$ 30,228
26	Total	21,819,456	\$		\$ 1,211,782	\$ 458,267	37.8%	\$ 458,267

Rate Spread (Blocks)

Puget Sound Energy  
2023 Gas Schedule 141LNG LNG Tracker Filing  
Allocation of Revenue Requirement  
Proposed Rates Effective November 1, 2023

Line No.	Rate Class (a)	Schedules (b)	UG-220067	
			Incremental Winter Sales Allocator (c)	Allocated Revenue Requirement <sup>(1)</sup> (d)
1	Residential	16, 23, 53	70.04%	\$ 33,364,877
2	Commercial & Industrial	31	22.87%	\$ 10,894,557
3	Large Volume	41	4.35%	\$ 2,072,205
4	Interruptible	85	1.24%	\$ 591,174
5	Limited Interruptible	86	0.54%	\$ 254,857
6	Non-exclusive Interruptible	87	0.96%	\$ 458,267
7	Total		100.00%	\$ 47,635,937
8				
9	Proposed Revenue Requirement			\$ 47,635,937

<sup>(1)</sup> Allocated based on Incremental Winter Sales from most recent approved cost of service study (UG-220067).