



Avista Corp.

1411 East Mission P.O. Box 3727
Spokane, Washington 99220-0500
Telephone 509-489-0500
Toll Free 800-727-9170

May 29, 2019

VIA: UTC Web Portal

Mark L. Johnson
Executive Director and Secretary
Washington Utilities & Transportation Commission
1300 S. Evergreen Park Drive S. W.
P.O. Box 47250
Olympia, Washington 98504-7250

RE: UE-170682 – Avista’s Request for Final 2017 RPS Compliance Determination

Dear Mr. Johnson:

Avista Corporation, dba Avista Utilities or (“Avista” and/or the “Company”), respectfully requests a determination of compliance for its 2017 Renewable Portfolio Standard (RPS) “Compliance Report.”

On June 1, 2017, in compliance with RCW 19.285, (Initiative 937 (I-937) or the Washington Energy Independence Act), the Company submitted its 2017 Renewable Portfolio Standard Compliance Report demonstrating its compliance with the renewable energy component of I-937.

In the RPS Report, Avista reported that, as of January 1, 2017, it had 504,050 megawatt-hours of incremental electricity from hydroelectric upgrades, qualified biomass and wind generation available for its use in 2017, net of renewable energy certificate sales when the report was submitted. All of the hydroelectric facilities listed in the Company’s RPS Report are located in the Pacific Northwest, and all are owned by a qualifying utility. All of the hydroelectric efficiency improvements listed in Avista’s RPS Report were completed after March 31, 1999, and all of the biomass generation listed for Kettle Falls is from an eligible resource and only includes the amount that is considered qualified biomass energy. Avista has demonstrated that, as of January 1, 2017, it had the right to use 5004,050 megawatt-hours of eligible renewable resources, as defined in RCW 19.285.030(12)(a), RCW 19.285.030(12)(b), RCW 19.285.030(3) and RCW 19.285.030(12)(d) in 2016.

On August 10, 2017, in Order No. 01, in Docket No. UE-170682 the Commission provided the following:

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- (1) The Commission accepts the calculation of 504,050 megawatt-hours as the 2017 renewable energy target for Avista Corporation.
- (2) Avista Corporation has identified eligible renewable resources sufficient to supply at least 9 percent of its load for 2017.
- (3) Avista Corporation has complied with the June 1, 2017, reporting requirements pursuant to WAC 480-109-210.
- (4) Avista Corporation’s final compliance report must list certificate numbers for every renewable energy credit that Avista Corporation retired in the Western Renewable Energy Generation Information System and details about which certificates were used for its voluntary renewable programs in 2017.
- (5) The Commission Secretary is authorized to accept or approve a filing that complies with the requirements of this Order.

Per the Commission Order, the Company now seeks a final compliance determination regarding its 2017 compliance. As described in the Company’s RPS Report, it has met its 2017 target using qualified hydroelectric upgrades, eligible biomass and wind Renewable Energy Credits (RECs).

The qualifying generation associated with the hydroelectric upgrades, qualified biomass and wind generation used for 2017 compliance are permanently retired in WREGIS and are described in the following table:

Renewable Energy for Avista’s 2017 Compliance

WREGIS Generation Unit ID	Generator Plant – Unit Name	Vintage	Certificate Serial Numbers	Total Number Eligible Renewable Resources (MWh)
W1560	Cabinet Gorge Unit 2	2017	1560-ID-233265-1 to 8001	8,001
W1560	Cabinet Gorge Unit 2	2017	1560-ID-237060-1 to 19169	19,169
W1560	Cabinet Gorge Unit 2	2017	1560-ID-240934-1 to 1838	1,838
W1561	Cabinet Gorge Unit 3	2017	1561-ID-240935-1 to 7340	7,340
W1561	Cabinet Gorge Unit 3	2017	1561-ID-237061-1 to 17518	17,518
W1561	Cabinet Gorge Unit 3	2017	1561-ID-233266-1 to 20950	20,950
W1562	Cabinet Gorge Unit 4	2017	1562-ID-233267-1 to 12088	12,088
W1562	Cabinet Gorge Unit 4	2017	1562-ID-237062-1 to 8429	8,429
W797	Kettle Falls	2017	797-WA-238577-1 to 2770	2,770
W797	Kettle Falls	2017	797-WA-270068-1 to 4177	4,177
W797	Kettle Falls	2017	797-WA-273961-1 to 4329	4,329

W797	Kettle Falls	2017	797-WA-254125-1 to 3757	3,757
W797	Kettle Falls	2017	797-WA-258332-1229 to 3578	2,350
W797	Kettle Falls	2017	797-WA-262222-1 to 4132	4,132
W797	Kettle Falls	2017	797-WA-266041-1 to 3352	3,352
W130	Kettle Falls	2017	130-WA-264162-26414 to 29100	2,687
W130	Kettle Falls	2017	130-WA-272216-11618 to 29413	17,796
W130	Kettle Falls	2017	130-WA-268134-14980 to 23604	8,625
W130	Kettle Falls	2017	130-WA-276307-5788 to 30482	24,695
W130	Kettle Falls	2017	130-WA-256267-18960 to 26457	7,498
W130	Kettle Falls	2017	130-WA-244351-3723 to 11203	7,481
W130	Kettle Falls	2017	130-WA-252149-1307 to 4633	3,327
W130	Kettle Falls	2017	130-WA-240486-10710 to 19504	8,795
W2102	Little Falls Unit 4	2017	2102-WA-231477-1 to 4862	4,862
W2103	Long Lake Unit 3	2017	2103-WA-233311-1 to 8423	8,423
W2103	Long Lake Unit 3	2017	2103-WA-237105-1 to 5774	5,774
W216	Nine Mile Unit 1	2017	216-WA-230875-1 to 4881	4,881
W216	Nine Mile Unit 1	2017	216-WA-234572-1 to 3923	3,923
W283	Nine Mile Unit 2	2017	283-WA-230883-4940 to 5548	609
W283	Nine Mile Unit 2	2017	283-WA-234582-3847 to 5684	1,838
W283	Nine Mile Unit 2	2017	283-WA-246068-2489 to 5363	2,875
W283	Nine Mile Unit 2	2017	283-WA-249896-369 to 6856	6,488
W283	Nine Mile Unit 2	2017	283-WA-253922-1 to 1336	1,336
W1530	Noxon Rapids Unit 1	2017	1530-MT-231371-1 to 21435	21,435
W1552	Noxon Rapids Unit 2	2017	1552-MT-231303-1 to 7709	7,709
W1554	Noxon Rapids Unit 3	2017	1554-MT-233207-1 to 14529	14,529
W1555	Noxon Rapids Unit 4	2017	1555-MT-231304-1 to 8083	8,083
W1555	Noxon Rapids Unit 4	2017	1555-MT-235000-1 to 3941	3,941
W2906	Palouse Wind	2017	2906-WA-252851-3330 to 21053	17,724
W2906	Palouse Wind	2017	2906-WA-276987-1 to 15469	15,469
W2906	Palouse Wind	2017	2906-WA-280865-523 to 7061	6,539
W2906	Palouse Wind	2017	2906-WA-248927-3474 to 14800	11,327
W2906	Palouse Wind	2017	2906-WA-280865-1 to 56	56
W2906	Palouse Wind	2017	2906-WA-272930-203 to 43800	43,598
W2906	Palouse Wind	2017	2906-WA-265020-560 to 14965	14,406
W2906	Palouse Wind	2017	2906-WA-245113-25456 to 34655	9,200
W2906	Palouse Wind	2017	2906-WA-257118-1307 to 14114	12,808
W2906	Palouse Wind	2017	2906-WA-269038-3029 to 33151	30,123
W2906	Palouse Wind	2016	2906-WA-261049-4199 to 14815	10,617
W2906	Palouse Wind	2017	20% Apprentice Credit (No Certificate)	34,373
Total Number of RECs and/or Qualifying Hydroelectric Upgrades				504,050

The Company retired the qualifying hydroelectric upgrades, qualified biomass from Kettle Falls, and the wind RECs listed above, and has included screen shots from WREGIS as proof of retirement for 504,050 MWh to the Commission.

The REC certificate numbers and screen shots for the 68,684 MWh retired on behalf of Avista's voluntary Buck-A-Block program and the attestation for the 19 MWh from the Rathdrum Solar Project are included as Attachments A, B, C, and D to this filing.

If you have any questions regarding this information, please contact Clint Kalich at 509-495-4532 or myself at 509-495-4975.

Sincerely,

/s/Linda Gervais/

Senior Manager, Regulatory Policy & Strategy
Avista Utilities
(509) 495-4975
linda.gervais@avistacorp.com