

Confidential

Revised Attachment A

**WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

**Pacific Power & Light Company**

**Renewable Report**

**RPS Reporting Tool**

**CONFIDENTIAL**

**July 2, 2019**

**Reporting Entity:**

**Pacific Power & Light Company**

**Reporting Date:**

**June 3, 2019**

**RCW 19.285 Compliance Need**

	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
Delivered Load to Retail Customers (MWh)	3,984,631	4,005,863	4,041,898	4,092,688	4,117,646	4,108,270	3,981,654	4,221,298	3,949,116	
WA State RCW 19.285 Requirement		0%	3%	3%	3%	3%	9%	9%	9%	9%
<b>Quantity Required for Compliance</b>		0	119,857	120,716	122,019	123,155	370,166	364,047	369,133	

**Eligible Quantity Acquired**

	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
Qualifying MWh Allocated to WA		104,826	107,711	107,158	114,902	270,792	373,982	285,492	293,213	
Quantity from Non REC Eligible Generation		-	-	-	-	-	-	-	-	-
<b>Total Quantity Available for RCW 19.285 Compliance</b>		<b>104,826</b>	<b>107,711</b>	<b>107,158</b>	<b>114,902</b>	<b>270,792</b>	<b>373,982</b>	<b>285,492</b>	<b>293,213</b>	

**Sales and Transfers**

	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
Quantity of RECs Sold		-	-	-	-	-	-	-	-	-
Bonus Incentives Transferred		-	-	-	-	-	-	-	-	-
Bonus Incentives Not Realized		-	-	-	-	-	-	-	-	-
<b>Total Sold / Transferred / Unrealized</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

**Adjustments**

	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
2011 Surplus Applied to 2012		(104,826)	104,826							
2012 Surplus Applied to 2011		-	-							
2012 Surplus Applied to 2013			(92,679)	92,679						
2013 Surplus Applied to 2012				-						
2013 Surplus Applied to 2014				(79,121)	79,121					
2014 Surplus Applied to 2013					-					
2014 Surplus Applied to 2015					(72,004)	72,004				
2015 Surplus Applied to 2014						-				
2015 Surplus Applied to 2016						(219,641)	219,957			
2016 Surplus Applied to 2015										
2016 Surplus Applied to 2017							(223,773)	223,773		
2017 Surplus Applied to 2016										
2017 Surplus Applied to 2018								(145,218)	145,218	
2018 Surplus Applied to 2017										
2018 Surplus Applied to 2019									(69,298)	69,298
2019 Surplus Applied to 2018										-
2019 Surplus Applied to 2020										-
2020 Surplus Applied to 2019										-
2020 Surplus Applied to 2021										-
<b>Net Surplus Adjustments</b>		<b>(104,826)</b>	<b>12,147</b>	<b>13,558</b>	<b>7,117</b>	<b>(147,637)</b>	<b>(3,816)</b>	<b>78,555</b>	<b>75,920</b>	
<b>Adjustment for Events Beyond Control</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

**RCW 19.285 Compliance Surplus / (Deficit)**

	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
		<b>0</b>	<b>1</b>	<b>(0)</b>	<b>0</b>	<b>(0)</b>	<b>(0)</b>	<b>1</b>	<b>(0)</b>	<b>0</b>

In both the "Compliance Summary" and "Facility Detail" worksheets, utilities may need to protect commercially sensitive information by use of the CONFIDENTIAL designation.

**Note 1:** Any surplus or deficit in row 43 (RCW 19.285 Compliance Surplus / (Deficit)) is a result of rounding in the Facility Detail tab. The correct target amount of RECs have been/will be retired for all compliance years.

**PACIFICORP Notes and Assumptions**

**Retail Sales:**

2010 - 2018 actual retail sales. 2019 load forecast based on 2017 IRP Update.

**Facility Generation:**

2011 - 2018 is based on actual generation or REC purchase data. Generation forecast begins February 2019.

The Company uses one of three patterning methods to model wind resources. First, and if the appropriate data is available, historical monthly/seasonal patterns are developed using hourly data available over the life of the plant. This is the Company's preferred method. Second, if historical information is unavailable, but hourly data from wind site studies is, on/off peak engineering estimate patterns are developed. Third, if neither of the first two types of data is available, Energy Information Agency (EIA) wind patterning is used.

The forecasts for wind resources include generation attributed to the Company's planned repowering efforts.

**Allocation Factors:**

2011 - 2018 actual System Generation (SG) and Control Area Generation West (CAGW) allocation factors. Forecast factors (2019 onward) from 2018 Business Plan.

**REC Sales:**

The company does not plan to sell any excess RECs and will hold any excess RECs and apply to a future year target.

Facility Name:	Facility WREGIS ID:	Facility Type	Extra Apprenticeship Credit Eligibility:	Distributed Generation Bonus Eligibility:	Online Date:
Goodnoe Hills	W536	Wind	Not Eligible	Not Eligible	31-May-08
Leaning Juniper	W200	Wind	Not Eligible	Not Eligible	14-Sep-06
Marengo I	W185	Wind	Not Eligible	Not Eligible	1-Aug-07
Marengo II	W772	Wind	Not Eligible	Not Eligible	28-Jun-08
Bennett Creek Windfarm - REC Only	W542	Wind	Not Eligible	Not Eligible	30-Sep-08
Hot Springs Windfarm - REC Only	W543	Wind	Not Eligible	Not Eligible	30-Sep-08
*Tuana Springs - REC Only	W1503	Wind	Not Eligible	Not Eligible	14-May-10
Wanapum (Upgrade)	NA	ater (Incremental Hydr	Not Eligible	Not Eligible	1-Jul-63
Prospect 2 (Upgrade 1999)	W140	ater (Incremental Hydr	Not Eligible	Not Eligible	1-Oct-58
Lemolo 1 (Upgrade 2003)	W157	ater (Incremental Hydr	Not Eligible	Not Eligible	1-Jul-55
JC Boyle (Upgrade 2005)	W180	ater (Incremental Hydr	Not Eligible	Not Eligible	1-Jan-28
Lemolo 2 (Upgrade 2009)	W158	ater (Incremental Hydr	Not Eligible	Not Eligible	1-Nov-56
Seven Mile Hill I	W975	Wind	Not Eligible	Not Eligible	31-Dec-08
Nine Canyon Wind Project - REC Only	W684	Wind	Not Eligible	Not Eligible	1-Sep-02
Top of the World	W1749	Wind	Not Eligible	Not Eligible	1-Oct-10
Dunlap I	W1687	Wind	Not Eligible	Not Eligible	1-Oct-10
Campbell Hill/Three Buttes	W1383	Wind	Not Eligible	Not Eligible	31-Dec-09
Glenrock Wind I	W964	Wind	Not Eligible	Not Eligible	31-Dec-08
Rolling Hills	W928	Wind	Not Eligible	Not Eligible	17-Jan-09
SPI Aberdeen - REC Only	W1640	Biomass	Not Eligible	Not Eligible	15-Mar-03
Hidden Hollow - REC Only	W1634	Landfill Gas	Not Eligible	Not Eligible	11-Oct-05
Fighting Creek - REC Only	W2659	Landfill Gas	Not Eligible	Not Eligible	5-Mar-12
Lower Snake – Phalen Gulch - REC Only	W2670	Wind	Not Eligible	Not Eligible	29-Feb-12
Elkhorn Valley Wind - REC Only	W186	Wind	Not Eligible	Not Eligible	20-Nov-07
Condon Wind Power Project - Condon Phase II - REC Only	W833	Wind	Not Eligible	Not Eligible	1-Jun-02
Condon Wind Power Project - Condon Wind Power Proje	W774	Wind	Not Eligible	Not Eligible	31-Dec-01
Klondike I - Klondike Wind Power LLC - REC Only	W238	Wind	Not Eligible	Not Eligible	1-Jan-02
Meadow Creek Wind Farm - Five Pine Project - REC Only	W3186	Wind	Not Eligible	Not Eligible	22-Dec-12
Meadow Creek Wind Farm - North Point Wind Farm - REC	W3185	Wind	Not Eligible	Not Eligible	11-Dec-12
Nine Canyon Wind Project - Nine Canyon Phase 3 - REC O	W697	Wind	Not Eligible	Not Eligible	1-May-08
Stateline (WA) - FPL Energy Vansycle LLC - REC Only	W248	Wind	Not Eligible	Not Eligible	14-Dec-01
Adams Solar	W7039	Solar	Not Eligible	Not Eligible	27-Jul-18
Bear Creek Solar	W7047	Solar	Not Eligible	Not Eligible	28-Sep-18
Bly Solar	W7046	Solar	Not Eligible	Not Eligible	21-Dec-18
Elbe Solar	W7044	Solar	Not Eligible	Not Eligible	10-Aug-18
Enterprise Solar	W4938	Solar	Not Eligible	Not Eligible	29-Jul-16
Pavant Solar	W4619	Solar	Not Eligible	Not Eligible	30-Dec-15
Element Markets - REC Only	TBD	TBD	---	---	
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\*Note: Includes eligible substitute RECs from Power County Wind Park South (WREGIS ID W2533)

In both the "Compliance Summary" and "Facility Detail" worksheets, utilities may need to protect commercially sensitive information by use of the CONFIDENTIAL designation.

**Facility Name:**

**Goodnoe Hills**

**MWh Allocated to WA Compliance**

Total MWh Produced / Purchased from Goodnoe Hills  
 Percent of MWh Qualifying Under RCW 19.285  
 Percent of Qualifying MWh Allocated to WA  
 Eligible MWh Available for RCW 19.285 Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total MWh Produced / Purchased from Goodnoe Hills	239,431	221,156	227,258	216,762	186,746	223,899	191,917	230,513		
Percent of MWh Qualifying Under RCW 19.285	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA	8%	8%	8%	8%	8%	8%	8%	8%	8%	
Eligible MWh Available for RCW 19.285 Compliance	18,896	17,608	17,896	17,392	15,039	18,292	15,514	18,315		-

**Non REC Eligible Generation**

Extra Apprenticeship Credit  
 Distributed Generation Bonus  
 Total Quantity from Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-

**REC Sales / Transfers**

Quantity of RECs Sold  
 Bonus Incentives Transferred  
 Bonus Incentives Not Realized  
 Total Sold / Transferred / Unrealized

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Quantity of RECs Sold										
Bonus Incentives Transferred										
Bonus Incentives Not Realized										
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-

**Adjustments**

2011 Surplus Applied to 2012  
 2012 Surplus Applied to 2011  
 2012 Surplus Applied to 2013  
 2013 Surplus Applied to 2012  
 2013 Surplus Applied to 2014  
 2014 Surplus Applied to 2013  
 2014 Surplus Applied to 2015  
 2015 Surplus Applied to 2014  
 2015 Surplus Applied to 2016  
 2016 Surplus Applied to 2015  
 2016 Surplus Applied to 2017  
 2017 Surplus Applied to 2016  
 2017 Surplus Applied to 2018  
 2018 Surplus Applied to 2017  
 2018 Surplus Applied to 2019  
 2019 Surplus Applied to 2018  
 2019 Surplus Applied to 2020  
 Net Surplus Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
2011 Surplus Applied to 2012	18,896	18,896								
2012 Surplus Applied to 2011	-									
2012 Surplus Applied to 2013		17,608	17,608							
2013 Surplus Applied to 2012		-								
2013 Surplus Applied to 2014			17,896	17,896						
2014 Surplus Applied to 2013			-							
2014 Surplus Applied to 2015				11,234	11,234					
2015 Surplus Applied to 2014				-						
2015 Surplus Applied to 2016					5,383	5,383				
2016 Surplus Applied to 2015					-					
2016 Surplus Applied to 2017							-			
2017 Surplus Applied to 2016							-			
2017 Surplus Applied to 2018								-		
2018 Surplus Applied to 2017								-		
2018 Surplus Applied to 2019									-	
2019 Surplus Applied to 2018									-	
2019 Surplus Applied to 2020										-
Net Surplus Adjustments	(18,896)	1,288	(288)	6,662	5,851	5,383	-	-	-	-

Adjustment for Events Beyond Control

Adjustment for Events Beyond Control										
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**Contribution to RCW 19.285 Compliance**

Contribution to RCW 19.285 Compliance	-	18,896	17,608	24,054	20,890	23,675	15,514	18,315		-
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**Facility Name:**

**Leaning Juniper**

**MWh Allocated to WA Compliance**

Total MWh Produced / Purchased from Leaning Juniper  
 Percent of MWh Qualifying Under RCW 19.285  
 Percent of Qualifying MWh Allocated to WA  
 Eligible MWh Available for RCW 19.285 Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total MWh Produced / Purchased from Leaning Juniper	234,789	190,905	206,164	215,245	188,567	202,605	155,685	201,665		
Percent of MWh Qualifying Under RCW 19.285	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA	8%	8%	8%	8%	8%	8%	8%	8%	8%	
Eligible MWh Available for RCW 19.285 Compliance	18,530	15,200	16,235	17,270	15,187	16,552	12,585	16,022		-

**Non REC Eligible Generation**

Extra Apprenticeship Credit  
 Distributed Generation Bonus  
 Total Quantity from Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-

**REC Sales / Transfers**

Quantity of RECs Sold  
 Bonus Incentives Transferred  
 Bonus Incentives Not Realized  
 Total Sold / Transferred / Unrealized

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Quantity of RECs Sold										
Bonus Incentives Transferred										
Bonus Incentives Not Realized										
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-

**Adjustments**

2011 Surplus Applied to 2012  
 2012 Surplus Applied to 2011  
 2012 Surplus Applied to 2013  
 2013 Surplus Applied to 2012  
 2013 Surplus Applied to 2014  
 2014 Surplus Applied to 2013  
 2014 Surplus Applied to 2015  
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 2016 Surplus Applied to 2017  
 2017 Surplus Applied to 2016  
 2017 Surplus Applied to 2018  
 2018 Surplus Applied to 2017  
 2018 Surplus Applied to 2019  
 2019 Surplus Applied to 2018  
 2019 Surplus Applied to 2020  
 Net Surplus Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
2011 Surplus Applied to 2012	18,530	18,530								
2012 Surplus Applied to 2011	-									
2012 Surplus Applied to 2013		15,200	15,200							
2013 Surplus Applied to 2012		-								
2013 Surplus Applied to 2014			16,235	16,235						
2014 Surplus Applied to 2013			-							
2014 Surplus Applied to 2015				17,270	17,270					
2015 Surplus Applied to 2014				-						
2015 Surplus Applied to 2016					15,187	15,187				
2016 Surplus Applied to 2015					-					
2016 Surplus Applied to 2017						-	-			
2017 Surplus Applied to 2016							-			
2017 Surplus Applied to 2018								-		
2018 Surplus Applied to 2017									-	
2018 Surplus Applied to 2019										-
2019 Surplus Applied to 2018										
2019 Surplus Applied to 2020										
Net Surplus Adjustments	(18,530)	3,330	(1,035)	(1,035)	2,083	15,187	-	-	-	-

Adjustment for Events Beyond Control

Adjustment for Events Beyond Control										
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**Contribution to RCW 19.285 Compliance**

Contribution to RCW 19.285 Compliance	-	18,530	15,200	16,235	17,270	31,739	12,585	16,022		-
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Facility Name: **Marengo I**

**MWh Allocated to WA Compliance**

Total MWh Produced / Purchased from Marengo I  
 Percent of MWh Qualifying Under RCW 19.285  
 Percent of Qualifying MWh Allocated to WA  
 Eligible MWh Available for RCW 19.285 Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total MWh Produced / Purchased from Marengo I	403,408	358,669	331,240	367,390	298,771	356,053	315,543	336,426		
Percent of MWh Qualifying Under RCW 19.285	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA	8%	8%	8%	8%	8%	8%	8%	8%	8%	
Eligible MWh Available for RCW 19.285 Compliance	31,837	28,557	26,084	29,478	24,062	29,087	25,507	26,729		-

**Non REC Eligible Generation**

Extra Apprenticeship Credit  
 Distributed Generation Bonus  
 Total Quantity from Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-

**REC Sales / Transfers**

Quantity of RECs Sold  
 Bonus Incentives Transferred  
 Bonus Incentives Not Realized  
 Total Sold / Transferred / Unrealized

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Quantity of RECs Sold										
Bonus Incentives Transferred										
Bonus Incentives Not Realized										
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-

**Adjustments**

2011 Surplus Applied to 2012  
 2012 Surplus Applied to 2011  
 2012 Surplus Applied to 2013  
 2013 Surplus Applied to 2012  
 2013 Surplus Applied to 2014  
 2014 Surplus Applied to 2013  
 2014 Surplus Applied to 2015  
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 2016 Surplus Applied to 2017  
 2017 Surplus Applied to 2016  
 2017 Surplus Applied to 2018  
 2018 Surplus Applied to 2017  
 2018 Surplus Applied to 2019  
 2019 Surplus Applied to 2018  
 2019 Surplus Applied to 2020  
 Net Surplus Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
2011 Surplus Applied to 2012	31,837	31,837								
2012 Surplus Applied to 2011	-									
2012 Surplus Applied to 2013		28,557	28,557							
2013 Surplus Applied to 2012		-								
2013 Surplus Applied to 2014			26,084	26,084						
2014 Surplus Applied to 2013			-							
2014 Surplus Applied to 2015				29,478	29,478					
2015 Surplus Applied to 2014				-						
2015 Surplus Applied to 2016					24,062	24,062				
2016 Surplus Applied to 2015					-					
2016 Surplus Applied to 2017							-			
2017 Surplus Applied to 2016							-			
2017 Surplus Applied to 2018								-		
2018 Surplus Applied to 2017								-		
2018 Surplus Applied to 2019									-	
2019 Surplus Applied to 2018									-	
2019 Surplus Applied to 2020										-
Net Surplus Adjustments	(31,837)	3,280	2,473	(3,394)	5,416	24,062	-	-	-	-

Adjustment for Events Beyond Control

Adjustment for Events Beyond Control										
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**Contribution to RCW 19.285 Compliance**

Contribution to RCW 19.285 Compliance	-	31,837	28,557	26,084	29,478	53,149	25,507	26,729		-
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Facility Name:

**Marengo II**

**MWh Allocated to WA Compliance**

Total MWh Produced / Purchased from Marengo II  
 Percent of MWh Qualifying Under RCW 19.285  
 Percent of Qualifying MWh Allocated to WA  
 Eligible MWh Available for RCW 19.285 Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total MWh Produced / Purchased from Marengo II	194,378	177,552	154,612	174,766	137,848	170,369	153,361	164,436		
Percent of MWh Qualifying Under RCW 19.285	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%
Eligible MWh Available for RCW 19.285 Compliance	15,341	14,137	12,175	14,022	11,102	13,918	12,396	13,065		

**Non REC Eligible Generation**

Extra Apprenticeship Credit  
 Distributed Generation Bonus  
 Total Quantity from Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-

**REC Sales / Transfers**

Quantity of RECs Sold  
 Bonus Incentives Transferred  
 Bonus Incentives Not Realized  
 Total Sold / Transferred / Unrealized

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Quantity of RECs Sold										
Bonus Incentives Transferred										
Bonus Incentives Not Realized										
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-

**Adjustments**

2011 Surplus Applied to 2012  
 2012 Surplus Applied to 2011  
 2012 Surplus Applied to 2013  
 2013 Surplus Applied to 2012  
 2013 Surplus Applied to 2014  
 2014 Surplus Applied to 2013  
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 2016 Surplus Applied to 2017  
 2017 Surplus Applied to 2016  
 2017 Surplus Applied to 2018  
 2018 Surplus Applied to 2017  
 2018 Surplus Applied to 2019  
 2019 Surplus Applied to 2018  
 2019 Surplus Applied to 2020  
 Net Surplus Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
2011 Surplus Applied to 2012	15,341	15,341								
2012 Surplus Applied to 2011	-									
2012 Surplus Applied to 2013		14,137	14,137							
2013 Surplus Applied to 2012		-								
2013 Surplus Applied to 2014			12,175	12,175						
2014 Surplus Applied to 2013			-							
2014 Surplus Applied to 2015				14,022	14,022					
2015 Surplus Applied to 2014				-						
2015 Surplus Applied to 2016					11,102	11,102				
2016 Surplus Applied to 2015					-					
2016 Surplus Applied to 2017							-			
2017 Surplus Applied to 2016							-			
2017 Surplus Applied to 2018								-		
2018 Surplus Applied to 2017								-		
2018 Surplus Applied to 2019									-	
2019 Surplus Applied to 2018									-	
2019 Surplus Applied to 2020										-
Net Surplus Adjustments	(15,341)	1,204	1,962	(1,847)	2,920	11,102	-	-	-	-

Adjustment for Events Beyond Control

Adjustment for Events Beyond Control										
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**Contribution to RCW 19.285 Compliance**

Contribution to RCW 19.285 Compliance	-	15,341	14,137	12,175	14,022	25,020	12,396	13,065		-
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**Facility Name: Bennett Creek Windfarm - REC Only**

**MWh Allocated to WA Compliance**

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total MWh Produced / Purchased from Bennett Creek Windfarm - REC Only	12,259				8,656	11,174	9,667			
Percent of MWh Qualifying Under RCW 19.285	100%				100%	100%	100%	100%		
Percent of Qualifying MWh Allocated to WA	100%				100%	100%	100%	100%		
Eligible MWh Available for RCW 19.285 Compliance	12,259	-	-	-	8,656	11,174	9,667		-	-

**Non REC Eligible Generation**

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-
<b>Total Quantity from Non REC Eligible Generation</b>	-	-	-	-	-	-	-	-	-	-

**REC Sales / Transfers**

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Quantity of RECs Sold										
Bonus Incentives Transferred										
Bonus Incentives Not Realized										
<b>Total Sold / Transferred / Unrealized</b>	-	-	-	-	-	-	-	-	-	-

**Adjustments**

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
2011 Surplus Applied to 2012	12,259	12,259								
2012 Surplus Applied to 2011	-									
2012 Surplus Applied to 2013		-	-							
2013 Surplus Applied to 2012			-							
2013 Surplus Applied to 2014				-						
2014 Surplus Applied to 2013					-					
2014 Surplus Applied to 2015						-				
2015 Surplus Applied to 2014							-			
2015 Surplus Applied to 2016						8,656	8,656			
2016 Surplus Applied to 2015										
2016 Surplus Applied to 2017							11,174	11,174		
2017 Surplus Applied to 2016										
2017 Surplus Applied to 2018								9,667	9,667	
2018 Surplus Applied to 2017										
2018 Surplus Applied to 2019										
<b>Net Surplus Adjustments</b>	(12,259)	12,259	-	-	(8,656)	(2,518)	1,507			

**Adjustment for Events Beyond Control**

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**Contribution to RCW 19.285 Compliance**

	-	12,259	-	-	-	8,656	11,174	9,667		-
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**Facility Name:** Hot Springs Windfarm - REC Only

**MWh Allocated to WA Compliance**

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total MWh Produced / Purchased from Hot Springs Windfarm - REC Only	7,963				8,028	10,218	8,846			
Percent of MWh Qualifying Under RCW 19.285	100%				100%	100%	100%	100%		
Percent of Qualifying MWh Allocated to WA	100%				100%	100%	100%	100%		
Eligible MWh Available for RCW 19.285 Compliance	7,963	-	-	-	8,028	10,218	8,846		-	-

**Non REC Eligible Generation**

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-
<b>Total Quantity from Non REC Eligible Generation</b>	-	-	-	-	-	-	-	-	-	-

**REC Sales / Transfers**

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Quantity of RECs Sold										
Bonus Incentives Transferred										
Bonus Incentives Not Realized										
<b>Total Sold / Transferred / Unrealized</b>	-	-	-	-	-	-	-	-	-	-

**Adjustments**

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
2011 Surplus Applied to 2012	7,963	7,963								
2012 Surplus Applied to 2011	-									
2012 Surplus Applied to 2013			-							
2013 Surplus Applied to 2012		-								
2013 Surplus Applied to 2014				-						
2014 Surplus Applied to 2013					-					
2014 Surplus Applied to 2015						-				
2015 Surplus Applied to 2014							-			
2015 Surplus Applied to 2016					8,028	8,028				
2016 Surplus Applied to 2015							-			
2016 Surplus Applied to 2017						10,218	10,218			
2017 Surplus Applied to 2016								-		
2017 Surplus Applied to 2018							8,846	8,846		
2018 Surplus Applied to 2017									-	
2018 Surplus Applied to 2019										-
<b>Net Surplus Adjustments</b>	(7,963)	7,963	-	-	(8,028)	(2,190)	1,372			-

**Adjustment for Events Beyond Control**

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**Contribution to RCW 19.285 Compliance**

	-	7,963	-	-	-	8,028	10,218	8,846		-
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**Facility Name:**

**\*Tuana Springs - REC Only**

**MWh Allocated to WA Compliance**

Total MWh Produced / Purchased from \*Tuana Springs - REC Only  
 Percent of MWh Qualifying Under RCW 19.285  
 Percent of Qualifying MWh Allocated to WA  
 Eligible MWh Available for RCW 19.285 Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total MWh Produced / Purchased from *Tuana Springs - REC Only		29,430	32,556	35,021						
Percent of MWh Qualifying Under RCW 19.285		100%	100%	100%						
Percent of Qualifying MWh Allocated to WA		100%	100%	100%						
Eligible MWh Available for RCW 19.285 Compliance	-	29,430	32,556	35,021	-	-	-	-	-	-

**Non REC Eligible Generation**

Extra Apprenticeship Credit  
 Distributed Generation Bonus  
 Total Quantity from Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-

**REC Sales / Transfers**

Quantity of RECs Sold  
 Bonus Incentives Transferred  
 Bonus Incentives Not Realized  
 Total Sold / Transferred / Unrealized

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Quantity of RECs Sold										
Bonus Incentives Transferred										
Bonus Incentives Not Realized										
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-

**Adjustments**

2011 Surplus Applied to 2012  
 2012 Surplus Applied to 2011  
 2012 Surplus Applied to 2013  
 2013 Surplus Applied to 2012  
 2013 Surplus Applied to 2014  
 2014 Surplus Applied to 2013  
 2014 Surplus Applied to 2015  
 2015 Surplus Applied to 2014  
 2015 Surplus Applied to 2016  
 Net Surplus Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
2011 Surplus Applied to 2012		-								
2012 Surplus Applied to 2011	-									
2012 Surplus Applied to 2013		17,177	17,177							
2013 Surplus Applied to 2012		-								
2013 Surplus Applied to 2014			6,731	6,731						
2014 Surplus Applied to 2013			-							
2014 Surplus Applied to 2015				-	-					
2015 Surplus Applied to 2014				-						
2015 Surplus Applied to 2016						-				
Net Surplus Adjustments	-	(17,177)	10,446	6,731	-	-				

Adjustment for Events Beyond Control

Adjustment for Events Beyond Control										
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**Contribution to RCW 19.285 Compliance**

Contribution to RCW 19.285 Compliance	-	12,253	43,002	41,752	-	-	-	-	-	-
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1,063 RECs from Power County Wind Park South

**Facility Name:**

**Wanapum (Upgrade)**

**MWh Allocated to WA Compliance**

Total MWh Produced / Purchased from Wanapum (Upgrade)  
 Percent of MWh Qualifying Under RCW 19.285  
 Percent of Qualifying MWh Allocated to WA  
 Eligible MWh Available for RCW 19.285 Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total MWh Produced / Purchased from Wanapum (Upgrade)		8,509	8,015							
Percent of MWh Qualifying Under RCW 19.285		100%	100%							
Percent of Qualifying MWh Allocated to WA		8%	8%							
Eligible MWh Available for RCW 19.285 Compliance	-	678	631	-	-	-	-	-	-	-

**Non REC Eligible Generation**

Extra Apprenticeship Credit  
 Distributed Generation Bonus  
 Total Quantity from Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-

**REC Sales / Transfers**

Quantity of RECs Sold  
 Bonus Incentives Transferred  
 Bonus Incentives Not Realized  
 Total Sold / Transferred / Unrealized

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Quantity of RECs Sold										
Bonus Incentives Transferred										
Bonus Incentives Not Realized										
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-

**Adjustments**

2011 Surplus Applied to 2012  
 2012 Surplus Applied to 2011  
 2012 Surplus Applied to 2013  
 2013 Surplus Applied to 2012  
 2013 Surplus Applied to 2014  
 2014 Surplus Applied to 2013  
 2014 Surplus Applied to 2015  
 2015 Surplus Applied to 2014  
 2015 Surplus Applied to 2016  
 Net Surplus Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
2011 Surplus Applied to 2012		-								
2012 Surplus Applied to 2011	-									
2012 Surplus Applied to 2013			-							
2013 Surplus Applied to 2012		-								
2013 Surplus Applied to 2014				-						
2014 Surplus Applied to 2013					-					
2014 Surplus Applied to 2015						-				
2015 Surplus Applied to 2014							-			
2015 Surplus Applied to 2016								-		
Net Surplus Adjustments	-	-	-	-	-	-	-	-	-	-

Adjustment for Events Beyond Control

Adjustment for Events Beyond Control										
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**Contribution to RCW 19.285 Compliance**

Contribution to RCW 19.285 Compliance	-	678	631	-	-	-	-	-	-	-
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**Facility Name:**

**Prospect 2 (Upgrade 1999)**

**MWh Allocated to WA Compliance**

Total MWh Produced / Purchased from Prospect 2 (Upgrade 1999)  
 Percent of MWh Qualifying Under RCW 19.285  
 Percent of Qualifying MWh Allocated to WA  
 Eligible MWh Available for RCW 19.285 Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total MWh Produced / Purchased from Prospect 2 (Upgrade 1999)		4,118	3,722	3,469	2,802	4,030	4,305	3,347		
Percent of MWh Qualifying Under RCW 19.285		100%	100%	100%	100%	100%	100%	100%	100%	200%
Percent of Qualifying MWh Allocated to WA		8%	8%	8%	8%	8%	8%	8%	8%	
Eligible MWh Available for RCW 19.285 Compliance	-	328	293	278	226	329	346	266		-

**Non REC Eligible Generation**

Extra Apprenticeship Credit  
 Distributed Generation Bonus  
 Total Quantity from Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-

**REC Sales / Transfers**

Quantity of RECs Sold  
 Bonus Incentives Transferred  
 Bonus Incentives Not Realized  
 Total Sold / Transferred / Unrealized

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Quantity of RECs Sold										
Bonus Incentives Transferred										
Bonus Incentives Not Realized										
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-

**Adjustments**

2011 Surplus Applied to 2012  
 2012 Surplus Applied to 2011  
 2012 Surplus Applied to 2013  
 2013 Surplus Applied to 2012  
 2013 Surplus Applied to 2014  
 2014 Surplus Applied to 2013  
 2014 Surplus Applied to 2015  
 2015 Surplus Applied to 2014  
 2015 Surplus Applied to 2016  
 2016 Surplus Applied to 2015  
 2016 Surplus Applied to 2017  
 2017 Surplus Applied to 2016  
 2017 Surplus Applied to 2018  
 2018 Surplus Applied to 2017  
 2018 Surplus Applied to 2019  
 2019 Surplus Applied to 2018  
 2019 Surplus Applied to 2020  
 Net Surplus Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
2011 Surplus Applied to 2012		-								
2012 Surplus Applied to 2011	-									
2012 Surplus Applied to 2013			-							
2013 Surplus Applied to 2012		-								
2013 Surplus Applied to 2014				-						
2014 Surplus Applied to 2013					-					
2014 Surplus Applied to 2015						-				
2015 Surplus Applied to 2014							-			
2015 Surplus Applied to 2016								-		
2016 Surplus Applied to 2015									-	
2016 Surplus Applied to 2017										-
2017 Surplus Applied to 2016										
2017 Surplus Applied to 2018										
2018 Surplus Applied to 2017										
2018 Surplus Applied to 2019										
2019 Surplus Applied to 2018										
2019 Surplus Applied to 2020										
Net Surplus Adjustments	-	-	-	-	-	-	-	-	-	-

Adjustment for Events Beyond Control

Adjustment for Events Beyond Control										
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**Contribution to RCW 19.285 Compliance**

Contribution to RCW 19.285 Compliance	-	328	293	278	226	329	346	266		-
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**Facility Name:**

**Lemolo 1 (Upgrade 2003)**

**MWh Allocated to WA Compliance**

Total MWh Produced / Purchased from Lemolo 1 (Upgrade 2003)  
 Percent of MWh Qualifying Under RCW 19.285  
 Percent of Qualifying MWh Allocated to WA  
 Eligible MWh Available for RCW 19.285 Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total MWh Produced / Purchased from Lemolo 1 (Upgrade 2003)		17,021	12,661	14,311	12,553	13,621	17,773	12,686		
Percent of MWh Qualifying Under RCW 19.285		100%	100%	100%	100%	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA		8%	8%	8%	8%	8%	8%	8%	8%	
Eligible MWh Available for RCW 19.285 Compliance	-	1,355	997	1,148	1,011	1,113	1,438	1,007		-

**Non REC Eligible Generation**

Extra Apprenticeship Credit  
 Distributed Generation Bonus  
 Total Quantity from Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-

**REC Sales / Transfers**

Quantity of RECs Sold  
 Bonus Incentives Transferred  
 Bonus Incentives Not Realized  
 Total Sold / Transferred / Unrealized

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Quantity of RECs Sold										
Bonus Incentives Transferred										
Bonus Incentives Not Realized										
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-

**Adjustments**

2011 Surplus Applied to 2012  
 2012 Surplus Applied to 2011  
 2012 Surplus Applied to 2013  
 2013 Surplus Applied to 2012  
 2013 Surplus Applied to 2014  
 2014 Surplus Applied to 2013  
 2014 Surplus Applied to 2015  
 2015 Surplus Applied to 2014  
 2015 Surplus Applied to 2016  
 2016 Surplus Applied to 2015  
 2016 Surplus Applied to 2017  
 2017 Surplus Applied to 2016  
 2017 Surplus Applied to 2018  
 2018 Surplus Applied to 2017  
 2018 Surplus Applied to 2019  
 2019 Surplus Applied to 2018  
 2019 Surplus Applied to 2020  
 Net Surplus Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
2011 Surplus Applied to 2012		-								
2012 Surplus Applied to 2011	-									
2012 Surplus Applied to 2013			-							
2013 Surplus Applied to 2012		-								
2013 Surplus Applied to 2014				-						
2014 Surplus Applied to 2013					-					
2014 Surplus Applied to 2015						-				
2015 Surplus Applied to 2014							-			
2015 Surplus Applied to 2016								-		
2016 Surplus Applied to 2015									-	
2016 Surplus Applied to 2017										-
2017 Surplus Applied to 2016										
2017 Surplus Applied to 2018										
2018 Surplus Applied to 2017										
2018 Surplus Applied to 2019										
2019 Surplus Applied to 2018										
2019 Surplus Applied to 2020										
Net Surplus Adjustments	-	-	-	-	-	-	-	-	-	-

Adjustment for Events Beyond Control

Adjustment for Events Beyond Control										
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**Contribution to RCW 19.285 Compliance**

Contribution to RCW 19.285 Compliance	-	1,355	997	1,148	1,011	1,113	1,438	1,007		-
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**Facility Name:**

**JC Boyle (Upgrade 2005)**

**MWh Allocated to WA Compliance**

Total MWh Produced / Purchased from JC Boyle (Upgrade 2005)  
 Percent of MWh Qualifying Under RCW 19.285  
 Percent of Qualifying MWh Allocated to WA  
 Eligible MWh Available for RCW 19.285 Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total MWh Produced / Purchased from JC Boyle (Upgrade 2005)		3,462	2,402	2,295	2,130	2,857	4,238	2,581		
Percent of MWh Qualifying Under RCW 19.285		100%	100%	100%	100%	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA		8%	8%	8%	8%	8%	8%	8%	8%	8%
Eligible MWh Available for RCW 19.285 Compliance	-	276	189	184	172	235	342	205		-

**Non REC Eligible Generation**

Extra Apprenticeship Credit  
 Distributed Generation Bonus  
 Total Quantity from Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-

**REC Sales / Transfers**

Quantity of RECs Sold  
 Bonus Incentives Transferred  
 Bonus Incentives Not Realized  
 Total Sold / Transferred / Unrealized

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Quantity of RECs Sold										
Bonus Incentives Transferred										
Bonus Incentives Not Realized										
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-

**Adjustments**

2011 Surplus Applied to 2012  
 2012 Surplus Applied to 2011  
 2012 Surplus Applied to 2013  
 2013 Surplus Applied to 2012  
 2013 Surplus Applied to 2014  
 2014 Surplus Applied to 2013  
 2014 Surplus Applied to 2015  
 2015 Surplus Applied to 2014  
 2015 Surplus Applied to 2016  
 2016 Surplus Applied to 2015  
 2016 Surplus Applied to 2017  
 2017 Surplus Applied to 2016  
 2017 Surplus Applied to 2018  
 2018 Surplus Applied to 2017  
 2018 Surplus Applied to 2019  
 2019 Surplus Applied to 2018  
 2019 Surplus Applied to 2020  
 Net Surplus Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
2011 Surplus Applied to 2012		-								
2012 Surplus Applied to 2011	-									
2012 Surplus Applied to 2013			-							
2013 Surplus Applied to 2012		-								
2013 Surplus Applied to 2014				-						
2014 Surplus Applied to 2013					-					
2014 Surplus Applied to 2015						-				
2015 Surplus Applied to 2014							-			
2015 Surplus Applied to 2016								-		
2016 Surplus Applied to 2015									-	
2016 Surplus Applied to 2017										-
2017 Surplus Applied to 2016										
2017 Surplus Applied to 2018										
2018 Surplus Applied to 2017										
2018 Surplus Applied to 2019										
2019 Surplus Applied to 2018										
2019 Surplus Applied to 2020										
Net Surplus Adjustments	-	-	-	-	-	-	-	-	-	-

Adjustment for Events Beyond Control

Adjustment for Events Beyond Control										
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**Contribution to RCW 19.285 Compliance**

Contribution to RCW 19.285 Compliance	-	276	189	184	172	235	342	205		-
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**Facility Name:**

**Lemolo 2 (Upgrade 2009)**

**MWh Allocated to WA Compliance**

Total MWh Produced / Purchased from Lemolo 2 (Upgrade 2009)  
 Percent of MWh Qualifying Under RCW 19.285  
 Percent of Qualifying MWh Allocated to WA  
 Eligible MWh Available for RCW 19.285 Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total MWh Produced / Purchased from Lemolo 2 (Upgrade 2009)		1,781	1,290	1,355	1,066	1,144	1,567	1,038		
Percent of MWh Qualifying Under RCW 19.285		100%	100%	100%	100%	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA		8%	8%	8%	8%	8%	8%	8%	8%	
Eligible MWh Available for RCW 19.285 Compliance	-	142	102	109	86	95	127	84		

**Non REC Eligible Generation**

Extra Apprenticeship Credit  
 Distributed Generation Bonus  
 Total Quantity from Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-

**REC Sales / Transfers**

Quantity of RECs Sold  
 Bonus Incentives Transferred  
 Bonus Incentives Not Realized  
 Total Sold / Transferred / Unrealized

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Quantity of RECs Sold										
Bonus Incentives Transferred										
Bonus Incentives Not Realized										
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-

**Adjustments**

2011 Surplus Applied to 2012  
 2012 Surplus Applied to 2011  
 2012 Surplus Applied to 2013  
 2013 Surplus Applied to 2012  
 2013 Surplus Applied to 2014  
 2014 Surplus Applied to 2013  
 2014 Surplus Applied to 2015  
 2015 Surplus Applied to 2014  
 2015 Surplus Applied to 2016  
 2016 Surplus Applied to 2015  
 2016 Surplus Applied to 2017  
 2017 Surplus Applied to 2016  
 2017 Surplus Applied to 2018  
 2018 Surplus Applied to 2017  
 2018 Surplus Applied to 2019  
 2019 Surplus Applied to 2018  
 2019 Surplus Applied to 2020  
 Net Surplus Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
2011 Surplus Applied to 2012		-								
2012 Surplus Applied to 2011	-									
2012 Surplus Applied to 2013			-							
2013 Surplus Applied to 2012		-								
2013 Surplus Applied to 2014				-						
2014 Surplus Applied to 2013					-					
2014 Surplus Applied to 2015						-				
2015 Surplus Applied to 2014							-			
2015 Surplus Applied to 2016								-		
2016 Surplus Applied to 2015									-	
2016 Surplus Applied to 2017										-
2017 Surplus Applied to 2016										
2017 Surplus Applied to 2018										
2018 Surplus Applied to 2017										
2018 Surplus Applied to 2019										
2019 Surplus Applied to 2018										
2019 Surplus Applied to 2020										
Net Surplus Adjustments	-	-	-	-	-	-	-	-	-	-

Adjustment for Events Beyond Control

Adjustment for Events Beyond Control										
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**Contribution to RCW 19.285 Compliance**

Contribution to RCW 19.285 Compliance	-	142	102	109	86	95	127	84		-
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**Facility Name:**

**Seven Mile Hill I**

**MWh Allocated to WA Compliance**

Total MWh Produced / Purchased from Seven Mile Hill I  
 Percent of MWh Qualifying Under RCW 19.285  
 Percent of Qualifying MWh Allocated to WA  
 Eligible MWh Available for RCW 19.285 Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total MWh Produced / Purchased from Seven Mile Hill I						4,353	-	348,285		
Percent of MWh Qualifying Under RCW 19.285			100%	100%	100%	100%	100%	100%	100%	200%
Percent of Qualifying MWh Allocated to WA			0%	0%	0%	100%				
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	-	4,353	-	11,844		-

**Non REC Eligible Generation**

Extra Apprenticeship Credit  
 Distributed Generation Bonus  
 Total Quantity from Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-

**REC Sales / Transfers**

Quantity of RECs Sold  
 Bonus Incentives Transferred  
 Bonus Incentives Not Realized  
 Total Sold / Transferred / Unrealized

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Quantity of RECs Sold										
Bonus Incentives Transferred										
Bonus Incentives Not Realized										
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-

**Adjustments**

2011 Surplus Applied to 2012  
 2012 Surplus Applied to 2011  
 2012 Surplus Applied to 2013  
 2013 Surplus Applied to 2012  
 2013 Surplus Applied to 2014  
 2014 Surplus Applied to 2013  
 2014 Surplus Applied to 2015  
 2015 Surplus Applied to 2014  
 2015 Surplus Applied to 2016  
 2016 Surplus Applied to 2015  
 2016 Surplus Applied to 2017  
 2017 Surplus Applied to 2016  
 2017 Surplus Applied to 2018  
 2018 Surplus Applied to 2017  
 2018 Surplus Applied to 2019  
 2019 Surplus Applied to 2018  
 2019 Surplus Applied to 2020  
 Net Surplus Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
2011 Surplus Applied to 2012		-								
2012 Surplus Applied to 2011	-									
2012 Surplus Applied to 2013			-							
2013 Surplus Applied to 2012		-								
2013 Surplus Applied to 2014				-						
2014 Surplus Applied to 2013					-					
2014 Surplus Applied to 2015						-				
2015 Surplus Applied to 2014							-			
2015 Surplus Applied to 2016								-		
2016 Surplus Applied to 2015									-	
2016 Surplus Applied to 2017							4,353			
2017 Surplus Applied to 2016								4,353		
2017 Surplus Applied to 2018									-	
2018 Surplus Applied to 2017										-
2018 Surplus Applied to 2019										
2019 Surplus Applied to 2018										
2019 Surplus Applied to 2020										
Net Surplus Adjustments	-	-	-	-	-	(4,353)	4,353	-	-	-

Adjustment for Events Beyond Control

Adjustment for Events Beyond Control										
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**Contribution to RCW 19.285 Compliance**

Contribution to RCW 19.285 Compliance	-	-	-	-	-	-	4,353	11,844		-
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**Facility Name:**

**Nine Canyon Wind Project - REC Only**

**MWh Allocated to WA Compliance**

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total MWh Produced / Purchased from Nine Canyon Wind Project - REC Only					2,500	8,225				
Percent of MWh Qualifying Under RCW 19.285					100%	100%	100%	100%	100%	300%
Percent of Qualifying MWh Allocated to WA					100%	100%				
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	2,500	8,225	-	-	-	-

**Non REC Eligible Generation**

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-

**REC Sales / Transfers**

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Quantity of RECs Sold										
Bonus Incentives Transferred										
Bonus Incentives Not Realized										
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-

**Adjustments**

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
2011 Surplus Applied to 2012	-	-								
2012 Surplus Applied to 2011	-									
2012 Surplus Applied to 2013		-	-							
2013 Surplus Applied to 2012		-	-							
2013 Surplus Applied to 2014			-	-						
2014 Surplus Applied to 2013			-	-						
2014 Surplus Applied to 2015				-	-					
2015 Surplus Applied to 2014					-					
2015 Surplus Applied to 2016					2,500	2,500				
2016 Surplus Applied to 2015										
2016 Surplus Applied to 2017						8,225	8,225			
2017 Surplus Applied to 2016										
2017 Surplus Applied to 2018										
Net Surplus Adjustments	-	-	-	-	(2,500)	(5,725)	8,225	-	-	-

**Adjustment for Events Beyond Control**

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**Contribution to RCW 19.285 Compliance**

	-	-	-	-	-	2,500	8,225	-	-	-
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**Facility Name:**

**Top of the World**

**MWh Allocated to WA Compliance**

Total MWh Produced / Purchased from Top of the World  
 Percent of MWh Qualifying Under RCW 19.285  
 Percent of Qualifying MWh Allocated to WA  
 Eligible MWh Available for RCW 19.285 Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total MWh Produced / Purchased from Top of the World					570,069	651,049	611,543	532,188		
Percent of MWh Qualifying Under RCW 19.285					100%	100%	100%	100%	100%	
Percent of Qualifying MWh Allocated to WA					8%	8%	8%	8%	8%	
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	45,911	53,189	49,434	42,284		-

**Non REC Eligible Generation**

Extra Apprenticeship Credit  
 Distributed Generation Bonus  
 Total Quantity from Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-

**REC Sales / Transfers**

Quantity of RECs Sold  
 Bonus Incentives Transferred  
 Bonus Incentives Not Realized  
 Total Sold / Transferred / Unrealized

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Quantity of RECs Sold										
Bonus Incentives Transferred										
Bonus Incentives Not Realized										
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-

**Adjustments**

2011 Surplus Applied to 2012  
 2012 Surplus Applied to 2011  
 2012 Surplus Applied to 2013  
 2013 Surplus Applied to 2012  
 2013 Surplus Applied to 2014  
 2014 Surplus Applied to 2013  
 2014 Surplus Applied to 2015  
 2015 Surplus Applied to 2014  
 2015 Surplus Applied to 2016  
 2016 Surplus Applied to 2015  
 2016 Surplus Applied to 2017  
 2017 Surplus Applied to 2016  
 2017 Surplus Applied to 2018  
 2018 Surplus Applied to 2017  
 2018 Surplus Applied to 2019  
 2019 Surplus Applied to 2018  
 2019 Surplus Applied to 2020  
 Net Surplus Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
2011 Surplus Applied to 2012	-	-								
2012 Surplus Applied to 2011	-									
2012 Surplus Applied to 2013		-	-							
2013 Surplus Applied to 2012		-								
2013 Surplus Applied to 2014			-	-						
2014 Surplus Applied to 2013				-						
2014 Surplus Applied to 2015					-					
2015 Surplus Applied to 2014						45,911				
2015 Surplus Applied to 2016						45,911				
2016 Surplus Applied to 2015							53,189			
2016 Surplus Applied to 2017							53,189			
2017 Surplus Applied to 2016								-		
2017 Surplus Applied to 2018									-	
2018 Surplus Applied to 2017										-
2018 Surplus Applied to 2019										
2019 Surplus Applied to 2018										
2019 Surplus Applied to 2020										
Net Surplus Adjustments	-	-	-	-	(45,911)	(7,278)	53,189	-	-	-

Adjustment for Events Beyond Control

Adjustment for Events Beyond Control										
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**Contribution to RCW 19.285 Compliance**

Contribution to RCW 19.285 Compliance	-	-	-	-	-	45,911	102,623	42,284		-
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**Facility Name:**

**Dunlap I**

**MWh Allocated to WA Compliance**

Total MWh Produced / Purchased from Dunlap I  
 Percent of MWh Qualifying Under RCW 19.285  
 Percent of Qualifying MWh Allocated to WA  
 Eligible MWh Available for RCW 19.285 Compliance

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
				339,706	388,498	351,261	391,874		
				100%	100%	100%	100%	100%	
				8%	8%	8%	8%	8%	
-	-	-	-	27,359	31,741	25,412	31,135		-

**Non REC Eligible Generation**

Extra Apprenticeship Credit  
 Distributed Generation Bonus  
 Total Quantity from Non REC Eligible Generation

2011	2012	2013	2014	2015	2016	2017	2018	2019	2019
-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	

**REC Sales / Transfers**

Quantity of RECs Sold  
 Bonus Incentives Transferred  
 Bonus Incentives Not Realized  
 Total Sold / Transferred / Unrealized

2011	2012	2013	2014	2015	2016	2017	2018	2019	2019
-	-	-	-	-	-	-	-	-	

**Adjustments**

2011 Surplus Applied to 2012  
 2012 Surplus Applied to 2011  
 2012 Surplus Applied to 2013  
 2013 Surplus Applied to 2012  
 2013 Surplus Applied to 2014  
 2014 Surplus Applied to 2013  
 2014 Surplus Applied to 2015  
 2015 Surplus Applied to 2014  
 2015 Surplus Applied to 2016  
 2016 Surplus Applied to 2015  
 2016 Surplus Applied to 2017  
 2017 Surplus Applied to 2016  
 2017 Surplus Applied to 2018  
 2018 Surplus Applied to 2017  
 2018 Surplus Applied to 2019  
 2019 Surplus Applied to 2018  
 2019 Surplus Applied to 2020  
 Net Surplus Adjustments

2011	2012	2013	2014	2015	2016	2017	2018		
-	-								
-									
	-	-							
		-	-						
			-						
				-					
				27,359	27,359				
						-			
							24,513	24,513	
-	-	-	-	(27,359)	27,359	(24,513)	24,513	-	-

Adjustment for Events Beyond Control

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**Contribution to RCW 19.285 Compliance**

-	-	-	-	-	59,100	899	55,648		-
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**Facility Name:**

**Campbell Hill/Three Buttes**

**MWh Allocated to WA Compliance**

Total MWh Produced / Purchased from Campbell Hill/Three Buttes  
 Percent of MWh Qualifying Under RCW 19.285  
 Percent of Qualifying MWh Allocated to WA  
 Eligible MWh Available for RCW 19.285 Compliance

2011	2012	2013	2014	2015	2016	2017	2018	2019	2019
				294,027	333,872	311,597	309,188		
				100%	100%	100%	100%		100%
				8%	8%	8%	8%		8%
-	-	-	-	23,680	27,276	25,187	24,567		

**Non REC Eligible Generation**

Extra Apprenticeship Credit  
 Distributed Generation Bonus  
 Total Quantity from Non REC Eligible Generation

2011	2012	2013	2014	2015	2016	2017	2018	2019	2019
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-

**REC Sales / Transfers**

Quantity of RECs Sold  
 Bonus Incentives Transferred  
 Bonus Incentives Not Realized  
 Total Sold / Transferred / Unrealized

2011	2012	2013	2014	2015	2016	2017	2018	2019	2019
-	-	-	-	-	-	-	-	-	-

**Adjustments**

2011 Surplus Applied to 2012  
 2012 Surplus Applied to 2011  
 2012 Surplus Applied to 2013  
 2013 Surplus Applied to 2012  
 2013 Surplus Applied to 2014  
 2014 Surplus Applied to 2013  
 2014 Surplus Applied to 2015  
 2015 Surplus Applied to 2014  
 2015 Surplus Applied to 2016  
 2016 Surplus Applied to 2015  
 2016 Surplus Applied to 2017  
 2017 Surplus Applied to 2016  
 2017 Surplus Applied to 2018  
 2018 Surplus Applied to 2017  
 2018 Surplus Applied to 2019  
 2019 Surplus Applied to 2018  
 2019 Surplus Applied to 2020  
 Net Surplus Adjustments

2011	2012	2013	2014	2015	2016	2017	2018	2019	2019
	-								
-									
	-	-							
		-	-						
			-						
				-					
					-				
				23,680	23,680				
						-			
							-		
							25,187	25,187	
								-	-
									-
-	-	-	-	(23,680)	23,680	(25,187)	25,187	-	-

Adjustment for Events Beyond Control

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**Contribution to RCW 19.285 Compliance**

-	-	-	-	-	50,956	-	49,754		-
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**Facility Name:**

**Glenrock Wind I**

**MWh Allocated to WA Compliance**

Total MWh Produced / Purchased from Glenrock Wind I  
 Percent of MWh Qualifying Under RCW 19.285  
 Percent of Qualifying MWh Allocated to WA  
 Eligible MWh Available for RCW 19.285 Compliance

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
				289,386	311,607	268,269	303,865		
				100%	100%	100%	100%	100%	
				8%	8%	8%	8%	8%	
-	-	-	-	23,306	25,457	21,686	24,143		

**Non REC Eligible Generation**

Extra Apprenticeship Credit  
 Distributed Generation Bonus  
 Total Quantity from Non REC Eligible Generation

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-

**REC Sales / Transfers**

Quantity of RECs Sold  
 Bonus Incentives Transferred  
 Bonus Incentives Not Realized  
 Total Sold / Transferred / Unrealized

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
-	-	-	-	-	-	-	-	-	-

**Adjustments**

2011 Surplus Applied to 2012  
 2012 Surplus Applied to 2011  
 2012 Surplus Applied to 2013  
 2013 Surplus Applied to 2012  
 2013 Surplus Applied to 2014  
 2014 Surplus Applied to 2013  
 2014 Surplus Applied to 2015  
 2015 Surplus Applied to 2014  
 2015 Surplus Applied to 2016  
 2016 Surplus Applied to 2015  
 2016 Surplus Applied to 2017  
 2017 Surplus Applied to 2016  
 2017 Surplus Applied to 2018  
 2018 Surplus Applied to 2017  
 2018 Surplus Applied to 2019  
 2019 Surplus Applied to 2018  
 2019 Surplus Applied to 2020  
 Net Surplus Adjustments

2011	2012	2013	2014	2015	2016	2017	2018		
	-								
-									
	-	-							
		-	-						
			-						
				-					
				23,306	23,306				
						13,886	13,886		
							-	-	
								-	
									-
									-
-	-	-	-	(23,306)	9,420	13,886	-	-	-

Adjustment for Events Beyond Control

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**Contribution to RCW 19.285 Compliance**

-	-	-	-	-	34,877	35,572	24,143		-
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Facility Name:

Rolling Hills

**MWh Allocated to WA Compliance**

Total MWh Produced / Purchased from Rolling Hills  
 Percent of MWh Qualifying Under RCW 19.285  
 Percent of Qualifying MWh Allocated to WA  
 Eligible MWh Available for RCW 19.285 Compliance

2011	2012	2013	2014	2015	2016	2017	2018	2019	2019
				5,468					
				100%					
				100%					
-	-	-	-	5,468	-	-	-	-	-

**Non REC Eligible Generation**

Extra Apprenticeship Credit  
 Distributed Generation Bonus  
 Total Quantity from Non REC Eligible Generation

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-

**REC Sales / Transfers**

Quantity of RECs Sold  
 Bonus Incentives Transferred  
 Bonus Incentives Not Realized  
 Total Sold / Transferred / Unrealized

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
-	-	-	-	-	-	-	-	-	-

**Adjustments**

2011 Surplus Applied to 2012  
 2012 Surplus Applied to 2011  
 2012 Surplus Applied to 2013  
 2013 Surplus Applied to 2012  
 2013 Surplus Applied to 2014  
 2014 Surplus Applied to 2013  
 2014 Surplus Applied to 2015  
 2015 Surplus Applied to 2014  
 2015 Surplus Applied to 2016  
 2016 Surplus Applied to 2015  
 2016 Surplus Applied to 2017  
 2017 Surplus Applied to 2016  
 2017 Surplus Applied to 2018  
 Net Surplus Adjustments

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
	-								
-									
	-	-							
		-	-						
			-						
				-					
					5,468				
						5,468			
-	-	-	-	(5,468)	5,468	-	-	-	-

Adjustment for Events Beyond Control

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**Contribution to RCW 19.285 Compliance**

-	-	-	-	-	5,468	-	-	-	-
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**Facility Name:**

**SPI Aberdeen - REC Only**

**MWh Allocated to WA Compliance**

Total MWh Produced / Purchased from SPI Aberdeen - REC Only  
 Percent of MWh Qualifying Under RCW 19.285  
 Percent of Qualifying MWh Allocated to WA  
 Eligible MWh Available for RCW 19.285 Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total MWh Produced / Purchased from SPI Aberdeen - REC Only					40,000					
Percent of MWh Qualifying Under RCW 19.285					100%					
Percent of Qualifying MWh Allocated to WA					100%					
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	40,000	-	-	-	-	-

**Non REC Eligible Generation**

Extra Apprenticeship Credit  
 Distributed Generation Bonus  
 Total Quantity from Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-

**REC Sales / Transfers**

Quantity of RECs Sold  
 Bonus Incentives Transferred  
 Bonus Incentives Not Realized  
 Total Sold / Transferred / Unrealized

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Quantity of RECs Sold										
Bonus Incentives Transferred										
Bonus Incentives Not Realized										
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-

**Adjustments**

2011 Surplus Applied to 2012  
 2012 Surplus Applied to 2011  
 2012 Surplus Applied to 2013  
 2013 Surplus Applied to 2012  
 2013 Surplus Applied to 2014  
 2014 Surplus Applied to 2013  
 2014 Surplus Applied to 2015  
 2015 Surplus Applied to 2014  
 2015 Surplus Applied to 2016  
 2016 Surplus Applied to 2015  
 2016 Surplus Applied to 2017  
 Net Surplus Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
2011 Surplus Applied to 2012		-								
2012 Surplus Applied to 2011	-									
2012 Surplus Applied to 2013		-	-							
2013 Surplus Applied to 2012		-								
2013 Surplus Applied to 2014			-	-						
2014 Surplus Applied to 2013				-						
2014 Surplus Applied to 2015					-					
2015 Surplus Applied to 2014						-				
2015 Surplus Applied to 2016							-			
2016 Surplus Applied to 2015								-		
2016 Surplus Applied to 2017									-	
Net Surplus Adjustments	-	-	-	-	-	-	-	-	-	-

Adjustment for Events Beyond Control

Adjustment for Events Beyond Control										
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**Contribution to RCW 19.285 Compliance**

Contribution to RCW 19.285 Compliance	-	-	-	-	40,000	-	-	-	-	-
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**Facility Name:**

**Hidden Hollow - REC Only**

**MWh Allocated to WA Compliance**

Total MWh Produced / Purchased from Hidden Hollow - REC Only  
 Percent of MWh Qualifying Under RCW 19.285  
 Percent of Qualifying MWh Allocated to WA  
 Eligible MWh Available for RCW 19.285 Compliance

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
				12,501	3,960				
				100%	100%				
				100%	100%				
-	-	-	-	12,501	3,960				

**Non REC Eligible Generation**

Extra Apprenticeship Credit  
 Distributed Generation Bonus  
 Total Quantity from Non REC Eligible Generation

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-

**REC Sales / Transfers**

Quantity of RECs Sold  
 Bonus Incentives Transferred  
 Bonus Incentives Not Realized  
 Total Sold / Transferred / Unrealized

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
-	-	-	-	-	-	-	-	-	-

**Adjustments**

2011 Surplus Applied to 2012  
 2012 Surplus Applied to 2011  
 2012 Surplus Applied to 2013  
 2013 Surplus Applied to 2012  
 2013 Surplus Applied to 2014  
 2014 Surplus Applied to 2013  
 2014 Surplus Applied to 2015  
 2015 Surplus Applied to 2014  
 2015 Surplus Applied to 2016  
 2016 Surplus Applied to 2015  
 2016 Surplus Applied to 2017  
 2017 Surplus Applied to 2016  
 2017 Surplus Applied to 2018  
 Net Surplus Adjustments

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
	-								
-									
	-								
		-							
			-						
				-					
					-				
					12,501				
						12,501			
							3,960		
								3,960	
-	-	-	-	(12,501)	8,541	3,960	-	-	-

Adjustment for Events Beyond Control

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**Contribution to RCW 19.285 Compliance**

-	-	-	-	-	12,501	3,960	-	-	-
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**Facility Name:**

**Fighting Creek - REC Only**

**MWh Allocated to WA Compliance**

Total MWh Produced / Purchased from Fighting Creek - REC Only  
 Percent of MWh Qualifying Under RCW 19.285  
 Percent of Qualifying MWh Allocated to WA  
 Eligible MWh Available for RCW 19.285 Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total MWh Produced / Purchased from Fighting Creek - REC Only					730					
Percent of MWh Qualifying Under RCW 19.285					100%					
Percent of Qualifying MWh Allocated to WA					100%					
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	730	-	-	-	-	-

**Non REC Eligible Generation**

Extra Apprenticeship Credit  
 Distributed Generation Bonus  
 Total Quantity from Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-

**REC Sales / Transfers**

Quantity of RECs Sold  
 Bonus Incentives Transferred  
 Bonus Incentives Not Realized  
 Total Sold / Transferred / Unrealized

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Quantity of RECs Sold										
Bonus Incentives Transferred										
Bonus Incentives Not Realized										
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-

**Adjustments**

2011 Surplus Applied to 2012  
 2012 Surplus Applied to 2011  
 2012 Surplus Applied to 2013  
 2013 Surplus Applied to 2012  
 2013 Surplus Applied to 2014  
 2014 Surplus Applied to 2013  
 2014 Surplus Applied to 2015  
 2015 Surplus Applied to 2014  
 2015 Surplus Applied to 2016  
 2016 Surplus Applied to 2015  
 2016 Surplus Applied to 2017  
 2017 Surplus Applied to 2016  
 2017 Surplus Applied to 2018  
 Net Surplus Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
2011 Surplus Applied to 2012		-								
2012 Surplus Applied to 2011	-									
2012 Surplus Applied to 2013		-	-							
2013 Surplus Applied to 2012		-								
2013 Surplus Applied to 2014			-	-						
2014 Surplus Applied to 2013			-							
2014 Surplus Applied to 2015				-	-					
2015 Surplus Applied to 2014				-						
2015 Surplus Applied to 2016					730	730				
2016 Surplus Applied to 2015					-					
2016 Surplus Applied to 2017						-	-	-	-	-
2017 Surplus Applied to 2016										
2017 Surplus Applied to 2018										
Net Surplus Adjustments	-	-	-	-	(730)	730	-	-	-	-

Adjustment for Events Beyond Control

Adjustment for Events Beyond Control										
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**Contribution to RCW 19.285 Compliance**

Contribution to RCW 19.285 Compliance	-	-	-	-	-	730	-	-	-	-
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**Facility Name:**

**Lower Snake – Phalen Gulch - REC Only**

**MWh Allocated to WA Compliance**

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total MWh Produced / Purchased from Lower Snake – Phalen Gulch - REC Only					1,300					
Percent of MWh Qualifying Under RCW 19.285					100%		100%	100%	200%	300%
Percent of Qualifying MWh Allocated to WA					100%					
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	1,300	-	-	-	-	-

**Non REC Eligible Generation**

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-
<b>Total Quantity from Non REC Eligible Generation</b>	-	-	-	-	-	-	-	-	-	-

**REC Sales / Transfers**

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Quantity of RECs Sold										
Bonus Incentives Transferred										
Bonus Incentives Not Realized										
<b>Total Sold / Transferred / Unrealized</b>	-	-	-	-	-	-	-	-	-	-

**Adjustments**

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
2011 Surplus Applied to 2012		-								
2012 Surplus Applied to 2011	-									
2012 Surplus Applied to 2013		-	-							
2013 Surplus Applied to 2012		-								
2013 Surplus Applied to 2014			-	-						
2014 Surplus Applied to 2013			-							
2014 Surplus Applied to 2015				-	-					
2015 Surplus Applied to 2014										
2015 Surplus Applied to 2016					1,300	1,300				
2016 Surplus Applied to 2015										
2016 Surplus Applied to 2017							-	-	-	-
2017 Surplus Applied to 2016										
2017 Surplus Applied to 2018										
<b>Net Surplus Adjustments</b>	-	-	-	-	(1,300)	1,300	-	-	-	-

**Adjustment for Events Beyond Control**

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**Contribution to RCW 19.285 Compliance**

	-	-	-	-	-	1,300	-	-	-	-
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**Facility Name:**

**Elkhorn Valley Wind - REC Only**

**MWh Allocated to WA Compliance**

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total MWh Produced / Purchased from Elkhorn Valley Wind - REC Only					4,468					
Percent of MWh Qualifying Under RCW 19.285					100%					
Percent of Qualifying MWh Allocated to WA					100%					
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	4,468	-	-	-	-	-

**Non REC Eligible Generation**

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-
<b>Total Quantity from Non REC Eligible Generation</b>	-	-	-	-	-	-	-	-	-	-

**REC Sales / Transfers**

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Quantity of RECs Sold										
Bonus Incentives Transferred										
Bonus Incentives Not Realized										
<b>Total Sold / Transferred / Unrealized</b>	-	-	-	-	-	-	-	-	-	-

**Adjustments**

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
2011 Surplus Applied to 2012		-								
2012 Surplus Applied to 2011	-									
2012 Surplus Applied to 2013		-								
2013 Surplus Applied to 2012		-								
2013 Surplus Applied to 2014			-							
2014 Surplus Applied to 2013			-							
2014 Surplus Applied to 2015				-						
2015 Surplus Applied to 2014					-					
2015 Surplus Applied to 2016					4,468	4,468				
2016 Surplus Applied to 2015										
2016 Surplus Applied to 2017										
2017 Surplus Applied to 2016										
2017 Surplus Applied to 2018										
<b>Net Surplus Adjustments</b>	-	-	-	-	(4,468)	4,468	-	-	-	-

**Adjustment for Events Beyond Control**

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**Contribution to RCW 19.285 Compliance**

	-	-	-	-	-	4,468	-	-	-	-
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**Facility Name:**

**Condon Wind Power Project - Condon Phase II - REC Only**

**MWh Allocated to WA Compliance**

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total MWh Produced / Purchased from Condon Wind Power Project - Condon Phase II - REC Only						7,725				
Percent of MWh Qualifying Under RCW 19.285						100%	100%	100%	200%	300%
Percent of Qualifying MWh Allocated to WA						100%				
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	-	7,725	-	-	-	-

**Non REC Eligible Generation**

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-
<b>Total Quantity from Non REC Eligible Generation</b>	-	-	-	-	-	-	-	-	-	-

**REC Sales / Transfers**

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Quantity of RECs Sold										
Bonus Incentives Transferred										
Bonus Incentives Not Realized										
<b>Total Sold / Transferred / Unrealized</b>	-	-	-	-	-	-	-	-	-	-

**Adjustments**

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
2011 Surplus Applied to 2012		-								
2012 Surplus Applied to 2011	-									
2012 Surplus Applied to 2013		-								
2013 Surplus Applied to 2012		-								
2013 Surplus Applied to 2014			-							
2014 Surplus Applied to 2013			-							
2014 Surplus Applied to 2015				-						
2015 Surplus Applied to 2014					-					
2015 Surplus Applied to 2016						-				
2016 Surplus Applied to 2015							-			
2016 Surplus Applied to 2017						7,725	7,725			
2017 Surplus Applied to 2016										
2017 Surplus Applied to 2018										
<b>Net Surplus Adjustments</b>	-	-	-	-	-	(7,725)	7,725	-	-	-

**Adjustment for Events Beyond Control**

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**Contribution to RCW 19.285 Compliance**

	-	-	-	-	-	-	7,725	-	-	-
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**Facility Name:**

**Condon Wind Power Project - Condon Wind Power Project - REC Only**

**MWh Allocated to WA Compliance**

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total MWh Produced / Purchased from Condon Wind Power Project - Condon Wind Power Project - REC Only						8,286				
Percent of MWh Qualifying Under RCW 19.285						100%	100%	100%	200%	300%
Percent of Qualifying MWh Allocated to WA						100%				
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	-	8,286	-	-	-	-

**Non REC Eligible Generation**

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-

**REC Sales / Transfers**

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Quantity of RECs Sold										
Bonus Incentives Transferred										
Bonus Incentives Not Realized										
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-

**Adjustments**

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
2011 Surplus Applied to 2012		-								
2012 Surplus Applied to 2011	-									
2012 Surplus Applied to 2013		-	-							
2013 Surplus Applied to 2012		-								
2013 Surplus Applied to 2014			-	-						
2014 Surplus Applied to 2013			-							
2014 Surplus Applied to 2015				-	-					
2015 Surplus Applied to 2014					-	-				
2015 Surplus Applied to 2016						-				
2016 Surplus Applied to 2015										
2016 Surplus Applied to 2017						8,286	8,286			
2017 Surplus Applied to 2016										
2017 Surplus Applied to 2018										
Net Surplus Adjustments	-	-	-	-	-	(8,286)	8,286	-	-	-

**Adjustment for Events Beyond Control**

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**Contribution to RCW 19.285 Compliance**

	-	-	-	-	-	-	8,286	-	-	-
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**Facility Name: Meadow Creek Wind Farm - Five Pine Project - REC Only**

**MWh Allocated to WA Compliance**

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total MWh Produced / Purchased from Meadow Creek Wind Farm - Five Pine Project - REC Only						29,719				
Percent of MWh Qualifying Under RCW 19.285						100%				
Percent of Qualifying MWh Allocated to WA						100%				
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	-	29,719	-	-	-	-

**Non REC Eligible Generation**

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-
<b>Total Quantity from Non REC Eligible Generation</b>	-	-	-	-	-	-	-	-	-	-

**REC Sales / Transfers**

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Quantity of RECs Sold										
Bonus Incentives Transferred										
Bonus Incentives Not Realized										
<b>Total Sold / Transferred / Unrealized</b>	-	-	-	-	-	-	-	-	-	-

**Adjustments**

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
2011 Surplus Applied to 2012		-								
2012 Surplus Applied to 2011	-									
2012 Surplus Applied to 2013		-								
2013 Surplus Applied to 2012		-								
2013 Surplus Applied to 2014			-							
2014 Surplus Applied to 2013			-							
2014 Surplus Applied to 2015				-						
2015 Surplus Applied to 2014				-						
2015 Surplus Applied to 2016					-					
2016 Surplus Applied to 2015						-				
2016 Surplus Applied to 2017						29,719	29,719			
2017 Surplus Applied to 2016										
2017 Surplus Applied to 2018										
<b>Net Surplus Adjustments</b>	-	-	-	-	-	(29,719)	29,719	-	-	-

**Adjustment for Events Beyond Control**

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**Contribution to RCW 19.285 Compliance**

	-	-	-	-	-	-	29,719	-	-	-
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**Facility Name:**                      **Klondike I - Klondike Wind Power LLC - REC Only**

**MWh Allocated to WA Compliance**

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total MWh Produced / Purchased from Klondike I - Klondike Wind Power LLC - REC Only						8,543				
Percent of MWh Qualifying Under RCW 19.285						100%				
Percent of Qualifying MWh Allocated to WA						100%				
<b>Eligible MWh Available for RCW 19.285 Compliance</b>	-	-	-	-	-	<b>8,543</b>	-	-	-	-

**Non REC Eligible Generation**

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-
<b>Total Quantity from Non REC Eligible Generation</b>	-	-	-	-	-	-	-	-	-	-

**REC Sales / Transfers**

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Quantity of RECs Sold										
Bonus Incentives Transferred										
Bonus Incentives Not Realized										
<b>Total Sold / Transferred / Unrealized</b>	-	-	-	-	-	-	-	-	-	-

**Adjustments**

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
2011 Surplus Applied to 2012		-								
2012 Surplus Applied to 2011	-									
2012 Surplus Applied to 2013		-								
2013 Surplus Applied to 2012			-							
2013 Surplus Applied to 2014				-						
2014 Surplus Applied to 2013					-					
2014 Surplus Applied to 2015						-				
2015 Surplus Applied to 2014							-			
2015 Surplus Applied to 2016								-		
2016 Surplus Applied to 2015									-	
2016 Surplus Applied to 2017						8,543	8,543			
2017 Surplus Applied to 2016										
2017 Surplus Applied to 2018										
<b>Net Surplus Adjustments</b>	-	-	-	-	-	<b>(8,543)</b>	<b>8,543</b>	-	-	-

**Adjustment for Events Beyond Control**

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**Contribution to RCW 19.285 Compliance**

	-	-	-	-	-	-	<b>8,543</b>	-	-	-
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Facility Name:

**Meadow Creek Wind Farm - North Point Wind Farm - REC Only**

**MWh Allocated to WA Compliance**

	2011	2012	2013	2014	2015	2016	2017	2018	2018	2018
Total MWh Produced / Purchased from Meadow Creek Wind Farm - North Point Wind Farm - REC Only						2,644				
Percent of MWh Qualifying Under RCW 19.285						100%				
Percent of Qualifying MWh Allocated to WA						100%				
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	-	2,644	-	-	-	-

**Non REC Eligible Generation**

	2011	2012	2013	2014	2015	2016	2017	2018	2018	2018
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-

**REC Sales / Transfers**

	2011	2012	2013	2014	2015	2016	2017	2018	2018	2018
Quantity of RECs Sold										
Bonus Incentives Transferred										
Bonus Incentives Not Realized										
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-

**Adjustments**

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
2011 Surplus Applied to 2012		-								
2012 Surplus Applied to 2011	-									
2012 Surplus Applied to 2013		-	-							
2013 Surplus Applied to 2012		-								
2013 Surplus Applied to 2014			-	-						
2014 Surplus Applied to 2013			-							
2014 Surplus Applied to 2015				-	-					
2015 Surplus Applied to 2014					-	-				
2015 Surplus Applied to 2016						-				
2016 Surplus Applied to 2015										
2016 Surplus Applied to 2017						2,644	2,644			
2017 Surplus Applied to 2016										
2017 Surplus Applied to 2018										
Net Surplus Adjustments	-	-	-	-	-	(2,644)	2,644	-	-	-

Adjustment for Events Beyond Control

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**Contribution to RCW 19.285 Compliance**

	-	-	-	-	-	-	2,644	-	-	-
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Facility Name:

**Nine Canyon Wind Project - Nine Canyon Phase 3 - REC Only**

**MWh Allocated to WA Compliance**

	2011	2012	2013	2014	2015	2016	2017	2018	2018	2018
Total MWh Produced / Purchased from Nine Canyon Wind Project - Nine Canyon Phase 3 - REC Only						4,668				
Percent of MWh Qualifying Under RCW 19.285						100%				
Percent of Qualifying MWh Allocated to WA						100%				
<b>Eligible MWh Available for RCW 19.285 Compliance</b>	-	-	-	-	-	<b>4,668</b>	-	-	-	-

**Non REC Eligible Generation**

	2011	2012	2013	2014	2015	2016	2017	2018	2018	2018
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-
<b>Total Quantity from Non REC Eligible Generation</b>	-	-	-	-	-	-	-	-	-	-

**REC Sales / Transfers**

	2011	2012	2013	2014	2015	2016	2017	2018	2018	2018
Quantity of RECs Sold										
Bonus Incentives Transferred										
Bonus Incentives Not Realized										
<b>Total Sold / Transferred / Unrealized</b>	-	-	-	-	-	-	-	-	-	-

**Adjustments**

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
2011 Surplus Applied to 2012		-								
2012 Surplus Applied to 2011	-									
2012 Surplus Applied to 2013		-								
2013 Surplus Applied to 2012		-								
2013 Surplus Applied to 2014			-	-						
2014 Surplus Applied to 2013			-							
2014 Surplus Applied to 2015				-	-					
2015 Surplus Applied to 2014					-					
2015 Surplus Applied to 2016					-					
2016 Surplus Applied to 2015										
2016 Surplus Applied to 2017						4,668	4,668			
2017 Surplus Applied to 2016										
2017 Surplus Applied to 2018										
<b>Net Surplus Adjustments</b>	-	-	-	-	-	<b>(4,668)</b>	<b>4,668</b>	-	-	-

**Adjustment for Events Beyond Control**

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**Contribution to RCW 19.285 Compliance**

	-	-	-	-	-	-	<b>4,668</b>	-	-	-
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Facility Name:

**Stateline (WA) - FPL Energy Vansycle LLC - REC Only**

**MWh Allocated to WA Compliance**

	2011	2012	2013	2014	2015	2016	2017	2018	2018	2018
Total MWh Produced / Purchased from Stateline (WA) - FPL Energy Vansycle LLC - REC Only						12,946				
Percent of MWh Qualifying Under RCW 19.285						100%				
Percent of Qualifying MWh Allocated to WA						100%				
<b>Eligible MWh Available for RCW 19.285 Compliance</b>	-	-	-	-	-	<b>12,946</b>	-	-	-	-

**Non REC Eligible Generation**

	2011	2012	2013	2014	2015	2016	2017	2018	2018	2018
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-
<b>Total Quantity from Non REC Eligible Generation</b>	-	-	-	-	-	-	-	-	-	-

**REC Sales / Transfers**

	2011	2012	2013	2014	2015	2016	2017	2018	2018	2018
Quantity of RECs Sold										
Bonus Incentives Transferred										
Bonus Incentives Not Realized										
<b>Total Sold / Transferred / Unrealized</b>	-	-	-	-	-	-	-	-	-	-

**Adjustments**

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
2011 Surplus Applied to 2012		-								
2012 Surplus Applied to 2011	-									
2012 Surplus Applied to 2013		-								
2013 Surplus Applied to 2012		-								
2013 Surplus Applied to 2014			-	-						
2014 Surplus Applied to 2013			-							
2014 Surplus Applied to 2015				-	-					
2015 Surplus Applied to 2014					-					
2015 Surplus Applied to 2016					-					
2016 Surplus Applied to 2015						-				
2016 Surplus Applied to 2017							12,946	12,946		
2017 Surplus Applied to 2016										
2017 Surplus Applied to 2018										
<b>Net Surplus Adjustments</b>	-	-	-	-	-	(12,946)	12,946	-	-	-

**Adjustment for Events Beyond Control**

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**Contribution to RCW 19.285 Compliance**

	-	-	-	-	-	-	12,946	-	-	-
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**Facility Name:**

**Adams Solar**

**MWh Allocated to WA Compliance**

Total MWh Produced / Purchased from Adams Solar  
 Percent of MWh Qualifying Under RCW 19.285  
 Percent of Qualifying MWh Allocated to WA  
 Eligible MWh Available for RCW 19.285 Compliance

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
							12,017		
							100%	100%	
							22%	22%	
-	-	-	-	-	-	-	588		-

**Non REC Eligible Generation**

Extra Apprenticeship Credit  
 Distributed Generation Bonus  
 Total Quantity from Non REC Eligible Generation

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-

**REC Sales / Transfers**

Quantity of RECs Sold  
 Bonus Incentives Transferred  
 Bonus Incentives Not Realized  
 Total Sold / Transferred / Unrealized

2011	2012	2013	2014	2015	2016	2017	2017	2018	2019
-	-	-	-	-	-	-	-	-	-

**Adjustments**

2011 Surplus Applied to 2012  
 2012 Surplus Applied to 2011  
 2012 Surplus Applied to 2013  
 2013 Surplus Applied to 2012  
 2013 Surplus Applied to 2014  
 2014 Surplus Applied to 2013  
 2014 Surplus Applied to 2015  
 2015 Surplus Applied to 2014  
 2015 Surplus Applied to 2016  
 2016 Surplus Applied to 2015  
 2016 Surplus Applied to 2017  
 2017 Surplus Applied to 2016  
 2017 Surplus Applied to 2018  
 2018 Surplus Applied to 2017  
 2018 Surplus Applied to 2019  
 2019 Surplus Applied to 2018  
 2019 Surplus Applied to 2020  
 Net Surplus Adjustments

2011	2012	2013	2014	2015	2016	2017	2018	2019	2019
	-								
-									
	-								
	-								
		-							
		-							
			-						
			-						
				-					
				-					
					-				
						-			
							-		
								-	
									-
							588	588	
							(588)	588	-

Adjustment for Events Beyond Control

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**Contribution to RCW 19.285 Compliance**

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Facility Name:

**Bear Creek Solar**

**MWh Allocated to WA Compliance**

Total MWh Produced / Purchased from Bear Creek Solar  
 Percent of MWh Qualifying Under RCW 19.285  
 Percent of Qualifying MWh Allocated to WA  
 Eligible MWh Available for RCW 19.285 Compliance

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
							5,710		
							100%	100%	
							22%	22%	
-	-	-	-	-	-	-	677		-

**Non REC Eligible Generation**

Extra Apprenticeship Credit  
 Distributed Generation Bonus  
 Total Quantity from Non REC Eligible Generation

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-

**REC Sales / Transfers**

Quantity of RECs Sold  
 Bonus Incentives Transferred  
 Bonus Incentives Not Realized  
 Total Sold / Transferred / Unrealized

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
-	-	-	-	-	-	-	-	-	-

**Adjustments**

2011 Surplus Applied to 2012  
 2012 Surplus Applied to 2011  
 2012 Surplus Applied to 2013  
 2013 Surplus Applied to 2012  
 2013 Surplus Applied to 2014  
 2014 Surplus Applied to 2013  
 2014 Surplus Applied to 2015  
 2015 Surplus Applied to 2014  
 2015 Surplus Applied to 2016  
 2016 Surplus Applied to 2015  
 2016 Surplus Applied to 2017  
 2017 Surplus Applied to 2016  
 2017 Surplus Applied to 2018  
 2018 Surplus Applied to 2017  
 2018 Surplus Applied to 2019  
 2019 Surplus Applied to 2018  
 2019 Surplus Applied to 2020  
 Net Surplus Adjustments

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
	-								
-									
	-	-							
	-								
		-	-						
		-		-					
			-	-					
				-	-				
					-				
						-			
							-		
								-	
									-
								677	677
							(677)	677	-

Adjustment for Events Beyond Control

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**Contribution to RCW 19.285 Compliance**

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Facility Name:

**Elbe Solar**

**MWh Allocated to WA Compliance**

Total MWh Produced / Purchased from Elbe Solar  
 Percent of MWh Qualifying Under RCW 19.285  
 Percent of Qualifying MWh Allocated to WA  
 Eligible MWh Available for RCW 19.285 Compliance

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
					-	-	10,628		-
							100%	100%	
					0%	0%	22%	22%	100%
-	-	-	-	-	-	-	648		-

**Non REC Eligible Generation**

Extra Apprenticeship Credit  
 Distributed Generation Bonus  
 Total Quantity from Non REC Eligible Generation

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-

**REC Sales / Transfers**

Quantity of RECs Sold  
 Bonus Incentives Transferred  
 Bonus Incentives Not Realized  
 Total Sold / Transferred / Unrealized

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020

**Adjustments**

2011 Surplus Applied to 2012  
 2012 Surplus Applied to 2011  
 2012 Surplus Applied to 2013  
 2013 Surplus Applied to 2012  
 2013 Surplus Applied to 2014  
 2014 Surplus Applied to 2013  
 2014 Surplus Applied to 2015  
 2015 Surplus Applied to 2014  
 2015 Surplus Applied to 2016  
 2016 Surplus Applied to 2015  
 2016 Surplus Applied to 2017  
 2017 Surplus Applied to 2016  
 2017 Surplus Applied to 2018  
 2018 Surplus Applied to 2017  
 2018 Surplus Applied to 2019  
 2019 Surplus Applied to 2018  
 2019 Surplus Applied to 2020  
 Net Surplus Adjustments

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
	-								
-									
	-	-							
	-								
		-	-						
		-		-					
			-	-					
				-	-				
					-	-			
						-			
							-		
								-	
									-
							648	648	
									-
							(648)	648	-

Adjustment for Events Beyond Control

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**Contribution to RCW 19.285 Compliance**

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Facility Name:

Enterprise Solar

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from Enterprise Solar  
 Percent of MWh Qualifying Under RCW 19.285  
 Percent of Qualifying MWh Allocated to WA  
 Eligible MWh Available for RCW 19.285 Compliance

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
					84,577	224,267	225,336		
					100%	100%	100%	100%	100%
					23%	22%	22%	22%	22%
-	-	-	-	-	19,234	50,456	49,593		

Non REC Eligible Generation

Extra Apprenticeship Credit  
 Distributed Generation Bonus  
 Total Quantity from Non REC Eligible Generation

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

Quantity of RECs Sold  
 Bonus Incentives Transferred  
 Bonus Incentives Not Realized  
 Total Sold / Transferred / Unrealized

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
-	-	-	-	-	-	-	-	-	-

Adjustments

2011 Surplus Applied to 2012  
 2012 Surplus Applied to 2011  
 2012 Surplus Applied to 2013  
 2013 Surplus Applied to 2012  
 2013 Surplus Applied to 2014  
 2014 Surplus Applied to 2013  
 2014 Surplus Applied to 2015  
 2015 Surplus Applied to 2014  
 2015 Surplus Applied to 2016  
 2016 Surplus Applied to 2015  
 2016 Surplus Applied to 2017  
 2017 Surplus Applied to 2016  
 2017 Surplus Applied to 2018  
 2018 Surplus Applied to 2017  
 2018 Surplus Applied to 2019  
 2019 Surplus Applied to 2018  
 2019 Surplus Applied to 2020  
 2020 Surplus Applied to 2019  
 2020 Surplus Applied to 2021  
 Net Surplus Adjustments

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
	-								
-									
	-	-							
	-								
		-	-						
1		-							
2			-	-					
3									
4									
					19,234	19,234			
						50,456	50,456		
							35,344	35,344	
					(19,234)	(31,222)	15,112		

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Adjustment for Events Beyond Control

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Contribution to RCW 19.285 Compliance

-	-	-	-	-	-	19,234	64,705		
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Facility Name:

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**MWh Allocated to WA Compliance**

Total MWh Produced / Purchased from  
 Percent of MWh Qualifying Under RCW 19.285  
 Percent of Qualifying MWh Allocated to WA  
**Eligible MWh Available for RCW 19.285 Compliance**

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total MWh Produced / Purchased from										
Percent of MWh Qualifying Under RCW 19.285										
Percent of Qualifying MWh Allocated to WA										
<b>Eligible MWh Available for RCW 19.285 Compliance</b>	-	-	-	-	-	-	-	-	-	-

**Non REC Eligible Generation**

Extra Apprenticeship Credit  
 Distributed Generation Bonus  
**Total Quantity from Non REC Eligible Generation**

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-
<b>Total Quantity from Non REC Eligible Generation</b>	-	-	-	-	-	-	-	-	-	-

**REC Sales / Transfers**

Quantity of RECs Sold  
 Bonus Incentives Transferred  
 Bonus Incentives Not Realized  
**Total Sold / Transferred / Unrealized**

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Quantity of RECs Sold										
Bonus Incentives Transferred										
Bonus Incentives Not Realized										
<b>Total Sold / Transferred / Unrealized</b>	-	-	-	-	-	-	-	-	-	-

**Adjustments**

2011 Surplus Applied to 2012  
 2012 Surplus Applied to 2011  
 2012 Surplus Applied to 2013  
 2013 Surplus Applied to 2012  
 2013 Surplus Applied to 2014  
 2014 Surplus Applied to 2013  
 2014 Surplus Applied to 2015  
 2015 Surplus Applied to 2014  
 2015 Surplus Applied to 2016  
 2016 Surplus Applied to 2015  
 2016 Surplus Applied to 2017  
 2017 Surplus Applied to 2016  
 2017 Surplus Applied to 2018  
 2018 Surplus Applied to 2017  
 2018 Surplus Applied to 2019  
**Net Surplus Adjustments**

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
2011 Surplus Applied to 2012		-								
2012 Surplus Applied to 2011	-									
2012 Surplus Applied to 2013		-								
2013 Surplus Applied to 2012		-								
2013 Surplus Applied to 2014			-	-						
2014 Surplus Applied to 2013			-							
2014 Surplus Applied to 2015				-	-					
2015 Surplus Applied to 2014				-						
2015 Surplus Applied to 2016					-	-				
2016 Surplus Applied to 2015						-				
2016 Surplus Applied to 2017							-	-		
2017 Surplus Applied to 2016								-	-	
2017 Surplus Applied to 2018									-	-
2018 Surplus Applied to 2017										-
2018 Surplus Applied to 2019										
<b>Net Surplus Adjustments</b>	-	-	-	-	-	-	-	-	-	-

Adjustment for Events Beyond Control

Adjustment for Events Beyond Control										
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**Contribution to RCW 19.285 Compliance**

Contribution to RCW 19.285 Compliance	-	-	-	-	-	-	-	-	-	-
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**Compliance Contribution by Generation Type**

	2011	2012	2013	2014	2015	2016	2017	2018	2019
Wind	-	117,079	118,504	120,300	81,660	354,847	313,597	276,317	204,851
Solar	-	-	-	-	-	316	44,237	91,254	160,972
Water (Incremental Hydro)	-	2,779	2,212	1,719	1,495	1,772	2,253	1,562	1,846
Biomass	-	-	-	-	40,000	-	-	-	-
Geothermal	-	-	-	-	-	-	-	-	-
Landfill Gas	-	-	-	-	-	13,231	3,960	-	-
Sewage Treatment Gas	-	-	-	-	-	-	-	-	-
Wave, Ocean, Tidal	-	-	-	-	-	-	-	-	-
Biodiesel Fuel	-	-	-	-	-	-	-	-	-