

EXHIBIT NO. \_\_\_(JAH-19)  
DOCKET NO. UG-040640, *et al.* (consolidated)  
2004 PSE GENERAL RATE CASE  
WITNESS: JAMES A. HEIDELL

BEFORE THE  
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND  
TRANSPORTATION COMMISSION,

Complainant,

v.

PUGET SOUND ENERGY, INC.,

Respondent.

Docket No. UG-040640  
Docket No. UE-040641  
(*consolidated*)

In the Matter of the Petition of

PUGET SOUND ENERGY, INC.

For an Order Regarding the Accounting  
Treatment for Certain Costs of the Company's  
Power Cost Only Rate Filing.

Docket No. UE-031471 (*consolidated*)

In the Matter of the Petition of

PUGET SOUND ENERGY, INC.

For an Accounting Order Authorizing  
Deferral and Recovery of the Investment  
and Costs Related to the White River  
Hydroelectric Project.

Docket No. UE-032043 (*consolidated*)

FIFTH EXHIBIT TO THE  
PREFILED REBUTTAL TESTIMONY OF  
JAMES A. HEIDELL (NONCONFIDENTIAL)  
ON BEHALF OF PUGET SOUND ENERGY, INC.

NOVEMBER 3, 2004

Puget Sound Energy  
Rate Spread  
Twelve Months ended September 2003  
Summary

Fifth Exhibit to the  
Prefiled Rebuttal Testimony of  
James A. Heidell

Voltage Level	Schedule	Proforma Revenue	Company Proposal		Staff		ICNU		Public Counsel	
			Proposed Revenue	% Increase	Proposed Revenue	% Increase	Proposed Revenue	% Increase	Proposed Revenue	% Increase
Residential	7	\$ 764,791,848	\$ 837,132,245	8.06%	\$ 826,410,367	8.06%	\$ 837,132,245	9.46%	\$ 820,702,257	7.31%
Total Residential										
Secondary Voltage	24	\$ 173,750,827	\$ 182,019,897	4.76%	\$ 186,452,949	7.31%	\$ 182,019,897	4.76%	\$ 186,452,949	7.31%
Demand <= 50 kW		\$ 204,205,358	\$ 211,669,614	3.66%	\$ 211,669,614	3.66%	\$ 211,669,614	3.66%	\$ 219,133,871	7.31%
Demand > 50 kW but <= 25 / 29		\$ 119,831,706	\$ 122,570,998	2.29%	\$ 129,486,428	8.06%	\$ 122,570,998	2.29%	\$ 128,592,050	7.31%
Demand > 350 kW	26	\$ 497,787,891	\$ 516,260,510	3.71%	\$ 527,608,991	5.99%	\$ 516,260,510	3.71%	\$ 534,178,870	7.31%
Total Secondary Voltage										
Primary Voltage	31	\$ 96,838,452	\$ 103,917,865	7.31%	\$ 104,640,629	8.06%	\$ 103,917,865	7.31%	\$ 103,917,865	7.31%
General Service		\$ 199,990	\$ 212,940	6.48%	\$ 221,921	10.97%	\$ 212,940	6.48%	\$ 214,610	7.31%
Seasonal Irrigation & Dra	35	\$ 11,991,713	\$ 13,306,701	10.97%	\$ 12,957,873	8.06%	\$ 13,306,701	10.97%	\$ 12,868,371	7.31%
Interruptible Total Electric	43	\$ 109,030,154	\$ 117,437,505	7.71%	\$ 117,820,423	8.06%	\$ 117,437,505	7.71%	\$ 117,000,846	7.31%
Total Primary Voltage										
Total High Voltage	46 / 49	\$ 22,208,537	\$ 24,643,882	10.97%	\$ 23,997,856	8.06%	\$ 24,643,882	10.97%	\$ 23,832,100	7.31%
Schedule 449	449	\$ 6,379,015	\$ 6,612,185	3.66%	\$ 6,612,185	3.66%	\$ 6,612,185	3.66%	\$ 6,845,355	7.31%
Lighting	50-59	\$ 12,888,320	\$ 14,301,629	10.97%	\$ 13,926,720	8.06%	\$ 14,301,629	10.97%	\$ 13,830,526	7.31%
Firm Resale	005	\$ 1,797,109	\$ 1,930,486	7.42%	\$ 1,941,901	8.06%	\$ 1,930,486	7.42%	\$ 1,928,488	7.31%
Total Sales		\$ 1,414,882,875	\$ 1,518,318,443	7.31%	\$ 1,518,318,443	7.31%	\$ 1,518,318,443	7.31%	\$ 1,518,318,443	7.31%