

**EXH. DAD-5
DOCKETS UE-240004/UG-240005
2024 PSE GENERAL RATE CASE
WITNESS: DANIEL A. DOYLE**

**BEFORE THE
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

**WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION,**

Complainant,

v.

PUGET SOUND ENERGY,

Respondent.

**Docket UE-240004
Docket UG-240005**

**FOURTH EXHIBIT (NONCONFIDENTIAL) TO THE
PREFILED DIRECT TESTIMONY OF**

DANIEL A. DOYLE

ON BEHALF OF PUGET SOUND ENERGY

FEBRUARY 15, 2024

1 **RESULTS OF REGULATORY PROCEEDINGS OF**
2 **VERTICALLY-INTEGRATED ELECTRIC UTILITIES**
3 **AND NATURAL GAS DISTRIBUTION UTILITIES**
4 **DURING THE TEST YEAR AND**
5 **THE SECOND HALF OF CALENDAR YEAR 2023**

6 **Q. Has Puget Sound Energy reviewed the results of regulatory proceedings of**
7 **vertically-integrated electric utilities and natural gas distribution companies?**

8 A. Yes. Puget Sound Energy (“PSE”) has reviewed the results of regulatory
9 proceedings of vertically-integrated electric utilities and natural gas distribution
10 utilities to examine trends in the following for ratemaking purposes:

- 11 • authorized returns on equity;
- 12 • authorized equity ratios in capital structures; and
- 13 • authorized weighted-average costs of equity resulting from
14 the product of (i) authorized returns on equity multiplied by
15 (ii) the corresponding authorized equity ratios.

16 To conduct this analysis, PSE relied extensively on a well-regarded database of
17 public utility rate case results compiled by Regulatory Research Associates, a
18 group within S&P Global Market Intelligence. The database is data-rich and
19 includes authorized returns on equity and authorized equity ratios awarded by
20 regulatory authorities throughout the country for most all investor-owned utilities
21 over the last four decades.

22 **Q. What time frame did PSE consider for purposes of conducting this analysis?**

23 A. For this analysis, PSE considered all rate case decisions issued for vertically-
24 integrated electric utilities and natural gas distribution utilities during the test year

(i.e., July 1, 2022, through June 30, 2023) and the second half of calendar year 2023 (i.e., July 1, 2023, through December 31, 2023).

Q. **Has PSE prepared schedules to this Fourth Exhibit to the Prefiled Direct Testimony of Daniel A. Doyle, Exh. DAD-5, that presents the methodology and results of this analysis?**

A. Yes. PSE has prepared the following four schedules to this Fourth Exhibit to the Prefiled Direct Testimony of Daniel A. Doyle, Exh. DAD-5, that presents the results of this analysis:

9 **Schedule 1** – Schedule 1 to the Fourth Exhibit to the Prefiled Direct
10 Testimony of Daniel A. Doyle, Exh. DAD-5, provides the
11 results of the analysis of rate cases decisions issued for
12 vertically-integrated electric utilities during the test year
13 (i.e., July 1, 2022, through June 30, 2023). Section D.1 of
14 this Fourth Exhibit to the Prefiled Direct Testimony of
15 Daniel A. Doyle, Exh. DAD-5, describes the
16 methodology of this analysis and provides a guide for
17 following Schedule 1.

18 **Schedule 2** – Schedule 2 to the Fourth Exhibit to the Prefiled Direct
19 Testimony of Daniel A. Doyle, Exh. DAD-5, provides the
20 results of the analysis of rate cases decisions issued for
21 vertically-integrated electric utilities for the second half of
22 calendar year 2023 (i.e., July 1, 2023, through December
23 31, 2023). Section D.2 of this Fourth Exhibit to the
24 Prefiled Direct Testimony of Daniel A. Doyle,
25 Exh. DAD-5, describes the methodology of this analysis
26 and provides a guide for following Schedule 2.

27 **Schedule 3** – Schedule 3 to the Fourth Exhibit to the Prefiled Direct
28 Testimony of Daniel A. Doyle, Exh. DAD-5, provides the
29 results of the analysis of rate case decisions issued for
30 natural gas distribution utilities during the test year
31 (i.e., July 1, 2022, through June 30, 2023). Section D.3 of
32 this Fourth Exhibit to the Prefiled Direct Testimony of
33 Daniel A. Doyle, Exh. DAD-5, describes the methodology

1 of this analysis and provides a guide for following
2 Schedule 3.

3 **Schedule 4** – Schedule 4 to the Fourth Exhibit to the Prefiled Direct
4 Testimony of Daniel A. Doyle, Exh. DAD-5, provides
5 the results of the analysis of rate cases decisions issued
6 for natural gas distribution utilities for the second half of
7 calendar year 2023 (i.e., July 1, 2023, through December
8 31, 2023). Section D.4 of this Fourth Exhibit to the
9 Prefiled Direct Testimony of Daniel A. Doyle,
10 Exh. DAD-5, describes the methodology of this analysis
11 and provides a guide for following Schedule 4.

12 **A. Authorized Returns on Equity**

13 **Q. What does PSE’s analysis suggest regarding PSE’s current authorized return
14 on equity of 9.40 percent?**

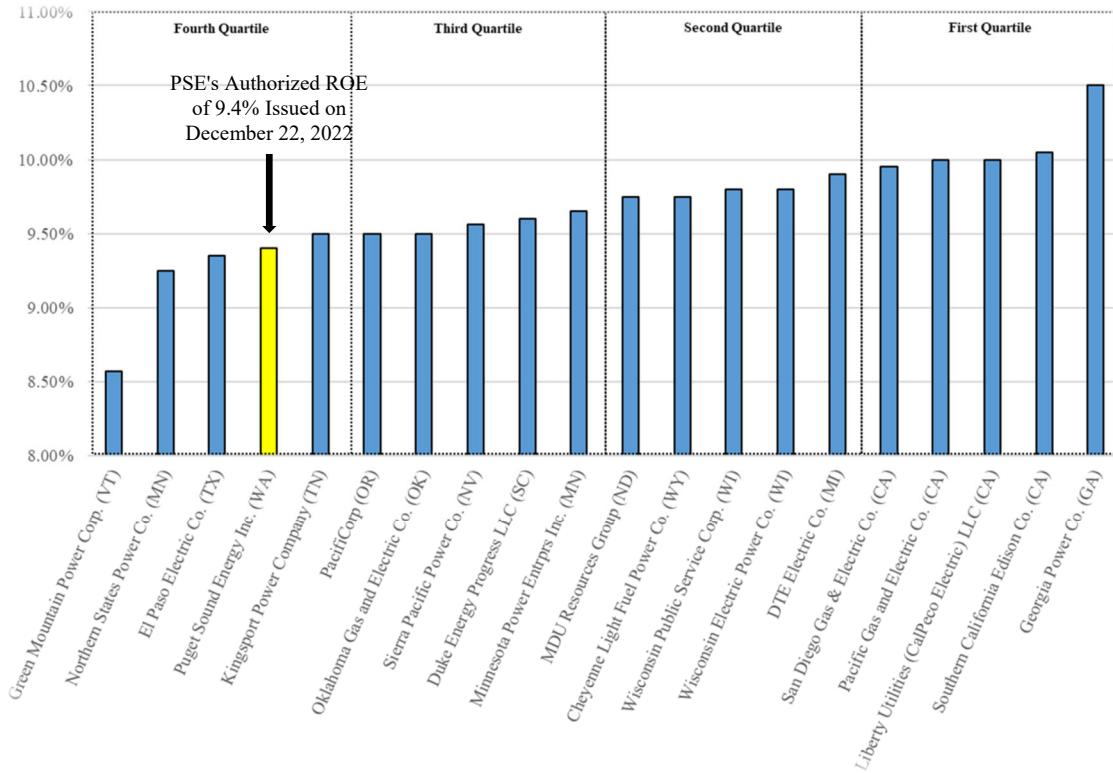
15 A. PSE’s analysis in this Fourth Exhibit to the Prefiled Direct Testimony of Daniel A.
16 Doyle, Exh. DAD-5, demonstrates that PSE’s current authorized return on equity
17 of 9.40 percent is well below average for rate cases decided since July 1, 2022,
18 involving vertically-integrated electric utilities and natural gas distribution
19 utilities and often ranks in the fourth quartile against authorized returns on equity
20 issued by regulatory authorities during the period beginning July 1, 2022, and
21 ending December 31, 2023.

22 **Q. What returns on equity have regulatory authorities authorized for vertically-
23 integrated electric utilities during the test year (i.e., July 1, 2022, through
24 June 30, 2023)?**

25 A. As reported by Regulatory Research Associates, regulatory authorities during the
26 test year authorized returns on equity for vertically-integrated electric utilities in a

range with a low of 8.57 percent and a high of 10.50 percent, a mean of 9.67 percent, and a median of 9.70 percent. Figure 1 and Table 1 below show the test year authorized return on equity and also show where PSE's currently authorized return on equity falls in the range. As shown below, PSE's current authorized return on equity of 9.40 percent falls in the fourth quartile of authorized returns on equity.

Figure 1. Vertically-Integrated Electric Utility Rate Cases Decided in the Test Year Authorized Returns on Equity



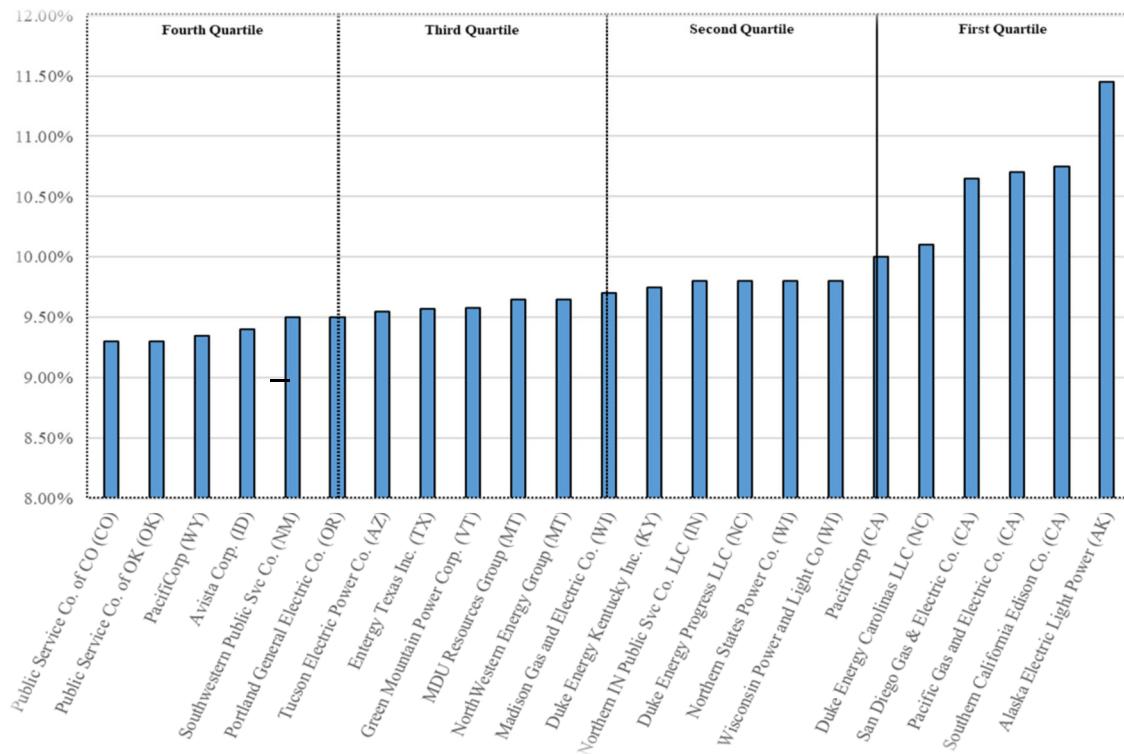
1 **Table 1. Vertically-Integrated Electric Utility**
2 **Rate Cases Decided in the Test Year**
3 **Authorized Returns on Equity**

<i>Authorized Returns on Equity</i>		
Fourth Quartile	8.57%	9.50%
Third Quartile	9.50%	9.70%
Second Quartile	9.70%	9.91%
First Quartile	9.91%	10.50%
Mean	9.67%	

4 **Q. What returns on equity have regulatory authorities authorized for vertically-
5 integrated electric utilities during the second half of calendar year 2023 (i.e.,
6 July 1, 2023, through December 31, 2023)?**

7 **A.** As reported by Regulatory Research Associates, regulatory authorities during the
8 second half of calendar year 2023 authorized returns on equity for vertically-
9 integrated electric utilities in a range with a low of 9.30 percent and a high of
10 11.45 percent, a mean of 9.85 percent, and a median of 9.70 percent. Figure 2 and
11 Table 2 below show the authorized returns on equity issued in the second half of
12 calendar year 2023. PSE's current authorized return on equity of 9.40 percent falls
13 squarely in the fourth quartile of authorized returns on equity.

**Figure 2. Vertically-Integrated Electric Utility
Rate Cases Decided in the Second Half of Calendar Year 2023
Authorized Returns on Equity**



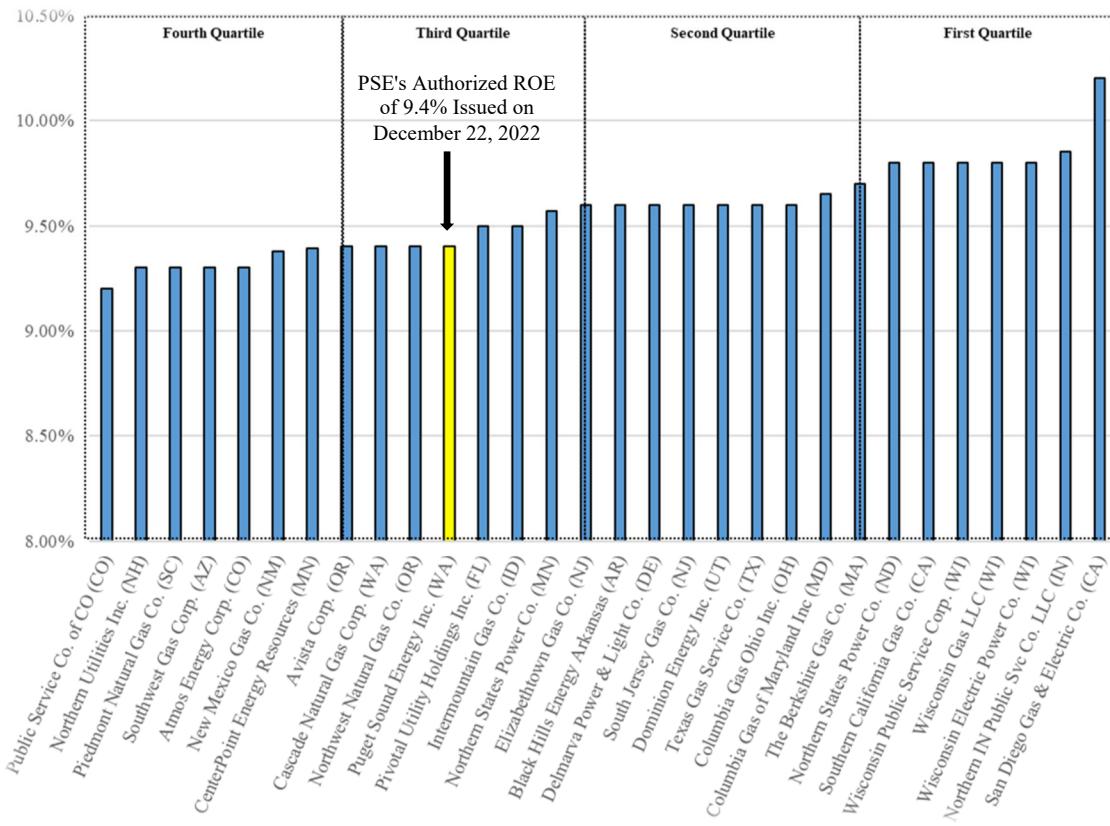
**Table 2. Vertically-Integrated Electric Utility
Rate Cases Decided in the Second Half of Calendar Year 2023
Authorized Returns on Equity**

<i>Authorized Returns on Equity</i>		
Fourth Quartile	9.30%	9.53%
Third Quartile	9.53%	9.70%
Second Quartile	9.70%	9.90%
First Quartile	9.90%	11.45%
Mean	9.85%	

1 Q. **What returns on equity have regulatory authorities authorized for natural
2 gas distribution utilities during the test year (i.e., July 1, 2022, through
3 June 30, 2023)?**

4 A. As reported by Regulatory Research Associates, regulatory authorities during the
5 test year authorized returns on equity for natural gas distribution in a range with a
6 low of 9.20 percent and a high of 10.25 percent, a mean of 9.59 percent, and a
7 median of 9.60 percent. Figure 3 and Table 3 below show the test year authorized
8 returns on equity and also shows where PSE's current authorized return on equity
9 of 9.40 percent falls in the range. As shown below, PSE's current authorized
10 return on equity of 9.40 percent falls in the third quartile of authorized returns on
11 equity.

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**Figure 3. Natural Gas Distribution Utility
Rate Cases Decided in the Test Year
Authorized Returns on Equity**



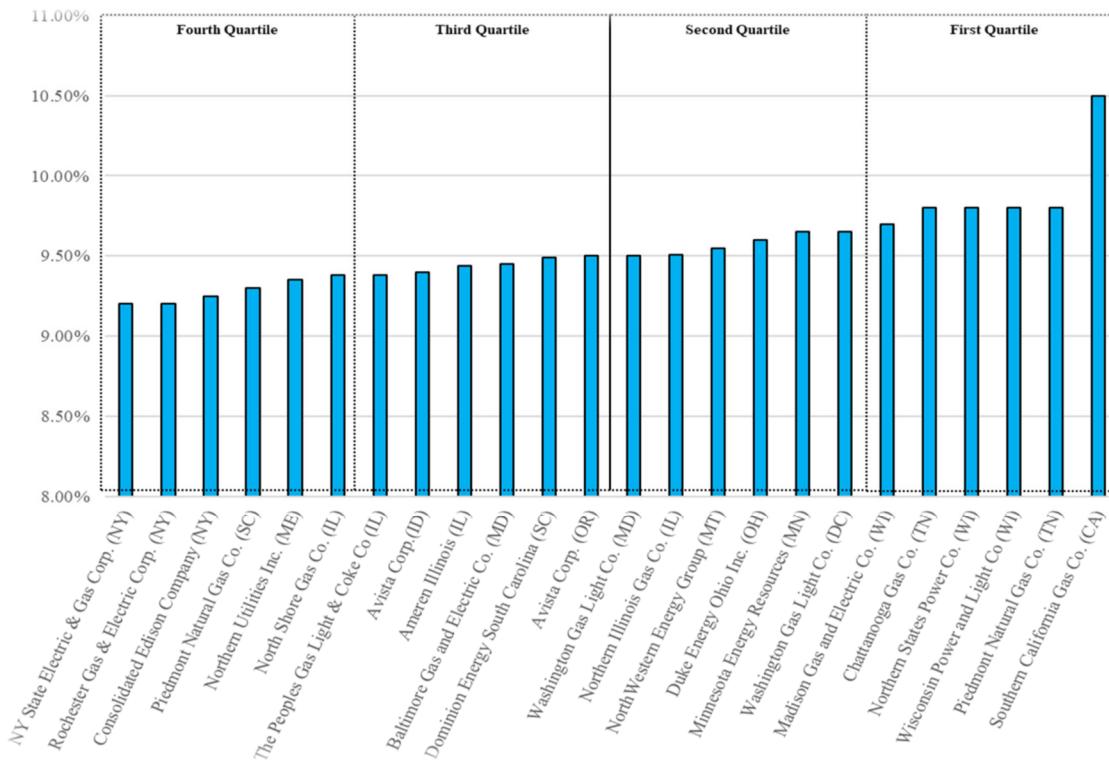
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**Table 3. Natural Gas Distribution Utility
Rate Cases Decided in the Test Year
Authorized Returns on Equity**

Authorized Returns on Equity		
Fourth Quartile	9.20%	9.40%
Third Quartile	9.40%	9.60%
Second Quartile	9.60%	9.75%
First Quartile	9.75%	10.25%
Mean	9.59%	

1 Q. **What returns on equity have regulatory authorities authorized for natural
2 gas distribution utilities during the second half of calendar year 2023 (i.e.,
3 July 1, 2023, through December 31, 2023)?**

4 A. As reported by Regulatory Research Associates, regulatory authorities during the
5 second half of calendar year 2023 authorized returns on equity for natural gas
6 distribution utilities in a range with a low of 9.20 percent and a high of
7 10.5 percent, a mean of 9.55 percent, and a median of 9.50 percent. Figure 4 and
8 Table 3 below show the authorized returns on equity issued in the second half of
9 calendar year 2023. PSE's current authorized return on equity of 9.40 percent falls
10 on the border between the third and fourth quartiles of authorized returns on
11 equity.

**Figure 4. Natural Gas Distribution Utility
Rate Cases Decided in the Second Half of Calendar Year 2023
Authorized Returns on Equity**



**Table 4. Natural Gas Distribution Utility
Rate Cases Decided in the Second Half of Calendar Year 2023
Authorized Returns on Equity**

<i>Authorized Returns on Equity</i>		
Fourth Quartile	9.20%	9.40%
Third Quartile	9.40%	9.60%
Second Quartile	9.60%	9.75%
First Quartile	9.75%	10.25%
Mean	9.59%	

1 **B. Authorized Equity Ratios**

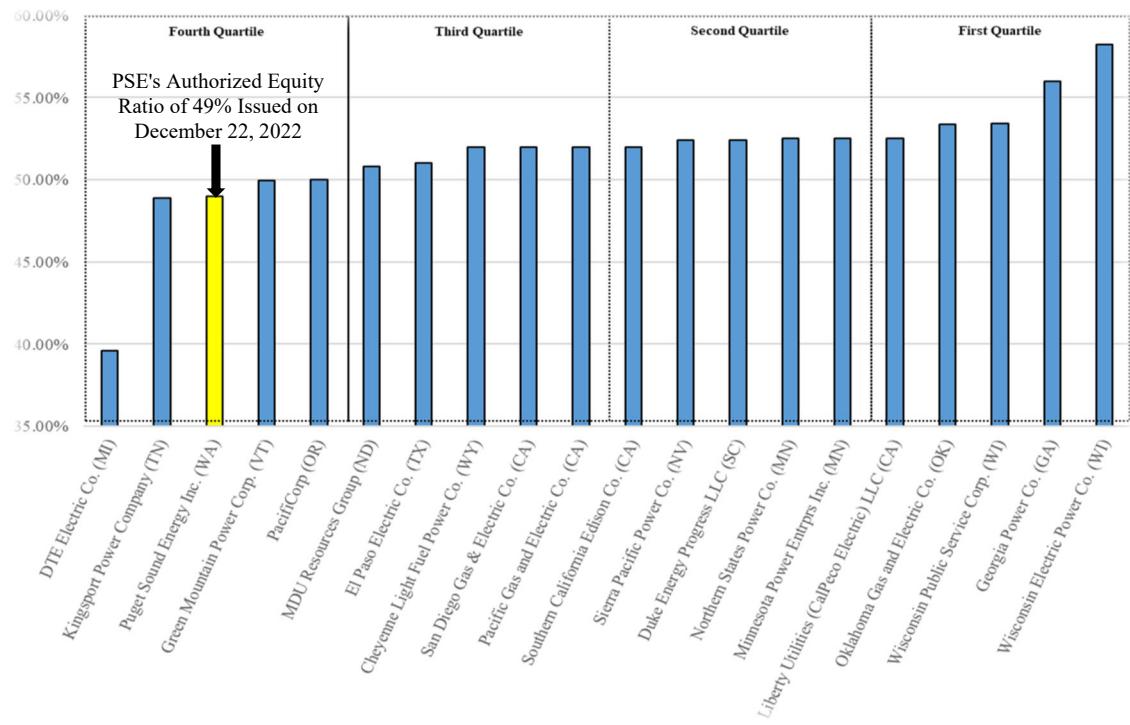
2 **Q. What does PSE's analysis suggest regarding PSE's current authorized equity**
3 **ratio of 49.0 percent?**

4 A. PSE's analysis in this Fourth Exhibit to the Prefiled Direct Testimony of Daniel A.
5 Doyle, Exh. DAD-5, demonstrates that PSE's current authorized equity ratio of
6 49.0 percent is well below average for rate cases decided since July 1, 2022,
7 involving vertically-integrated electric utilities and natural gas distribution
8 utilities and ranks in the fourth quartile against authorized equity ratios issued by
9 regulatory authorities during the period beginning July 1, 2022, and ending
10 December 31, 2023.

11 **Q. What equity ratios have regulatory authorities authorized for vertically-**
12 **integrated electric utilities during the test year (i.e., July 1, 2022, through**
13 **June 30, 2023)?**

14 A. As reported by Regulatory Research Associates, regulatory authorities during the
15 test year authorized equity ratios for vertically-integrated electric utilities in a
16 range with a low of 39.62 percent and a high of 58.22 percent, a mean of
17 51.53 percent, and a median of 52.00 percent. Figure 5 and Table 5 below show
18 the test year authorized equity ratios and also show where PSE's currently
19 authorized equity ratio of 49.00 percent falls in the range. As shown below, PSE's
20 current authorized equity ratio of 49.00 percent falls in the fourth quartile of
21 authorized equity ratios.

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**Figure 5. Vertically-Integrated Electric Utility
Rate Cases Decided in the Test Year
Authorized Equity Ratios**



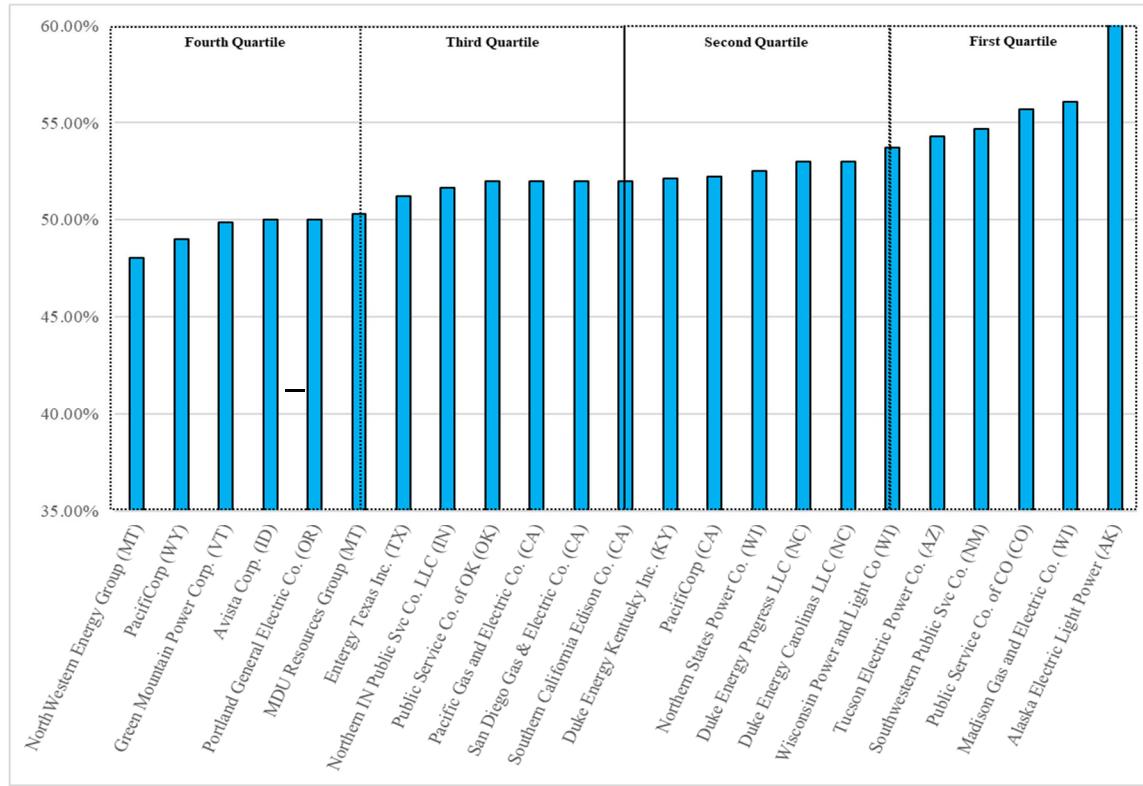
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**Table 5. Vertically-Integrated Electric Utility
Rate Cases Decided in the Test Year
Authorized Equity Ratios**

Authorized Equity Ratios		
Fourth Quartile	39.62%	50.61%
Third Quartile	50.61%	52.00%
Second Quartile	52.00%	52.50%
First Quartile	52.50%	58.22%
Mean	51.53%	

Q. What equity ratios have regulatory authorities authorized for vertically-integrated electric utilities during the second half of calendar year 2023 (i.e., July 1, 2023, through December 31, 2023)?

A. As reported by Regulatory Research Associates, regulatory authorities during the second half of calendar year 2023 authorized equity ratios for vertically-integrated electric utilities in a range with a low of 48.02 percent and a high of 60.70 percent, a mean of 52.44 percent, and a median of 52.00 percent. Figure 6 and Table 6 below show the authorized equity ratios issued in the second half of calendar year 2023. PSE's current authorized equity ratio of 49.00 percent falls near the bottom of the fourth quartile of authorized equity ratios.

**Figure 6. Vertically-Integrated Electric Utility
Rate Cases Decided in the Second Half of Calendar Year 2023
Authorized Equity Ratios**



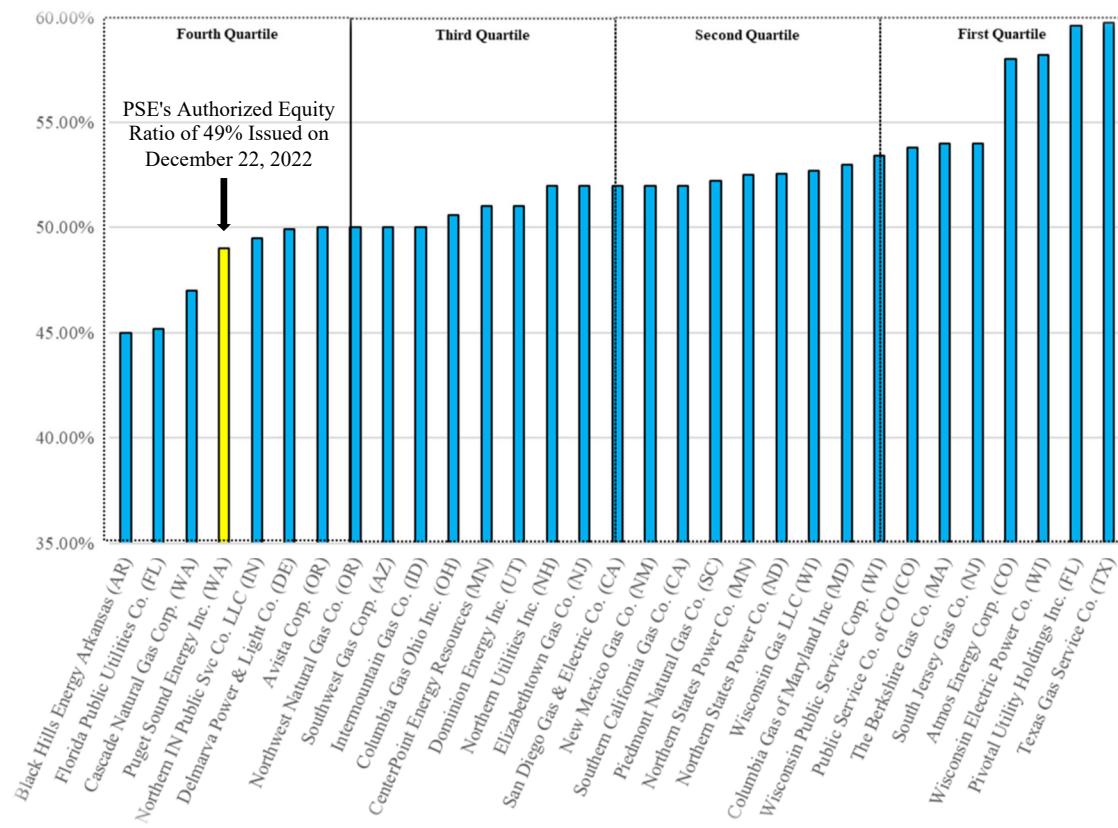
**Table 6. Vertically-Integrated Electric Utility
Rate Cases Decided in the Second Half of Calendar Year 2023
Authorized Equity Ratios**

Authorized Equity Ratios		
Fourth Quartile	48.02%	50.76%
Third Quartile	50.76%	52.00%
Second Quartile	52.00%	53.35%
First Quartile	53.35%	60.70%
Mean	52.44%	

Q. What equity ratios have regulatory authorities authorized for natural gas distribution utilities during the test year (i.e., July 1, 2022, through June 30, 2023)?

A. As reported by Regulatory Research Associates, regulatory authorities during the test year authorized equity ratios for natural gas distribution in a range with a low of 45.00 percent and a high of 59.74 percent, a mean of 51.99 percent, and a median of 52.00 percent. Figure 7 and Table 7 below show the test year authorized equity ratios and also show where PSE's current authorized equity ratios of 49.00 percent falls in the range. As shown below, PSE's current authorized equity ratio of 49.00 percent falls in the middle of the fourth quartile of authorized equity ratios.

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**Figure 7. Natural Gas Distribution Utility
Rate Cases Decided in the Test Year
Authorized Equity Ratios**



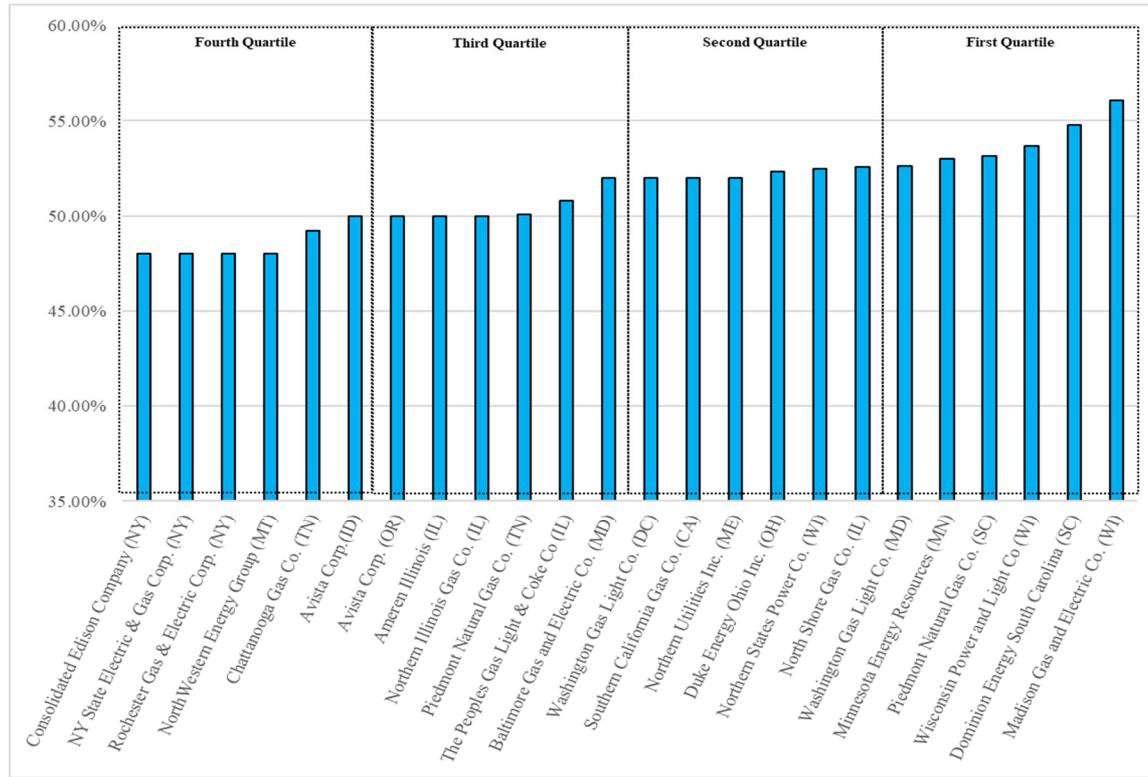
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**Table 7. Natural Gas Distribution Utility
Rate Cases Decided in the Test Year
Authorized Equity Ratios**

<i>Authorized Equity Ratios</i>		
Fourth Quartile	45.00%	50.00%
Third Quartile	50.00%	52.00%
Second Quartile	52.00%	53.19%
First Quartile	53.19%	59.74%
Mean	51.99%	

Q. What equity ratios have regulatory authorities authorized for natural gas distribution utilities during the second half of calendar year 2023 (i.e., July 1, 2023, through December 31, 2023)?

A. As reported by Regulatory Research Associates, regulatory authorities during the second half of calendar year 2023 authorized equity ratios for natural gas distribution utilities in a range with a low of 48.00 percent and a high of 56.06 percent, a mean of 51.28 percent, and a median of 52.00 percent. Figure 8 and Table 8 below show the authorized equity ratios issued in the second half of calendar year 2023. PSE's current authorized equity ratio of 49.00 percent falls in the middle of the fourth quartile of authorized equity ratios.

**Figure 8. Natural Gas Distribution Utility
Rate Cases Decided in the Second Half of Calendar Year 2023
Authorized Equity Ratios**



**Table 8. Natural Gas Distribution Utility
Rate Cases Decided in the Second Half of Calendar Year 2023
Authorized Equity Ratios**

<i>Authorized Equity Ratios</i>		
Fourth Quartile	48.00%	50.00%
Third Quartile	50.00%	52.00%
Second Quartile	52.00%	52.59%
First Quartile	52.59%	56.06%
Mean	51.28%	

C. Resulting Authorized Weighted-Average Costs of Equity

Q. What does PSE's analysis suggest regarding PSE's resulting current authorized weighted-average cost of equity of 4.61 percent?

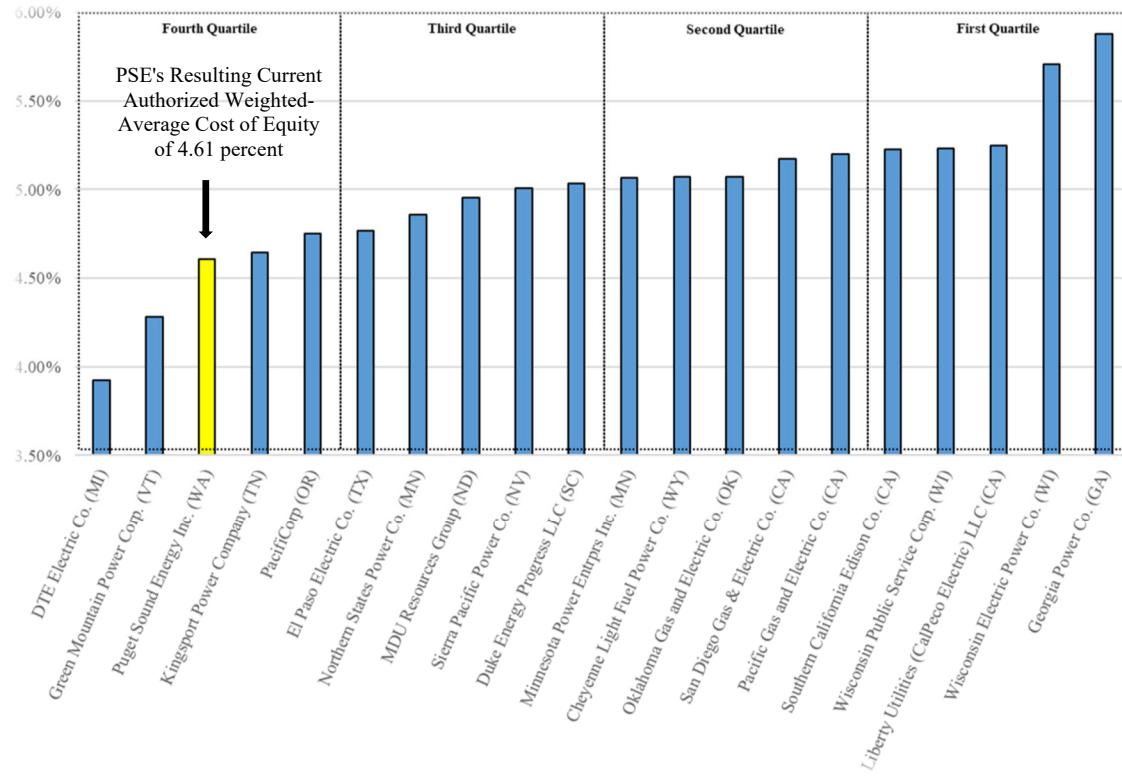
A. PSE's analysis in this Fourth Exhibit to the Prefiled Direct Testimony of Daniel A. Doyle, Exh. DAD-5, demonstrates that PSE's resulting current authorized weighted-average cost of equity of 4.61 percent is well below average for rate cases decided since July 1, 2022, involving vertically-integrated electric utilities electric and natural gas distribution utilities and ranks in the fourth quartile against resulting current authorized weighted-average costs of equity issued by regulatory authorities during the period beginning July 1, 2022, and ending December 31, 2023.

1 Q. **What resulting current authorized weighted-average costs of equity have**
2 **regulatory authorities authorized for vertically-integrated electric utilities**
3 **during the test year (i.e., July 1, 2022, through June 30, 2023)?**

4 A. The test year resulting current authorized weighted-average costs of equity for
5 vertically-integrated electric utilities are in a range with a low of 3.92 percent and
6 a high of 5.88 percent, a mean of 4.99 percent, and a median of 5.05 percent.

7 Figure 9 and Table 9 below show the test year resulting current authorized
8 weighted-average costs of equity and also show where PSE's resulting current
9 authorized weighted-average cost of equity of 4.61 percent falls in the range. As
10 shown below, PSE's resulting current authorized weighted-average cost of equity
11 4.61 percent falls in the fourth quartile of resulting current authorized weighted-
12 average costs of equity.

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**Figure 9. Vertically-Integrated Electric Utility
Rate Cases Decided in the Test Year
Resulting Current Authorized Weighted-Average Cost of Equity**



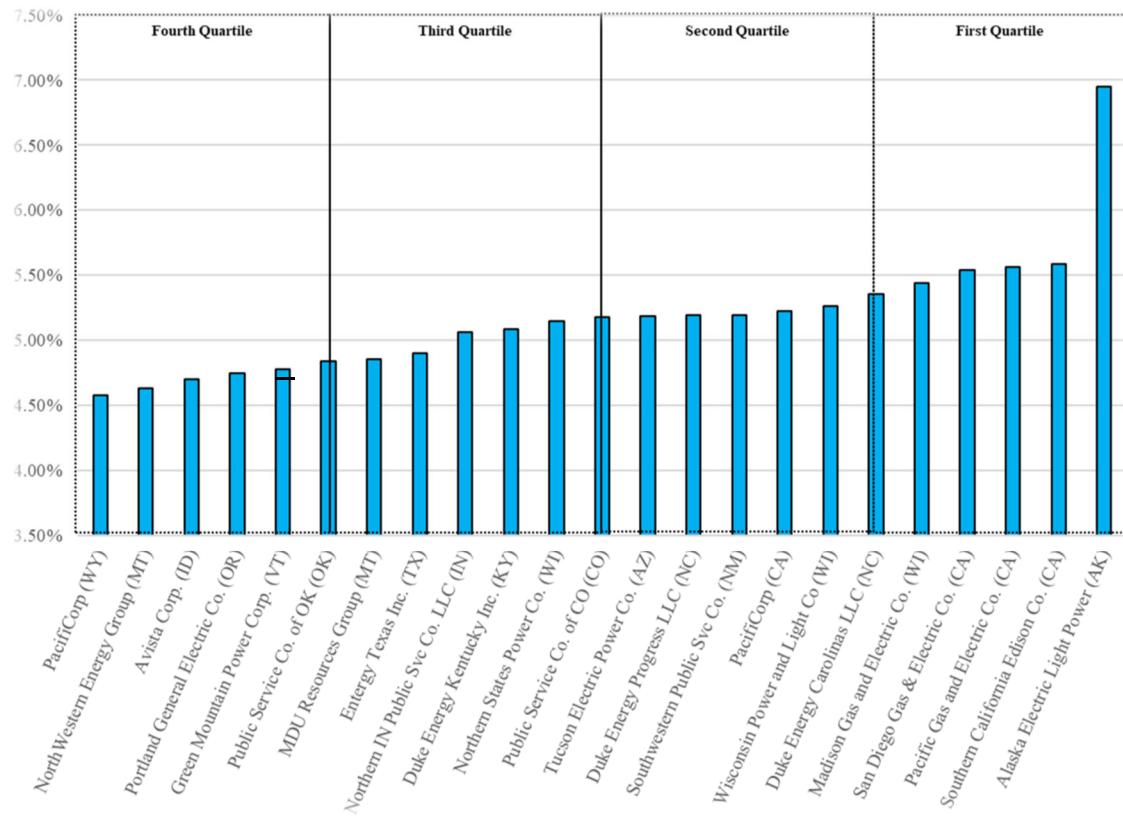
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**Table 9. Vertically-Integrated Electric Utility
Rate Cases Decided in the Test Year
Resulting Current Authorized Weighted-Average Cost of Equity**

<i>Resulting Current Authorized Weighted-Average Cost of Equity</i>		
Fourth Quartile	3.92%	4.76%
Third Quartile	4.76%	5.05%
Second Quartile	5.05%	5.21%
First Quartile	5.21%	5.88%
Mean	4.99%	

1 **Q. What resulting current authorized weighted-average costs of equity have**
2 **regulatory authorities authorized for vertically-integrated electric utilities**
3 **during the second half of calendar year 2023 (i.e., July 1, 2023, through**
4 **December 31, 2023)?**

5 A. During the second half of calendar year 2023, resulting current authorized
6 weighted-average costs of equity for vertically-integrated electric utilities are in a
7 range with a low of 4.58 percent and a high of 6.95 percent, a mean of
8 5.17 percent, and a median of 5.18 percent. Figure 10 and Table 10 below show
9 the resulting current authorized weighted-average costs of equity issued in the
10 second half of calendar year 2023. PSE's current authorized weighted-average
11 cost of equity of 4.61 percent falls near the bottom of the fourth quartile of
12 resulting current authorized weighted-average cost of equity.

**Figure 10. Vertically-Integrated Electric Utility
Rate Cases Decided in the Second Half of Calendar Year 2023
Resulting Current Authorized Weighted-Average Cost of Equity**



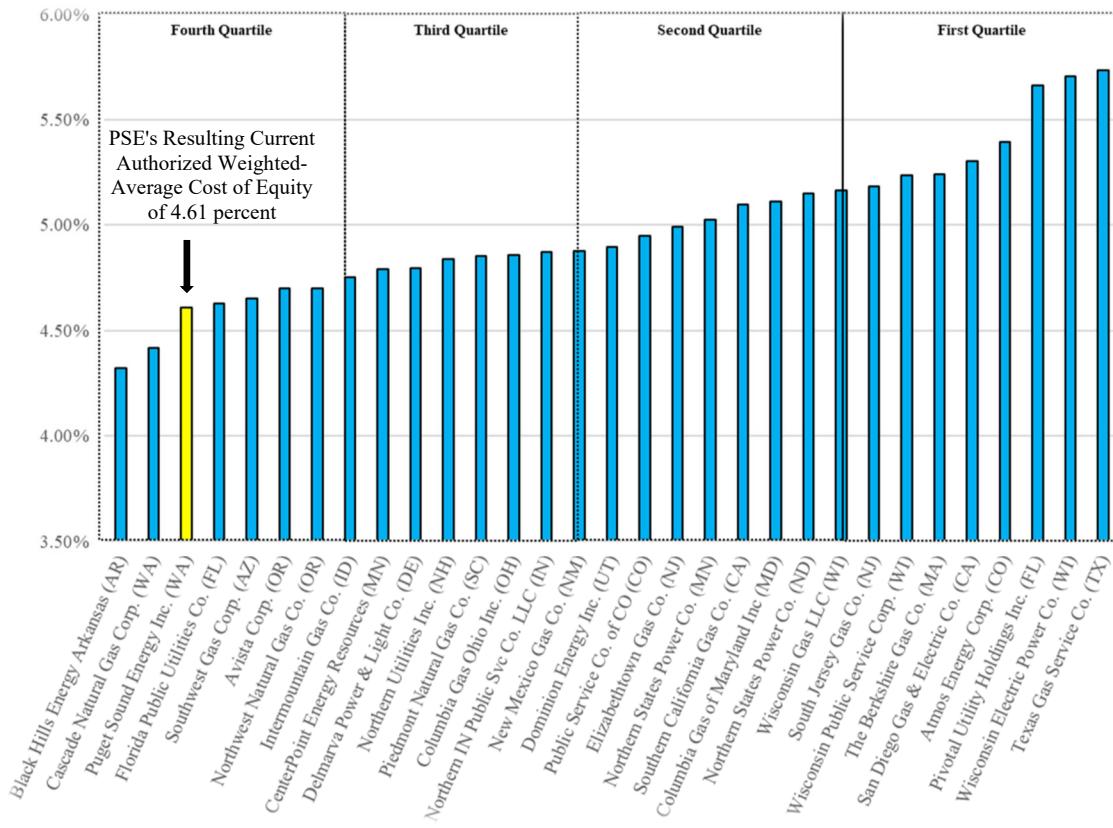
**Table 10. Vertically-Integrated Electric Utility
Rate Cases Decided in the Second Half of Calendar Year 2023
Resulting Current Authorized Weighted-Average Cost of Equity**

<i>Resulting Current Authorized Weighted-Average Cost of Equity</i>		
Fourth Quartile	4.58%	4.84%
Third Quartile	4.84%	5.18%
Second Quartile	5.18%	5.31%
First Quartile	5.31%	6.95%
Mean	5.17%	

Q. What current authorized weighted-average costs of equity have regulatory authorities authorized for natural gas distribution utilities during the test year (i.e., July 1, 2022, through June 30, 2023)?

A. During the test year, current authorized weighted-average costs of equity for natural gas distribution are in a range with a low of 4.32 percent and a high of 5.74 percent, a mean of 4.98 percent, and a median of 4.90 percent. Figure 11 and Table 11 below show the test year current authorized weighted-average costs of equity and also show where PSE's current authorized weighted-average cost of equity of 4.61 percent falls in the range. As shown below, PSE's current authorized weighted-average cost of equity of 4.61 percent falls in the middle of the fourth quartile of current authorized weighted-average costs of equity.

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**Figure 11. Natural Gas Distribution Utility
Rate Cases Decided in the Test Year
Resulting Current Authorized Weighted-Average Cost of Equity**



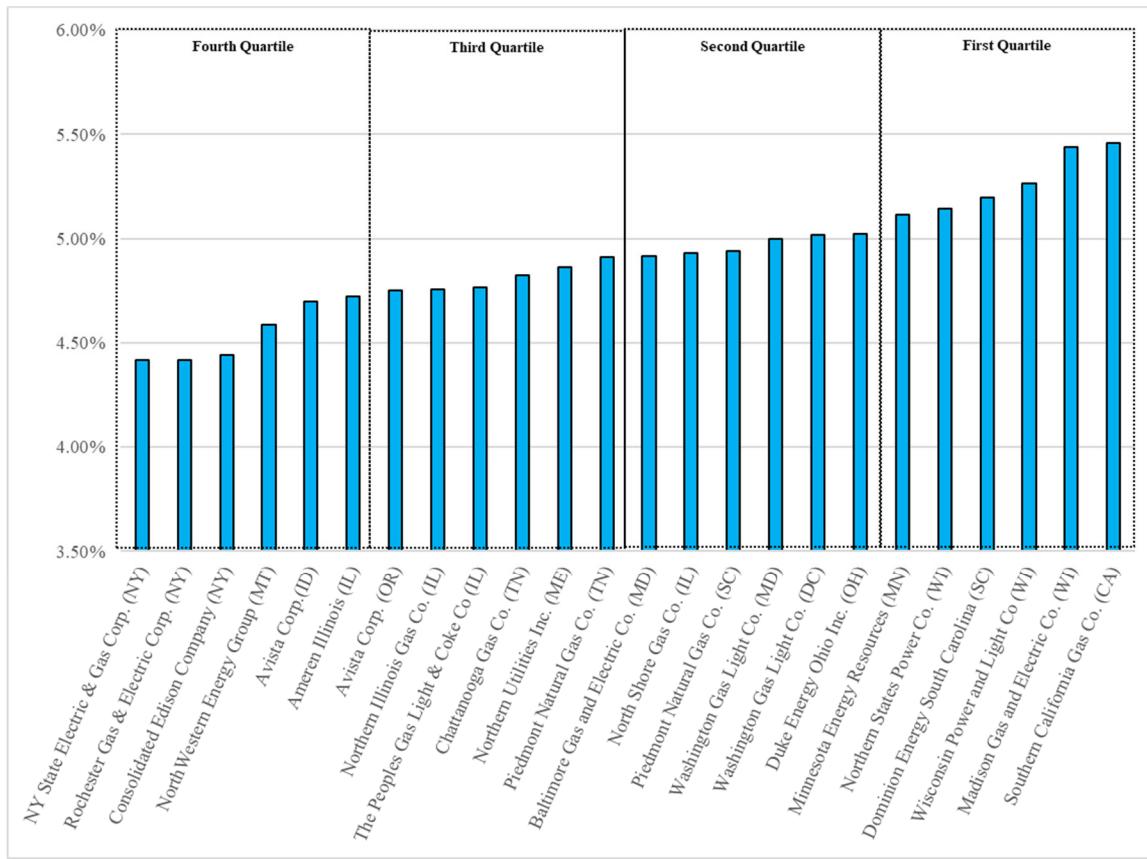
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**Table 11. Natural Gas Distribution Utility
Rate Cases Decided in the Test Year
Resulting Current Authorized Weighted-Average Cost of Equity**

Resulting Current Authorized Weighted-Average Cost of Equity		
Fourth Quartile	4.32%	4.77%
Third Quartile	4.77%	4.90%
Second Quartile	4.90%	5.17%
First Quartile	5.17%	5.74%
Mean	4.98%	

1 **Q. What resulting current authorized weighted-average costs of equity have**
2 **regulatory authorities authorized for natural gas distribution utilities during**
3 **the second half of calendar year 2023 (i.e., July 1, 2023, through**
4 **December 31, 2023)?**

5 A. During the second half of calendar year 2023, resulting current authorized
6 weighted-average costs of equity for natural gas distribution utilities are in a range
7 with a low of 4.42 percent and a high of 5.46 percent, a mean of 4.90 percent, and
8 a median of 4.91 percent. Figure 12 and Table 12 below show resulting current
9 authorized weighted-average costs of equity in the second half of calendar year
10 2023. PSE's resulting current authorized weighted-average cost of equity of
11 4.61 percent falls in the middle of the fourth quartile of resulting current
12 authorized weighted-average costs of equity.

**Figure 12. Natural Gas Distribution Utility
Rate Cases Decided in the Second Half of Calendar Year 2023
Resulting Current Authorized Weighted-Average Costs of Equity**



**Table 8. Natural Gas Distribution Utility
Rate Cases Decided in the Second Half of Calendar Year 2023
Resulting Current Authorized Weighted-Average Costs of Equity**

<i>Resulting Current Authorized Weighted-Average Costs of Equity</i>		
Fourth Quartile	4.42%	4.74%
Third Quartile	4.74%	4.91%
Second Quartile	4.91%	5.05%
First Quartile	5.05%	5.46%
Mean	4.90%	

1 **D. Methodology**

- 2 1. **Methodology for Analysis of Authorized Returns on Equity,**
3 **Authorized Equity Ratios, and Associated Authorized Weighted-**
4 **Average Costs of Equity in Decisions of Regulatory Authorities for**
5 **Vertically-Integrated Electric Utilities During the Test Year (July 1,**
6 **2022, through June 30, 2023)**

7 Q. **How has PSE conducted its analysis of rate cases decisions issued for**
8 **vertically-integrated electric utilities during the test year (i.e., July 1, 2022,**
9 **through June 30, 2023)**

10 A. To conduct the analysis of rate cases decisions issued for vertically-integrated
11 electric utilities during the test year (i.e., July 1, 2022, through June 30, 2023),
12 PSE used the following methodology:

13 **Schedule 1.1 –** First, PSE first pulled all rate cases decisions issued for electric
14 utilities during the test year (i.e., July 1, 2022, through
15 June 30, 2023) and reported by Regulatory Research
16 Associates.

17 There were eighty-three different rate cases for electric
18 utilities reported by Regulatory Research Associates for the
19 test year.

20 Please see Schedule 1.1 to this Fourth Exhibit to the
21 Prefiled Direct Testimony of Daniel A. Doyle, Exh.
22 DAD-5, for the eighty-three different rate cases for electric
23 utilities reported by Regulatory Research Associates for the
test year.

24 **Schedule 1.2 –** Second, PSE identified and removed all distribution-only
25 electric utilities, which, unlike PSE, provide only transmission
26 and distribution service and not generation service, from the
27 eighty-three decisions provided in Schedule 1.1.

28 Ten of the eighty-three decisions reported in Schedule 1.1
29 involved distribution-only electric utilities.

30 Please see Schedule 1.2 to this Fourth Exhibit to the Prefiled
31 Direct Testimony of Daniel A. Doyle, Exh. DAD-5, for the

1 ten decisions in Schedule 1.1 involving distribution-only
2 electric utilities.

3 **Schedule 1.3 –** Third, PSE identified and removed all transmission-only
4 electric utilities, which, unlike PSE, provide only transmission
5 service and not generation and distribution service, from the
6 eighty-three decisions provided in Schedule 1.1.

7 Three of the eighty-three decisions reported in Schedule 1.1
8 involved transmission-only electric utilities.

9 Please see Schedule 1.3 to this Fourth Exhibit to the Prefiled
10 Direct Testimony of Daniel A. Doyle, Exh. DAD-5, for the
11 three decisions in Schedule 1.1 involving transmission-only
12 electric utilities.

13 **Schedule 1.4 –** Fourth, PSE identified and removed all decisions in limited-issue
14 rate proceedings (i.e., not general rate cases) from the eighty-
15 three decisions provided in Schedule 1.1.

16 Thirty-four of the eighty-three decisions reported in
17 Schedule 1.1 involved limited-issue rate proceedings (i.e., not
18 general rate cases).

19 Please see Schedule 1.4 to this Fourth Exhibit to the Prefiled
20 Direct Testimony of Daniel A. Doyle, Exh. DAD-5, for the
21 thirty-four decisions in Schedule 1.1 involving limited-issue
22 rate proceedings.

23 **Schedule 1.5 –** Fifth, PSE identified vertically-integrated electric utilities
24 remaining after the removal of decisions associated with
25 distribution-only utilities (Schedule 1.2), transmission-only
26 utilities (Schedule 1.3), and limited-issue rate proceedings
27 (Schedule 1.4).

28 Thirty-six of the eighty-three decisions reported in
29 Schedule 1.1 involved vertically-integrated electric utilities
30 not involving limited-issue rate proceedings.

31 Please see Schedule 1.5 to this Fourth Exhibit to the
32 Prefiled Direct Testimony of Daniel A. Doyle, Exh.
33 DAD-5, for the thirty-six decisions in Schedule 1.1
34 involving vertically-integrated electric utilities not
35 involving limited-issue rate proceedings.

36 **Schedule 1.6 –** Sixth, PSE removed those decisions involving vertically-
37 integrated electric utilities that involved “black box”

1 settlements for which one or both of the authorized return on
2 equity or authorized equity ratio were not provided.

3 Thirteen of the thirty-six decisions reported in Schedule 1.5
4 involved vertically-integrated electric utilities that involved
5 “black box” settlements for which one or both of the
6 authorized return on equity or authorized equity ratio were not
7 provided.

8 Please see Schedule 1.6 to this Fourth Exhibit to the Prefiled
9 Direct Testimony of Daniel A. Doyle, Exh. DAD-5, for the
10 thirteen of thirty-six decisions in Schedule 1.5 that involved
11 “black box” settlements for which one or both of the
12 authorized return on equity or authorized equity ratio were not
13 provided.

14 **Schedule 1.65** – Seventh, during the test year, the California Public Utilities
15 Commission conducted a proceeding to reexamine authorized
16 returns on equity and authorized ratios decided in 2019 for the
17 three largest utilities in California. PSE identified and removed
18 these three proceedings.

19 Please see Schedule 1.65 to this Fourth Exhibit to the
20 Prefiled Direct Testimony of Daniel A. Doyle, Exh. DAD-5,
21 for the three decisions in Schedule 1.5 in which the
22 California Public Utilities Commission reexamined 2019
23 decisions involving the three largest utilities in California.

24 **Schedule 1.7** – Eighth, PSE identified vertically-integrated electric utilities
25 remaining after the removal of the decisions that did not
26 specify one or both of the authorized return on equity or the
27 authorized equity ratio (Schedule 1.6) and the three decisions
28 involving reexamination by the California Public Utilities
29 Commission of the 2019 decisions (Schedule 1.65) from
30 Schedule 1.5.

31 Twenty of the thirty-six decisions involving vertically-
32 integrated electric utilities in Schedule 1.5 remained.

33 Please see Schedule 1.7 to this Fourth Exhibit to the Prefiled
34 Direct Testimony of Daniel A. Doyle, Exh. DAD-5, for the
35 remaining twenty of thirty-six decisions involving vertically-
36 integrated electric utilities.

37 **Schedule 1.8** – Finally, PSE prepared tables and charts of authorized returns
38 on equity, authorized equity ratios, and resulting authorized
39 weighted-average costs of equity in the twenty remaining

1 decisions for vertically-integrated electric utilities provided in
2 Schedule 1.7.

3 Please see Schedule 1.8 to this Fourth Exhibit to the Prefiled
4 Direct Testimony of Daniel A. Doyle, Exh. DAD-5, for the
5 tables and charts of authorized returns on equity, authorized
6 equity ratios, and resulting authorized weighted-average costs
7 of equity in the twenty remaining decisions for vertically-
8 integrated electric utilities provided in Schedule 1.7.

9 2. **Methodology for Analysis of Authorized Returns on Equity,**
10 **Authorized Equity Ratios, and Associated Authorized Weighted-**
11 **Average Costs of Equity in Decisions of Regulatory Authorities for**
12 **Vertically-Integrated Electric Utilities During the Second Half of**
13 **Calendar Year 2023 (July 1, 2023, through December 31, 2023)**

14 Q. **How has PSE conducted its analysis of rate cases decisions issued for**
15 **vertically-integrated electric utilities during the second half of calendar year**
16 **2023 (i.e., July 1, 2023, through December 31, 2023)?**

17 A. To conduct the analysis of rate cases decisions issued for vertically-integrated
18 electric utilities during the second half of calendar year 2023 (i.e., July 1, 2023,
19 through December 31, 2023), PSE used the following methodology:

20 **Schedule 2.1** – First, PSE first pulled all rate case decisions issued for electric
21 utilities during the second half of calendar year 2023 (July 1,
22 2023, through December 31, 2023) and reported by
23 Regulatory Research Associates.

24 There were fifty-four different rate cases for electric utilities
25 reported by Regulatory Research Associates for the second
26 half of calendar year 2023.

27 Please see Schedule 2.1 to this Fourth Exhibit to the Prefiled
28 Direct Testimony of Daniel A. Doyle, Exh. DAD-5, for the
29 fifty-four different rate cases for electric utilities reported by
30 Regulatory Research Associates for the second half of
31 calendar year 2023.

32 **Schedule 2.2** – Second, PSE identified and removed all distribution-only
33 electric utilities, which, unlike PSE, provides only
34 transmission and distribution service and not generation

1 service, from the fifty-four decisions provided in
2 Schedule 2.1.

3 Eleven of the fifty-four decisions reported in Schedule 2.1
4 involved distribution-only electric utilities.

5 Please see Schedule 2.2 to this Fourth Exhibit to the
6 Prefiled Direct Testimony of Daniel A. Doyle, Exh.
7 DAD-5, for the eleven decisions in Schedule 2.1 involving
8 distribution-only electric utilities.

9 **Schedule 2.3** – Third, PSE identified and removed all transmission-only
10 electric utilities, which, unlike PSE, provides only
11 transmission service and not generation and distribution
12 service, from the fifty-four decisions provided in
13 Schedule 2.1.

14 There were no decisions in the second half of calendar year
15 2023 that involved transmission-only electric utilities.

16 Please see Schedule 2.3 to this Fourth Exhibit to the
17 Prefiled Direct Testimony of Daniel A. Doyle, Exh.
18 DAD-5, for the absence of decisions involving
19 transmission-only electric utilities in Schedule 2.1.

20 **Schedule 2.4** – Fourth, PSE identified and removed all decisions in limited-issue
21 rate proceedings (i.e., not general rate cases) from the fifty-four
22 decisions provided in Schedule 2.1.

23 Thirteen of the fifty-four decisions reported in Schedule 2.1
24 involved limited-issue rate proceedings (i.e., not general rate
25 cases).

26 Please see Schedule 2.4 to this Fourth Exhibit to the Prefiled
27 Direct Testimony of Daniel A. Doyle, Exh. DAD-5, for the
28 thirteen decisions involving limited-issue rate proceedings in
29 Schedule 2.1.

30 **Schedule 2.5** – Fifth, PSE identified vertically-integrated electric utilities
31 remaining after the removal of decisions associated with
32 distribution-only utilities (Schedule 2.2), transmission-only
33 utilities (Schedule 2.3), and limited-issue rate proceedings
34 (Schedule 2.4).

35 Thirty of the fifty-four decisions reported in Schedule 2.1
36 involved vertically-integrated electric utilities not involving
37 limited-issue rate proceedings.

1 Please see Schedule 2.5 to this Fourth Exhibit to the
2 Prefiled Direct Testimony of Daniel A. Doyle, Exh.
3 DAD-5, for the thirty decisions involving vertically-
4 integrated electric utilities not involving limited-issue rate
5 proceedings in Schedule 2.1.

6 **Schedule 2.6** – Sixth, PSE removed those decisions involving vertically-
7 integrated electric utilities that involved “black box”
8 settlements for which one or both of the authorized return on
9 equity or authorized equity ratio were not provided.

10 Seven of the thirty decisions reported in Schedule 2.5
11 involved vertically-integrated electric utilities that involved
12 “black box” settlements for which one or both of the
13 authorized return on equity or authorized equity ratio were not
14 provided.

15 Please see Schedule 2.6 to this Fourth Exhibit to the Prefiled
16 Direct Testimony of Daniel A. Doyle, Exh. DAD-5, for the
17 seven of thirty decisions reported in Schedule 2.5 that
18 involved “black box” settlements for which one or both of the
19 authorized return on equity or authorized equity ratio were not
20 provided.

21 **Schedule 2.7** – Seventh, PSE identified vertically-integrated electric utilities
22 remaining after the removal of the decisions that did not
23 specify one or both of the authorized return on equity or the
24 authorized equity ratio (Schedule 2.6).

25 Twenty-three of the thirty decisions involving vertically-
26 integrated electric utilities in Schedule 2.5 remained.

27 Please see Schedule 2.7 to this Fourth Exhibit to the
28 Prefiled Direct Testimony of Daniel A. Doyle, Exh.
29 DAD-5, for the remaining twenty-three of thirty decisions
30 involving vertically-integrated electric utilities.

31 **Schedule 2.8** – Finally, PSE prepared tables and charts of authorized returns
32 on equity, authorized equity ratios, and resulting authorized
33 weighted-average costs of equity in the twenty-three
34 remaining decisions for vertically-integrated electric utilities
35 provided in Schedule 2.7.

36 Please see Schedule 2.8 to this Fourth Exhibit to the Prefiled
37 Direct Testimony of Daniel A. Doyle, Exh. DAD-5, for the
38 tables and charts of authorized returns on equity, authorized
39 equity ratios, and resulting authorized weighted-average costs
40 of equity in the twenty-three remaining decisions for

1 vertically-integrated electric utilities provided in
2 Schedule 2.7.

3 **Methodology for Analysis of Authorized Returns on Equity,**
4 **Authorized Equity Ratios, and Associated Authorized Weighted-**
5 **Average Costs of Equity in Decisions of Regulatory Authorities for**
6 **Natural Gas Distribution Utilities During the Test Year (July 1, 2022,**
7 **through June 30, 2023)**

8 **Q. How has PSE conducted its analysis of rate cases decisions issued for natural**
9 **gas distribution utilities during the test year (i.e., July 1, 2022, through**
10 **June 30, 2023)?**

11 A. To conduct the analysis of rate cases decisions issued for natural gas distribution
12 utilities during the test year (i.e., July 1, 2022, through June 30, 2023), PSE used
13 the following methodology:

14 **Schedule 3.1** – First, PSE first pulled all rate cases decisions issued for natural
15 gas distribution utilities during the test year (i.e., July 1, 2022,
16 through June 30, 2023) and reported by Regulatory Research
17 Associates.

18 There were sixty-one different rate cases for natural gas
19 distribution utilities reported by Regulatory Research
20 Associates for the test year.

21 Please see Schedule 3.1 to this Fourth Exhibit to the Prefiled
22 Direct Testimony of Daniel A. Doyle, Exh. DAD-5, for the
23 sixty-one different rate cases for natural gas distribution
24 utilities reported by Regulatory Research Associates for the
25 test year.

26 **Schedule 3.2** – Second, PSE identified and removed all decisions in limited-
27 issue rate proceedings (i.e., not general rate cases) from the
28 sixty-one decisions provided in Schedule 3.1.

29 Fifteen of the sixty-one decisions reported in Schedule 3.1
30 involved limited-issue rate proceedings (i.e., not general rate
31 cases).

32 Please see Schedule 3.2 to this Fourth Exhibit to the
33 Prefiled Direct Testimony of Daniel A. Doyle, Exh.
DAD-5, for the

1 fifteen decisions in Schedule 3.1 involving limited-issue rate
2 proceedings.

3 **Schedule 3.3** – Third, PSE identified decisions for natural gas distribution
4 utilities remaining after the removal of decisions associated
5 with limited-issue rate proceedings (Schedule 3.2).

6 Forty-six of the sixty-one decisions reported in Schedule 3.1
7 involved natural gas distribution utilities not involving
8 limited-issue rate proceedings.

9 Please see Schedule 3.3 to this Fourth Exhibit to the
10 Prefiled Direct Testimony of Daniel A. Doyle, Exh.
11 DAD-5, for the forty-six decisions in Schedule 3.1
12 involving natural gas distribution utilities not involving
13 limited-issue rate proceedings.

14 **Schedule 3.4** – Fourth, PSE removed those decisions involving natural gas
15 distribution utilities that involved “black box” settlements for
16 which one or both of the authorized return on equity or
17 authorized equity ratio were not provided.

18 Fifteen of the forty-six decisions reported in Schedule 3.3
19 involved natural gas distribution utilities that involved “black
20 box” settlements for which one or both of the authorized
21 return on equity or authorized equity ratio were not provided.

22 Please see Schedule 3.4 to this Fourth Exhibit to the Prefiled
23 Direct Testimony of Daniel A. Doyle, Exh. DAD-5, for the
24 fifteen of forty-six decisions in Schedule 3.3 that involved
25 “black box” settlements for which one or both of the
26 authorized return on equity or authorized equity ratio were not
27 provided.

28 **Schedule 3.5** – Fifth, PSE identified natural gas distribution utilities remaining
29 after the removal of the decisions that did not specify one or
30 both of the authorized return on equity or the authorized
31 equity ratio (Schedule 3.4).

32 Thirty-one of the forty-six decisions involving natural gas
33 distribution utilities in Schedule 3.3 remained.

34 Please see Schedule 3.5 to this Fourth Exhibit to the
35 Prefiled Direct Testimony of Daniel A. Doyle, Exh.
36 DAD-5, for the remaining thirty-one of forty-six decisions
37 involving natural gas distribution utilities.

1 **Schedule 3.6** – Finally, PSE prepared tables and charts of authorized returns
2 on equity, authorized equity ratios, and resulting authorized
3 weighted-average costs of equity in the thirty-one remaining
4 decisions for natural gas distribution utilities provided in
5 Schedule 3.5.

6 Please see Schedule 3.6 to this Fourth Exhibit to the Prefiled
7 Direct Testimony of Daniel A. Doyle, Exh. DAD-5, for the
8 tables and charts of authorized returns on equity, authorized
9 equity ratios, and resulting authorized weighted-average costs
10 of equity in the thirty-one remaining decisions for natural gas
11 distribution utilities provided in Schedule 3.5.

12 4. **Methodology for Analysis of Authorized Returns on Equity,**
13 **Authorized Equity Ratios, and Associated Authorized Weighted-**
14 **Average Costs of Equity in Decisions of Regulatory Authorities for**
15 **Natural Gas Distribution Utilities During the Second Half of Calendar**
16 **Year 2023 (July 1, 2023, through December 31, 2023)**

17 Q. **How has PSE conducted its analysis of rate cases decisions issued for natural**
18 **gas distribution utilities during the second half of calendar year 2023**
19 *(i.e., July 1, 2023, through December 31, 2023)?*

20 A. To conduct the analysis of rate cases decisions issued for natural gas distribution
21 utilities during the second half of calendar year 2023 (i.e., July 1, 2023, through
22 December 31, 2023), PSE used the following methodology:

23 **Schedule 4.1** – First, PSE first pulled all rate cases decisions issued for natural
24 gas distribution utilities during the second half of calendar year
25 2023 (i.e., July 1, 2023, through December 31, 2023) and
26 reported by Regulatory Research Associates.

27 There were fifty-two different rate cases for natural gas
28 distribution utilities reported by Regulatory Research
29 Associates for the second half of calendar year 2023.

30 Please see Schedule 4.1 to this Fourth Exhibit to the Prefiled
31 Direct Testimony of Daniel A. Doyle, Exh. DAD-5, for the
32 fifty-two different rate cases for natural gas distribution
33 utilities reported by Regulatory Research Associates for the
34 second half of calendar year 2023.

1 **Schedule 4.2** – Second, PSE identified and removed all decisions in limited-
2 issue rate proceedings (i.e., not general rate cases) from the
3 fifty-two decisions provided in Schedule 4.1.

4 Fifteen of the fifty-two decisions reported in Schedule 4.1
5 involved limited-issue rate proceedings (i.e., not general rate
6 cases).

7 Please see Schedule 4.2 to this Fourth Exhibit to the
8 Prefiled Direct Testimony of Daniel A. Doyle, Exh.
9 DAD-5, for the fifteen decisions in Schedule 4.1 involving
10 limited-issue rate proceedings.

11 **Schedule 4.3** – Third, PSE identified decisions for natural gas distribution
12 utilities remaining after the removal of decisions associated
13 with limited-issue rate proceedings (Schedule 4.2).

14 Thirty-seven of the fifty-two decisions reported in
15 Schedule 4.1 involved natural gas distribution utilities not
16 involving limited-issue rate proceedings.

17 Please see Schedule 4.3 to this Fourth Exhibit to the
18 Prefiled Direct Testimony of Daniel A. Doyle, Exh.
19 DAD-5, for the thirty-seven decisions in Schedule 4.1
20 involving natural gas distribution utilities not involving
21 limited-issue rate proceedings.

22 **Schedule 4.4** – Fourth, PSE removed those decisions involving natural gas
23 distribution utilities that involved “black box” settlements for
24 which one or both of the authorized return on equity or
25 authorized equity ratio were not provided.

26 Thirteen of the thirty-seven decisions reported in Schedule 4.3
27 involved natural gas distribution utilities that involved “black
28 box” settlements for which one or both of the authorized
29 return on equity or authorized equity ratio were not provided.

30 Please see Schedule 4.4 to this Fourth Exhibit to the Prefiled
31 Direct Testimony of Daniel A. Doyle, Exh. DAD-5, for the
32 thirteen of the thirty-seven decisions reported in Schedule 4.3
33 that involved “black box” settlements for which one or both
34 of the authorized return on equity or authorized equity ratio
35 were not provided.

36 **Schedule 4.5** – Fifth, PSE identified natural gas distribution utilities remaining
37 after the removal of the decisions that did not specify one or
38 both of the authorized return on equity or the authorized
39 equity ratio (Schedule 4.4).

1 Twenty-four of the thirty-seven decisions involving natural
2 gas distribution utilities in Schedule 4.3 remained.

3 Please see Schedule 4.5 to this Fourth Exhibit to the
4 Prefiled Direct Testimony of Daniel A. Doyle, Exh.
5 DAD-5, for the remaining twenty-four decisions involving
6 natural gas distribution utilities.

7 **Schedule 4.6 –** Finally, PSE prepared tables and charts of authorized returns
8 on equity, authorized equity ratios, and resulting authorized
9 weighted-average costs of equity in the thirty-one remaining
10 decisions for natural gas distribution utilities provided in
11 Schedule 4.5.

12 Please see Schedule 4.6 to this Fourth Exhibit to the Prefiled
13 Direct Testimony of Daniel A. Doyle, Exh. DAD-5, for the
14 tables and charts of authorized returns on equity, authorized
15 equity ratios, and resulting authorized weighted-average costs
16 of equity in the twenty-four remaining decisions for natural
17 gas distribution utilities provided in Schedule 4.5.

Schedule 1

Schedule 1

Decisions for Vertically-Integrated Electric Utilities During the Test Year

- Schedule 1.1 All rate cases decisions issued for electric utilities during the test year (i.e., July 1, 2022, through June 30, 2023) and reported by Regulatory Research Associates
- Schedule 1.2 Decisions issued for distribution-only electric utilities removed from Schedule 1.1
- Schedule 1.3 Decisions issued for transmission-only electric utilities removed from Schedule 1.1
- Schedule 1.4 Limited-issue rate decisions (i.e., not general rate proceedings) issued for electric utilities removed from Schedule 1.1
- Schedule 1.5 Vertically-integrated electric utilities remaining after the removal of decisions associated with distribution-only utilities (Schedule 1.2), transmission-only utilities (Schedule 1.3), and limited-issue rate proceedings (Schedule 1.4) from Schedule 1.1
- Schedule 1.6 Decisions involving vertically-integrated electric utilities that involved “black box” settlements for which one or both of the authorized return on equity or authorized equity ratio were not provided removed from Schedule 1.5
- Schedule 1.65 Decisions for vertically-integrated California electric utilities resulting from review of decisions from calendar year 2019 removed from Schedule 1.5
- Schedule 1.7 Vertically-integrated electric utilities remaining after the removal of the decisions that did not specify one or both of the authorized return on equity or the authorized equity ratio (Schedule 1.6) and the three decisions involving reexamination by the California Public Utilities Commission of the 2019 decisions (Schedule 1.65) from Schedule 1.5
- Schedule 1.8 Tables and charts of authorized returns on equity, authorized equity ratios, and resulting authorized weighted-average costs of equity in the twenty remaining decisions for vertically-integrated electric utilities provided in Schedule 1.7

Rate Case History (Electric)
List: None
Company List: All
States All
Years: 07/01/22 - 06/30/23
Service Type: All

Line	Company	State	Parent Company Ticker	Docket	Rate Case Service Type	Case Type	Date	Decision Type	Rate Increase (\$M)	Phase-In? Authorized?	Interim Authorizd?	Return on Original Cost Rate (%)	Return on Equity (%)	Common Equity to Total Capital (%)	Rate Case Test Year End Date	Rate Base (\$M)	Rate Case Duration (months)	Rate Base Valuation Method	
1	Virginia Electric & Power Co.	Virginia	D	C-PUR-2021-000229 (Rider SNA)	Electric	Limited-Issue Rider	7/1/2022	Scuttled	106.7	No	No	6.09	9.35	51.92	08/2023	NA	Average	8	
2	Appalachian Power Co.	Virginia	AP	C-PUR-2021-00206 (RPS+RAC)	Electric	Limited-Issue Rider	7/15/2022	Fully Litigated	32.1	No	No	9.82	9.20	48.29	07/2023	4.03	Average	6	
3	Appalachian Power Co.	Virginia	AP	C-PUR-2021-00236 (RAC-EF)	Electric	Limited-Issue Rider	7/15/2022	Fully Litigated	2.3	No	No	NA	NA	NA	08/2023	17.97	Year-end	7	
4	Northern IN Public Sv Co, LLC	Indiana	NI	Ca-45557-TDSIC-1	Electric	Limited-Issue Rider	7/27/2022	Fully Litigated	21.2	No	No	NA	NA	NA	01/2022	419.31	Year-end	3	
5	Appalachian Power Co.	West Virginia	AP	C-22-0304-E-P	Electric	Limited-Issue Rider	8/1/2022	Scuttled	12.3	No	No	NA	NA	NA	09/2021	NA	NA	4	
6	Virginia Electric & Power Co.	Virginia	D	C-PUR-2021-00142 (Rider OSW)	Electric	Limited-Issue Rider	8/5/2022	Fully Litigated	78.7	No	No	6.81	9.20	51.82	08/2023	562.35	Average	9	
7	Virginia Electric & Power Co.	Virginia	D	C-PUR-2021-00247 (Rider DSM)	Electric	Limited-Issue Rider	8/10/2022	Fully Litigated	16.8	No	No	NA	NA	NA	08/2023	NA	NA	7	
8	Tampa Electric Company	Florida	EMA	D-2020/22-EL	Electric	Limited-Issue Rider	8/16/2022	Scuttled	10.0	No	No	NA	10.20	NA	NA	NA	NA	NA	1
9	Green Mountain Power Corp.	Vermont		C-22-0175-TE	Electric	Vertically Integrated	8/31/2022	Fully Litigated	14.2	Yes	No	6.30	8.57	49.98	09/2023	NA	Average	7	
10	Oklahoma Gas and Electric Co.	Oklahoma	OGE	Ca-PUD/2021/00164	Electric	Vertically Integrated	9/8/2022	Scuttled	30.0	No	No	NA	9.50	53.37	09/2021	NA	NA	8	
11	El Paso Electric Co.	Texas		D-52195	Electric	Vertically Integrated	9/15/2022	Scuttled	33.0	No	No	7.50	9.35	51.00	12/2020	NA	Year-end	15	
12	Virginia Electric & Power Co.	Virginia	D	C-PUR-2022-00006 (Rider E)	Electric	Limited-Issue Rider	9/21/2022	Fully Litigated	32.9	No	No	6.90	9.35	51.92	10/2023	96.34	Average	7	
13	Massachusetts Electric Co.	Massachusetts	NE	DRU 22-73	Electric	Distribution	9/26/2022	Fully Litigated	43.9	No	No	NA	NA	NA	NA	NA	NA	NA	3
14	Duke Energy Florida LLC	Florida	DUK	D-2020/21-EL	Electric	Vertically Integrated	10/4/2022	Scuttled	24.4	No	No	NA	10.10	NA	NA	NA	NA	NA	1
15	Florida Power & Light Co.	Florida	NEE	20210015 - ROE trigger	Electric	Vertically Integrated	10/4/2022	Scuttled	0.0	No	No	NA	10.80	NA	NA	NA	NA	NA	1
16	AES Indiana	Indiana	AES	Ca-45264-TDSIC-5	Electric	Limited-Issue Rider	10/12/2022	Fully Litigated	21.3	No	No	NA	NA	NA	03/2022	324.01	Year-end	3	
17	Duke Energy Indiana, LLC	Indiana	DUK	Ca-4720-TDSIC-11	Electric	Limited-Issue Rider	10/12/2022	Fully Litigated	(0.9)	No	No	NA	NA	NA	12/2021	170.34	Year-end	5	
18	Virginia Electric & Power Co.	Virginia	D	C-PUR-2022-00031 (Rider CCR)	Electric	Limited-Issue Rider	10/20/2022	Fully Litigated	14.8	No	No	6.90	9.35	51.92	11/2023	2.55	Average	7	
19	Kingsport Power Company	Tennessee	AEP	I-21-00107	Electric	Vertically Integrated	10/25/2022	Scuttled	5.8	No	No	6.02	9.50	48.90	06/2021	134.54	Average	11	
20	Virginia Electric & Power Co.	Virginia	D	C-PUR-2022-00062(Rider RBB)	Electric	Limited-Issue Rider	10/31/2022	Fully Litigated	6.3	No	No	6.83	9.35	\$2.29	11/2023	44.75	Average	5	
21	Pacific Gas and Electric Co.	California	PG&G	A-21-008-015	Electric	Vertically Integrated	11/3/2022	Fully Litigated	NA	No	No	7.81	10.25	\$2.00	12/2022	NA	NA	14	
22	San Diego Gas & Electric Co.	California	SRE	A-21-08-014 (Elec)	Electric	Vertically Integrated	11/3/2022	Fully Litigated	NA	No	No	7.55	10.20	\$2.00	12/2022	NA	NA	14	
23	Southern California Edison Co.	California	EIX	A-21-08-013	Electric	Vertically Integrated	11/3/2022	Fully Litigated	NA	No	No	7.68	10.30	\$2.00	12/2022	NA	NA	14	
24	Commonwealth Edison Co.	Illinois	EXC	D-22-0302	Electric	Distribution	11/7/2022	Fully Litigated	223.4	No	No	5.94	7.85	49.45	12/2021	13,833.02	Year-end	7	
25	DTE Electric Co.	Michigan	DTE	Ca-21-02636	Electric	Vertically Integrated	11/18/2022	Fully Litigated	30.6	No	No	5.42	9.90	39.62	10/2023	20,406.68	Average	10	
26	Appalachian Power Co.	Virginia	AEP	C-PUR-2022-00001 (E-RAC)	Electric	Vertically Integrated	11/21/2022	Fully Litigated	5.5	No	No	6.81	NA	48.29	11/2023	95.31	Average	8	
27	Every Metro Inc	Missouri	EVRG	C-ER-2022-0129	Electric	Vertically Integrated	11/21/2022	Scuttled	25.0	No	No	NA	NA	NA	06/2021	NA	NA	10	
28	Every Missouri West	Missouri	EVRG	C-ER-2022-0130	Electric	Vertically Integrated	11/21/2022	Scuttled	30.1	No	No	NA	NA	NA	06/2021	NA	NA	10	
29	Smith IN Gas & Electric Co.	Indiana	CNP	Ca-44910-TDSIC-11	Electric	Limited-Issue Rider	11/23/2022	Fully Litigated	14.7	No	No	NA	NA	NA	04/2022	337.5	Year-end	3	
30	Appalachian Power Co.	Virginia	AEP	C-PUR-2022-00020(BG-RAC)	Electric	Limited-Issue Rider	11/29/2022	Fully Litigated	(6.5)	No	No	6.84	NA	49.78	01/2024	26.53	Average	5	
31	NSTAR Electric Co.	Massachusetts	ES	DPU 22-22	Electric	Distribution	11/30/2022	Fully Litigated	6d.3	Yes	No	7.06	9.80	53.21	12/2020	3,930.07	Year-end	10	
32	Ameren Illinois	Illinois	AEE	D-22-0297	Electric	Distribution	12/1/2022	Fully Litigated	63.1	No	No	5.90	7.85	50.00	12/2021	3,890.34	Year-end	7	
33	Entergy Arkansas LLC	Arkansas	ETR	D-16-336-IR (2022 review)	Electric	Vertically Integrated	12/2/2022	Scuttled	79.7	No	No	5.25	NA	37.77	12/2023	9,176.65	Average	4	
34	Tampa Electric Company	Florida	EMA	I-20220148	Electric	Limited-Issue Rider	12/6/2022	Scuttled	91.0	No	No	6.38	10.20	45.07	NA	780.11	NA	3	
35	Avista Corp.	Washington	AVA	D-UUE-220053	Electric	Vertically Integrated	12/12/2022	Scuttled	38.0	Yes	No	7.03	NA	NA	1,984.03	NA	NA	10	
36	Delmarva Power & Light Co.	Maryland	EXC	C-9681	Electric	Distribution	12/14/2022	Scuttled	28.9	Yes	No	6.62	9.60	50.50	12/2025	992.87	Average	6	
37	Duke Energy Ohio Inc.	Ohio	DUK	C-21-0887-EL-AIR	Electric	Distribution	12/14/2022	Scuttled	22.6	No	No	6.86	9.50	50.50	03/2022	2,037.89	Date Certain	14	
38	The Dayton Power & Light Co.	Ohio	AES	C-21-165-EL-AIR	Electric	Distribution	12/14/2022	Fully Litigated	75.6	No	No	7.43	10.00	53.87	05/2021	783.48	Date Certain	24	
39	Pacific Gas and Electric Co.	California	PG&G	A-22-04-008	Electric	Vertically Integrated	12/15/2022	Fully Litigated	(9.0)	No	No	7.27	10.00	52.00	12/2023	NA	NA	7	
40	San Diego Gas & Electric Co.	California	SRE	A-22-04-012	Electric	Vertically Integrated	12/15/2022	Fully Litigated	(16.0)	No	No	7.18	9.95	52.00	12/2023	NA	NA	7	
41	Southern California Edison Co.	California	EDX	A-22-04-009	Electric	Vertically Integrated	12/15/2022	Fully Litigated	(106.0)	No	No	7.44	10.05	52.00	12/2023	NA	NA	7	
42	pacificorp	Oregon	BRKA	D-UE-399	Electric	Vertically Integrated	12/16/2022	Scuttled	51.4	No	No	7.11	9.50	50.00	12/2023	4,187.30	Year-end	9	

Rate Case History (Electric)
List: None
Case Type: All
Company List: All
States All
Years: 07/01/22 - 06/30/23
Service Type: All

Line	Company	State	Parent Company Ticker	Docket	Rate Case Service Type	Case Type	Date	Decision Type	Rate Increase (\$M)	Phase-In?	Interim Authorized?	Return on Original Cost Rate (%)	Return on Equity (%)	Common Equity to Total Capital (%)	Rate Case Test Year End Date	Rate Base (\$M)	Rate Case Duration (months)	Rate Base Valuation Method	
43	Georgia Power Co.	Georgia	SO	D-44280	Electric	Vertically Integrated	12/20/2022	Scuttled	995.5	Yes	No	7.43	10.50	56.00	07/2023	NA	Average	5	
44	Puget Sound Energy Inc.	Washington		D-UE-220066	Electric	Vertically Integrated	12/22/2022	Scuttled	223.0	Yes	No	7.16	9.40	49.00	06/2021	5,440.42	Average	10	
45	Wisconsin Public Service Corp.	Wisconsin	WEFC	D-669-01UR-127 (Elec)	Electric	Vertically Integrated	12/22/2022	Fully Litigated	112.2	No	No	7.52	9.80	53.40	12/2023	3,294.03	Average	7	
46	Sierra Pacific Power Co.	Nevada	BRKA	D-22-06014	Electric	Vertically Integrated	12/27/2022	Fully Litigated	57.8	No	No	6.98	9.56	52.40	12/2021	2,072.75	Year-end	6	
47	The Empire District Electric C	Oklahoma	AQN	Ca-PUD2021/00163	Electric	Vertically Integrated	12/29/2022	Scuttled	5.1	Yes	No	No	No	9.30	NA	06/2021	NA	NA	10
48	Wisconsin Electric Power Co.	Wisconsin	WEFC	D-54-UR-110 (WEP-Elec)	Electric	Vertically Integrated	12/29/2022	Fully Litigated	280.5	No	No	8.77	9.80	56.22	12/2023	5,442.29	Average	8	
49	Montgomery Power Co.	West Virginia	FE	C-22-0793-E-ENIC	Electric	Limited-Issue Rider	12/30/2022	Scuttled	91.9	No	No	NA	NA	NA	06/2022	NA	NA	4	
50	Consumers Energy Co.	Michigan	CMS	C-AU-21224	Electric	Vertically Integrated	1/19/2023	Scuttled	155.0	No	No	No	9.90	NA	12/2023	NA	Average	8	
51	Minnesota Power Enterprise Inc.	Minnesota	ALE	D-E-2015/GR-21-335	Electric	Vertically Integrated	1/23/2023	Fully Litigated	58.6	No	Yes	7.12	9.65	52.50	12/2022	2,022.00	Average	14	
52	Northern IN Public Sv Co, LLC	Indiana	NI	Ca-55557-TDSIC-2	Electric	Limited-Issue Rider	1/25/2023	Fully Litigated	6.6	No	No	NA	NA	NA	07/2022	558.02	Year-end	4	
53	Virginia Electric & Power Co.	Virginia	D	C-PUR-2022-00088 (Rider B)	Electric	Limited-Issue Rider	1/26/2023	Fully Litigated	16.9	Yes	No	6.83	9.35	52.29	03/2024	116.46	Average	7	
54	Cheyenne Light Fuel Power Co.	Wyoming	BKH	D-20003-214-ER-22	Electric	Vertically Integrated	1/26/2023	Scuttled	20.1	No	No	7.48	9.75	52.00	12/2021	464.66	Year-end	7	
55	Pacific Gas and Electric Co.	California	PG&G	A-22-12009	Electric	Limited-Issue Rider	2/2/2023	Scuttled	1,037.9	No	No	NA	NA	NA	NA	NA	NA	NA	1
56	Appalachian Power Co.	West Virginia	AP	C-22-0593-E-ENIC	Electric	Limited-Issue Rider	2/3/2023	Fully Litigated	0.0	No	No	NA	NA	NA	02/2022	NA	NA	9	
57	Duke Energy Progress LLC	South Carolina	DJK	D-2022-254-E	Electric	Vertically Integrated	2/9/2023	Scuttled	52.3	No	No	6.83	9.60	52.43	12/2021	1,846.18	Year-end	5	
58	Electric Transmission Texas	Texas		D-54502	Electric	Transmission	2/16/2023	Scuttled	(14.0)	No	No	NA	NA	NA	06/2022	NA	NA	1	
59	Southeastern Electric Power Co	Louisiana	AEP	D-1515441	Electric	Vertically Integrated	2/17/2023	Scuttled	27.0	No	No	NA	9.50	NA	NA	NA	NA	NA	38
60	Electric Transmission Texas	Texas		D-54608	Electric	Transmission	2/21/2023	Scuttled	NA	No	No	NA	NA	NA	09/2022	NA	Year-end	0	
61	Virginia Electric & Power Co.	Virginia	D	C-PUR-2022-00089 (Rider W)	Electric	Limited-Issue Rider	2/23/2023	Fully Litigated	(15.6)	Yes	No	7.36	10.35	52.29	03/2024	631.40	Average	8	
62	Virginia Electric & Power Co.	Virginia	D	C-PUR-2022-00089 (Rider V)	Electric	Limited-Issue Rider	2/27/2023	Fully Litigated	(20.7)	No	No	6.83	9.35	52.29	03/2024	596.37	Average	8	
63	Oklahoma Gas and Electric Co.	Arkansas	OG&G	D-18-0464-ER-2022 (update)	Electric	Vertically Integrated	3/2/2023	Scuttled	9.6	No	No	5.33	NA	38.57	03/2022	744.66	Average	5	
64	Oncor Electric Delivery Co.	Texas	SRE	D-53601	Electric	Distribution	3/9/2023	Fully Litigated	100.5	No	No	6.65	9.70	42.50	12/2021	18,618.61	Year-end	10	
65	Wind Energy Transmission Texas	Texas		D-54348	Electric	Transmission	3/23/2023	Scuttled	(8.7)	No	No	NA	NA	NA	NA	NA	NA	4	
66	Upper Peninsula Power Co.	Michigan	C-U-21286	Electric	Vertically Integrated	3/24/2023	Scuttled	10.8	No	No	NA	9.90	NA	06/2024	334.30	Average	6		
67	Virginia Electric & Power Co.	Virginia	D	C-PUR-2022-00121 (Rider US4)	Electric	Limited-Issue Rider	4/6/2023	Fully Litigated	1.0	No	No	6.83	9.35	52.29	05/2024	99.11	Average	8	
68	Virginia Electric & Power Co.	Virginia	D	C-PUR-2022-00120 (Rider US3)	Electric	Limited-Issue Rider	4/10/2023	Fully Litigated	(9.4)	No	No	6.83	9.35	52.29	05/2024	258.10	Average	8	
69	Virginia Electric & Power Co.	Virginia	D	C-PUR-2022-00124 (Rider CE)	Electric	Limited-Issue Rider	4/14/2023	Fully Litigated	18.1	No	No	6.83	9.35	52.29	04/2024	1,476.07	Average	6	
70	Virginia Electric & Power Co.	Virginia	D	C-PUR-2022-00140 (Rider GT)	Electric	Limited-Issue Rider	4/27/2023	Fully Litigated	(41.2)	No	No	6.83	9.35	52.29	05/2024	114.24	Average	8	
71	Liberty Utilities (Calpeco Ele	California	AQN	A-21-045-017	Electric	Vertically Integrated	4/27/2023	Fully Litigated	26.1	No	No	NA	10.00	52.50	12/2022	365.34	Average	23	
72	Virginia Electric & Power Co.	Virginia	D	C-PUR-2021-00113 (Roll in)	Electric	Limited-Issue Rider	5/1/2023	Fully Litigated	(54.9)	No	No	NA	NA	NA	NA	NA	NA	0	
73	Virginia Electric & Power Co.	Virginia	D	C-PUR-2021-00114 (Roll in)	Electric	Limited-Issue Rider	5/1/2023	Fully Litigated	(191.3)	No	No	NA	NA	NA	NA	NA	NA	0	
74	Virginia Electric & Power Co.	Virginia	D	C-PUR-2022-00090 (Roll in)	Electric	Limited-Issue Rider	5/1/2023	Fully Litigated	(105.5)	No	No	NA	NA	NA	10/2023	368.05	Year-end	3	
75	Shum IN Gas & Electric Co.	Indiana	CNP	Ca-44910-TDSIC-12	Electric	Limited-Issue Rider	5/30/2023	Fully Litigated	11.5	No	No	NA	NA	NA	10/2023	526.91	Average	8	
76	Versant Power	Maine		D-2022-00255	Electric	Distribution	5/31/2023	Scuttled	30.4	Yes	No	6.59	9.35	49.00	12/2021	11,885.26	Average	19	
77	Northern States Power Co.	Minnesota	XEL	D-E-002/GR-21-630	Electric	Vertically Integrated	6/1/2023	Fully Litigated	316.3	Yes	Yes	6.95	9.25	52.50	12/2024	NA	NA	9	
78	Central Maine Power Co.	Maine	IBE	D-2022-00152	Electric	Distribution	6/6/2023	Scuttled	67.0	Yes	No	6.74	9.35	50.00	12/2023	617.90	Average	12	
79	MDU Resources Group	North Dakota	MDU	C-PU-22-194	Electric	Vertically Integrated	6/6/2023	Scuttled	10.9	No	Yes	7.13	9.75	50.81	12/2023	R29.16	Average	11	
80	Northern States Power Co.	South Dakota	XEL	D-EL22-017	Electric	Vertically Integrated	6/6/2023	Scuttled	44.6	No	Yes	6.82	NA	NA	12/2021	80/2024	NA	Average	8
81	Virginia Electric & Power Co.	Virginia	D	C-PUR-2022-00164 (Rider US-2)	Electric	Limited-Issue Rider	6/12/2023	Fully Litigated	(2.3)	No	No	6.83	9.35	52.29	08/2024	NA	03/2022	NA	10
82	Union Electric Co.	Missouri	AEE	C-ER-2022-00337	Electric	Vertically Integrated	6/14/2023	Scuttled	140.0	No	No	NA	NA	NA	NA	NA	NA	0	
83	Virginia Electric & Power Co.	Virginia	D	C-PUR-2022-00162 (Rider SNA)	Electric	Limited-Issue Rider	6/15/2023	Fully Litigated	(56.9)	No	No	6.83	9.35	52.29	08/2024	52.30	Average	8	

Rate Case History (Electric)
 List: None
 Company List: All
 States: All
 Years: 07/01/22 - 06/30/23
 Service Type: All

Line	Company	State	Parent Company Ticker	Docket	Rate Case Service Type	Case Type	Date	Decision Type	Rate Increase (\$M)	Phase-In?	Interim Authorized?	Return on Original Cost Rate (%)	Return on Equity (%)	Common Equity to Total Capital (%)	Rate Case Test Year End Date	Rate Base (\$M)	Rate Base Valuation Method	Rate Case Duration (months)
13	Massachusetts Electric Co.	Massachusetts	NG	DPU 22-73	Electric	Distribution	9/26/2022	Fully Litigated	43.9	No	No	NA	NA	NA	NA	NA	NA	3
24	Commonwealth Edison Co.	Illinois	EXC	D-22-0302	Electric	Distribution	11/17/2022	Fully Litigated	222.4	No	No	5.94	7.85	49.45	12/2021	13,883.02	Year-end	7
31	NSTAR Electric Co.	Massachusetts	ES	DPU 22-22	Electric	Distribution	11/30/2022	Fully Litigated	64.3	Yes	No	7.06	9.80	53.21	12/2020	3,930.07	Year-end	10
32	Ameren Illinois	Illinois	AEE	D-22-0397	Electric	Distribution	12/1/2022	Fully Litigated	63.1	No	No	5.90	7.85	50.00	12/2021	3,890.34	Year-end	7
36	Delmarva Power & Light Co.	Maryland	EXC	C-9681	Electric	Distribution	12/14/2022	Settled	28.9	Yes	No	6.62	9.60	50.50	12/2025	992.57	Average	6
37	Duke Energy Ohio Inc.	Ohio	DK	C-21-0887-EL-AIR	Electric	Distribution	12/14/2022	Settled	22.6	No	No	6.86	9.50	50.50	03/2022	2,037.89	Date Certain	14
38	The Dayton Power & Light Co.	Ohio	AES	C-20-1-165-1-EL-AIR	Electric	Distribution	12/14/2022	Fully Litigated	75.6	No	No	7.43	10.00	53.87	05/2021	783.8	Date Certain	24
64	Cheer Electric Delivery Co.	Texas	SRE	D-53601	Electric	Distribution	3/9/2023	Fully Litigated	100.5	No	No	6.65	9.70	42.50	12/2021	18,618.61	Year-end	10
76	Versant Power	Maine	IBE	D-2022-00255	Electric	Distribution	5/31/2023	Settled	30.4	Yes	No	6.59	9.35	49.00	12/2021	526.91	Average	8
78	Central Maine Power Co.	Maine	IBE	D-2022-00152	Electric	Distribution	6/6/2023	Settled	67.0	Yes	No	6.74	9.35	50.00	NA	NA	NA	9

Rate Case History (Electric)
List: None
Company List: All
States: All
Years: 07/01/22 - 06/30/23
Service Type: All

<i>Line</i>	<i>Company</i>	<i>State</i>	<i>Parent Company Ticker</i>	<i>Docket</i>	<i>Service Type</i>	<i>Case Type</i>	<i>Date</i>	<i>Decision Type</i>	<i>Rate Increase (\$M)</i>	<i>Phase-In?</i>	<i>Interim Authorized?</i>	<i>Return on Original Cost Rate (%)</i>	<i>Return on Equity (%)</i>	<i>Common Equity to Total Capital (%)</i>	<i>Rate Case Test Year End Date</i>	<i>Rate Case Base End Date</i>	<i>Rate Case Duration (months)</i>
58	Electric Transmission Texas	Texas		D-54502	Electric	Transmission	2/16/2023	Settled	(14.0)	No	No	N/A	N/A	N/A	06/2022	N/A	NA
60	Electric Transmission Texas	Texas		D-54608	Electric	Transmission	2/21/2023	Settled	NA	No	No	N/A	N/A	N/A	09/2022	N/A	Year-end 0
65	Wind Energy Transmission Texas	Texas		D-54348	Electric	Transmission	3/23/2023	Settled	(8.7)	No	No	N/A	N/A	N/A	NA	NA	4

Rate Case History (Electric)
Case Type: Limited-Issue Rider
List: None
Company List: All
States All
Years: 07/01/22 - 06/30/23
Service Type: All

Line	Company	State	Parent Company Ticker	Docket	Rate Case Service Type	Case Type	Date	Decision Type	Rate Increase (\$M)	Phase-In?	Interim Authorized?	Return on Original Cost Rate (%)	Return on Equity (%)	Common Equity to Total Capital (%)	Rate Case Test Year End Date	Rate Base (\$M)	Rate Case Duration (months)	Rate Base Valuation Method
1	Virginia Electric & Power Co.	Virginia	D	C-PUR-2021-00229 (Rider SNA)	Electric	Limited-Issue Rider	7/1/2022	Settled	106.7	No	No	6.09	9.35	51.92	08/2023	NA	Average	8
2	Appalachian Power Co.	Virginia	AEPS	C-PUR-2021-00206 (RPS-RAC)	Electric	Limited-Issue Rider	7/15/2022	Fully Litigated	32.1	No	No	9.82	9.20	48.29	07/2023	4.03	Average	6
3	Appalachian Power Co.	Virginia	AEPS	C-PUR-2021-00236 (RAC-EF)	Electric	Limited-Issue Rider	7/15/2022	Fully Litigated	2.3	No	No	NA	NA	NA	08/2023	17.97	Year-end	7
4	Northern IN Public Sv Co, LLC	Indiana	NI	Ca-45557-TDSIC-1	Electric	Limited-Issue Rider	7/27/2022	Fully Litigated	21.2	No	No	NA	NA	NA	01/2022	419.31	Year-end	3
5	Appalachian Power Co.	West Virginia	AEPS	C-22-0304-E-P	Electric	Limited-Issue Rider	8/1/2022	Settled	12.3	No	No	NA	NA	NA	09/2021	NA	NA	4
6	Virginia Electric & Power Co.	Virginia	D	C-PUR-2021-00142 (Rider OSW)	Electric	Limited-Issue Rider	8/5/2022	Fully Litigated	78.7	No	No	6.81	9.20	51.82	08/2023	562.35	Average	9
7	Virginia Electric & Power Co.	Virginia	D	C-PUR-2021-00247 (Rider DSM)	Electric	Limited-Issue Rider	8/10/2022	Fully Litigated	16.8	No	No	NA	NA	NA	08/2023	NA	NA	7
8	Tampa Electric Company	Florida	EMIA	D-2020122-EL	Electric	Limited-Issue Rider	8/16/2022	Settled	10.0	No	No	NA	10.20	NA	NA	NA	NA	1
12	Virginia Electric & Power Co.	Virginia	D	C-PUR-2022-0006 (Rider E)	Electric	Limited-Issue Rider	9/21/2022	Fully Litigated	32.9	No	No	6.90	9.35	51.92	10/2023	96.34	Average	7
16	AES Indiana	Indiana	AES	Ca-45264-TDSIC-5	Electric	Limited-Issue Rider	10/12/2022	Fully Litigated	21.3	No	No	NA	NA	NA	03/2022	324.01	Year-end	3
17	Duke Energy Indiana, LLC	Indiana	DUR	Ca-44720-TDSIC-11	Electric	Limited-Issue Rider	10/12/2022	Fully Litigated	(0.9)	No	No	NA	NA	NA	12/2021	170.24	Year-end	5
18	Virginia Electric & Power Co.	Virginia	D	C-PUR-2022-0003 (Rider CCR)	Electric	Limited-Issue Rider	10/20/2022	Fully Litigated	14.8	No	No	6.90	9.35	51.92	11/2023	2.55	Average	7
20	Virginia Electric & Power Co.	Virginia	D	C-PUR-2022-00062 (Rider RBB)	Electric	Limited-Issue Rider	10/31/2022	Fully Litigated	6.3	No	No	6.83	9.35	52.29	11/2023	44.75	Average	5
26	Appalachian Power Co.	Virginia	AEPS	C-PUR-2022-00001 (E-RAC)	Electric	Limited-Issue Rider	11/21/2022	Fully Litigated	5.5	No	No	6.81	NA	NA	11/2023	95.31	Average	8
29	Sohm IN Gas & Electric Co.	Indiana	CNP	Ca-44910-TDSIC-11	Electric	Limited-Issue Rider	11/23/2022	Fully Litigated	14.7	No	No	NA	NA	NA	04/2022	337.45	Year-end	3
30	Appalachian Power Co.	Virginia	AEPS	C-PUR-2022-00020 (BC-RAC)	Electric	Limited-Issue Rider	11/29/2022	Fully Litigated	(6.5)	No	No	6.84	NA	49.78	01/2024	26.53	Average	5
34	Tampa Electric Company	Florida	EMIA	E-2020148	Electric	Limited-Issue Rider	12/6/2022	Settled	91.0	No	No	6.38	10.20	45.07	NA	780.11	NA	3
49	Monongahela Power Co.	West Virginia	FE	C-22-0792-E-ENEC	Electric	Limited-Issue Rider	12/30/2022	Settled	91.9	No	No	NA	NA	NA	06/2022	NA	NA	4
52	Northern IN Public Sv Co, LLC	Indiana	NI	Ca-45557-TDSIC-2	Electric	Limited-Issue Rider	1/25/2023	Fully Litigated	6.6	No	No	NA	NA	NA	07/2022	558.02	Year-end	4
53	Virginia Electric & Power Co.	Virginia	D	C-PUR-2022-00088 (Rider B)	Electric	Limited-Issue Rider	1/26/2023	Fully Litigated	16.9	Yes	No	6.83	9.35	\$2.29	03/2024	116.46	Average	7
55	Pacific Gas and Electric Co.	California	PG&G	A-22-12009	Electric	Limited-Issue Rider	2/2/2023	Settled	1,037.9	No	No	NA	NA	NA	NA	NA	NA	1
56	Appalachian Power Co.	West Virginia	AEPS	C-22-0395-E-ENEC	Electric	Limited-Issue Rider	2/3/2023	Fully Litigated	0.0	No	No	NA	NA	NA	02/2022	NA	NA	9
61	Virginia Electric & Power Co.	Virginia	D	C-PUR-2022-00090 (Rider W)	Electric	Limited-Issue Rider	2/23/2023	Fully Litigated	(15.6)	Yes	No	7.36	10.35	\$2.29	03/2024	63.140	Average	8
62	Virginia Electric & Power Co.	Virginia	D	C-PUR-2022-00089 (Rider U)	Electric	Limited-Issue Rider	2/27/2023	Fully Litigated	(20.7)	No	No	6.83	9.35	\$2.29	03/2024	596.57	Average	8
67	Virginia Electric & Power Co.	Virginia	D	C-PUR-2022-00121 (Rider US4)	Electric	Limited-Issue Rider	4/6/2023	Fully Litigated	1.0	No	No	6.83	9.35	\$2.29	05/2024	99.11	Average	8
68	Virginia Electric & Power Co.	Virginia	D	C-PUR-2022-00120 (Rider US3)	Electric	Limited-Issue Rider	4/10/2023	Fully Litigated	(9.4)	No	No	6.83	9.35	\$2.29	05/2024	258.10	Average	8
69	Virginia Electric & Power Co.	Virginia	D	C-PUR-2022-00124 (Rider CE)	Electric	Limited-Issue Rider	4/14/2023	Fully Litigated	18.1	No	No	6.83	9.35	\$2.29	04/2024	1,476.07	Average	6
70	Virginia Electric & Power Co.	Virginia	D	C-PUR-2022-00140 (Rider GT)	Electric	Limited-Issue Rider	4/27/2023	Fully Litigated	(41.2)	No	No	6.83	9.35	\$2.29	05/2024	114.24	Average	8
72	Virginia Electric & Power Co.	Virginia	D	C-PUR-2021-00113 (Roll-in)	Electric	Limited-Issue Rider	5/1/2023	Fully Litigated	(54.9)	No	No	NA	NA	NA	NA	NA	NA	0
73	Virginia Electric & Power Co.	Virginia	D	C-PUR-2021-00114 (Roll-in)	Electric	Limited-Issue Rider	5/1/2023	Fully Litigated	(19.3)	No	No	NA	NA	NA	NA	NA	NA	0
74	Virginia Electric & Power Co.	Virginia	D	C-PUR-2022-00090 (Roll-in)	Electric	Limited-Issue Rider	5/1/2023	Fully Litigated	(105.5)	No	No	NA	NA	NA	NA	NA	NA	0
75	Sohm IN Gas & Electric Co.	Indiana	CNP	Ca-44910-TDSIC-12	Electric	Limited-Issue Rider	5/30/2023	Fully Litigated	11.5	No	No	NA	NA	NA	10/2023	368.05	Year-end	3
81	Virginia Electric & Power Co.	Virginia	D	C-PUR-2022-00164 (Rider US-2)	Electric	Limited-Issue Rider	6/12/2023	Fully Litigated	(1.23)	No	No	6.83	9.35	\$2.29	08/2024	NA	Average	8
83	Virginia Electric & Power Co.	Virginia	D	C-PUR-2022-00165 (Rider SNA)	Electric	Limited-Issue Rider	6/15/2023	Fully Litigated	(56.9)	No	No	6.83	9.35	\$2.29	08/2024	523.90	Average	8

Rate Case History (Electric) **Case Type:** Vertically Integrated
 List: None
 Company List: All
 States All
 Years: 07/01/22 - 06/30/23
 Service Type: All

Rate Case Line	Company	State	Parent Company Ticker	Docket	Rate Case Service Type	Case Type	Date	Decision Type	Rate Increase (\$M)	Phase-In?	Interim Authorized?	Return on Original Cost Rate (%)	Return on Equity (%)	Common Equity to Total Capital (%)	Rate Case End Date	Rate Base (\$M)	Rate Case Duration (months)	Rate Base Valuation Method	
9	Green Mountain Power Corp.	Vermont	C-22-0175-TF	Electric	Vertically Integrated	8/31/2022	Fully Litigated	14.2	Yes	No	6.30	8.57	49.98	09/2023	NA	Average	7		
10	Oklahoma Gas and Electric Co.	Oklahoma	OG&E	Ca-PUD2/02/00164	Electric	Vertically Integrated	9/8/2022	Settled	30.0	No	No	9.50	53.37	09/2021	NA	NA	8		
11	EPAco Electric Co.	Texas	D-52105	Electric	Vertically Integrated	9/15/2022	Settled	33.0	No	No	7.50	9.35	51.00	12/2020	NA	Year-end	15		
14	Duke Energy Florida LLC	Florida	DUK	D-20/20143-EI	Electric	Vertically Integrated	10/4/2022	Settled	24.4	No	No	10.10	NA	NA	NA	NA	NA	1	
15	Florida Power & Light Co.	Florida	NEE	202/0015 - ROE trigger	Electric	Vertically Integrated	10/4/2022	Settled	0.0	No	No	10.80	NA	NA	NA	NA	NA	1	
19	Kingsport Power Company	Tennessee	AEP	I-21-00107	Electric	Vertically Integrated	10/25/2022	Settled	5.8	No	No	6.02	9.50	48.90	06/2021	134.54	Average	11	
21	Pacific Gas and Electric Co.	California	PG&E	A-21-008-015	Electric	Vertically Integrated	11/3/2022	Fully Litigated	NA	No	No	7.81	10.25	\$2.00	12/2022	NA	NA	14	
22	San Diego Gas & Electric Co.	California	SRE	A-21-008-014 (Elec)	Electric	Vertically Integrated	11/3/2022	Fully Litigated	NA	No	No	7.55	10.20	\$2.00	12/2022	NA	NA	14	
23	Southern California Edison Co.	California	EXX	A-21-008-013	Electric	Vertically Integrated	11/3/2022	Fully Litigated	NA	No	No	7.68	10.30	\$2.00	12/2022	NA	NA	14	
25	DET Electric Co	Michigan	DTE	C-120636	Electric	Vertically Integrated	11/18/2022	Fully Litigated	30.6	No	No	5.42	9.90	39.62	10/2023	20,406.68	Average	10	
27	Energy Metro Inc	Missouri	EVRG	C-ER-2022-0129	Electric	Vertically Integrated	11/21/2022	Settled	25.0	No	No	NA	NA	NA	06/2021	NA	NA	10	
28	Energy Missouri West	Missouri	EVRG	C-ER-2022-0130	Electric	Vertically Integrated	11/21/2022	Settled	30.1	No	No	NA	NA	NA	06/2021	NA	NA	10	
33	Energy Arkansas LLC	Arkansas	ETR	D-16036-FR (2022 review)	Electric	Vertically Integrated	12/2/2022	Settled	79.7	No	No	5.25	NA	37.77	12/2023	9,176.65	Average	4	
35	Avista Corp.	Washington	AVA	D-UE-220053	Electric	Vertically Integrated	12/12/2022	Settled	38.0	Yes	No	7.03	NA	NA	NA	1,984.03	NA	10	
39	Pacific Gas and Electric Co.	California	PG&E	A-22-004-008	Electric	Vertically Integrated	12/15/2022	Fully Litigated	(9.0)	No	No	7.27	10.00	\$2.00	12/2023	NA	NA	7	
40	San Diego Gas & Electric Co.	California	SRE	A-22-004-012	Electric	Vertically Integrated	12/15/2022	Fully Litigated	(16.0)	No	No	7.18	9.95	\$2.00	12/2023	NA	NA	7	
41	Southern California Edison Co.	California	EXX	A-22-004-009	Electric	Vertically Integrated	12/15/2022	Fully Litigated	(106.0)	No	No	7.44	10.05	\$2.00	12/2023	NA	NA	7	
42	pacificCorp	Oregon	BRK.A	D-UE-399	Electric	Vertically Integrated	12/16/2022	Settled	51.4	No	No	7.11	9.50	50.00	12/2023	4,187.30	Year-end	9	
43	Georgia Power Co.	Georgia	SO	D-44280	Electric	Vertically Integrated	12/20/2022	Settled	99.5	Yes	No	7.43	10.50	56.00	07/2023	NA	Average	5	
44	Puget Sound Energy Inc.	Washington	D-UE-220066	Electric	Vertically Integrated	12/22/2022	Settled	223.0	Yes	No	7.16	9.40	49.00	06/2021	5,440.42	Average	10		
45	Wisconsin Public Service Corp.	Wisconsin	WE&C	D-669-014R-127 (Elec)	Electric	Vertically Integrated	12/22/2022	Fully Litigated	113.2	No	No	7.52	9.80	53.40	12/2023	3,294.03	Average	7	
46	Sierra Pacific Power Co.	Nevada	BRK.A	D-22-00614	Electric	Vertically Integrated	12/27/2022	Fully Litigated	57.8	No	No	6.98	9.56	\$2.40	12/2021	2,072.75	Year-end	6	
47	The Empire District Electric C	Oklahoma	AQN	Ca-PUD2/02/00163	Electric	Vertically Integrated	12/29/2022	Settled	5.1	Yes	No	NA	9.30	NA	06/2021	NA	NA	10	
48	Wisconsin Electric Power Co.	Wisconsin	WE&C	D-5-UR-110 (WE&Elec)	Electric	Vertically Integrated	12/29/2022	Fully Litigated	280.5	No	No	8.77	9.80	58.22	12/2023	5,442.29	Average	8	
50	Consumers Energy Co.	Michigan	CMS	C-121224	Electric	Vertically Integrated	1/19/2023	Settled	155.0	No	No	NA	9.90	NA	12/2023	NA	Average	8	
51	Minnesota Power Enterprises Inc.	Minnesota	ALE	D-015/GCR-21-335	Electric	Vertically Integrated	1/23/2023	Fully Litigated	58.6	No	Yes	7.12	9.65	\$2.50	12/2022	2,022.00	Average	14	
54	Cheyenne Light Fuel Power Co.	Wyoming	BKH	D-2000-524-ER-22	Electric	Vertically Integrated	1/26/2023	Settled	20.1	No	No	7.48	9.75	\$2.00	12/2021	464.66	Year-end	7	
57	Duke Energy Progress LLC	South Carolina	DUK	D-20/22-254-E	Electric	Vertically Integrated	2/9/2023	Settled	52.3	No	No	6.83	9.60	52.43	12/2021	1,846.18	Year-end	5	
59	Southwestern Electric Power Co.	Louisiana	AEP	D-1535441	Electric	Vertically Integrated	2/17/2023	Settled	27.0	No	No	NA	9.50	NA	NA	NA	NA	NA	38
63	Oklahoma Gas and Electric Co.	Arkansas	OG&E	D-18-046-TR (2022 update)	Electric	Vertically Integrated	3/2/2023	Settled	9.6	No	No	5.33	NA	38.57	03/2022	744.66	Average	5	
66	Upper Peninsula Power Co.	Michigan	C-U-21286	Electric	Vertically Integrated	3/24/2023	Settled	10.8	No	No	NA	9.90	NA	06/2024	334.30	Average	6		
71	Liberty Utilities (CaPeco Ele	California	AQN	A-21-05-017	Electric	Vertically Integrated	4/27/2023	Fully Litigated	26.1	No	No	10.00	\$2.50	12/2022	365.34	Average	23		
77	Northern States Power Co.	Minnesota	XEL	D-EE02/GCR-21-630	Electric	Vertically Integrated	6/1/2023	Fully Litigated	316.3	Yes	Yes	6.95	9.25	\$2.50	12/2024	11,885.26	Average	19	
79	MDU Resources Group	North Dakota	MDU	C-PV-22-194	Electric	Vertically Integrated	6/6/2023	Settled	10.9	No	Yes	7.13	9.75	50.81	12/2023	617.90	Average	12	
80	Northern States Power Co.	South Dakota	XEL	D-EL2-21-017	Electric	Vertically Integrated	6/6/2023	Settled	44.6	No	Yes	6.82	NA	NA	12/2021	\$29.16	Average	11	
82	Union Electric Co.	Missouri	AEE	C-ER-2022-0337	Electric	Vertically Integrated	6/14/2023	Settled	140.0	No	No	NA	NA	NA	03/2022	NA	NA	10	

Rate Case History (Electric)
 List: None
 Company List: All
 States: All
 Years: 07/01/22 - 06/30/23
 Service Type: All

Line	Company	State	Parent Company Ticker	Docket	Rate Case Service Type	Case Type	Date	Decision Type	Rate Increase (\$M)	Phase-In?	Increase Authorized			Rate Case Duration (months)
											Interim Authorized?	Return on Original Cost Rate (%)	Return on Equity (%)	
14	Duke Energy Florida LLC	Florida	DUR	D-20220143-EL	Electric	Vertically Integrated	10/4/2022	Settled	24.4	No	No	NA	10.10	NA
15	Florida Power & Light Co.	Florida	NEE	20210015 - ROE trigger	Electric	Vertically Integrated	10/4/2022	Settled	0.0	No	No	NA	10.80	NA
27	Evergy Metro Inc	Missouri	EVRG	C-IR-2022-0129	Electric	Vertically Integrated	11/21/2022	Settled	25.0	No	No	NA	NA	06/2021
28	Evergy Missouri West	Missouri	EVRG	C-IR-2022-0130	Electric	Vertically Integrated	11/21/2022	Settled	30.1	No	No	NA	NA	06/2021
33	Entergy Arkansas LLC	Arkansas	ETR	D-16036-FR (2022 review)	Electric	Vertically Integrated	12/2/2022	Settled	79.7	No	No	5.25	NA	37.77
35	Avista Corp.	Washington	AVA	D-UE-220053	Electric	Vertically Integrated	12/12/2022	Settled	38.0	Yes	No	7.03	NA	NA
47	The Empire District Electric C	Oklahoma	AQN	Cs-PU-2021-00163	Electric	Vertically Integrated	12/29/2022	Settled	5.1	Yes	No	NA	9.30	NA
50	Consumers Energy Cos.	Michigan	CMS	C-11-21224	Electric	Vertically Integrated	1/19/2023	Settled	155.0	No	No	9.90	NA	12/2023
59	Southwestern Electric Power Co	Louisiana	APL	D-U-5441	Electric	Vertically Integrated	2/17/2023	Settled	27.0	No	No	9.50	NA	NA
63	Oklahoma Gas and Electric Co.	Arkansas	OGE	D-18-046-FR (2022 update)	Electric	Vertically Integrated	3/2/2023	Settled	9.6	No	No	5.33	NA	38.57
66	Upper Peninsula Power Co.	Michigan		C-U-21286	Electric	Vertically Integrated	3/24/2023	Settled	10.8	No	No	NA	9.90	NA
80	Northern States Power Co.	South Dakota	XEL	D-EL22-0117	Electric	Vertically Integrated	6/6/2023	Settled	44.6	No	Yes	6.82	NA	NA
82	Union Electric Co.	Missouri	AEE	C-IR-2022-0337	Electric	Vertically Integrated	6/14/2023	Settled	140.0	No	No	NA	NA	03/2022

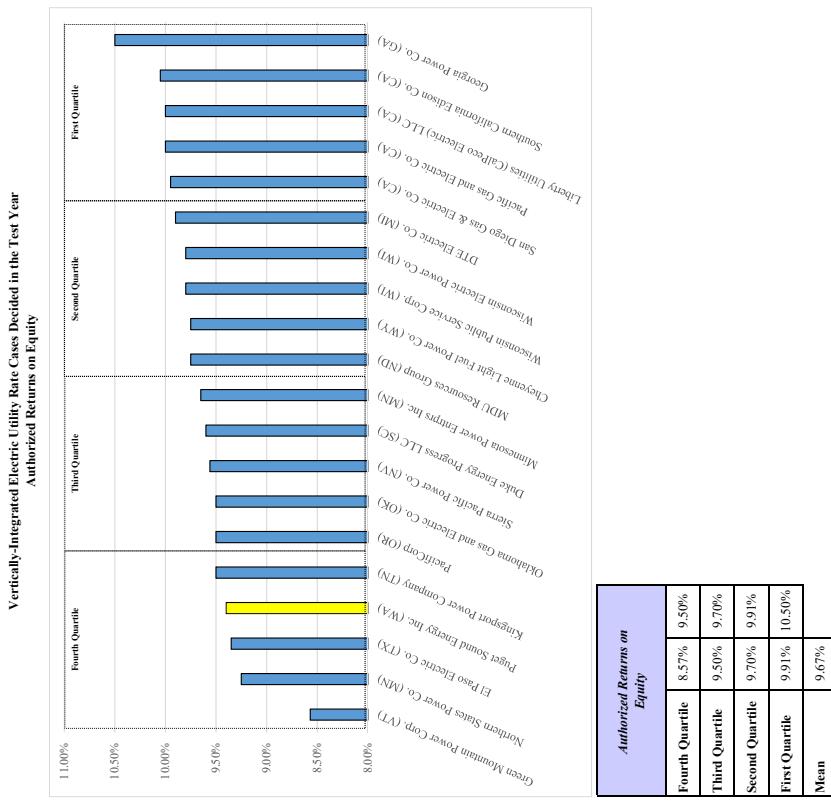
Rate Case History (Electric)
List: None
Company List: All
States: All
Years: 07/01/22 - 06/30/23
Service Type: All

Line	Company	State	Parent Company Ticker	Docket	Rate Case Service Type	Case Type	Date Decision Type	Rate Increase (\$M)	Phase-In?	Increase Authorized			Rate Case Duration (months)
										Interim Authorized?	Return on Original Cost Rate (%)	Return on Equity (%)	
21	Pacific Gas and Electric Co.	California	PG&G	A-21-08-015	Electric	Vertically Integrated	11/3/2022	Fully Litigated	NA	No	7.81	10.25	52.00
22	San Diego Gas & Electric Co.	California	SRE	A-21-08-014 (Elec)	Electric	Vertically Integrated	11/3/2022	Fully Litigated	NA	No	7.55	10.20	52.00
23	Southern California Edison Co.	California	EXX	A-21-08-013	Electric	Vertically Integrated	11/3/2022	Fully Litigated	NA	No	7.68	10.30	52.00

Rate Case History (Electric) **Case Type:** Vertically Integrated
 List: None
 Company List: All
 States All
 Years: 07/01/22 - 06/30/23
 Service Type: All

Line	Company	State	Parent Company Ticker	Docket	Rate Case Service Type	Case Type	Date	Decision Type	Rate Increase (\$M)	Phase-In?	Interim Authorized?	Return on Original Cost Rate (%)	Return on Equity (%)	Common Equity to Total Capital (%)	Rate Case Test Year End Date	Rate Base (\$M)	Rate Valuation Method	Rate Case Duration (months)
9	Green Mountain Power Corp.	Vermont	C-22-0175-TF	Electric	Vertically Integrated	8/31/2022	Fully Litigated	14.2	Yes	No	6.30	8.57	49.98	09/20/23	NA	Average	7	
10	Oklahoma Gas and Electric Co.	Oklahoma	Ca-PUD2/010164	Electric	Vertically Integrated	9/8/2022	Settled	30.0	No	No	NA	9.50	53.37	09/20/21	NA	NA	8	
11	EPA Electric Co.	Texas	D-52105	Electric	Vertically Integrated	9/15/2022	Settled	33.0	No	No	7.50	9.35	51.00	12/20/20	NA	Year-end	15	
19	Kingsport Power Company	Tennessee	AEP	D-21-00107	Electric	Vertically Integrated	10/23/2022	Settled	5.8	No	No	6.02	9.50	48.90	06/20/21	134.54	Average	11
25	DTE Electric Co.	Michigan	DTE	C-15-20836	Electric	Vertically Integrated	11/18/2022	Fully Litigated	30.6	No	No	5.42	9.90	39.62	10/20/23	20.406.68	Average	10
39	Pacific Gas and Electric Co.	California	PG&G	A-22-04-008	Electric	Vertically Integrated	12/15/2022	Fully Litigated	(9.0)	No	No	7.27	10.00	52.00	12/20/23	NA	NA	7
40	San Diego Gas & Electric Co.	California	SRE	A-22-04-012	Electric	Vertically Integrated	12/15/2022	Fully Litigated	(16.0)	No	No	7.18	9.95	52.00	12/20/23	NA	NA	7
41	Southern California Edison Co.	California	EXX	A-22-04-009	Electric	Vertically Integrated	12/15/2022	Fully Litigated	(106.0)	No	No	7.44	10.05	52.00	12/20/23	NA	NA	7
42	PacificCorp	Oregon	BRKA	D-UE-399	Electric	Vertically Integrated	12/16/2022	Settled	51.4	No	No	7.11	9.50	50.00	12/20/23	4.187.30	Year-end	9
43	Georgia Power Co.	Georgia	SO	D-44280	Electric	Vertically Integrated	12/20/2022	Settled	995.5	Yes	No	7.43	10.50	56.00	07/20/23	NA	Average	5
44	Project Sound Energy, Inc.	Washington	D-UE-228066	Electric	Vertically Integrated	12/22/2022	Settled	222.0	Yes	No	7.16	9.40	49.00	06/20/21	5.440.42	Average	10	
45	Wisconsin Public Service Corp.	Wisconsin	WEC	D-66904-UR-127 (Elec)	Electric	Vertically Integrated	12/22/2022	Fully Litigated	113.2	No	No	7.52	9.80	53.40	12/20/23	3.294.03	Average	7
46	Sierra Pacific Power Co.	Nevada	BRKA	D-22-06014	Electric	Vertically Integrated	12/27/2022	Fully Litigated	57.8	No	No	6.98	9.56	52.40	12/20/21	2.072.75	Year-end	6
48	Wisconsin Electric Power Co.	Wisconsin	WEC	D-5-UR-110 (WEPP-Elec)	Electric	Vertically Integrated	12/29/2022	Fully Litigated	289.5	No	No	8.77	9.80	58.22	12/20/23	5.442.29	Average	8
51	Minnesota Power Enterprise Inc.	Minnesota	A-LE	D-E-015/GR-21-335	Electric	Vertically Integrated	1/23/2023	Fully Litigated	58.6	No	Yes	7.12	9.65	52.50	12/20/22	2.022.00	Average	14
54	Cheyenne Light Fuel Power Co.	Wyoming	BKH	D-2000-3-14-ER-22	Electric	Vertically Integrated	1/26/2023	Settled	20.1	No	No	7.48	9.75	52.00	12/20/21	464.66	Year-end	7
57	Duke Energy Progress LLC	South Carolina	DK	D-2022-254-E	Electric	Vertically Integrated	2/9/2023	Settled	52.3	No	No	6.83	9.60	52.43	12/20/21	1.846.18	Year-end	5
71	Liberty Utilities CalPec Ele	California	AQN	A-21-105-017	Electric	Vertically Integrated	4/27/2023	Fully Litigated	26.1	No	No	NA	10.00	52.50	12/20/22	365.34	Average	23
77	Northern States Power Co.	Minnesota	XEL	D-E-002/GR-21-630	Electric	Vertically Integrated	6/1/2023	Fully Litigated	316.3	Yes	Yes	6.95	9.25	52.50	12/20/24	11,885.26	Average	19
79	MDU Resources Group	North Dakota	MDU	C-PNU-22-194	Electric	Vertically Integrated	6/6/2023	Settled	10.9	No	Yes	7.13	9.75	50.81	12/20/23	61.7.90	Average	12

Rate Case History (Electric)	Case Type: Vertically Integrated	Case Type: Vertically Integrated
List: None		
Company List: All		
States: All		
Years: 07-01-22 - 06-30-23		
Service Type: All		



Schedule 1.8
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Rate Case History (Electric)

Case Type: Vertically Integrated

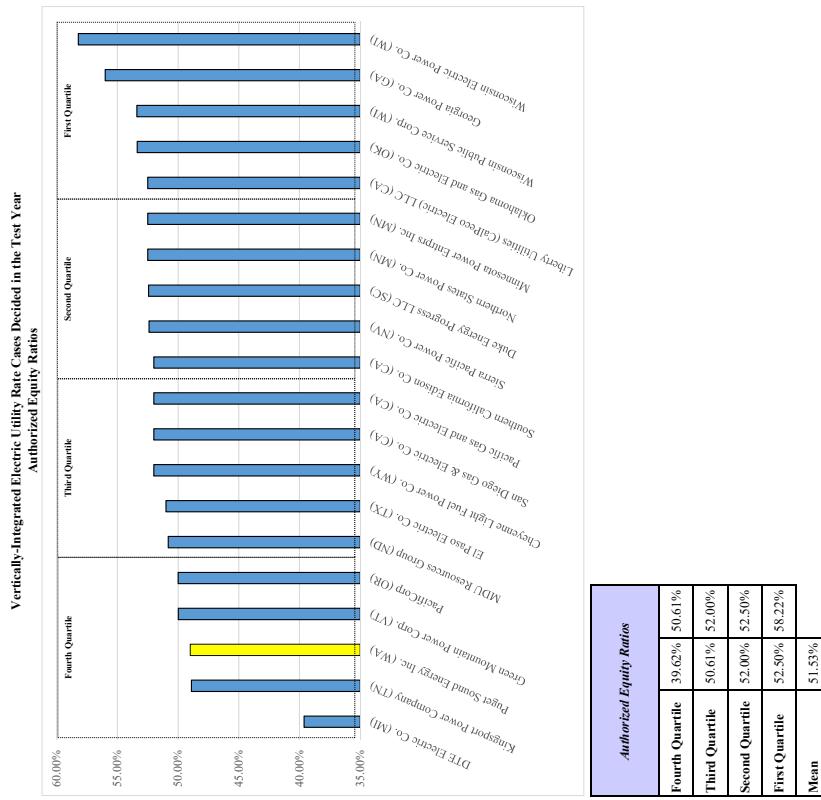
List: None
Company List: All
States: All
Years: 07/01/22 - 06/30/23
Service Type: All

Rate Case History (Electric)

Case Type: Vertically Integrated

List: None
Company List: All
States: All
Years: 07/01/22 - 06/30/23
Service Type: All

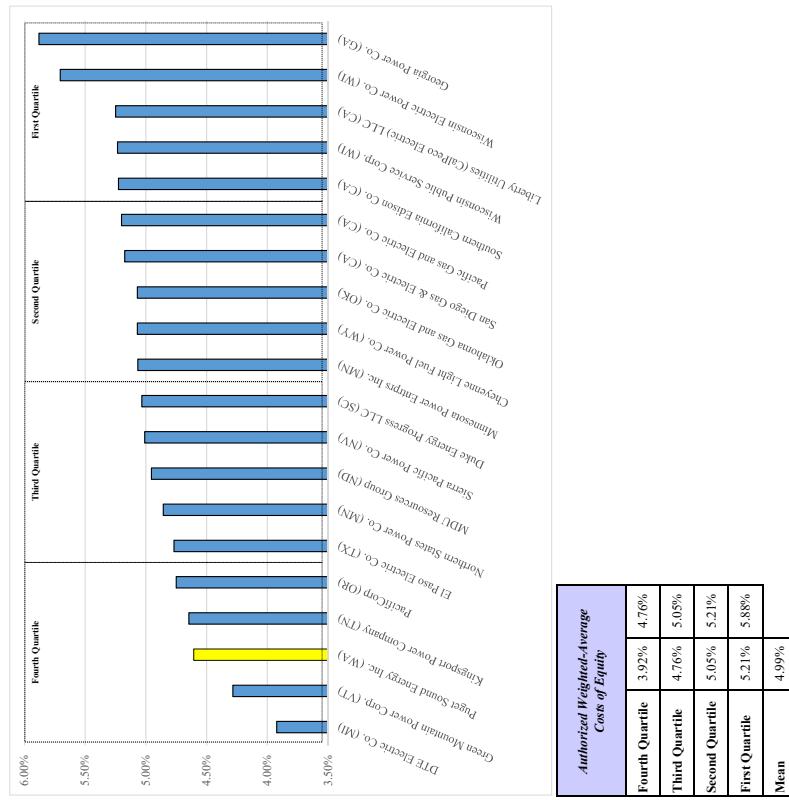
Line	Company	State	Parent Company Ticker	Docket	Return on Common Equity to Total Capital	WACE
25	DTE Electric Co. (MI)	Michigan	DTE	C-U-2836	9.90%	39.62%
19	Kingsport Power Company (TN)	Tennessee	AEP	D-21-00107	9.50%	48.90%
44	Pudget Sound Energy Inc. (WA)	Washington		D-UF-20066	9.40%	49.00%
9	Green Mountain Power Corp. (VT)	Vermont		C-22-0175-TF	8.57%	49.98%
42	Pacificorp (OR)	Oregon	BRKA	D-UF-399	9.50%	50.00%
79	MDU Resources Group (ND)	North Dakota	MDU	C-PU-22-194	9.75%	50.81%
11	Hill Paso Electric Co. (TX)	Texas		D-52195	9.35%	51.00%
54	Cheyenne Light Fuel Power Co. (WY)	Wyoming	BKH	D-2003-214-ER-22	9.75%	5.07%
40	San Diego Gas & Electric Co. (CA)	California	SRE	A-22-04-012	9.95%	5.17%
39	Pacific Gas and Electric Co. (CA)	California	PCG	A-22-04-008	10.00%	5.20%
41	Southern California Edison Co. (CA)	California	EIX	A-22-04-009	10.05%	5.23%
46	Sierra Pacific Power Co. (NV)	Nevada	BRKA	D-22-06014	9.56%	5.40%
57	Duke Energy Progress LLC (SC)	South Carolina	DUK	D-2022-234-E	9.60%	52.43%
77	Northern States Power Co. (MN)	Minnesota	XEL	D-E-007/GR-21-630	9.25%	4.86%
51	Minnesota Power Enterprise Inc. (MN)	Minnesota	ALE	D-E-015/GR-21-335	9.65%	52.50%
71	Liberty Utilities (CalPecos Electric) LLC (CA)	California	AQN	A-21-05-017	10.00%	52.50%
10	Oklahoma Gas and Electric Co. (OK)	Oklahoma	OGE	Ca-PUD202100164	9.50%	53.37%
45	Wisconsin Public Service Corp. (WI)	Wisconsin	WEC	D-6691-LR-127 (Elec)	9.80%	53.40%
43	Georgia Power Co. (GA)	Georgia	SO	D-44280	10.50%	56.00%
48	Wisconsin Electric Power Co. (WI)	Wisconsin	WEC	D-54-UR-10 (WEP-Elec)	9.80%	58.22%



Rate Case History (Electric) Case Type: Vertically Integrated
 List: None
 Company List: All
 States: All
 Years: 07/01/22 - 06/30/23
 Service Type: All

Line	Company	State	Parent Company Ticker	Docket	Return on Equity	Common Equity to Total Capital WACE
25	DTE Electric Co. (MI)	Michigan	DTE	C-U-20836	9.90%	39.62%
9	Green Mountain Power Corp. (VT)	Vermont		C-22-0175-TF	8.57%	49.98%
44	Puget Sound Energy Inc. (WA)	Washington		D-UH-240066	9.40%	49.00%
19	Kingsport Power Company (TN)	Tennessee	AEP	D-21-00107	9.50%	48.90%
42	PacificCorp (OR)	Oregon	BRK-A	D-UE-399	9.50%	50.00%
11	El Paso Electric Co. (TX)	Texas		D-52195	9.35%	51.00%
77	Northern States Power Co. (MN)	Minnesota	XEL	D-E-0001CR21-630	9.25%	52.50%
79	MDU Resources Group (ND)	North Dakota	MDU	C-PU-22-194	9.75%	50.81%
46	Sierra Pacific Power Co. (NV)	Nevada	BRK-A	D-22-06014	9.56%	52.40%
57	Duke Energy Progress LLC (SC)	South Carolina	DUK	D-2022-254-E	9.60%	52.43%
51	Minnesota Power Enterprises Inc. (MN)	Minnesota	ALE	D-E-0151CR21-335	9.65%	52.50%
54	Cheyenne Light Fuel Power Co. (WY)	Wyoming	BKH	D-2003-2-14-ER-22	9.75%	52.00%
10	Oklahoma Gas and Electric Co. (OK)	Oklahoma	OGE	Cs-PU202100164	9.50%	53.37%
40	San Diego Gas & Electric Co. (CA)	California	SRE	A-22-04-012	9.95%	52.00%
39	Pacific Gas and Electric Co. (CA)	California	PCG	A-22-04-008	10.00%	52.00%
41	Southern California Edison Co. (CA)	California	EIX	A-22-04-009	10.05%	52.00%
45	Wisconsin Public Service Corp. (WI)	Wisconsin	WEC	D-6690-IR-127 (Elec)	9.80%	53.40%
71	Liberty Utilities (CalPecco Electric) LLC (CA)	California	AQN	A-21-05-017	10.00%	52.50%
48	Wisconsin Electric Power Co. (WI)	Wisconsin	WEC	D-5-IR-110 (WE&Elec)	9.80%	58.22%
43	Georgia Power Co. (GA)	Georgia	SO	D-44280	10.50%	56.00%

Vertically-Integrated Electric Utility Rate Cases Decided in the Test Year
 Weighted-Average Cost of Equity



Authorized Weighted-Average Cost of Equity

Mean 4.99%

Schedule 2

Schedule 2 Decisions for Vertically-Integrated Electric Utilities During the Second Half of 2023

- Schedule 2.1 All rate case decisions issued for electric utilities during the second half of calendar year 2023 (July 1, 2023, through December 31, 2023) and reported by Regulatory Research Associates
- Schedule 2.2 Decisions issued for distribution-only electric utilities removed from Schedule 2.1
- Schedule 2.3 Decisions issued for transmission-only electric utilities removed from Schedule 2.1
- Schedule 2.4 Limited-issue rate decisions (i.e., not general rate proceedings) issued for electric utilities removed from Schedule 2.1
- Schedule 2.5 Decisions for vertically-integrated electric utilities remaining after the removal of decisions associated with distribution-only utilities (Schedule 2.2), transmission-only utilities (Schedule 2.3), and limited-issue rate proceedings (Schedule 2.4) from Schedule 2.1
- Schedule 2.6 Decisions involving vertically-integrated electric utilities that involved “black box” settlements for which one or both of the authorized return on equity or authorized equity ratio were not provided removed from Schedule 2.5
- Schedule 2.7 Decisions for vertically-integrated electric utilities remaining after the removal of the decisions that did not specify one or both of the authorized return on equity or the authorized equity ratio (Schedule 2.6) from Schedule 2.5
- Schedule 2.8 Tables and charts of authorized returns on equity, authorized equity ratios, and resulting authorized weighted-average costs of equity in decisions for vertically-integrated electric utilities provided in Schedule 2.7

Rate Case History (Electric)
List: None
Case Type: All
Company List: All
States All
Years: 07/01/22 - 12/31/23
Service Type: All

Line	Company	State	Parent Company Ticker	Docket	Rate Case Service Type	Case Type	Date	Decision Type	Rate Increase (\$M)	Phase-In? Authoriz?	Interim Authoriz?	Return on Original Cost Rate (%)	Return on Equity (%)	Common Equity to Total Capital (%)	Rate Case Test Year End Date	Rate Base (\$M)	Rate Case Duration (months)	Rate Base Valuation Method
1	Virginia Electric & Power Co.	Virginia	D	C-PUR-2022-00187 (Rider OSW)	Electric	Limited-Issue Rider	45114	Fully Litigated	192.29	3	No	6.83	9.35	52.29	08/2024	3,178,577	Average	8
2	Northern IN Public Svc Co, LLC	Indiana	NI	Ca-45557-TDSIC-3	Electric	Limited-Issue Rider	45119	Fully Litigated	45.62085	No	No	NA	NA	NA	01/2023	682,095.19	Year-end	3
3	Virginia Electric & Power Co.	Virginia	D	C-PUR-2022-00070*(RiderRG1)	Electric	Limited-Issue Rider	45119	Fully Litigated	336.5812	No	No	6.83	9.35	52.29	08/2024	101,122	Average	7
4	Consolidated Edison Company of New York	New York	ED	C-22-E-0064	Electric	Distribution	45127	Settled	442.306	Yes	No	6.75	9.25	48.00	12/2023	2,694,576	Average	17
5	Northern IN Public Svc Co, LLC	Indiana	NI	Ca-45572	Electric	Vertically Integrated	8/2/2023	Settled	261.9	Yes	No	6.80	9.80	51.63	12/2023	5,925.01	Year-end	10
6	Entergy Texas Inc.	Texas	ETR	D-53719	Electric	Vertically Integrated	8/3/2023	Settled	54.0	No	No	6.61	9.57	51.21	12/2023	NA	Year-end	13
7	Appalachian Power Co.	Virginia	AEP	C-PUR-2022-00150 (Gr-RAC)	Electric	Limited-Issue Rider	8/3/2023	Settled	6.8	No	No	6.84	9.20	48.78	NA	NA	NA	8
8	Virginia Electric & Power Co.	Virginia	D	C-PUR-2022-00210 (Rider DSM)	Electric	Limited-Issue Rider	8/4/2023	Fully Litigated	16.8	No	No	NA	NA	NA	08/2024	NA	NA	7
9	Duke Energy Progress LLC	North Carolina	DUK	D-E-2 Sub 1300	Electric	Vertically Integrated	8/18/2023	Fully Litigated	148.2	Yes	Yes	7.07	9.80	53.00	12/2021	121,875.58	Year-end	10
10	Green Mountain Power Corp.	Vermont		C-23-1852-2-TF	Electric	Vertically Integrated	8/23/2023	Fully Litigated	36.2	No	No	6.88	9.58	49.88	09/2024	1,832.89	Average	2
11	Tucson Electric Power Co.	Arizona	FTS	D-E-1933A-22-0107	Electric	Vertically Integrated	8/25/2023	Fully Litigated	100.1	No	No	6.93	9.55	54.32	12/2021	3,567.58	Year-end	14
12	The United Illuminating Co.	Connecticut	IBE	D-22-08-08	Electric	Distribution	8/25/2023	Fully Litigated	23.0	No	No	6.48	8.63	50.00	12/2023	1,105.20	Average	11
13	Alaska Electric Light Power	Alaska	AVX	D-21-22-078	Electric	Vertically Integrated	8/31/2023	Fully Litigated	2.1	No	Yes	8.79	11.45	60.70	12/2021	130,673.51	Average	13
14	Avista Corp.	Idaho	AVX	C-AVU-E-23-01	Electric	Vertically Integrated	8/31/2023	Settled	26.4	Yes	No	7.19	9.40	50.00	06/2022	103,487.9	Average	7
15	Public Service Co. of CO	Colorado	XEL	D-22A1-0530E	Electric	Vertically Integrated	9/6/2023	Settled	45.0	No	No	6.95	9.30	55.69	12/2022	10,560.09	Year-end	9
16	Appalachian Power Co.	Virginia	AEP	C-PUR-2023-00001 (RPS-RAC)	Electric	Limited-Issue Rider	9/7/2023	Fully Litigated	(15.7)	No	No	6.84	9.20	49.78	09/2024	5.06	Average	5
17	Virginia Electric & Power Co.	Virginia	D	C-PUR-2023-00003 (Rider E)	Electric	Limited-Issue Rider	9/11/2023	Fully Litigated	7.8	No	No	6.83	9.35	52.29	10/2024	1,860.03	Average	7
18	NDU Resources Group	Montana	MDU	D-2022-11-099	Electric	Vertically Integrated	9/21/2023	Settled	6.1	No	Yes	7.53	9.65	50.30	06/2022	NA	NA	10
19	UGI Utilities Inc.	Pennsylvania	UGI	D-R-2022-3037368	Electric	Distribution	9/21/2023	Settled	8.5	No	No	NA	NA	NA	09/2024	NA	NA	7
20	Massachusetts Electric Co.	Massachusetts	NG	DPU-23-55	Electric	Distribution	9/28/2023	Fully Litigated	66.7	No	No	NA	NA	NA	NA	NA	NA	3
21	Duke Energy Kentucky Inc.	Kentucky	DKY	C-2022-00372	Electric	Vertically Integrated	10/12/2023	Fully Litigated	47.5	No	No	NA	NA	NA	06/2024	1,115.44	Average	10
22	NY State Electric & Gas Corp.	New York	IBE	C-22-5-0317	Electric	Distribution	10/12/2023	Settled	137.3	Yes	No	6.40	9.20	48.00	04/2024	3,747.89	Average	16
23	Rochester Gas & Electric Corp.	New York	IBE	C-22-E-0319	Electric	Distribution	10/12/2023	Settled	51.0	Yes	No	6.67	9.20	48.00	04/2024	2202.82	Average	16
24	Virginia Electric & Power Co.	Virginia	D	C-PUR-2023-00022 (Rider CCR)	Electric	Limited-Issue Rider	10/16/2023	Fully Litigated	(36.8)	No	No	6.83	9.35	52.29	11/2024	10.14	Average	7
25	AES Indiana	Indiana	AES	Ca-45264-TDSIC-7	Electric	Limited-Issue Rider	10/18/2023	Fully Litigated	30.4	No	No	NA	NA	NA	03/2023	480.09	Year-end	3
26	The Potomac Edison Co.	Maryland	FE	C-9695	Electric	Vertically Integrated	10/18/2023	Fully Litigated	28.0	No	No	6.92	9.50	53.00	12/2022	680,417.52	Average	7
27	Southwestern Public Svc Co.	New Mexico	XEL	C-22-00286-UT	Electric	Vertically Integrated	10/19/2023	Settled	33.0	No	No	7.17	9.50	54.70	06/2024	2,396.79	Average	11
28	NorthWestern Energy Group	Montana	NWE	D-222-7-78 (dec)	Electric	Vertically Integrated	10/25/2023	Settled	67.4	No	Yes	6.72	9.65	48.02	12/2021	2,842.47	Average	14
29	Duke Energy Indiana, LLC	Indiana	DUK	Ca-4720-TDSIC-12	Electric	Limited-Issue Rider	10/31/2023	Fully Litigated	32.5	No	No	NA	NA	NA	12/2022	386.31	Year-end	6
30	Public Service Co. of OK	Oklahoma	AEP	Ca-PUD2022-00093	Electric	Vertically Integrated	11/3/2023	Settled	131.2	No	Yes	6.69	9.30	52.00	06/2022	NA	NA	11
31	Madison Gas and Electric Co.	Wisconsin	MGEE	D-327-0-IR-125 (Elec)	Electric	Vertically Integrated	11/3/2023	Fully Litigated	27.5	No	No	7.74	9.70	56.06	12/2025	1,241.50	Average	6
32	Northern States Power Co.	Wisconsin	XEL	D-4220-IR-126 (Elec)	Electric	Vertically Integrated	11/9/2023	Fully Litigated	1.1	No	No	7.58	9.80	52.50	12/2024	2,061.18	Average	6
33	Wisconsin Power and Light Co	Wisconsin	LNT	D-6680-IR-124 (Elec)	Electric	Vertically Integrated	11/9/2023	Fully Litigated	109.1	Yes	No	7.54	9.80	53.70	12/2025	5,774.14	Average	6
34	Pacific Gas and Electric Co.	California	PGC	A-21-06-021 (Track 2)	Electric	Limited-Issue Rider	11/16/2023	Fully Litigated	221.2	No	No	NA	NA	NA	NA	NA	NA	26
35	Pacific Gas and Electric Co.	California	PGC	A-21-06-021 (Elec)	Electric	Vertically Integrated	11/16/2023	Fully Litigated	1,104.0	Yes	No	NA	NA	NA	12/2023	28,577.96	Average	28
36	Atlantic City Electric Co.	New Jersey	EXC	D-ER2303091	Electric	Distribution	11/17/2023	Settled	45.0	Yes	No	6.58	9.60	50.20	06/2023	218,727.4	Year-end	9
37	Every Kansas Central Inc.	Kansas	EVRG	D-23-EKCI-775-RTS (EKC/EKS)	Electric	Vertically Integrated	11/21/2023	Settled	148.8	No	No	NA	NA	NA	09/2022	NA	NA	7
38	Energy Metro Inc	Kansas		D-23-EKCI-775-RTS (EKM)	Electric	Vertically Integrated	11/21/2023	Settled	(22.0)	No	No	NA	NA	NA	09/2023	NA	NA	7
39	PacificCorp	Wyoming	BRKA	D-2000-0-33-ER-23	Electric	Vertically Integrated	11/28/2023	Fully Litigated	53.9	No	No	7.13	9.35	48.99	12/2024	2,258.66	Average	9
40	Sithm IN Gas & Electric Co.	Indiana	CNP	Ca-4910-TDSIC-13	Electric	Limited-Issue Rider	11/29/2023	Fully Litigated	4.2	No	No	NA	NA	NA	04/2023	394.68	Year-end	4
41	Southern California Edison Co.	California	EXX	A-1908-013 (Track 4)	Electric	Limited-Issue Rider	11/30/2023	Settled	790.0	No	No	NA	NA	NA	12/2024	NA	NA	18
42	Appalachian Power Co.	Virginia	AEP	C-PUR-2023-00092	Electric	Vertically Integrated	11/30/2023	Settled	127.3	No	No	NA	NA	NA	12/2023	NA	NA	8

Schedule 2.1
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Rate Case History (Electric)
List: None
Company List: All
States: All
Years: 07/01/22 - 12/31/23
Service Type: All

Line	Company	State	Parent Company Ticker	Docket	Rate Case Service Type	Case Type	Date	Decision Type	Rate Increase (\$M)	Phase-In?	Increase Authorized			Rate Case Duration (months)
											Interim Authorized?	Return on Original Cost Rate (%)	Return on Equity (%)	
43	DTE Electric Co.	Michigan	DTE	C-U-21297	Electric	Vertically Integrated	12/1/2023	Fully Litigated	368.1	No	No	5.56	9.90	NA
44	Energy Arkansas LLC	Arkansas	EIR	D-16036-FR (2023 review)	Electric	Vertically Integrated	12/4/2023	Settled	87.7	No	No	5.62	NA	38.65
45	The Empire District Electric C	Arkansas	AQN	D-22-085-U	Electric	Vertically Integrated	12/7/2023	Settled	5.3	Yes	No	5.08	9.70	NA
46	PacificCorp	California	BRKA	A-22-05-006	Electric	Vertically Integrated	12/14/2023	Fully Litigated	19.0	No	No	7.34	10.00	52.25
47	Ameren Illinois	Illinois	AEE	D-23-0082	Electric	Distribution	12/14/2023	Fully Litigated	58.3	Yes	No	6.59	8.72	50.00
48	Commonwealth Edison Co.	Illinois	EXC	D-23-0055	Electric	Distribution	12/14/2023	Fully Litigated	506.0	Yes	No	6.70	8.91	50.00
49	Baltimore Gas and Electric Co.	Maryland	EXC	C-9692 (EL)	Electric	Distribution	12/14/2023	Fully Litigated	179.1	Yes	No	6.77	9.50	52.00
50	Duke Energy Carolina's LLC	North Carolina	DK	D-E-7 Sub (276)	Electric	Vertically Integrated	12/15/2023	Fully Litigated	436.0	Yes	Yes	7.50	10.10	53.00
51	Portland General Electric Co.	Oregon	POR	D-UE-416	Electric	Vertically Integrated	12/18/2023	Settled	385.9	No	No	6.99	9.50	50.00
52	Pacific Gas and Electric Co.	California	PG&G	Advice 4813-G/7046-E	Electric	Vertically Integrated	12/22/2023	Fully Litigated	158.0	No	No	7.80	10.70	52.00
53	San Diego Gas & Electric Co.	California	SRE	Advice Letter 4300-E / 3239-G	Electric	Vertically Integrated	12/22/2023	Fully Litigated	44.3	No	No	7.67	10.65	52.00
54	Southern California Edison Co.	California	EIX	Advice Letter 5120-E / U 338-E	Electric	Vertically Integrated	12/22/2023	Fully Litigated	206.7	No	No	7.87	10.75	52.00

Rate Case History (Electric)
 Case Type: Distribution
 List: None
 Company List: All
 States All
 Years: 07/01/22 - 12/31/23
 Service Type: All

Line	Company	State	Parent Company Ticker	Docket	Rate Case Service Type	Case Type	Date	Decision Type	Rate Increase (\$M)	Phase-In?	Increase Authorized?	Interim Authorizd?	Return on Original Cost Rate (%)	Return on Equity (%)	Common Equity to Total Capital (%)	Rate Case Test Year End Date	Rate Case Base End Date	Rate Case Duration (months)	Rate Base Valuation Method
4	Consolidated Edison Company of	New York	ED	C-22-E-0644	Electric	Distribution	4/5/2027	Settled	442.306	Yes	No	6.75	9.25	48.00	1/2/2023	2,694.576	Average	17	
12	The United Illuminating Co.	Connecticut	IUE	D-22-08-08	Electric	Distribution	8/25/2023	Fully Litigated	23.0	No	No	6.48	8.63	50.00	1/2/2023	1,05.20	Average	11	
19	UGI Utilities Inc.	Pennsylvania	UGI	D-R-2022-3037368	Electric	Distribution	9/21/2023	Settled	8.5	No	No	NA	NA	NA	09/2024	NA	NA	7	
20	Massachusetts Electric Co.	Massachusetts	NG	DPU 23-55	Electric	Distribution	9/28/2023	Fully Litigated	66.7	No	No	NA	NA	NA	NA	NA	NA	3	
22	NY State Electric & Gas Corp.	New York	IUE	C-22-E-0317	Electric	Distribution	10/12/2023	Settled	137.3	Yes	No	6.40	9.20	48.00	04/2024	3,747.89	Average	16	
23	Rochester Gas & Electric Corp.	New York	IUE	C-22-E-0319	Electric	Distribution	10/12/2023	Settled	51.0	Yes	No	6.67	9.20	48.00	04/2024	220.2.82	Average	16	
26	The Potomac Edison Co.	Maryland	FE	C-9695	Electric	Distribution	10/18/2023	Fully Litigated	28.0	No	No	6.92	9.50	53.00	12/2022	680.41752	Average	7	
36	Atlantic City Electric Co.	New Jersey	EXC	D-ER23030091	Electric	Distribution	11/17/2023	Settled	45.0	Yes	No	6.58	9.60	50.20	06/2023	2,118.7274	Year-end	9	
47	Annen Illinois	Illinois	AEE	D-23-40082	Electric	Distribution	12/14/2023	Fully Litigated	58.3	Yes	No	6.59	8.72	50.00	12/2027	3872.186	Average	10	
48	Commonwealth Edison Co.	Illinois	EXC	D-23-40055	Electric	Distribution	12/14/2023	Fully Litigated	506.0	Yes	No	6.70	8.91	50.00	12/2027	1,3756.402	Average	11	
49	Baltimore Gas and Electric Co.	Maryland	EXC	C-9692 (EL)	Electric	Distribution	12/14/2023	Fully Litigated	179.1	Yes	No	6.77	9.50	52.00	12/2026	5,197.92	Average	10	

Rate Case History (Electric)
 List: None
 Company List: All
 States: All
 Years: 07/01/22 - 12/31/23
 Service Type: All

Line	Company	State	Parent Company Ticker	Docket	Rate Case Service Type	Case Type	Date	Decision Type	Rate Increase (\$M)	Phase-In?	Interim Authorized?	Return on Original Cost Rate (%)	Return on Equity (%)	Common Equity to Total Capital (%)	Rate Case Test Year End Date	Rate Case Test Year End Date	Rate Case Base Valuation (\$M)	Rate Case Base Valuation Method	Rate Case Duration (months)
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Rate Case History (Electric)
 Case Type: Limited-Issue Rider
 List: None
 Company List: All
 States All
 Years: 07/01/22 - 12/31/23
 Service Type: All

Line	Company	State	Parent Company Ticker	Docket	Rate Case Service Type	Case Type	Date	Decision Type	Rate Increase (\$M)	Phase-In?	Increase Authorized			Rate Case Test Year End Date	Rate Base Valuation (\$M)	Rate Case Duration (months)	
											Interim Authorized?	Return on Original Cost Rate (%)	Return on Equity (%)				
1	Virginia Electric & Power Co.	Virginia	D	C-PUR-2022-00187 (Rider OSW)	Electric	Limited-Issue Rider	4/5/14	Fully Litigated	192.29	No	No	6.83	9.35	52.29	08/2024	3,178.677	Average 8
2	Northern IN Public Sv Co, LLC	Indiana	NI	Ca-45557-TDSIC-3	Electric	Limited-Issue Rider	4/5/19	Fully Litigated	45.62085	No	No	NA	NA	NA	01/2023	682.09519	Year-end 3
3	Virginia Electric & Power Co.	Virginia	D	C-PUR-2022-00070% (Rider RG/GI)	Electric	Limited-Issue Rider	4/5/19	Fully Litigated	346.5812	No	No	6.83	9.35	52.29	08/2024	101.122	Average 7
7	Appalachian Power Co.	Virginia	AEP	C-PUR-2022-00150 (G-RAC)	Electric	Limited-Issue Rider	8/3/2023	Settled	6.8	No	No	6.84	9.20	48.78	NA	NA	NA 8
8	Virginia Electric & Power Co.	Virginia	D	C-PUR-2022-00210 (Rider DSM)	Electric	Limited-Issue Rider	8/4/2023	Fully Litigated	16.8	No	No	NA	NA	NA	08/2024	NA	NA 7
16	Appalachian Power Co.	Virginia	AEP	C-PUR-2023-00001 (RPS-RAC)	Electric	Limited-Issue Rider	9/7/2023	Fully Litigated	(15.70)	No	No	6.84	9.20	49.78	09/2024	5.36	Average 5
17	Virginia Electric & Power Co.	Virginia	D	C-PUR-2023-00005 (Rider E)	Electric	Limited-Issue Rider	9/11/2023	Fully Litigated	7.8	No	No	6.83	9.35	52.29	10/2024	186.0053	Average 7
24	Virginia Electric & Power Co.	Virginia	D	C-PUR-2023-00022 (Rider CCR)	Electric	Limited-Issue Rider	10/16/2023	Fully Litigated	(36.80)	No	No	6.83	9.35	52.29	11/2024	101.4	Average 7
25	AES Indiana	Indiana	AES	Ca-45264-TDSIC-7	Electric	Limited-Issue Rider	10/18/2023	Fully Litigated	30.4	No	No	NA	NA	NA	03/2023	480.069	Year-end 3
29	Duke Energy Indiana, LLC	Indiana	DUK	Ca-44720-TDSIC-12	Electric	Limited-Issue Rider	10/31/2023	Fully Litigated	32.5	No	No	NA	NA	NA	12/2022	386.31	Year-end 6
34	Pacific Gas and Electric Co.	California	PG&G	A-21-06-021 (Track 2)	Electric	Limited-Issue Rider	11/16/2023	Fully Litigated	221.2	No	No	NA	NA	NA	NA	NA	26
40	Slimm IN Gas & Electric Co.	Indiana	CNP	Ca-44910-TDSIC-13	Electric	Limited-Issue Rider	11/29/2023	Fully Litigated	4.2	No	No	NA	NA	NA	04/2023	394.68	Year-end 4
41	Southern California Edison Co.	California	EXX	A-19-08-013 (Track 4)	Electric	Limited-Issue Rider	11/30/2023	Settled	790.0	No	No	NA	NA	NA	12/2024	NA	NA 18

Rate Case History (Electric)
 List: None
 Company List: All
 States: All
 Years: 07/01/22 - 12/31/23
 Service Type: All

<i>Line</i>	<i>Company</i>	<i>State</i>	<i>Parent Company Ticker</i>	<i>Docket</i>	<i>Rate Case Service Type</i>	<i>Case Type</i>	<i>Date</i>	<i>Decision Type</i>	<i>Rate Increase (\$M)</i>	<i>Phase-In?</i>	<i>Interim Authorized?</i>	<i>Return on Original Cost Rate (%)</i>	<i>Return on Equity (%)</i>	<i>Common Equity to Total Capital (%)</i>	<i>Rate Case Test Year End Date</i>	<i>Rate Case Test Year End Date</i>	<i>Rate Base (\$M)</i>	<i>Rate Case Valuation Method</i>	<i>Rate Case Duration (months)</i>
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Rate Case History (Electric) **Case Type:** Vertically Integrated
 List: None
 Company List: All
 States All
 Years: 07/01/22 - 12/31/23
 Service Type: All

Line	Company	State	Parent Company Ticker	Docket	Rate Case Service Type	Case Type	Date	Decision Type	Rate Increase (\$M)	Phase-In?	Interim Authorized?	Return on Original Cost Rate (%)	Return on Equity (%)	Common Equity to Total Capital (%)	Rate Case Test Year End Date	Rate Case Base End Date	Rate Case Duration (months)	Rate Base Valuation Method
5	Northern IN Public Svc Co, LLC	Indiana	NI	Ca-45772	Electric	Vertically Integrated	8/2/2023	Settled	261.9	Yes	No	6.80	9.80	51.63	12/2023	5,925.01	Year-end	10
6	Energy Texas Inc.	Texas	ETR	D-53719	Electric	Vertically Integrated	8/3/2023	Settled	54.0	No	No	6.61	9.57	51.21	12/2023	NA	Year-end	13
9	Duke Energy Progress LLC	North Carolina	DK	D-E-Sub 1300	Electric	Vertically Integrated	8/18/2023	Fully Litigated	148.2	Yes	Yes	7.07	9.80	53.00	12/2021	121,875.58	Year-end	10
10	Green Mountain Power Corp.	Vermont	C-23-1852-TF	Electric	Vertically Integrated	8/23/2023	Fully Litigated	36.2	No	No	6.88	9.58	49.88	09/2024	1,852.89	Average	2	
11	Tucson Electric Power Co.	Arizona	FTS	D-E(19)3A-22-0107	Electric	Vertically Integrated	8/25/2023	Fully Litigated	100.1	No	No	6.93	9.55	54.32	12/2021	3,567.58	Year-end	14
13	Alaska Electric Light Power	Alaska	AVVA	D-14-22-078	Electric	Vertically Integrated	8/31/2023	Fully Litigated	2.1	No	Yes	8.79	11.45	60.70	12/2021	130,675.51	Average	13
14	A Vista Corp.	Idaho	AVVA	C-avVU-E-23-01	Electric	Vertically Integrated	8/31/2023	Settled	26.4	Yes	No	7.19	9.40	50.00	06/2022	103,473.79	Average	7
15	Public Service Co. of CO	Colorado	XEL	D-22-AL-0530E	Electric	Vertically Integrated	9/6/2023	Settled	45.0	No	No	6.95	9.30	55.69	12/2022	10,560.09	Year-end	9
18	MDU Resources Group	Montana	MDU	D-2022-11-099	Electric	Vertically Integrated	9/21/2023	Settled	6.1	No	Yes	7.53	9.65	50.30	06/2022	NA	NA	10
21	Duke Energy Kentucky Inc.	Kentucky	DK	C-2022-00372	Electric	Vertically Integrated	10/12/2023	Fully Litigated	47.5	No	No	NA	9.75	52.15	06/2024	1,115.44	Average	10
27	Southwestern Public Sv Co.	New Mexico	XEL	C-22-00286-UT	Electric	Vertically Integrated	10/19/2023	Settled	33.0	No	No	7.17	9.50	54.70	06/2024	2,396.79	Average	11
28	NorthWestern Energy Group	Montana	NWE	D-2022-7-78 (elec)	Electric	Vertically Integrated	10/25/2023	Settled	67.4	No	Yes	6.72	9.65	48.02	12/2021	2,842.47	Average	14
30	Public Service Co. of OK	Oklahoma	AP	Ca-PID/2022-000093	Electric	Vertically Integrated	11/3/2023	Settled	131.2	No	Yes	6.69	9.30	52.00	06/2022	NA	NA	11
31	Madison Gas and Electric Co.	Wisconsin	MGEE	D-3270-DR-125 (Elec)	Electric	Vertically Integrated	11/3/2023	Fully Litigated	27.5	No	No	7.74	9.70	56.06	12/2025	1,241.50	Average	6
32	Northern States Power Co.	Wisconsin	XEL	D-4220-DR-126 (Elec)	Electric	Vertically Integrated	11/9/2023	Fully Litigated	1.1	No	No	7.58	9.80	53.50	12/2024	2,061.18	Average	6
33	Wisconsin Power and Light Co	Wisconsin	LNT	D-6680-DR-124 (Elec)	Electric	Vertically Integrated	11/9/2023	Fully Litigated	109.1	Yes	No	7.54	9.80	53.70	12/2025	5,774.14	Average	6
35	Pacific Gas and Electric Co.	California	PG	A-21-046-021 (Tele)	Electric	Vertically Integrated	11/16/2023	Fully Litigated	1,104.0	Yes	No	NA	NA	NA	12/2023	28,577.96	Average	28
37	Energy Kansas Central Inc.	Kansas	EVRG	D-23-EKCE-775-RTS (EKCE/EKS)	Electric	Vertically Integrated	11/21/2023	Settled	148.8	No	No	NA	NA	NA	09/2022	NA	NA	7
38	Energy Metro Inc	Kansas	EVRG	D-23-EKCE-775-RTS (EM)	Electric	Vertically Integrated	11/21/2023	Settled	(22.0)	No	No	NA	NA	NA	09/2023	NA	NA	7
39	PacificCorp	Wyoming	BRKA	D-2000-0-33-ER-23	Electric	Vertically Integrated	11/28/2023	Fully Litigated	53.9	No	No	7.13	9.35	48.99	12/2024	2,228.66	Average	9
42	Appalachian Power Co.	Virginia	AP	C-PRR/2023-00002	Electric	Vertically Integrated	11/30/2023	Settled	127.3	No	No	NA	NA	NA	12/2022	NA	NA	8
43	DETEC Electric Co.	Michigan	DTE	C-U-21297	Electric	Vertically Integrated	12/1/2023	Fully Litigated	368.1	No	No	5.56	9.90	NA	11/2024	22,150.95	Average	9
44	Entergy Arkansas LLC	Arkansas	ETR	D-16-036-FR (2023 review)	Electric	Vertically Integrated	12/4/2023	Settled	87.7	No	No	5.62	NA	38.65	12/2024	10,127.65	Average	5
45	The Empire District Electric C	Arkansas	ATQN	D-22-085-U	Electric	Vertically Integrated	12/7/2023	Settled	5.3	Yes	No	5.08	9.70	NA	03/2023	97.39	Year-end	9
46	PacificCorp	California	BRKA	A-22-05-006	Electric	Vertically Integrated	12/14/2023	Fully Litigated	19.0	No	No	7.34	10.00	52.25	12/2023	NA	Average	10
50	Duke Energy Carolinas LLC	North Carolina	DK	D-E-7 Sub 1276	Electric	Vertically Integrated	12/15/2023	Fully Litigated	436.0	Yes	Yes	7.50	10.10	53.00	12/2021	19,500.00	Year-end	11
51	Portland General Electric Co.	Oregon	POR	D-UE-416	Electric	Vertically Integrated	12/18/2023	Settled	385.9	No	No	6.99	9.50	50.00	12/2024	6,174.11	Year-end	10
52	Pacific Gas and Electric Co.	California	PG	Advice 481-3-G/7046-E	Electric	Vertically Integrated	12/22/2023	Fully Litigated	158.0	No	No	7.80	10.70	52.00	NA	NA	NA	2
53	San Diego Gas & Electric Co.	California	SRE	Advice Letter 4300-E/3239-G	Electric	Vertically Integrated	12/22/2023	Fully Litigated	44.3	No	No	7.67	10.65	52.00	NA	NA	NA	2
54	Southern California Edison Co.	California	EIX	Advice Letter 5120-E/U338-E	Electric	Vertically Integrated	12/22/2023	Fully Litigated	200.7	No	No	7.87	10.75	52.00	NA	NA	NA	2

Rate Case History (Electric)
 List: None
 Company List: All
 States: All
 Years: 07/01/22 - 12/31/23
 Service Type: All

<i>Line</i>	<i>Company</i>	<i>State</i>	<i>Parent Company Ticker</i>	<i>Docket</i>	<i>Rate Case Service Type</i>	<i>Case Type</i>	<i>Date</i>	<i>Decision Type</i>	<i>Rate Increase (\$M)</i>	<i>Phase-In?</i>	<i>Interim Authorized?</i>	<i>Return on Original Cost Rate (%)</i>	<i>Return on Equity (%)</i>	<i>Common Equity to Total Capital (%)</i>	<i>Rate Case Test Year End Date</i>	<i>Rate Case Test Year End Date</i>	<i>Rate Case Base (\$M)</i>	<i>Rate Case Base Valuation Method</i>	<i>Rate Case Duration (months)</i>
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Rate Case History (Electric)
 Case Type: Vertically Integrated
 List: None
 Company List: All
 States: All
 Years: 07/01/22 - 12/31/23
 Service Type: All

Line	Company	State	Parent Company Ticker	Docket	Rate Case Service Type	Case Type	Date	Decision Type	Rate Increase (\$M)	Phase-In?	Increase Authorized			Rate Case Duration (months)
											Interim Authorized?	Return on Original Cost Rate (%)	Return on Equity (%)	
35	Pacific Gas and Electric Co.	California	PGC	A-21-406-02 (Elec)	Electric	Vertically Integrated	11/16/2023	Fully Litigated	1,104.0	Yes	No	N/A	N/A	12/2023
37	Energy Kansas Central Inc.	Kansas	EVRG	D-23-EKCE-75-RTS (EKCE/KS)	Electric	Vertically Integrated	11/21/2023	Settled	148.8	No	No	N/A	N/A	09/2022
38	Energy Metro Inc	Kansas	EVRG	D-23-EKCE-75-RTS (EM)	Electric	Vertically Integrated	11/21/2023	Settled	(22.0)	No	No	N/A	N/A	09/2023
42	Appalachian Power Co.	Virginia	AEF	C-PIR-2023-00092	Electric	Vertically Integrated	11/30/2023	Settled	127.3	No	No	N/A	N/A	12/2022
43	DTE Electric Co.	Michigan	DTE	C-15-21297	Electric	Vertically Integrated	12/1/2023	Fully Litigated	368.1	No	No	5.56	9.90	11/2024
44	Energy Arkansas LLC	Arkansas	ETR	D-16-036-PR (2023 review)	Electric	Vertically Integrated	12/4/2023	Settled	87.7	No	No	5.62	N/A	38.65
45	The Empire District Electric C	Arkansas	AQN	D-22-085-U	Electric	Vertically Integrated	12/7/2023	Settled	5.3	Yes	No	5.08	9.70	N/A
												97.30	97.30	Year-end

Rate Case History (Electric)
 List: None
 Company List: All
 States: All
 Years: 07/01/22 - 12/31/23
 Service Type: All

Line	Company	State	Parent Company Ticker	Docket	Rate Case Service Type	Case Type	Date	Decision Type	Rate Increase (\$M)	Phase-In?	Interim Authorized?	Return on Original Cost Rate (%)	Return on Equity (%)	Common Equity to Total Capital (%)	Rate Case Test Year End Date	Rate Case Test Year End Date	Rate Case Base Valuation (\$M)	Rate Case Duration (months)
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Rate Case History (Electric) **Case Type:** Vertically Integrated
 List: None
 Company List: All
 States All
 Years: 07/01/22 - 12/31/23
 Service Type: All

Line	Company	State	Parent Company Ticker	Docket	Rate Case Service Type	Case Type	Date	Decision Type	Rate Increase (\$M)	Phase-In?	Interim Authorized?	Return on Original Cost Rate (%)	Return on Equity (%)	Common Equity to Total Capital (%)	Rate Case Test Year End Date	Rate Case Base End Date	Rate Case Duration (months)	Rate Base Valuation Method
5	Northern IN Public Svc Co, LLC	Indiana	NI	Ca-45772	Electric	Vertically Integrated	8/2/2023	Settled	261.9	Yes	No	6.80	9.80	51.63	12/2023	5,925.01	Year-end	10
6	Energy Texas Inc.	Texas	ETR	D-53719	Electric	Vertically Integrated	8/3/2023	Settled	54.0	No	No	6.61	9.57	51.21	12/2023	NA	Year-end	13
9	Duke Energy Progress LLC	North Carolina	DK	D-E-Sub 1300	Electric	Vertically Integrated	8/18/2023	Fully Litigated	148.2	Yes	Yes	7.07	9.80	53.00	12/2021	121,875.58	Year-end	10
10	Green Mountain Power Corp.	Vermont	C-23-1852-TF	Electric	Vertically Integrated	8/23/2023	Fully Litigated	36.2	No	No	6.88	9.58	49.88	09/2024	1,852.89	Average	2	
11	Tucson Electric Power Co.	Arizona	FTS	D-E(1933A-22-0107	Electric	Vertically Integrated	8/25/2023	Fully Litigated	100.1	No	No	6.93	9.55	54.32	12/2021	3,567.58	Year-end	14
13	Alaska Electric Light Power	Alaska	AVX	D-14-22-078	Electric	Vertically Integrated	8/31/2023	Fully Litigated	2.1	No	Yes	8.79	11.45	60.70	12/2021	130,675.51	Average	13
14	A Vista Corp.	Idaho	AVX	C-24VUE-23-01	Electric	Vertically Integrated	8/31/2023	Settled	26.4	Yes	No	7.19	9.40	50.00	06/2022	103,437.9	Average	7
15	Public Service Co. of CO	Colorado	XEL	D-22-AL-0530E	Electric	Vertically Integrated	9/6/2023	Settled	45.0	No	No	6.95	9.30	55.69	12/2022	10,560.09	Year-end	9
18	MDU Resources Group	Montana	MDU	D-2022-11-099	Electric	Vertically Integrated	9/21/2023	Settled	6.1	No	Yes	7.53	9.65	50.30	06/2022	NA	NA	10
21	Duke Energy Kentucky Inc.	Kentucky	DK	C-2022-00372	Electric	Vertically Integrated	10/12/2023	Fully Litigated	47.5	No	No	NA	9.75	52.15	06/2024	1,115.44	Average	10
27	Southwestern Public Svc Co.	New Mexico	XEL	C-22-40286-UT	Electric	Vertically Integrated	10/19/2023	Settled	33.0	No	No	7.17	9.50	54.70	06/2024	2,396.79	Average	11
28	NorthWestern Energy Group	Montana	NWE	D-2022-7-78 (elec)	Electric	Vertically Integrated	10/25/2023	Settled	67.4	No	Yes	6.72	9.65	48.02	12/2021	2,842.47	Average	14
30	Public Service Co. of OK	Oklahoma	AP	Ca-PID2022-000093	Electric	Vertically Integrated	11/3/2023	Settled	131.2	No	Yes	6.69	9.30	52.00	06/2022	NA	NA	11
31	Madison Gas and Electric Co.	Wisconsin	MGE&E	D-3270-DR-125 (Elec)	Electric	Vertically Integrated	11/3/2023	Fully Litigated	27.5	No	No	7.74	9.70	56.06	12/2025	1,241.50	Average	6
32	Northern States Power Co.	Wisconsin	XEL	D-4220-DR-126 (Elec)	Electric	Vertically Integrated	11/9/2023	Fully Litigated	1.1	No	No	7.58	9.80	52.50	12/2024	2,061.18	Average	6
33	Wisconsin Power and Light Co	Wisconsin	LNT	D-6860-DR-124 (Elec)	Electric	Vertically Integrated	11/9/2023	Fully Litigated	109.1	Yes	No	7.54	9.80	53.70	12/2025	5,774.14	Average	6
39	pacificCorp	Wyoming	BRK.A	D-20000433-ER-23	Electric	Vertically Integrated	11/28/2023	Fully Litigated	53.9	No	No	7.13	9.35	46.99	12/2024	2,228.66	Average	9
46	pacificCorp	California	BRK.A	A-22-05-0006	Electric	Vertically Integrated	12/14/2023	Fully Litigated	19.0	No	No	7.34	10.00	52.25	12/2023	NA	Average	10
50	Duke Energy Carolinas LLC	North Carolina	DK	D-E-Sub 1276	Electric	Vertically Integrated	12/15/2023	Fully Litigated	436.0	Yes	Yes	7.50	10.10	53.00	12/2021	19,500.00	Year-end	11
51	Portland General Electric Co.	Oregon	POR	D-UE-416	Electric	Vertically Integrated	12/18/2023	Settled	385.9	No	No	6.99	9.50	50.00	12/2024	6,174.11	Year-end	10
52	Pacific Gas and Electric Co.	California	PCG	Advice 4813-G/7046-E	Electric	Vertically Integrated	12/22/2023	Fully Litigated	158.0	No	No	7.80	10.70	52.00	NA	NA	NA	2
53	San Diego Gas & Electric Co.	California	SRE	Advice Letter 4301-1 / 3239-G	Electric	Vertically Integrated	12/22/2023	Fully Litigated	44.3	No	No	7.67	10.65	52.00	NA	NA	NA	2
54	Southern California Edison Co.	California	EIX	Advice Letter 5120-E (U 338-E)	Electric	Vertically Integrated	12/22/2023	Fully Litigated	200.7	No	No	7.87	10.75	52.00	NA	NA	NA	2

Rate Case History (Electric)
 List: None
 Company List: All
 States: All
 Years: 07/01/22 - 12/31/23
 Service Type: All

Line	Company	State	Parent Company Ticker	Docket	Rate Case Service Type	Case Type	Date	Decision Type	Rate Increase (\$M)	Phase-In?	Interim Authorized?	Return on Original Cost Rate (%)	Return on Equity (%)	Common Equity to Total Capital (%)	Rate Case Test Year End Date	Rate Case Test Year End Date	Rate Case Base Valuation (\$M)	Rate Case Duration (months)
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Rate Case History (Electric)

List: None
Company List: All
States: All
Years: 07/01/22 - 06/30/23
Service Type: All

Rate Case History (Electric)

List: None
Company List: All
States: All
Years: 07/01/22 - 06/30/23
Service Type: All

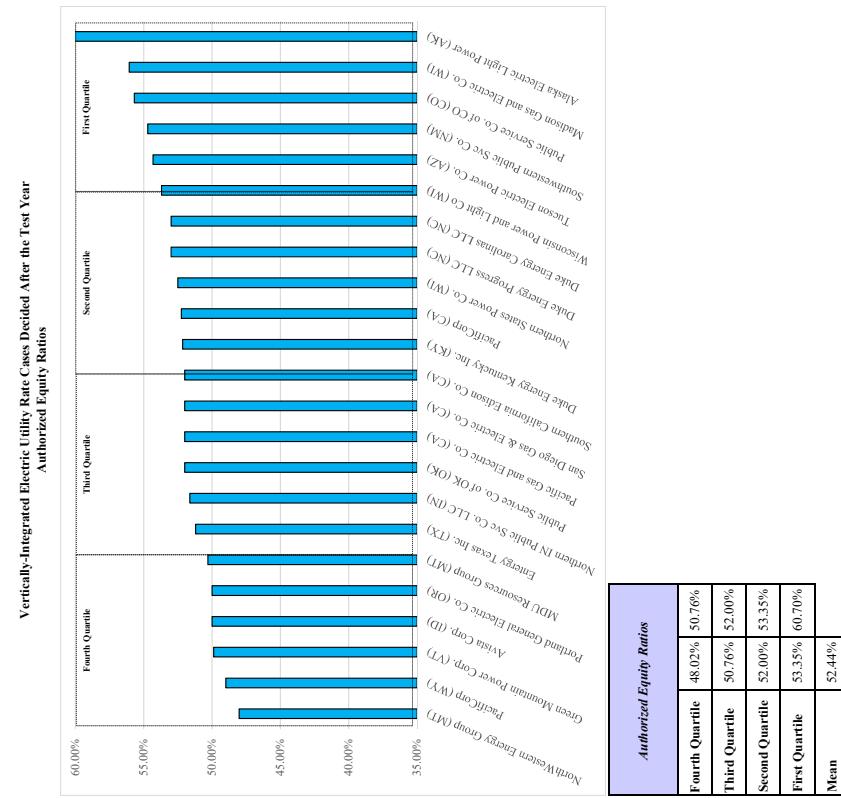
Vertically-Integrated Electric Utility Rate Cases Decided After the Test Year

Line	Company	State	Parent Company Ticker	Docket	Return on Equity to Total Capital	WACE	Authorized Returns on Equity			
15	Public Service Co. of CO (CO)	Colorado	XEL	D-22-AL-0530E	9.30%	55.69%	5.18%	12.00%	11.50%	11.00%
30	Public Service Co. of OK (OK)	Oklahoma	AEP	Cm-PUD2022-00093	9.30%	52.00%	4.84%			
39	PacificCorp (WY)	Wyoming	BRK.A	D-20000-6334-ER-23	9.35%	48.99%	4.58%			
14	Avista Corp. (ID)	Idaho	AVA	C-AVUE-23-01	9.40%	50.00%	4.70%			
27	Southwestern Public Sv Co. (NM)	New Mexico	XEL	C-22-00286-UT	9.50%	54.70%	5.20%			
51	Portland General Electric Co. (OR)	Oregon	POR	D-UE-416	9.50%	50.00%	4.75%			
11	Tucson Electric Power Co. (AZ)	Arizona	FTS	D-E-01035A-23-0107	9.55%	54.32%	5.19%			
6	Entergy Texas Inc. (TX)	Texas	ETR	D-53719	9.57%	51.21%	4.90%			
10	Green Mountain Power Corp. (VT)	Vermont		C-23-1832-TF	9.58%	49.58%	4.78%			
18	MDU Resources Group (MT)	Montana	MDU	D-2022-11-099	9.65%	50.30%	4.85%			
28	NorthWestern Energy Group (MT)	Montana	NWE	D-2022-7-78 (elec)	9.65%	48.02%	4.63%			
31	Madison Gas and Electric Co. (WI)	Wisconsin	MGE	D-23-270-UR-125 (filed)	9.70%	56.06%	5.44%			
21	Duke Energy Kentucky Inc. (KY)	Kentucky	DUK	C-2022-0372	9.75%	52.15%	5.08%			
5	Northern IN Public Sv Co. LLC (IN)	Indiana	NI	Ca-45772	9.80%	51.63%	5.06%			
9	Duke Energy Progress LLC (NC)	North Carolina	DUK	D-E-2 Sub 130	9.80%	53.00%	5.19%			
32	Northern States Power Co. (WI)	Wisconsin	XEL	D-4220-UR-126 (filed)	9.80%	52.50%	5.15%			
33	Wisconsin Power and Light Co (WI)	Wisconsin	LNT	D-4680-UR-124 (filed)	9.80%	53.70%	5.26%			
46	PacificCorp (CA)	California	BRK.A	A-22-405-006	10.00%	52.25%	5.23%			
50	Duke Energy Carolinas LLC (NC)	North Carolina	DUK	D-E-7-Sub 1276	10.10%	53.00%	5.33%			
53	San Diego Gas & Electric Co. (CA)	California	SRE	Advice Letter 4300-E 3329-G	10.65%	52.00%	5.54%			
52	Pacific Gas and Electric Co. (CA)	California	PCG	Advice 4813-G/7046-E	10.70%	52.00%	5.56%			
54	Southern California Edison Co. (CA)	California	EIX	Advice Letter 5120-E/U 338-E	10.75%	52.00%	5.59%			
13	Alaska Electric Light Power (AK)	Alaska	AVA	D-U-22-078	11.45%	60.70%	6.95%			
Fourth Quartile										
Third Quartile										
Second Quartile										
First Quartile										
Mean										

Rate Case History (Electric)		Case Type:	Vertically Integrated
List:	None	Company List:	All
Years:	01.22 - 06.30.23	States:	All
Service Type:	All		

Line	Company	State	Parent Company Ticker	Docket	Return on Equity	Common Equity to Total Capital	WACE
28	NorthWestern Energy Group (MT)	Montana	NWE	D-2022-7-78 (elec)	9.65%	48.02%	4.63%
39	PacificCorp (WY)	Wyoming	BRK.A	D-20000-63-3-ER-23	9.35%	48.99%	4.58%
10	Green Mountain Power Corp. (VT)	Vermont		C-23-1-1832-TF	9.58%	49.88%	4.78%
14	Avista Corp. (ID)	Idaho	AVA	C-AVUE-23-01	9.40%	50.00%	4.70%
51	Portland General Electric Co. (OR)	Oregon	POR	D-UE-416	9.50%	50.00%	4.75%
18	MDU Resources Group (MT)	Montana	MDU	D-2022-1-1-099	9.65%	50.30%	4.85%
6	Energy Texas Inc. (TX)	Texas	ETR	D-53719	9.55%	51.21%	4.90%
5	Northern IN Public Svcs Co. LLC (IN)	Indiana	NI	Cx-45772	9.80%	51.63%	5.06%
30	Public Service Co. of OK (OK)	Oklahoma	AEP	Cx-PUD2022-000093	9.30%	52.00%	4.84%
52	Pacific Gas and Electric Co. (CA)	California	PGC	Advice 481-3-GR7046-E	10.70%	52.00%	5.56%
53	San Diego Gas & Electric Co. (CA)	California	SRE	Advice Letter 4300-E-3239-G	10.65%	52.00%	5.54%
54	Southern California Edison Co. (CA)	California	EIX	Advice Letter 5120-E-U-338-E	10.75%	52.00%	5.59%
21	Duke Energy Kentucky Inc. (KY)	Kentucky	DUK	C-2022-0372	9.75%	52.15%	5.08%
46	PacificCorp (CA)	California	BRK.A	A-2205-006	10.00%	52.25%	5.23%
32	Northern States Power Co. (WI)	Wisconsin	XEL	D-4220-UR-126 (elec)	9.80%	52.50%	5.15%
9	Duke Energy Progress LLC (NC)	North Carolina	DUK	D-E-2 Sub 1300	9.80%	53.00%	5.19%
50	Duke Energy Carolinas LLC (NC)	North Carolina	DUK	D-E-7 Sub 1276	10.10%	53.00%	5.33%
33	Wisconsin Power and Light Co (WI)	Wisconsin	LNT	D-6680-UR-124 (elec)	9.80%	53.70%	5.26%
11	Tucson Electric Power Co. (AZ)	Arizona	FTS	D-E-01935A-22-0107	9.55%	54.32%	5.19%
27	Southwestern Public Svcs Co. (NM)	New Mexico	XEL	C-22-40286-UT	9.50%	54.70%	5.20%
15	Public Service Co. of CO (CO)	Colorado	XEL	D-22A1-0530E	9.30%	55.69%	5.18%
31	Madison Gas and Electric Co. (WI)	Wisconsin	MGE	D-3270-UR-125 (elec)	9.70%	56.06%	5.44%
13	Alaska Electric Light Power (AK)	Alaska	AVA	D-15-22-078	11.45%	60.70%	6.95%

Vertically-Integrated Electric Utility Rate Cases Decided After the Test Year
Authorized Equity Ratios



Rate Case History (Electric)

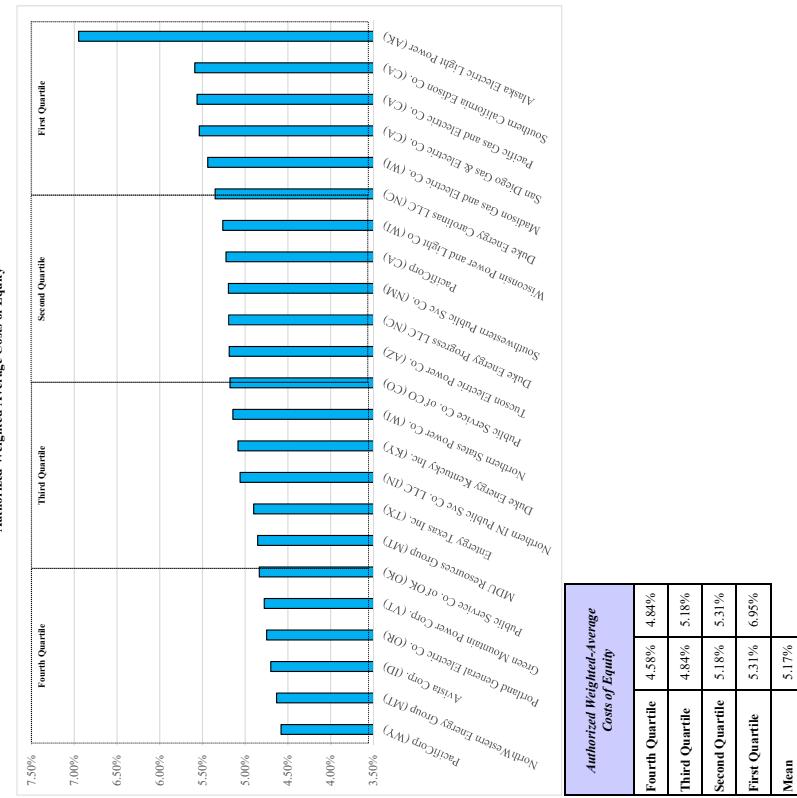
List: None
Company List: All
States: All
Years: 07/01/22 - 06/30/23
Service Type: All

Rate Case History (Electric)

List: None
Company List: All
States: All
Years: 07/01/22 - 06/30/23
Service Type: All

Line	Company	State	Parent Company Ticker	Docket	Return on Equity to Total Capital	WACE
39	PacificCorp (WY)	Wyoming	BRK.A	D-2000-633-ER-23	9.35%	4.58%
28	NorthWestern Energy Group (MT)	Montana	NWE	D-2022-7-78 (elec)	9.65%	4.63%
14	Avisia Corp. (ID)	Idaho	AVA	C-AVUE-23-01	9.40%	4.70%
51	Portland General Electric Co. (OR)	Oregon	POR	D-U-E416	9.50%	4.75%
10	Green Mountain Power Corp. (VT)	Vermont		C-23-1832-TF	9.58%	4.78%
30	Public Service Co. of OK (OK)	Oklahoma	AEP	Cn-PUD2022-00093	9.30%	4.84%
18	MDU Resources Group (MT)	Montana	MDU	D-2023-1-1499	9.65%	5.00%
6	Energy Texas Inc. (TX)	Texas	ETR	D-53719	9.57%	4.90%
5	Northern IN Public Sv Co. LLC (IN)	Indiana	NI	Ca-45772	9.80%	5.06%
21	Duke Energy Kentucky Inc. (KY)	Kentucky	DUK	C-2022-00372	9.75%	5.08%
32	Northern States Power Co. (WI)	Wisconsin	XEL	D-4220-UR-1-26 (Elec)	9.80%	5.15%
15	Public Service Co. of CO (CO)	Colorado	XEL	D-22-AL-0530E	9.30%	5.18%
11	Tucson Electric Power Co. (AZ)	Arizona	FTS	D-E-01035A-22-0107	9.55%	5.12%
9	Duke Energy Progress LLC (NC)	North Carolina	DUK	D-E-2 Sub 1300	9.80%	5.19%
27	Southwestern Public Sv Co. (NM)	New Mexico	XEL	C-22-00286-UT	9.50%	5.20%
46	pacificCorp (CA)	California	BRK.A	A-22-05-006	10.00%	5.23%
33	Wisconsin Power and Light Co (WI)	Wisconsin	LNT	D-680-UR-1-24 (Elec)	9.80%	5.26%
50	Duke Energy Carolinas LLC (NC)	North Carolina	DUK	D-E-7 Sub 1276	10.10%	5.35%
31	Madison Gas and Electric Co. (WI)	Wisconsin	MGEE	D-3270-UR-1-25 (Elec)	9.70%	5.44%
53	San Diego Gas & Electric Co. (CA)	California	SRE	Advice Letter 4300-E/3239-G	10.65%	5.54%
52	Pacific Gas and Electric Co. (CA)	California	PG	Advice 481-3/G/066-E	10.70%	5.56%
54	Southern California Edison Co. (CA)	California	EIX	Advice Letter 5120-E/U 338-E	10.75%	5.59%
13	Alaska Electric Light Power (AK)	Alaska	AVA	D-U-22-078	11.45%	6.07%

Vertically-Integrated Electric Utility Rate Cases Decided After the Test Year



Authorized Weighted-Average Costs of Equity

Schedule 3

Schedule 3 Decisions for Natural Gas Distribution Utilities During the Test Year

- Schedule 3.1 All rate case decisions issued for all natural gas distribution utilities during the test year (i.e., July 1, 2022, through June 30, 2023) and reported by Regulatory Research Associates
- Schedule 3.2 Limited-issue rate decisions (i.e., not general rate proceedings) issued for natural gas distribution utilities removed from Schedule 3.1
- Schedule 3.3 Decisions for natural gas distribution utilities remaining after the removal of decisions listed in Schedule 3.2 from Schedule 3.1
- Schedule 3.4 Decisions for natural gas distribution utilities provided in Schedule 3.3 resulting from "black box" settlements in which one or both of an authorized return on equity or an authorized equity ratio was not specified removed from Schedule 3.3
- Schedule 3.5 Decisions for natural gas distribution utilities remaining after the removal of the decisions that did not specify one or both of the authorized return on equity or the authorized equity ratio (Schedule 3.4) from Schedule 3.3
- Schedule 3.6 Tables and charts of authorized returns on equity, authorized equity ratios, and resulting authorized weighted-average costs of equity in decisions for natural gas distribution utilities provided in Schedule 3.5

Rate Case History (Gas)
List: None
Company List: All
States All
Years: 07/01/22 - 06/30/23
Service Type: All

Line	Company	State	Parent Company Ticker	Docket	Rate Case Service Type	Case Type	Date	Decision Type	Rate Increase (\$M)	Phase-In?	Interim Authorized?	Return on Original Cost Rate (%)	Return on Equity (%)	Rate Case Total Capital (%)	Rate Case Base End Date	Rate Case Base Valuation Method	Rate Case Duration (months)	
1	Consumers Energy Co.	Michigan	CMS	c-U-21-48	Natural Gas	Distribution	7/7/2022	Scuttled	170.0	No	No	9.90	NA	09/2023	NA	Average	7	
2	Northern Utilities Inc.	New Hampshire	UTL	D-DG-21-104	Natural Gas	Distribution	7/20/2022	Scuttled	6.1	Yes	7.20	9.30	52.00	12/2020	188.24	Year-end	11	
3	Northern IN Public Sv Co, LLC	Indiana	NI	Ca-45621	Natural Gas	Distribution	7/27/2022	Scuttled	71.8	Yes	No	6.55	9.85	49.47	12/2022	2418.67	Year-end	10
4	Black Hills Kansas Gas Utility	Kansas	BHKI	D-22-BHG-503-TAR (GSRS)	Natural Gas	Limited-Issue Rider	7/28/2022	Fully Litigated	1.4	No	No	NA	NA	03/2022	13.95	Year-end	2	
5	Avista Corp.	Oregon	AVX	D-UG-433	Natural Gas	Distribution	8/2/2022	Scuttled	1.6	No	No	7.05	9.4	50	08/2023	315.957	Average	9
6	Elizabethtown Gas Co.	New Jersey	JFM	D-GR21121254	Natural Gas	Distribution	8/17/2022	Scuttled	37.5	No	No	6.83	9.60	52.00	08/2022	1,282.79	Year-end	7
7	CenterPoint Energy Resources	Minnesota	CNP	D-0008GR-21-435	Natural Gas	Distribution	8/18/2022	Scuttled	48.5	No	Yes	6.65	9.39	51	12/2022	1769.952	Average	9
8	Cascade Natural Gas Corp.	Washington	MDU	D-UG-210755	Natural Gas	Distribution	8/23/2022	Scuttled	7.2	No	No	6.85	9.40	47.00	12/2020	470.41231	Year-end	10
9	Romoco Gas Co.	Virginia	RCOCO	C-PUR-202-00086 (SAVE)	Natural Gas	Limited-Issue Rider	8/23/2022	Fully Litigated	1.9	No	No	NA	NA	09/2023	31.564504	Average	2	
10	Piedmont Natural Gas Co.	South Carolina	DUR	D-2022-89-G	Natural Gas	Distribution	9/15/2022	Scuttled	1.7	No	No	6.80	9.30	52.20	12/2021	501.32206	Year-end	5
11	UGI Utilities Inc.	Pennsylvania	UGI	D-R-2021-3030218	Natural Gas	Distribution	9/15/2022	Scuttled	49.5	Yes	No	NA	NA	09/2023	NA	NA	7	
12	Boston Gas Co.	Massachusetts	NG	DPU 22-74	Natural Gas	Distribution	9/26/2022	Fully Litigated	64.0	No	No	NA	NA	NA	NA	NA	NA	3
13	Spire Missouri Inc.	Missouri	SR	C-GO-2022-0339 (ISRS)	Natural Gas	Limited-Issue Rider	10/5/2022	Scuttled	10.5	No	No	NA	NA	06/2022	NA	NA	4	
14	Hope Gas Inc.	West Virginia		D-22-0495-G-390P	Natural Gas	Limited-Issue Rider	10/7/2022	Scuttled	13.8	No	No	NA	NA	12/2023	NA	Average	4	
15	Black Hills Energy Arkansas	Arkansas	BHKI	D-21-097-7-U	Natural Gas	Distribution	10/10/2022	Fully Litigated	18.8	No	No	5.32	9.60	45	12/2021	799.98772	Year-end	10
16	Delmarva Power & Light Co.	Delaware	EXC	D-22-0002	Natural Gas	Distribution	10/12/2022	Scuttled	13.4	No	Yes	6.57	9.6	49.94	12/2021	NA	NA	9
17	Virginia Natural Gas Inc.	Virginia	SO	C-PUR-202-001615 (SAVE)	Natural Gas	Limited-Issue Rider	10/17/2022	Fully Litigated	4.2	No	No	NA	NA	12/2023	31.90	Average	2	
18	Northwest Natural Gas Co.	Oregon	NWN	D-UG-435	Natural Gas	Distribution	10/24/2022	Scuttled	62.7	No	No	6.84	9.40	50.00	10/2023	1,772.20	Average	10
19	Public Service Co. of CO	Colorado	XEL	D-22-AL-0046G	Natural Gas	Distribution	10/27/2022	Fully Litigated	171.8	No	No	6.70	9.20	53.78	12/2021	3,396.30	Year-end	9
20	Northern States Power Co.	North Dakota	XEL	C-PLU-21-381	Natural Gas	Distribution	10/27/2022	Scuttled	6.324	No	Yes	NA	9.80	52.54	12/2022	NA	NA	14
21	The Berkshire Gas Co.	Massachusetts	IBE	DPU 22-20	Natural Gas	Distribution	10/27/2022	Scuttled	5.7	Yes	No	7.20	9.70	54.00	12/2020	NA	NA	4
22	PECO Energy Co	Pennsylvania	EXC	D-R-2022-031113	Natural Gas	Distribution	10/27/2022	Scuttled	54.8	No	No	NA	NA	12/2023	NA	NA	7	
23	Chattanooga Gas Co.	Tennessee	SO	D-22-00032	Natural Gas	Distribution	10/28/2022	Fully Litigated	7.91/764	No	No	NA	NA	12/2021	21/01/2027	Average	6	
24	Columbia Gas of Virginia Inc	Virginia	NGS	C-PUR-202-00126 (SAVE)	Natural Gas	Limited-Issue Rider	11/1/2022	Fully Litigated	4.0	No	No	NA	NA	NA	41.13	Average	2	
25	San Diego Gas & Electric Co.	California	SRE	A-21-084-014 (Gas)	Natural Gas	Distribution	11/3/2022	Fully Litigated	NA	No	No	7.55	10.20	52.00	12/2022	NA	NA	14
26	Summit Utilities Inc.	Oklahoma	JFM	Ca-PUD29/200022	Natural Gas	Distribution	11/17/2022	Scuttled	0.0	No	No	NA	NA	12/2021	NA	NA	8	
27	Columbia Gas of Maryland Inc	Maryland	NI	C-9680	Natural Gas	Distribution	11/17/2022	Scuttled	4.8	No	No	7.11	9.65	52.97	05/2022	NA	NA	6
28	Kansas Gas Service Co.	Kansas	OGS	D-23-KGS/G-28-1-TAR (GSRS)	Natural Gas	Limited-Issue Rider	11/22/2022	Fully Litigated	7.7	No	No	NA	NA	06/2022	228.52145	Year-end	2	
29	Oklahoma Natural Gas Co	Oklahoma	OGS	Ca-PUD2/200023	Natural Gas	Distribution	11/29/2022	Scuttled	19.6	No	No	NA	NA	12/2021	NA	NA	8	
30	New Mexico Gas Co.	New Mexico	EMA	C-21-00267-UT	Natural Gas	Distribution	11/30/2022	Scuttled	19.3	No	No	6.44	9.38	52.00	12/2023	809.15	Average	11
31	Spire Missouri Inc.	Missouri	SR	C-CR-2022-0179	Natural Gas	Distribution	11/30/2022	Scuttled	78.0	No	No	NA	NA	05/2021	NA	NA	8	
32	Columbia Gas of Pennsylvania	Pennsylvania	NI	D-R-2022-3031211	Natural Gas	Distribution	12/8/2022	Scuttled	44.5	No	No	NA	NA	12/2023	NA	NA	8	
33	Avista Corp.	Washington	AVX	D-UG-220054	Natural Gas	Distribution	12/12/2022	Scuttled	7.5	Yes	No	7.03	NA	NA	510.15	NA	10	
34	Southern California Gas Co.	California	SRE	A-22-004-011	Natural Gas	Distribution	12/15/2022	Fully Litigated	(36.0)	No	No	7.10	9.80	52.00	12/2023	NA	NA	7
35	Washington Gas Light Co.	Virginia	ALA	C-PUR-202-00161 (SAVE)	Natural Gas	Limited-Issue Rider	12/15/2022	Fully Litigated	5.0	No	No	NA	NA	12/2023	63.05	Average	2	
36	South Jersey Gas Co.	New Jersey	JFM	D-GR2204/0253	Natural Gas	Distribution	12/21/2022	Scuttled	25.0	No	No	6.93	9.60	54.00	08/2022	2,394.12	Year-end	8
37	Mainteeneer Gas Co.	West Virginia	UGI	C-22-0709-G-390P (IREP)	Natural Gas	Limited-Issue Rider	12/21/2022	Scuttled	5.4	No	No	6.85	NA	47.18	12/2023	183.65	Average	4
38	Puget Sound Energy Inc.	Washington		D-UG-220067	Natural Gas	Distribution	12/22/2022	Scuttled	70.6	Yes	No	7.16	9.40	49.00	06/2021	2,580.84	Average	10
39	Wisconsin Public Service Corp.	Wisconsin	WEC	D-660-UR-127 (Gas)	Natural Gas	Distribution	12/22/2022	Fully Litigated	26.4	No	No	7.54	9.80	53.40	12/2023	773.034	Average	7
40	Dominion Energy Inc.	Utah	D	D-22-057-43	Natural Gas	Distribution	12/23/2022	Fully Litigated	47.8	No	No	6.86	9.60	51.00	12/2023	2562	Average	7
41	Wisconsin Gas LLC	Wisconsin	WECA	E-5-UR-110	Natural Gas	Distribution	12/29/2022	Fully Litigated	46.5	No	No	8.03	9.80	52.70	12/2023	1,626.88	Average	8
42	Wisconsin Electric Power Co.	Wisconsin	WECA	D-5-UR-10 (WHP-Gas)	Natural Gas	Distribution	12/29/2022	Fully Litigated	46.1	No	No	8.29	9.80	58.22	12/2023	1063.821	Average	8

Rate Case History (Gas)
 List: None
 Company List: All
 States All
 Years: 07/01/22 - 06/30/23
 Service Type: All

Line	Company	State	Parent Company Ticker	Docket	Rate Case Service Type	Case Type	Date	Decision Type	Rate Increase (\$M)	Phase-In?	Interim Authorized?	Return on Original Cost Rate (%)	Return on Equity (%)	Common Equity to Total Capital (%)	Rate Case Test Year End Date	Rate Base Case End Date	Rate Base Valuation Method	Rate Case Duration (months)
43	Texas Gas Service Co.	Texas	OGS	D-OTS-22-00009986	Natural Gas	Distribution	1/19/2023	Fully Litigated	8.8	No	No	7.38	9.60	59.74	1/2/2021	\$588,54546	Year-end	6
44	Southwest Gas Corp.	Arizona	SWX	D-G-0151(A-21)-0368	Natural Gas	Distribution	1/23/2023	Settled	54.3	No	No	6.73	9.30	50.00	08/2021	2,607,57	Year-end	13
45	Ronan Gas Co.	Virginia	RCO	C-PUR-2022-00-25 (Rider RNG)	Natural Gas	Limited-Issue Rider	1/23/2023	Fully Litigated	1.0	No	No	7.90	10.44	59.63	09/2023	6,95	Average	5
46	Florida Public Utilities Co.	Florida	CFK	D-20220067-GU	Natural Gas	Distribution	1/24/2023	Fully Litigated	17.2	No	Yes	5.97	10.25	45.16	12/2023	453,68	Average	8
47	Indiana Gas Co.	Indiana	CNP	Ca-45611-TDSIC-1	Natural Gas	Limited-Issue Rider	1/25/2023	Fully Litigated	22.9	No	No	NA	NA	NA	06/2022	38,070923	Year-end	3
48	Sohm IN Gas & Electric Co.	Indiana	CNP	Ca-45612-TDSIC-1	Natural Gas	Limited-Issue Rider	1/25/2023	Fully Litigated	10.2	No	No	NA	NA	NA	06/2022	11,95	Year-end	3
49	Columbia Gas Ohio Inc.	Ohio	NI	C-21-06337-GA-AIR	Natural Gas	Distribution	1/26/2023	Settled	68.2	No	No	7.08	9.6	50.6	12/2021	350,591	Date Certain	19
50	Atmos Energy Corp.	Kansas	ATO	D-23-ATMG-581-TAR (SIP)	Natural Gas	Limited-Issue Rider	3/21/2023	Fully Litigated	0.8	No	No	NA	NA	NA	12/2022	13,269,731	Year-end	2
51	Northern States Power Co.	Minnesota	XEL	D-G-002-GR-21-678	Natural Gas	Distribution	3/23/2023	Settled	20.9	No	Yes	6.97	9.57	52.50	12/2022	927,76	Average	16
52	Pivotal Utility Holdings Inc.	Florida	NEE	20220069-GU	Natural Gas	Distribution	3/28/2023	Fully Litigated	23.3	No	No	6.44	9.5	59.6	12/2023	487,26	Average	10
53	MidAmerican Energy Co.	South Dakota	BRKA	D-NG22-4005	Natural Gas	Distribution	3/28/2023	Settled	5.9	Yes	Yes	6.75	NA	NA	12/2021	153,48	Average	10
54	Spire Missouri Inc.	Missouri	SR	C-GO-2023-0293 (ISRS)	Natural Gas	Limited-Issue Rider	4/20/2023	Fully Litigated	7.7	No	No	NA	NA	NA	02/2023	70,46	Year-end	3
55	Atmos Energy Corp.	Colorado	ATO	D-22AL-0348G	Natural Gas	Distribution	5/4/2023	Settled	(0.7)	No	No	7	9.3	58	03/2022	229,56493	Average	9
56	Atmos Energy Corp.	Kansas	ATO	D-23-A-TMG-539-R1S	Natural Gas	Distribution	5/9/2023	Settled	5.7	No	No	NA	NA	NA	03/2022	NA	NA	8
57	Columbia Gas of Virginia Inc	Virginia	NI	C-PUR-2022-00036	Natural Gas	Distribution	5/15/2023	Settled	40.3	No	Yes	NA	NA	NA	09/2023	NA	NA	12
58	Atmos Energy Corp.	Kentucky	ATO	C-2022-40222 (PRP)	Natural Gas	Limited-Issue Rider	5/25/2023	Fully Litigated	1.6	No	Yes	6.94	9.55	54.5	09/2023	14,374,716	Average	10
59	National Fuel Gas Distribution Cor.	Pennsylvania	NFG	D-R-2022-303730	Natural Gas	Distribution	6/15/2023	Settled	23.0	No	No	NA	NA	NA	07/2024	NA	NA	7
60	Atmos Energy Corp.	Tennessee	ATO	D-23-000008	Natural Gas	Distribution	6/22/2023	Fully Litigated	-1,156.523	No	No	7.58	NA	62.2	09/2022	499,447,08	Average	4
61	Intermountain Gas Co.	Idaho	MDU	C-INT-G-22-07	Natural Gas	Distribution	6/30/2023	Settled	3.1	No	No	6.97	9.50	50.00	12/2022	385,39	Average	7

Rate Case History (Gas)
 List: None
 Company List: All
 States All
 Years: 07/01/22 - 06/30/23
 Service Type: All

Line	Company	State	Parent Company Ticker	Docket	Rate Case Service Type	Case Type	Date	Decision Type	Rate Increase (\$M)	Phase-In?	Interim Authorized?	Return on Original Cost Rate (%)	Return on Equity (%)	Common Equity to Total Capital (%)	Rate Case Test Year End Date	Rate Base (\$M)	Rate Case Duration (months)	Rate Base Valuation Method
4	Black Hills Kansas Gas Utility	Kansas	BKH	D-22-BHIG-G-503-TAR (GSRSG)	Natural Gas	Limited-Issue Rider	7/28/2022	Fully Litigated	1.4	No	No	NA	NA	NA	03/2022	13.95	Year-end	2
9	Romance Gas Co.	Virginia	RCCO	C-PUR-02/2-00086 (SA VIE)	Natural Gas	Limited-Issue Rider	8/23/2022	Fully Litigated	1.9	No	No	NA	NA	NA	09/2023	31.564504	Average	2
13	Spirie Missouri Inc.	Missouri	SR	C-GO-2022-0339 (ISRS)	Natural Gas	Limited-Issue Rider	10/5/2022	Settled	10.5	No	No	NA	NA	NA	06/2022	NA	NA	4
14	Hope Gas Inc.	West Virginia		D-22-0495-G-390P	Natural Gas	Limited-Issue Rider	10/7/2022	Settled	13.8	No	No	NA	NA	NA	12/2023	NA	Average	4
17	Virginia Natural Gas Inc.	Virginia	SO	C-PUR-2022-00115 (SAVE)	Natural Gas	Limited-Issue Rider	10/17/2022	Fully Litigated	4.2	No	No	NA	NA	NA	12/2023	31.90	Average	2
24	Columbian Gas of Virginia Inc	Virginia	NI	C-PUR-2022-00126 (SAVE)	Natural Gas	Limited-Issue Rider	11/1/2022	Fully Litigated	4.0	No	No	NA	NA	NA	06/2022	41.13	Average	2
28	Kansas Gas Service Co.	Kansas	OEGS	D-23-KGS-G-281-TAR (GSRSG)	Natural Gas	Limited-Issue Rider	11/22/2022	Fully Litigated	7.7	No	No	NA	NA	NA	06/2022	228.52145	Year-end	2
35	Washington Gas Light Co.	Virginia	ALA	C-PUR-2022-00161 (SAVE)	Natural Gas	Limited-Issue Rider	12/15/2022	Fully Litigated	5.0	No	No	NA	NA	NA	12/2023	63.05	Average	2
37	Mountaineer Gas Co.	West Virginia	UGI	C-22-0709-G-390P (IREP)	Natural Gas	Limited-Issue Rider	12/21/2022	Settled	5.4	No	No	6.85	NA	47.18	12/2023	183.65	Average	4
45	Romance Gas Co.	Virginia	RCCO	C-PUR-2022-00125 (Rider RNG)	Natural Gas	Limited-Issue Rider	1/23/2023	Fully Litigated	1.0	No	No	7.90	10.44	59.63	09/2023	6.95	Average	5
47	Indiana Gas Co.	Indiana	CNP	Cx-45611-TDISC-1	Natural Gas	Limited-Issue Rider	1/25/2023	Fully Litigated	22.9	No	No	NA	NA	NA	06/2022	38.070023	Year-end	3
48	Slim IN Gas & Electric Co.	Indiana	CNP	Cx-45612-TDISC-1	Natural Gas	Limited-Issue Rider	1/25/2023	Fully Litigated	10.2	No	No	NA	NA	NA	06/2022	11.95	Year-end	3
50	Atmos Energy Corp.	Kansas	ATO	D-23-ATMG-581-TAR (SIP)	Natural Gas	Limited-Issue Rider	3/21/2023	Fully Litigated	0.8	No	No	NA	NA	NA	12/2022	13.269731	Year-end	2
54	Spirie Missouri Inc.	Missouri	SR	C-GO-2023-0203 (ISRS)	Natural Gas	Limited-Issue Rider	4/20/2023	Fully Litigated	7.7	No	No	NA	NA	NA	02/2023	70.46	Year-end	3
58	Atmos Energy Corp.	Kentucky	ATO	C-2022-00222 (PRP)	Natural Gas	Limited-Issue Rider	5/25/2023	Fully Litigated	1.6	No	Yes	6.94	9.55	54.5	09/2023	14.374716	Average	10

Rate Case History (Gas)
List: None
Company List: All
States All
Years: 07/01/22 - 06/30/23
Service Type: All

Line	Company	State	Parent Company Ticker	Docket	Rate Case Service Type	Case Type	Date	Decision Type	Rate Increase (\$M)	Phase-In?	Increase Authorized?	Return on Original Cost Rate (%)	Return on Equity (%)	Common Equity to Total Capital (%)	Rate Case Test Year End Date	Rate Base (\$M)	Rate Base Valuation Method	Rate Case Duration (months)
1	Consumers Energy Co.	Michigan	CMS	c-U-21-148	Natural Gas	Distribution	7/7/2022	Settled	170.0	No	No	9.90	NA	09/2023	NA	Average	7	
2	Northern Utilities Inc.	New Hampshire	UTL	D-DG-21-104	Natural Gas	Distribution	7/20/2022	Settled	6.1	Yes	Yes	7.20	9.30	52.00	12/2020	188.24	Year-end	11
3	Northern IN Public Svcs Co, LLC	Indiana	NI	Ca-45621	Natural Gas	Distribution	7/27/2022	Settled	71.8	Yes	No	6.55	9.85	49.47	12/2022	241.67	Year-end	10
5	Avista Corp.	Oregon	AVA	D-UG-133	Natural Gas	Distribution	8/2/2022	Settled	1.6	No	No	7.05	9.4	50	08/2023	315.957	Average	9
6	Elizabethtown Gas Co.	New Jersey	JFM	D-GR21121254	Natural Gas	Distribution	8/17/2022	Settled	37.5	No	No	6.83	9.60	52.00	08/2022	1,282.79	Year-end	7
7	CenterPoint Energy Resources	Minnesota	CNP	D-G008/GR-21-145	Natural Gas	Distribution	8/18/2022	Settled	48.5	No	Yes	6.65	9.39	51	12/2022	1,769.952	Average	9
8	Cascade Natural Gas Corp.	Washington	MDU	D-UG-210755	Natural Gas	Distribution	8/23/2022	Settled	7.2	No	No	6.85	9.40	47.00	12/2020	470.41231	Year-end	10
10	Piedmont Natural Gas Co.	South Carolina	DKR	D-2022-89-G	Natural Gas	Distribution	9/15/2022	Settled	1.7	No	No	6.80	9.30	52.20	12/2021	501.32206	Year-end	5
11	UGI Utilities Inc.	Pennsylvania	UGI	D-R-2021-3030218	Natural Gas	Distribution	9/15/2022	Settled	49.5	Yes	No	NA	NA	NA	09/2023	NA	NA	7
12	Boston Gas Co.	Massachusetts	NG	DPU-22-74	Natural Gas	Distribution	9/26/2022	Fully Litigated	64.0	No	No	NA	NA	NA	NA	NA	NA	3
15	Black Hills Energy Arkansas	Arkansas	BKH	I-21-1097-U	Natural Gas	Distribution	10/10/2022	Fully Litigated	18.8	No	No	5.32	9.60	45	12/2021	799.98172	Year-end	10
16	Delmarva Power & Light Co.	Delaware	EXC	D-22-0002	Natural Gas	Distribution	10/12/2022	Settled	13.4	No	Yes	6.57	9.6	49.94	12/2021	NA	NA	9
18	Northwest Natural Gas Co.	Oregon	NNW	D-UG-435	Natural Gas	Distribution	10/24/2022	Settled	62.7	No	No	6.84	9.40	50.00	10/2023	1,772.20	Average	10
19	Public Service Co. of CO	Colorado	XEL	D-22AAL-0046G	Natural Gas	Distribution	10/25/2022	Fully Litigated	171.8	No	No	6.70	9.20	53.78	12/2021	3,396.30	Year-end	9
20	Northern States Power Co.	North Dakota	XEL	CP-U-21-381	Natural Gas	Distribution	10/27/2022	Settled	63.24	No	Yes	NA	9.80	53.54	12/2022	NA	NA	14
21	The Berkshire Gas Co.	Massachusetts	IBE	DPU-22-20	Natural Gas	Distribution	10/27/2022	Settled	5.7	Yes	No	7.20	9.70	54.00	12/2020	NA	NA	4
22	PECO Energy Co	Pennsylvania	EXC	D-PR22-3031113	Natural Gas	Distribution	10/27/2022	Settled	94.8	No	No	NA	NA	NA	12/2023	NA	NA	7
23	Chattanooga Gas Co.	Tennessee	SO	D-22-00032	Natural Gas	Distribution	10/28/2022	Fully Litigated	791.1764	No	No	NA	NA	NA	12/2021	21,001827	Average	6
25	San Diego Gas & Electric Co.	California	SRE	A-2-48-014 (Gas)	Natural Gas	Distribution	11/3/2022	Fully Litigated	NA	No	No	7.55	10.20	\$2.00	12/2022	NA	NA	14
26	Summit Utilities Inc.	Oklahoma	JPM	Ca-PUD202200022	Natural Gas	Distribution	11/10/2022	Settled	0.0	No	No	NA	NA	NA	12/2021	NA	NA	8
27	Columbia Gas of Maryland Inc	Maryland	NI	C-9680	Natural Gas	Distribution	11/17/2022	Settled	4.8	No	No	7.11	9.65	52.97	05/2022	NA	NA	6
29	Oklahoma Natural Gas Co.	Oklahoma	OGS	Ca-PUD202200023	Natural Gas	Distribution	11/29/2022	Settled	19.6	No	No	NA	NA	NA	12/2021	NA	NA	8
30	New Mexico Gas Co.	New Mexico	EMA	C-21-00267-UT	Natural Gas	Distribution	11/30/2022	Settled	19.3	No	No	6.44	9.38	52.00	12/2023	809.15	Average	11
31	Spire Missouri Inc.	Missouri	SR	C-GR-2022-0179	Natural Gas	Distribution	11/30/2022	Settled	78.0	No	No	NA	NA	NA	05/2021	NA	NA	8
32	Columbia Gas of Pennsylvania	Pennsylvania	NI	D-R-2022-3031211	Natural Gas	Distribution	12/8/2022	Settled	44.5	No	No	NA	NA	NA	12/2023	NA	NA	8
33	Texas Gas Service Co.	Washington	AVX	D-UG-220054	Natural Gas	Distribution	12/12/2022	Settled	7.5	Yes	No	7.03	NA	NA	510.15	NA	NA	10
34	Southern California Gas Co.	California	SRE	A-22-004-011	Natural Gas	Distribution	12/15/2022	Fully Litigated	(36.0)	No	No	7.10	9.80	52.00	12/2023	NA	NA	7
36	South Jersey Gas Co.	New Jersey	JFM	D-GR220420253	Natural Gas	Distribution	12/21/2022	Settled	25.0	No	No	6.93	9.60	54.00	08/2022	2,394.12	Year-end	8
38	Prudential Energy Inc.	Washington	WEC	D-UG-220067	Natural Gas	Distribution	12/22/2022	Settled	70.6	Yes	No	7.16	9.40	49.00	06/2021	2,580.84	Average	10
39	Wisconsin Public Service Corp.	Wisconsin	WEC	D-660-UR-127 (Gas)	Natural Gas	Distribution	12/23/2022	Fully Litigated	26.4	No	No	7.54	9.80	53.40	12/2023	773.034	Average	7
40	Dominion Energy Inc.	Utah	D	I-22-0057-Q3	Natural Gas	Distribution	12/23/2022	Fully Litigated	47.8	No	No	6.86	9.60	51.00	12/2023	2,562	Average	7
41	Wisconsin Gas LLC	Wisconsin	WEC	I-25-UR-110	Natural Gas	Distribution	12/29/2022	Fully Litigated	46.5	No	No	8.03	9.80	52.70	12/2023	1,626.88	Average	8
42	Wisconsin Electric Power Co.	Wisconsin	WEC	D-5-UR-110 (WEP-Gas)	Natural Gas	Distribution	12/29/2022	Fully Litigated	46.1	No	No	8.29	9.80	58.22	12/2023	1065.821	Average	8
43	Texas Gas Service Co.	Texas	OGS	D-08S-22-0009896	Natural Gas	Distribution	1/19/2023	Fully Litigated	8.8	No	No	7.38	9.60	59.74	12/2021	588.54546	Year-end	6
44	Southwest Gas Corp.	Arizona	SWX	D-G-0151A-21-0368	Natural Gas	Distribution	1/23/2023	Settled	54.3	No	No	6.73	9.30	50.00	08/2021	2,607.57	Year-end	13
46	Florida Public Utilities Co.	Florida	CPK	D-0220067-GU	Natural Gas	Distribution	1/24/2023	Fully Litigated	17.2	No	Yes	5.97	10.25	48.16	12/2023	4,536.88	Average	8
49	Columbia Gas Ohio Inc.	Ohio	NI	C-21-0637-GA-AIR	Natural Gas	Distribution	1/26/2023	Settled	68.2	No	No	7.08	9.6	50.6	12/2021	3505.91	Date Certain	19
51	Northern States Power Co.	Minnesota	XEL	D-G-0024R-21-678	Natural Gas	Distribution	3/23/2023	Settled	20.9	No	Yes	6.97	9.57	52.50	12/2022	927.76	Average	16
52	Pivotal Utility Holdings Inc.	Florida	NEE	20220669-GU	Natural Gas	Distribution	3/28/2023	Fully Litigated	23.3	No	No	6.44	9.5	59.6	12/2023	487.726	Average	10
53	MidAmerican Energy Co.	South Dakota	BRKA	D-NG22-0405	Natural Gas	Distribution	3/28/2023	Settled	5.9	Yes	Yes	6.75	NA	NA	12/2021	153.48	Average	10
55	Atmos Energy Corp.	Colorado	ATO	D-22AAL-0348G	Natural Gas	Distribution	5/4/2023	Settled	(0.7)	No	No	7	9.3	58	03/2022	2295693	Average	9
56	Atmos Energy Corp.	Kansas	ATO	D-23-TMG-359-RTS	Natural Gas	Distribution	5/9/2023	Settled	5.7	No	No	NA	NA	NA	03/2022	NA	NA	8

Rate Case History (Gas)
 List: None
 Company List: All
 States: All
 Years: 07/01/22 - 06/30/23
 Service Type: All

Line	Company	State	Parent Company Ticker	Docket	Rate Case Service Type	Case Type	Date	Decision Type	Rate Increase (\$M)	Phase-In?	Increase Authorized			Rate Case Test Year End Date	Rate Base Valuation (\$M)	Rate Case Duration (months)	
											Interim Authorized?	Return on Original Cost Rate (%)	Return on Equity (%)				
57	Columbia Gas of Virginia Inc	Virginia	NI	C-PUR-2022-00036	Natural Gas	Distribution	5/15/2023	Settled	40.3	No	Yes	NA	NA	09/2023	NA	NA	
59	Nat'l Fuel Gas Distribution Cor.	Pennsylvania	NFG	D-R-2022-3035730	Natural Gas	Distribution	6/15/2023	Settled	23.0	No	No	NA	NA	07/2024	NA	7	
60	Atmos Energy Corp.	Tennessee	ATO	D-23-00008	Natural Gas	Distribution	6/22/2023	Fully Litigated	-1,156.523	No	No	7.58	NA	6/2/2022	409,447.08	Average 4	
61	Intermountain Gas Co.	Idaho	MDU	C-INT-G-22-407	Natural Gas	Distribution	6/30/2023	Settled	3.1	No	No	6.97	9.50	50.00	12/2022	385.59	Average 7

Rate Case History (Gas)
 List: None
 Company List: All
 States: All
 Years: 07/01/22 - 06/30/23
 Service Type: All

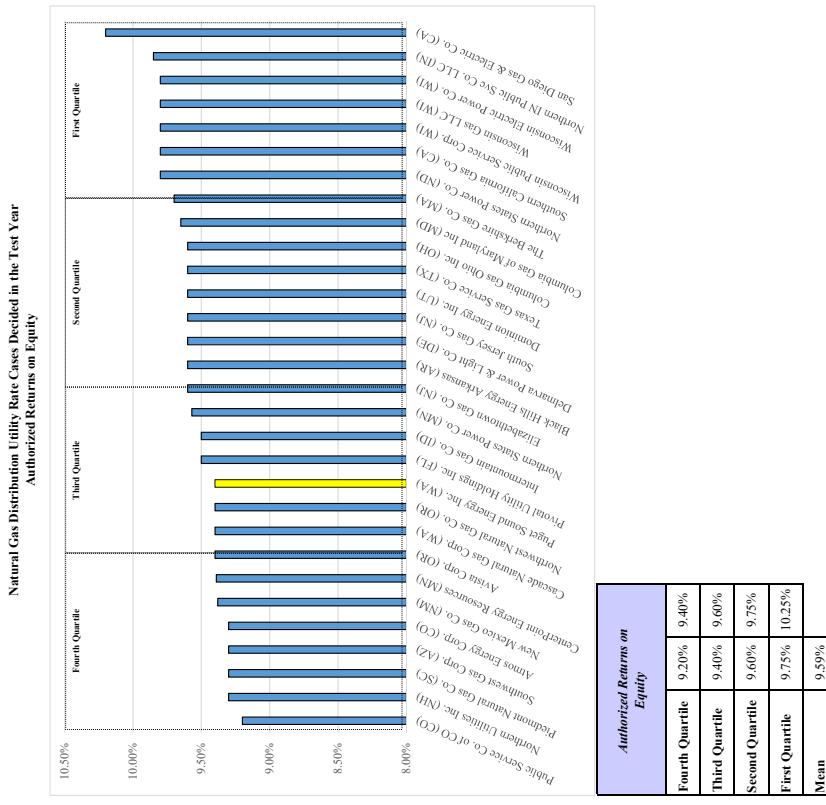
Line	Company	State	Parent Company Ticker	Docket	Rate Case Service Type	Case Type	Date	Decision Type	Rate Increase (\$M)	Phase-In?	Interim Authorized?	Return on Original Cost Rate (%)	Return on Equity (%)	Common Equity to Total Capital (%)	Rate Case Test Year End Date	Rate Case Base End Date	Rate Base Valuation Method	Rate Case Duration (months)	
1	Consumers Energy Co.	Michigan	CMS	C-U-2148	Natural Gas	Distribution	7/7/2022	Settled	170.0	No	No	NA	9.90	NA	09/2023	NA	Average	7	
11	UGI Utilities Inc.	Pennsylvania	UGI	D-R-2021-30302/18	Natural Gas	Distribution	9/15/2022	Settled	49.5	Yes	No	NA	NA	NA	NA	09/2023	NA	NA	7
12	Boston Gas Co.	Massachusetts	NG	DPU-22-74	Natural Gas	Distribution	9/26/2022	Fully Litigated	64.0	No	No	NA	NA	NA	NA	NA	NA	NA	3
22	PECO Energy Co	Pennsylvania	EXC	D-R-2022-3031113	Natural Gas	Distribution	10/27/2022	Settled	54.8	No	No	NA	NA	NA	NA	12/2023	NA	NA	7
23	Chattanooga Gas Co.	Tennessee	SO	D-22-000932	Natural Gas	Distribution	10/28/2022	Fully Litigated	7.917/64	No	No	NA	NA	NA	NA	12/2021	21/01/2027	Average	6
26	Summit Utilities Inc.	Oklahoma	JPM	Cs-PUD202200022	Natural Gas	Distribution	11/10/2022	Settled	0.0	No	No	NA	NA	NA	NA	12/2021	NA	NA	8
29	Oklahoma Natural Gas Co	Oklahoma	ONGS	Cs-PUD202200023	Natural Gas	Distribution	11/29/2022	Settled	19.6	No	No	NA	NA	NA	NA	12/2021	NA	NA	8
31	Spire Missouri Inc.	Missouri	SR	C-CR-2022-0179	Natural Gas	Distribution	11/30/2022	Settled	78.0	No	No	NA	NA	NA	NA	05/2021	NA	NA	8
32	Columbia Gas of Pennsylvania	Pennsylvania	NI	D-R-2022-3031211	Natural Gas	Distribution	12/8/2022	Settled	44.5	No	No	NA	NA	NA	NA	12/2023	NA	NA	8
33	Avista Corp.	Washington	AVA	D-UG-220054	Natural Gas	Distribution	12/12/2022	Settled	7.5	Yes	No	7.03	NA	NA	NA	510.15	NA	10	
53	MidAmerican Energy Co.	South Dakota	BRKA	D-NG22-4005	Natural Gas	Distribution	3/28/2023	Settled	5.9	Yes	Yes	6.75	NA	NA	NA	12/2021	153.48	Average	10
56	Atmos Energy Corp.	Kansas	ATO	D-23-A1IMG-359-RTS	Natural Gas	Distribution	5/9/2023	Settled	5.7	No	No	NA	NA	NA	NA	03/2022	NA	NA	8
57	Columbia Gas of Virginia Inc	Virginia	NI	C-PUR-2022-00036	Natural Gas	Distribution	5/15/2023	Settled	40.3	No	Yes	NA	NA	NA	NA	09/2023	NA	NA	12
59	Nat'l Fuel Gas Distribution Cor	Pennsylvania	NFG	D-R-2022-30357/30	Natural Gas	Distribution	6/15/2023	Settled	23.0	No	No	NA	NA	NA	NA	07/2024	NA	NA	7
60	Atmos Energy Corp.	Tennessee	ATO	D-23-00008	Natural Gas	Distribution	6/22/2023	Fully Litigated	-1.156523	No	No	7.58	NA	62.2	NA	09/2022	499.44/708	Average	4

Rate Case History (Gas)
List: None
Company List: All
States: All
Years: 07/01/22 - 06/30/23
Service Type: All

Line	Company	State	Parent Company Ticker	Docket	Service Type	Case Type	Date	Decision Type	Rate Increase (\$M)	Phase-In?	Interim Authorized?	Return on Original Cost Rate (%)	Return on Equity (%)	Common Equity to Total Capital (%)	Rate Case Test Year End Date	Rate Base (\$M)	Rate Base Valuation Method	Rate Case Duration (months)
2	Northern Utilities Inc.	New Hampshire	UTL	D-DG-21-104	Natural Gas	Distribution	7/20/2022	Settled	6.1	Yes	Yes	7.20	9.30	52.00	1/2/2020	188.24	Year-end	11
3	Northern IN Public Svcs Co, LLC	Indiana	NI	Ca-45621	Natural Gas	Distribution	7/27/2022	Settled	71.8	Yes	No	6.55	9.85	49.47	1/2/2022	2,418.67	Year-end	10
5	Avisia Corp.	Oregon	AVA	D-UG-133	Natural Gas	Distribution	8/2/2022	Settled	1.6	No	No	7.05	9.4	50	0/8/2023	315.957	Average	9
6	Elizabethtown Gas Co.	New Jersey	JJM	D-GR21121254	Natural Gas	Distribution	8/17/2022	Settled	37.5	No	No	6.83	9.60	52.00	0/8/2022	1,282.79	Year-end	7
7	CenterPoint Energy Resources	Minnesota	CNP	D-G008/GR-21-435	Natural Gas	Distribution	8/18/2022	Settled	48.5	No	Yes	6.65	9.39	51	1/2/2022	1763.952	Average	9
8	Cascade Natural Gas Corp.	Washington	MDU	D-UG-210755	Natural Gas	Distribution	8/23/2022	Settled	7.2	No	No	6.85	9.40	47.00	1/2/2020	470.41231	Year-end	10
10	Piedmont Natural Gas Co.	South Carolina	DK	D-2022-89-G	Natural Gas	Distribution	9/15/2022	Settled	1.7	No	No	6.80	9.30	52.20	1/2/2021	501.32206	Year-end	5
15	Black Hills Energy Arkansas	Arkansas	BKH	D-21-0974U	Natural Gas	Distribution	10/10/2022	Fully Litigated	18.8	No	No	5.32	9.60	45	1/2/2021	799.98172	Year-end	10
16	Delaware Power & Light Co.	Delaware	EXC	D-22-0002	Natural Gas	Distribution	10/12/2022	Settled	13.4	No	Yes	6.57	9.6	49.94	1/2/2021	NA	NA	9
18	Northwest Natural Gas Co.	Oregon	NNW	D-UG-435	Natural Gas	Distribution	10/24/2022	Settled	62.7	No	No	6.84	9.40	50.00	10/20/2023	1,772.20	Average	10
19	Public Service Co. of CO	Colorado	XEL	D-22AL-0046G	Natural Gas	Distribution	10/25/2022	Fully Litigated	171.8	No	No	6.70	9.20	53.78	1/2/2021	3,396.30	Year-end	9
20	Northern States Power Co.	North Dakota	XEL	C-PU-21-381	Natural Gas	Distribution	10/27/2022	Settled	63.24	No	Yes	9.80	52.54	12/2022	NA	NA	NA	14
21	The Berkshire Gas Co.	Massachusetts	BHE	DRU 22-20	Natural Gas	Distribution	10/27/2022	Settled	5.7	Yes	No	7.20	9.70	54.00	1/2/2020	NA	NA	4
25	San Diego Gas & Electric Co.	California	SRE	A-2-08-014 (Gas)	Natural Gas	Distribution	11/3/2022	Fully Litigated	NA	No	No	7.55	10.20	52.00	1/2/2022	NA	NA	14
27	Columbia Gas of Maryland Inc	Maryland	NI	C-9680	Natural Gas	Distribution	11/17/2022	Settled	4.8	No	No	7.11	9.65	52.97	0/5/2022	NA	NA	6
30	New Mexico Gas Co.	New Mexico	EMA	C-21-40267-UT	Natural Gas	Distribution	11/30/2022	Settled	19.3	No	No	6.44	9.38	52.00	1/2/2023	809.15	Average	11
34	Southern California Gas Co.	California	SRE	A-22-04-011	Natural Gas	Distribution	12/15/2022	Fully Litigated	(36.0)	No	No	7.10	9.80	52.00	1/2/2023	NA	NA	7
36	South Jersey Gas Co.	New Jersey	JJM	D-GR23040253	Natural Gas	Distribution	12/21/2022	Settled	25.0	No	No	6.93	9.60	54.00	1/8/2022	2,394.12	Year-end	8
38	Puget Sound Energy Inc.	Washington	DUG-220067	Natural Gas	Distribution	12/22/2022	Settled	70.6	Yes	No	7.16	9.40	49.00	0/6/2021	2,580.84	Average	10	
39	Wisconsin Public Service Corp.	Wisconsin	WEFC	D-6695-UR-127 (Gas)	Natural Gas	Distribution	12/22/2022	Fully Litigated	26.4	No	No	7.54	9.80	53.40	1/2/2023	773.034	Average	7
40	Dominion Energy Inc.	Utah	D	D-22-05743	Natural Gas	Distribution	12/23/2022	Fully Litigated	47.8	No	No	6.86	9.60	51.00	1/2/2023	2,622	Average	7
41	Wisconsin Gas LLC	Wisconsin	WEC	D-5-UR-110	Natural Gas	Distribution	12/29/2022	Fully Litigated	46.5	No	No	8.03	9.80	52.70	1/2/2023	1,626.88	Average	8
42	Wisconsin Electric Power Co.	Wisconsin	WEC	D-5-UR-110 (WEP-Gas)	Natural Gas	Distribution	12/29/2022	Fully Litigated	46.1	No	No	8.29	9.80	58.22	1/2/2023	1065.821	Average	8
43	Texas Gas Service Co.	Texas	OGS	D-08S-22-0000986	Natural Gas	Distribution	1/19/2023	Fully Litigated	8.8	No	No	7.38	9.60	59.74	1/2/2021	588.54546	Year-end	6
44	Southwest Gas Corp.	Arizona	SWX	D-01551A-21-0368	Natural Gas	Distribution	1/23/2023	Settled	54.3	No	No	6.73	9.30	50.00	0/8/2021	2,607.57	Year-end	13
46	Florida Public Utilities Co.	Florida	CPK	D-20220067-GU	Natural Gas	Distribution	1/24/2023	Fully Litigated	17.2	No	Yes	5.97	10.25	45.16	1/2/2023	453.68	Average	8
49	Columbia Gas Ohio Inc.	Ohio	NI	C-21-0637-GA-AIR	Natural Gas	Distribution	1/26/2023	Settled	68.2	No	No	7.08	9.6	50.6	1/2/2021	350.5191	Date Certain	19
51	Northern States Power Co.	Minnesota	XEL	D-G-002/GR-21-678	Natural Gas	Distribution	3/23/2023	Settled	20.9	No	Yes	6.97	9.57	52.50	1/2/2022	927.76	Average	16
52	Pivotal Utility Holdings Inc.	Florida	NEE	20220069-GU	Natural Gas	Distribution	3/28/2023	Fully Litigated	23.3	No	No	6.44	9.5	59.6	1/2/2023	487.26	Average	10
55	Autos Energy Corp.	Colorado	ATO	D-22AL-0348G	Natural Gas	Distribution	5/4/2023	Settled	(0.7)	No	No	7	9.3	58	0/3/2022	229.56493	Average	9
61	Intermountain Gas Co.	Idaho	MDU	C-INT-G-22-07	Natural Gas	Distribution	6/30/2023	Settled	3.1	No	No	6.97	9.50	50.00	1/2/2022	385.59	Average	7

Rate Case History (Gas)		Case Type:	Distribution	Case Type:	Distribution
List: None					
Company List: All					
States: All					
Years: 07/01/22 - 06/30/23					
Service Type: All					

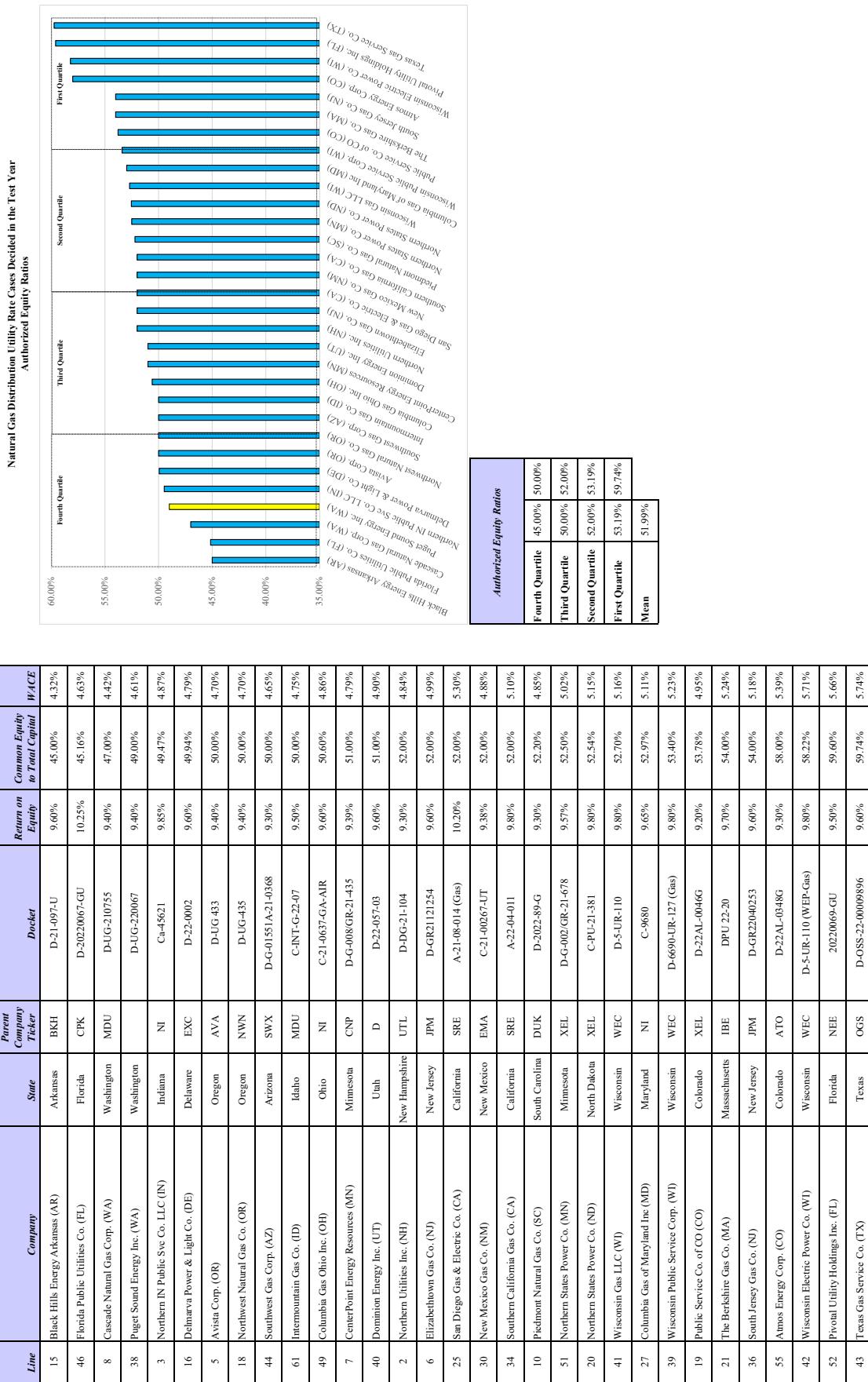
Line	Company	State	Parent Company Ticker	Docket	Return on Equity to Total Capital WACE
19	Public Service Co. of CO (CO)	Colorado	XEL	D-22-AL-004-6G	9.20% 4.95%
2	Northern Utilities Inc. (NH)	New Hampshire	UTL	D-DG-21-104	9.30% 4.84%
10	Piedmont Natural Gas Co. (SC)	South Carolina	DUK	D-2022-89-G	9.30% 4.85%
44	Southwest Gas Corp. (AZ)	Arizona	SWX	D-G-0155-1A-21-0-368	9.30% 4.65%
55	Atmos Energy Corp. (CO)	Colorado	ATO	D-22-AL-03-8G	9.30% 5.39%
30	New Mexico Gas Co. (NM)	New Mexico	EMA	C-21-002-67-UT	9.38% 4.88%
7	CenterPoint Energy Resources (MN)	Minnesota	CNP	D-G-0086-GR-21-135	9.30% 4.79%
5	Avista Corp. (OR)	Oregon	AVA	D-UG-433	9.40% 4.70%
8	Cascade Natural Gas Corp. (WA)	Washington	MDU	D-UG-210755	9.40% 4.42%
18	Northwest Natural Gas Co. (OR)	Oregon	NWN	D-UG-335	9.40% 4.70%
38	Puget Sound Energy Inc. (WA)	Washington		D-UG-22-0067	9.40% 4.61%
52	Pivotal Utility Holdings Inc. (FL)	Florida	NEE	20220609-GU	9.50% 5.66%
61	Intermountain Gas Co. (ID)	Idaho	MDU	C-JNT-G-22-07	9.50% 4.75%
51	Northern States Power Co. (MN)	Minnesota	XEL	D-G-002-GR-21-78	9.57% 5.02%
6	Elizabethtown Gas Co. (NJ)	New Jersey	JPM	D-GR2112-254	9.60% 4.99%
15	Black Hills Energy Arkansas (AR)	Arkansas	BKH	D-21-097-U	9.60% 4.32%
16	Delmarva Power & Light Co. (DE)	Delaware	EXC	D-22-0002	9.60% 4.79%
36	South Jersey Gas Co. (NJ)	New Jersey	JPM	D-GR220407-53	9.60% 5.18%
40	Dominion Energy Inc. (UT)	Utah	D	D-22-057-03	9.60% 4.90%
43	Texas Gas Service Co. (TX)	Texas	OGS	D-OSS-22-00009396	9.60% 5.74%
49	Columbia Gas Ohio Inc. (OH)	Ohio	NI	C-21-037-G-AIR	9.60% 4.86%
27	Columbia Gas of Maryland Inc. (MD)	Maryland	NI	C-9680	9.65% 5.11%
21	The Berkshire Gas Co. (MA)	Massachusetts	IBE	DPR-22-20	9.70% 5.24%
20	Northern States Power Co. (ND)	North Dakota	XEL	C-PU-21-381	9.80% 5.15%
34	Southern California Gas Co. (CA)	California	SRE	A-22-004-011	9.80% 5.10%
39	Wisconsin Public Service Corp. (WI)	Wisconsin	WEC	D-6690-UR-127 (Gas)	9.80% 5.23%
41	Wisconsin Gas LLC (WI)	Wisconsin	WEC	D-5-UR-110	9.80% 5.16%
42	Wisconsin Electric Power Co. (WI)	Wisconsin	WEC	D-5-UR-110 (WEFP-Gas)	9.80% 5.71%
3	Northern IN Public Svcs Co. LLC (IN)	Indiana	NI	Cs-4-5621	9.85% 4.87%
25	San Diego Gas & Electric Co. (CA)	California	SRE	A-21-08-014 (Gas)	10.20% 5.30%
46	Florida Public Utilities Co. (FL)	Florida	CPK	D-2022067-GU	10.25% 4.63%



Authorized Returns on Equity

Fourth Quartile	Third Quartile	Second Quartile	First Quartile	Mean
9.20%	9.40%	9.60%	9.75%	9.59%

Rate Case History (Gas)	Case Type:	Distribution
List: None		
Company List: All		
States: All		
Years: 07/01/22 - 06/30/23		
Service Type: All		



Rate Case History (Gas)

List: None
Company List: All
States: All
Years: 07/01/22 - 06/30/23
Service Type: All

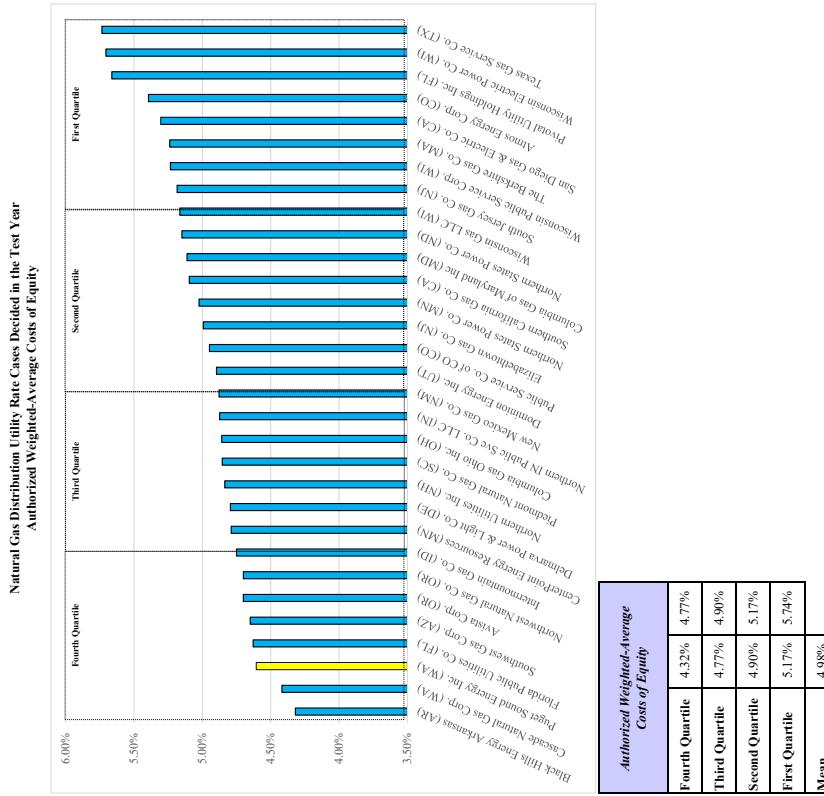
Case Type: Distribution

Rate Case History (Gas)

List: None
Company List: All
States: All
Years: 07/01/22 - 06/30/23
Service Type: All

Line	Company	State	Parent Company Ticker	Docket	Return on Equity to Common Capital	WACE
15	Black Hills Energy Arkansas (AR)	Arkansas	BKH	D-21-497-U	9.60%	4.32%
8	Cascade Natural Gas Corp. (WA)	Washington	MDU	D-UG-210755	9.40%	4.42%
38	Puget Sound Energy Inc. (WA)	Washington		D-UG-220667	9.40%	4.61%
46	Florida Public Utilities Co. (FL)	Florida	CPK	D-20230067-GU	10.25%	4.63%
44	Southwest Gas Corp. (AZ)	Arizona	SWX	D-G-01551A-21-0368	9.30%	5.00%
5	Avista Corp. (OR)	Oregon	AVA	D-UG-433	9.40%	4.70%
18	Northwest Natural Gas Co. (OR)	Oregon	NWN	D-UG-435	9.40%	4.70%
61	Intermountain Gas Co. (ID)	Idaho	MDU	C-INT-G-22-07	9.50%	4.75%
7	CenterPoint Energy Resources (MN)	Minnesota	CNP	D-G-0086/GR-21-135	9.36%	4.79%
16	Delaware Power & Light Co. (DE)	Delaware	EXC	D-22-0002	9.60%	4.79%
2	Northern Utilities Inc. (NH)	New Hampshire	UTL	D-DG-21-104	9.30%	4.84%
10	Piedmont Natural Gas Co. (SC)	South Carolina	DUK	D-2022-89-G	9.30%	4.85%
49	Columbia Gas Ohio Inc. (OH)	Ohio	NI	C-21-0637-G-AIR	9.60%	4.86%
3	Northern IN Public Svc Co, LLC (IN)	Indiana	NI	C-14-5621	9.85%	4.87%
30	New Mexico Gas Co. (NM)	New Mexico	EMA	C-21-02667-UT	9.38%	4.88%
40	Dominion Energy Inc. (UT)	Utah	D	D-22-057-03	9.60%	4.90%
19	Public Service Co. of CO (CO)	Colorado	XEL	D-22-AL-00466	9.20%	4.95%
6	Elizabethbeth Gas Co. (NJ)	New Jersey	JPM	D-GR21121254	9.60%	4.99%
51	Northern States Power Co. (MN)	Minnesota	XEL	D-G-002/GR-21-678	9.57%	5.02%
34	Southern California Gas Co. (CA)	California	SRE	A-22-004-011	9.80%	5.10%
27	Columbia Gas of Maryland Inc (MD)	Maryland	NI	C-9680	9.65%	5.11%
20	Northern States Power Co. (ND)	North Dakota	XEL	C-P-U-21-381	9.80%	5.15%
41	Wisconsin Gas LLC (WI)	Wisconsin	WEC	D-5-LUR-110	9.80%	5.16%
36	South Jersey Gas Co. (NJ)	New Jersey	JPM	D-GR22040253	9.60%	5.18%
39	Wisconsin Public Service Corp. (WI)	Wisconsin	WEC	D-6690-UR-127 (Gas)	9.80%	5.23%
21	The Berkshire Gas Co. (MA)	Massachusetts	IBE	DPU-22-20	9.70%	5.24%
25	San Diego Gas & Electric Co. (CA)	California	SRE	A-21-08-014 (Gas)	10.20%	5.30%
55	Atmos Energy Corp. (CO)	Colorado	ATO	D-22-AL-0348G	9.30%	5.32%
52	Pivotal Utility Holdings Inc. (FL)	Florida	NEE	2022069-GU	9.50%	5.66%
42	Wisconsin Electric Power Co. (WI)	Wisconsin	WEC	D-5-UR-110 (WEP-Gas)	9.80%	5.71%
43	Texas Gas Service Co. (TX)	Texas	OGS	D-OSS-22-0009396	9.60%	5.74%

Natural Gas Distribution Utility Rate Cases Decided in the Test Year



Schedule 4

Schedule 4 Decisions for Natural Gas Distribution Utilities During Second Half of 2023

- Schedule 4.1 All rate case decisions issued for all natural gas distribution utilities during the second half of calendar year 2023 (i.e., July 1, 2023, through December 31, 2023) and reported by Regulatory Research Associates
- Schedule 4.2 Limited-issue rate decisions (i.e., not general rate proceedings) issued for electric utilities removed from Schedule 4.1
- Schedule 4.3 Decisions for natural gas distribution utilities remaining after the removal of decisions associated with limited-issue rate proceedings (Schedule 4.2) from Schedule 4.1
- Schedule 4.4 Decisions involving natural gas distribution utilities that involved “black box” settlements for which one or both of the authorized return on equity or authorized equity ratio were not provided removed from Schedule 4.3
- Schedule 4.5 Decisions for natural gas distribution utilities remaining after the removal of the decisions that did not specify one or both of the authorized return on equity or the authorized equity ratio (Schedule 4.4) from Schedule 4.3
- Schedule 4.6 Tables and charts of authorized returns on equity, authorized equity ratios, and resulting authorized weighted-average costs of equity in decisions for natural gas distribution utilities provided in Schedule 4.5

Rate Case History (Gas)
List: None
Company List: All
States: All
Years: 07/01/23 - 12/31/23
Service Type: All

Line	Company	State	Parent Company Ticker	Docket	Rate Case Service Type	Case Type	Date	Decision Type	Rate Increase (\$M)	Phase-In?	Increase Authorized?	Return on Original Cost Rate (%)	Return on Equity (%)	Rate Case Test Year End Date	Rate Base Valuation (\$M)	Rate Case Duration (months)	
1	Oklahoma Natural Gas Co	Oklahoma	OGS	C-4-PID-2023-000012	Natural Gas	Distribution	7/11/2023	Settled	26.3	No	No	NA	NA	1/2/2022	NA	NA	
2	Black Hills Kansas Gas Utility	Kansas	BKH	D-23-BHIG-800-TAR (GSRS)	Natural Gas	Limited-Issue Rider	7/20/2023	Fully Litigated	1,457.527	No	No	NA	NA	03/2023	NA	2	
3	Consolidated Edison Company of New York	New York	ED	C-22-G-0065	Natural Gas	Distribution	7/20/2023	Settled	217.2	Yes	No	6.75	9.25	1/2/2023	9647.004	Average	
4	Indiana Gas Co.	Indiana	CNP	C-4-5611-TDSIC-2	Natural Gas	Limited-Issue Rider	7/26/2023	Fully Litigated	7.1	No	No	NA	NA	1/2/2022	132,363.21	Year-end	
5	Suhm IN Gas & Electric Co.	Indiana	CNP	C-4-5612-TDSIC-2	Natural Gas	Limited-Issue Rider	7/26/2023	Fully Litigated	2.3	No	No	NA	NA	1/2/2022	44,738	Year-end	
6	Northern IN Public Sv Co, LLC	Indiana	NI	C-4-53-30-TDSIC-6	Natural Gas	Limited-Issue Rider	8/23/2023	Fully Litigated	5.4	No	No	NA	NA	02/2023	235.68	Year-end	
7	Virginia Natural Gas Inc.	Virginia	SO	C-PUR-2022-000652	Natural Gas	Distribution	8/28/2023	Settled	48.0	No	No	NA	NA	1/2/2022	NA	NA	
8	Washington Gas Light Co.	Virginia	ALA	C-PUR-2022-000654	Natural Gas	Distribution	8/29/2023	Settled	73.0	No	Yes	NA	NA	1/2/2021	NA	NA	
9	Consumers Energy Co.	Michigan	CMS	C-U-21308	Natural Gas	Distribution	8/30/2023	Settled	95.0	No	No	NA	9.90	NA	NA	NA	
10	Michigan Gas Utilities Corp.	Michigan	WEC	C-U-21366	Natural Gas	Distribution	8/30/2023	Settled	9.9	No	No	NA	9.80	NA	1/2/2024	NA	Average
11	Avista Corp.	Idaho	AVA	C-AVU-G-23-01	Natural Gas	Distribution	8/31/2023	Settled	1.3	Yes	No	7.19	9.40	50.00	06/2022	206.562	Average
12	Romance Gas Co.	Virginia	RCCO	C-PUR-2023-00056 (SAVE)	Natural Gas	Limited-Issue Rider	8/31/2023	Fully Litigated	0.217892	No	No	7.3	NA	09/2024	2,728.133	Average	
13	Romance Gas Co.	Virginia	RCCO	C-PUR-2023-00095 (Rider RSG)	Natural Gas	Limited-Issue Rider	9/1/2023	Fully Litigated	1.4	No	No	NA	NA	09/2024	7,834.607	Average	
14	Hope Gas Inc.	West Virginia		D-22-0461-45-390P	Natural Gas	Limited-Issue Rider	9/8/2023	Settled	24.4	No	No	NA	NA	1/2/2024	NA	Average	
15	Northern Utilities Inc.	Maine	UTL	D-2023-00051	Natural Gas	Distribution	9/20/2023	Settled	7.6	No	No	7.22	9.35	52.01	1/2/2022	NA	NA
16	Dominion Energy South Carolina	South Carolina	D	D-2023-70-7G	Natural Gas	Distribution	9/20/2023	Settled	(5.1)	No	No	7.74	9.49	54.78	09/2022	1058.4468	Year-end
17	Bonneville Gas Co.	Massachusetts	NG	DPU-23-56	Natural Gas	Distribution	9/28/2023	Fully Litigated	57.4	No	No	NA	NA	NA	NA	NA	NA
18	Autos Energy Corp.	Kentucky	ATO	C-2023-00231 (PRP)	Natural Gas	Limited-Issue Rider	9/29/2023	Fully Litigated	4.5	No	No	NA	NA	09/2024	40.50	NA	
19	Spire Missouri Inc.	Missouri	SR	C-GO-2023-00432 (SRS)	Natural Gas	Limited-Issue Rider	10/4/2023	Fully Litigated	12.4	No	No	NA	NA	08/2023	105.48619	Year-end	
20	Piedmont Natural Gas Co.	South Carolina	DJK	I-2023-7A-G	Natural Gas	Distribution	10/5/2023	Settled	12.9	No	No	6.90	9.30	53.13	03/2023	558.38	Year-end
21	Chattanooga Gas Co.	Tennessee	SO	I-2023-0029	Natural Gas	Distribution	10/6/2023	Settled	11.9	No	No	7.12	9.80	49.23	1/2/2022	NA	NA
22	NY State Electric & Gas Corp.	New York	IBE	C-22-G-0318	Natural Gas	Distribution	10/12/2023	Settled	11.7	Yes	No	6.40	9.20	48.00	04/2024	766.46	Average
23	Rochester Gas & Electric Corp.	New York	IBE	C-22-G-0320	Natural Gas	Distribution	10/12/2023	Settled	18.2	Yes	No	6.67	9.20	48.00	04/2024	643.02	Average
24	NorthWestern Energy Group	Montana	NWE	D-2022-77-78 (gas)	Natural Gas	Distribution	10/25/2023	Settled	14.1	No	Yes	6.67	9.55	48.02	12/2021	582.82	Average
25	Columbia Gas of Maryland Inc	Maryland	NI	C-9701	Natural Gas	Distribution	10/26/2023	Settled	5.2	No	No	NA	NA	05/1922	NA	NA	
26	Minnesota Energy Resources	Minnesota	WEC	D-0-011GR-22-594	Natural Gas	Distribution	10/26/2023	Settled	28.8	No	Yes	6.72	9.65	53.00	1/2/2023	470.07	Average
27	Avista Corp.	Oregon	AVA	D-UG-461	Natural Gas	Distribution	10/26/2023	Settled	7.2	No	No	7.24	9.50	50.00	1/2/2024	340.4	Average
28	NSTAR Gas Co.	Massachusetts	ES	DPU-23-94	Natural Gas	Distribution	10/30/2023	NA	25.4	No	No	NA	NA	NA	NA	NA	
29	Duke Energy Ohio Inc.	Ohio	DJK	C-22-0607-GA-AIR	Natural Gas	Distribution	11/1/2023	Settled	31.7	No	No	6.96	9.60	53.22	1/2/2022	1,897.60	Date Certain
30	Autos Energy Corp.	Kansas	ATO	D-24-ATMG-112-TAR (GSRS)	Natural Gas	Limited-Issue Rider	11/2/2023	Fully Litigated	1,752.442	No	No	NA	NA	06/2023	16,545.957	Year-end	
31	Madison Gas and Electric Co.	Wisconsin	MGE&	D-3270-UR-125 (Gas)	Natural Gas	Distribution	11/3/2023	Fully Litigated	8.6	No	No	7.8	9.7	56.06	1/2/2025	341.349	Average
32	Peoples Gas System	Florida	EMA	D-2023-0023-GU	Natural Gas	Distribution	11/9/2023	Fully Litigated	106.7	No	No	7.02	10.15	NA	1/2/2024	2,357.3278	Average
33	Kansas Gas Service Co.	Kansas	OGS	D-24-KGS-G-215-TAR (GSRS)	Natural Gas	Limited-Issue Rider	11/9/2023	Fully Litigated	8.0	No	No	NA	NA	06/2023	297.22	Year-end	
34	Northern States Power Co.	Wisconsin	XEL	D-4220-UR-126 (Gas)	Natural Gas	Distribution	11/9/2023	Fully Litigated	5.4	No	No	7.58	9.80	52.50	1/2/2024	265.49	Average
35	Wisconsin Power and Light Co	Wisconsin	LNT	D-6690-UR-124 (Gas)	Natural Gas	Distribution	11/9/2023	Fully Litigated	12.7	Yes	No	7.42	9.80	53.70	1/2/2025	532.23	Average
36	Pacific Gas and Electric Co.	California	PG&	A-2-40-6021 (Gas)	Natural Gas	Distribution	11/16/2023	Fully Litigated	202.0	Yes	No	NA	NA	12/2023	17,263.79	Average	
37	Ameren Illinois	Illinois	AEE	D-23-0067	Natural Gas	Distribution	11/16/2023	Fully Litigated	111.8	No	No	6.85	9.44	50.00	12/2024	2841.675	Average
38	North Shore Gas Co.	Illinois	WE	D-23-0068	Natural Gas	Distribution	11/16/2023	Fully Litigated	11.0	No	No	6.96	9.38	52.58	1/2/2024	422.11	Average
39	Northern Illinois Gas Co.	Illinois	SO	D-23-0066	Natural Gas	Distribution	11/16/2023	Fully Litigated	223.0	No	No	6.68	9.51	50.00	1/2/2024	597.1923	Average
40	The Peoples Gas Light & Coke C	Illinois	WE	D-23-0069	Natural Gas	Distribution	11/16/2023	Fully Litigated	302.8	No	No	6.65	9.38	50.79	1/2/2024	419,539.82	Average
41	Piedmont Natural Gas Co.	Tennessee	DJK	I-23-00035	Natural Gas	Distribution	12/4/2023	Settled	40.2	No	No	6.95	9.8	50.09	1/2/2022	14,606.713	Average
42	Columbia Gas of Virginia Inc	Virginia	NI	C-PUR-2023-00119 (SAVE)	Natural Gas	Limited-Issue Rider	12/6/2023	Fully Litigated	7.9	No	No	6.69	9.70	NA	1/2/2024	112.95	Average

Rate Case History (Gas)
 List: None
 Company List: All
 States: All
 Years: 07/01/23 - 12/31/23
 Service Type: All

Line	Company	State	Parent Company Ticker	Docket	Rate Case Service Type	Case Type	Date	Decision Type	Rate Increase (\$M)	Phase-In?	Interim Authorized?	Return on Original Cost Rate (%)	Return on Equity (%)	Common Equity to Total Capital (%)	Rate Case Test Year End Date	Rate Base (\$M)	Rate Base Valuation Method	Rate Case Duration (months)
43	Virginia Natural Gas Inc.	Virginia	SO	C-PUR-2023-00180 (SAVE)	Natural Gas	Limited-Issue Rider	12/12/2023	Fully Litigated	6.5	No	No	6.89	9.70	49.06	12/2024	106.64	Average	2
44	Washington Gas Light Co.	Maryland	ALA	C-9708 (STRIDE 3)	Natural Gas	Limited-Issue Rider	12/13/2023	Fully Litigated	4.4	NA	NA	NA	NA	NA	12/2024	39.31	Average	6
45	Baltimore Gas and Electric Co.	Maryland	EXC	C-9692 (GAS)	Natural Gas	Distribution	12/14/2023	Fully Litigated	228.7	Yes	No	6.74	9.45	52.00	12/2026	3,801.34	Average	10
46	Washington Gas Light Co.	Maryland	ALA	C-9704	Natural Gas	Distribution	12/14/2023	Fully Litigated	10.1	No	No	7.04	9.50	52.60	12/2022	1,394.32	Average	7
47	Washington Gas Light Co.	D.C.	ALA	FC-1169	Natural Gas	Distribution	12/15/2023	Fully Litigated	24.6	No	No	7.11	9.65	52	12/2021	580.40/43	Average	20
48	Ronanole Gas Co.	Virginia	RCGO	C-PUR-2022-00205 (Expedited)	Natural Gas	Distribution	12/19/2023	Settled	7.5	No	Yes	NA	NA	NA	09/2022	NA	NA	12
49	Washington Gas Light Co.	Virginia	ALA	C-PUR-2023-00167 (SAVE)	Natural Gas	Limited-Issue Rider	12/19/2023	Fully Litigated	22.5	No	No	7.15	9.65	52.53	12/2024	168,690.32	Average	3
50	Columbia Gas of Maryland Inc.	Maryland	NL	C-2709 (IRIS 3)	Natural Gas	Distribution	12/20/2023	Fully Litigated	0.0	NA	NA	NA	NA	NA	12/2024	NA	NA	6
51	MountainGas Co.	West Virginia	UGI	C-23-020-G+2T	Natural Gas	Distribution	12/21/2023	Settled	13.9	No	No	7.24	9.75	NA	12/2022	427.07	Average	9
52	Southern California Gas Co.	California	SRE	Advice Letter No. 6207-G	Natural Gas	Distribution	12/22/2023	Fully Litigated	77.0	No	No	7.67	10.5	52	NA	NA	NA	2

Rate Case History (Gas)
 List: None
 Company List: All
 States All
 Years: 07/01/23 - 12/31/23
 Service Type: All

Line	Company	State	Parent Company Ticker	Docket	Service Type	Case Type	Date	Decision Type	Rate Increase (\$M)	Phase-In?	Interim Authorized?	Return on Original Cost Rate (%)	Return on Equity (%)	Common Equity to Total Capital (%)	Rate Case Test Year End Date	Rate Base End Date	Rate Case Duration (months)	Rate Base Valuation Method
2	Black Hills Kansas Gas Utility	Kansas	BKH	D-23-BHIG-800-TAR (GSRS)	Natural Gas	Limited-Issue Rider	7/20/2023	Fully Litigated	1,457.527	No	No	NA	NA	NA	03/2023	NA	NA	2
4	Indiana Gas Co.	Indiana	CNP	Ca-45611-TDSIC-2	Natural Gas	Limited-Issue Rider	7/26/2023	Fully Litigated	7.1	No	No	NA	NA	NA	12/2022	132,365.21	Year-end	3
5	Sithm IN Gas & Electric Co.	Indiana	CNP	Ca-45612-TDSIC-2	Natural Gas	Limited-Issue Rider	7/26/2023	Fully Litigated	2.3	No	No	NA	NA	NA	12/2022	44.73	Year-end	3
6	Northern IN Public Sv Co, LLC	Indiana	NI	Ca-45330-TDSIC-6	Natural Gas	Limited-Issue Rider	8/23/2023	Fully Litigated	5.4	No	No	NA	NA	NA	02/2023	235.08	Year-end	3
12	Rononok Gas Co.	Virginia	RCGO	C-PUR-2023-00056 (SAVE)	Natural Gas	Limited-Issue Rider	8/31/2023	Fully Litigated	0.217892	No	No	7.3	NA	NA	09/2024	2,728.13	Average	5
13	Rononok Gas Co.	Virginia	RCGO	C-PUR-2023-00095 (Rider RNG)	Natural Gas	Limited-Issue Rider	9/1/2023	Fully Litigated	1.4	No	No	7.9	10.44	59.63	09/2024	7,834.607	Average	3
14	Hope Gas Inc.	West Virginia		D-25-046-LG-390P	Natural Gas	Limited-Issue Rider	9/8/2023	Settled	24.4	No	No	NA	NA	NA	12/2024	NA	Average	3
18	Atmos Energy Corp.	Kentucky	ATO	C-2023-00231 (PRP)	Natural Gas	Limited-Issue Rider	9/29/2023	Fully Litigated	4.5	No	No	NA	NA	NA	09/2024	40.50	NA	2
19	Spire Missouri Inc.	Missouri	SR	C-GO-2023-0432 (SRS)	Natural Gas	Limited-Issue Rider	10/4/2023	Fully Litigated	12.4	No	No	NA	NA	NA	08/2023	105,486.19	Year-end	3
30	Atmos Energy Corp.	Kansas	ATO	D-24-ATMG-132-TAR (GSRS)	Natural Gas	Limited-Issue Rider	11/2/2023	Fully Litigated	1,752.42	No	No	NA	NA	NA	06/2023	16,545.057	Year-end	2
33	Kansas Gas Service Co.	Kansas	OGS	D-24-KGSG-215-TAR (GSRS)	Natural Gas	Limited-Issue Rider	11/9/2023	Fully Litigated	8.0	No	No	NA	NA	NA	06/2023	29.72	Year-end	2
42	Columbia Gas of Virginia Inc	Virginia	VG	C-PUR-2023-00119 (SAVE)	Natural Gas	Limited-Issue Rider	12/6/2023	Fully Litigated	7.9	No	No	6.69	9.70	NA	12/2024	112.93	Average	3
43	Virginia Natural Gas Inc.	Virginia	SO	C-PUR-2023-00180 (SAVE)	Natural Gas	Limited-Issue Rider	12/12/2023	Fully Litigated	6.5	No	No	6.89	9.70	49.06	12/2024	106.44	Average	2
44	Washington Gas Light Co.	Maryland	ALA	C-9708 (STRIDE-3)	Natural Gas	Limited-Issue Rider	12/13/2023	Fully Litigated	4.4	NA	NA	NA	NA	NA	12/2024	39.31	Average	6
49	Washington Gas Light Co.	Virginia	ALA	C-PUR-2023-00167 (SAVE)	Natural Gas	Limited-Issue Rider	12/19/2023	Fully Litigated	22.5	No	No	7.15	9.65	52.53	12/2024	168,695.32	Average	3

Rate Case History (Gas)
List: None
Company List: All
States All
Years: 07/01/23 - 12/31/23
Service Type: All

Case Type:	Distribution	State	Parent Company Ticker	Docket	Rate Case Service Type	Case Type	Date	Decision Type	Rate Increase (\$M)	Phase-In?	Interim Authorized?	Return on Original Cost Rate (%)	Return on Equity (%)	Common Equity to Total Capital (%)	Rate Case Test Year End Date	Rate Case Base End Date	Rate Case Duration (months)	Rate Base Valuation Method	
1	Oklahoma Natural Gas Co	Oklahoma	OGGS	C-I-PUD-2023-000012	Natural Gas Distribution	7/11/2023	Settled	26.3	No	No	NA	NA	NA	NA	12/2022	NA	NA	4	
3	Consolidated Edison Company of New York	ED	C-22-G-0065	Natural Gas Distribution	7/20/2023	Settled	217.2	Yes	9.25	No	NA	48.00	9.75	12/2023	9647.004	Average	17		
7	Virginia Natural Gas Inc.	SO	C-PUR-2022-00052	Natural Gas Distribution	8/28/2023	Settled	48.0	No	No	NA	NA	NA	NA	NA	12/2022	NA	NA	13	
8	Washington Gas Light Co.	ALA	C-PUR-2022-00054	Natural Gas Distribution	8/29/2023	Settled	73.0	No	Yes	NA	NA	NA	NA	NA	12/2021	NA	NA	14	
9	Consumers Energy Co.	Michigan	CMS	C-JL-21308	Natural Gas Distribution	8/30/2023	Settled	95.0	No	No	NA	NA	9.90	NA	NA	NA	NA	NA	8
10	Michigan Gas Utilities Corp.	Michigan	WEFC	C-JL-21366	Natural Gas Distribution	8/30/2023	Settled	9.9	No	No	NA	NA	9.80	NA	NA	12/2024	NA	Average	6
11	A Vista Corp.	Idaho	AVIA	C-YAVU-G-23-01	Natural Gas Distribution	8/31/2023	Settled	1.3	Yes	No	NA	NA	7.19	9.40	50.00	06/2022	206.502	Average	7
15	Northern Utilities Inc.	Maine	UTL	D-2023-00051	Natural Gas Distribution	9/20/2023	Settled	7.6	No	No	NA	NA	7.22	9.35	\$2.01	12/2022	NA	NA	4
16	Dominion Energy South Carolina	South Carolina	D	D-2023-70-G	Natural Gas Distribution	9/20/2023	Settled	(5.1)	No	No	NA	NA	7.74	9.49	54.78	09/2022	1058.4468	Year-end	5
17	Boston Gas Co.	Massachusetts	NG	DPU-23-56	Natural Gas Distribution	9/28/2023	Fully Litigated	57.4	No	No	NA	NA	NA	NA	NA	NA	NA	NA	3
20	Piedmont Natural Gas Co.	South Carolina	DUR	D-2023-7-G	Natural Gas Distribution	10/5/2023	Settled	12.9	No	No	NA	NA	6.90	9.30	53.13	03/2023	558.58	Year-end	3
21	Chattanooga Gas Co.	Tennessee	SO	D-23-00029	Natural Gas Distribution	10/6/2023	Settled	11.9	No	No	NA	NA	7.12	9.80	49.23	12/2022	NA	NA	5
22	NY State Electric & Gas Corp.	New York	I-BE	C-22-G-0318	Natural Gas Distribution	10/12/2023	Settled	11.7	Yes	No	NA	NA	6.40	9.20	48.00	04/2024	766.46	Average	16
23	Rochester Gas & Electric Corp.	New York	I-BE	C-22-G-0320	Natural Gas Distribution	10/12/2023	Settled	18.2	Yes	No	NA	NA	6.67	9.20	48.00	04/2024	643.02	Average	16
24	NorthWestern Energy Group	Montana	NWE	D-2022-7-78 (gas)	Natural Gas Distribution	10/25/2023	Settled	14.1	No	Yes	NA	NA	6.67	9.55	48.02	12/2021	582.52	Average	14
25	Columbia Gas of Maryland Inc	Maryland	C-9701	Natural Gas Distribution	10/26/2023	Settled	5.2	No	No	NA	NA	NA	NA	NA	05/1922	NA	NA	5	
26	Minnesota Energy Resources	Minnesota	WEFC	D-G0110GR22-504	Natural Gas Distribution	10/26/2023	Settled	28.8	No	Yes	NA	NA	6.72	9.65	53.00	12/2023	470.07	Average	11
27	A Vista Corp.	Oregon	AVIA	D-UIG-161	Natural Gas Distribution	10/26/2023	Settled	7.2	No	No	NA	NA	7.24	9.50	50.00	12/2024	340.34	Average	7
28	NSTAR Gas Co.	Massachusetts	ES	DPU-23-94	Natural Gas Distribution	10/30/2023	NA	25.4	No	No	NA	NA	NA	NA	NA	NA	NA	NA	1
29	Duke Energy Ohio Inc.	Ohio	DUR	C-22-0507-G-AIR	Natural Gas Distribution	11/1/2023	Settled	31.7	No	No	NA	NA	6.96	9.60	52.32	12/2022	1,897.60	Date Certain	16
31	Madison Gas and Electric Co.	Wisconsin	MGE&	D-320-10R-125 (Gas)	Natural Gas Distribution	11/3/2023	Fully Litigated	8.6	No	No	NA	NA	7.8	9.7	56.06	12/2025	341.369	Average	6
32	Peoples Gas System	Florida	EMA	D-0230023-GU	Natural Gas Distribution	11/9/2023	Fully Litigated	106.7	No	No	NA	NA	10.15	NA	NA	12/2024	2357.3278	Average	7
34	Northern States Power Co.	Wisconsin	XEL	D-420-LR-126 (Gas)	Natural Gas Distribution	11/9/2023	Fully Litigated	5.4	No	No	NA	NA	7.58	9.80	52.50	12/2024	265.49	Average	6
35	Wisconsin Power and Light Co	Wisconsin	LNT	D-680-LR-124 (Gas)	Natural Gas Distribution	11/9/2023	Fully Litigated	12.7	Yes	No	NA	NA	7.42	9.80	53.70	12/2025	532.23	Average	6
36	Pacific Gas and Electric Co.	California	PG&	A-21-06421 (Gas)	Natural Gas Distribution	11/16/2023	Fully Litigated	202.0	Yes	No	NA	NA	NA	NA	NA	12/2023	17,263.79	Average	28
37	Annen Illinois	Illinois	AEE	D-23-0067	Natural Gas Distribution	11/16/2023	Fully Litigated	111.8	No	No	NA	NA	6.85	9.44	50.00	12/2024	2841.675	Average	10
38	North Shore Gas Co.	Illinois	WEFC	D-420-LR-126 (Gas)	Natural Gas Distribution	11/16/2023	Fully Litigated	11.0	No	No	NA	NA	6.96	9.38	52.58	12/2024	422.11	Average	10
39	Northern Illinois Gas Co.	Illinois	SO	D-23-0066	Natural Gas Distribution	11/16/2023	Fully Litigated	223.0	No	No	NA	NA	6.68	9.51	50.00	12/2024	5971.923	Average	10
40	The Peoples Gas Light & Coke C	Illinois	WEFC	D-23-0069	Natural Gas Distribution	11/16/2023	Fully Litigated	302.8	No	No	NA	NA	6.65	9.38	50.79	12/2024	4193.582	Average	10
41	Piedmont Natural Gas Co.	Tennessee	DJK	D-23-0035	Natural Gas Distribution	12/4/2023	Settled	40.2	No	No	NA	NA	6.95	9.8	50.09	12/2022	1140.6713	Average	6
45	Baltimore Gas and Electric Co.	Maryland	EXC	C-9602 (GAS)	Natural Gas Distribution	12/14/2023	Fully Litigated	228.7	Yes	No	NA	NA	6.74	9.45	52.00	12/2026	3,801.34	Average	10
46	Washington Gas Light Co.	Maryland	D.C.	C-9704	Natural Gas Distribution	12/14/2023	Fully Litigated	101.1	No	No	NA	NA	7.04	9.50	52.60	12/2022	1,394.32	Average	7
47	Washington Gas Light Co.	D.C.	ALA	FC-1169	Natural Gas Distribution	12/15/2023	Fully Litigated	24.6	No	No	NA	NA	7.11	9.65	52	12/2021	580.40243	Average	20
48	Roanoke Gas Co.	Virginia	RCCO	C-PUR-2022-00205 (Expedited)	Natural Gas Distribution	12/19/2023	Settled	7.5	No	Yes	NA	NA	NA	NA	NA	09/2022	NA	NA	12
50	Columbia Gas of Maryland Inc	Maryland	NI	C-3709 (IRIS 3)	Natural Gas Distribution	12/20/2023	Fully Litigated	0.0	NA	NA	NA	NA	NA	NA	NA	12/2024	NA	NA	6
51	Mountaineer Gas Co.	West Virginia	UGI	C-23-0280-G-42T	Natural Gas Distribution	12/21/2023	Settled	13.9	No	No	NA	NA	7.24	9.75	NA	12/2022	427.07	Average	9
52	Southern California Gas Co.	California	SRE	Advice Letter No. 6307-G	Natural Gas Distribution	12/22/2023	Fully Litigated	77.0	No	No	NA	NA	7.67	10.5	52	NA	NA	NA	2

Rate Case History (Gas)
 List: None
 Company List: All
 States: All
 Years: 07/01/23 - 12/31/23
 Service Type: All

<i>Line</i>	<i>Company</i>	<i>State</i>	<i>Parent Company Ticker</i>	<i>Docket</i>	<i>Rate Case Service Type</i>	<i>Case Type</i>	<i>Date</i>	<i>Decision Type</i>	<i>Rate Increase (\$M)</i>	<i>Phase-In?</i>	<i>Interim Authorized?</i>	<i>Return on Original Cost Rate (%)</i>	<i>Return on Equity (%)</i>	<i>Common Equity to Total Capital (%)</i>	<i>Rate Case Test Year End Date</i>	<i>Rate Case Test Year End Date</i>	<i>Rate Base (\$M)</i>	<i>Rate Base Valuation Method</i>	<i>Rate Case Duration (months)</i>
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Rate Case History (Gas)
 List: None
 Company List: All
 States All
 Years: 07/01/23 - 12/31/23
 Service Type: All

Line	Company	State	Parent Company Ticker	Docket	Rate Case Service Type	Case Type	Date	Decision Type	Rate Increase (\$M)	Phase-In?	Interim Authorized?	Return on Original Cost Rate (%)	Return on Equity (%)	Common Equity to Total Capital (%)	Rate Case Test Year End Date	Rate Base	Rate Case Duration (months)	Rate Base Valuation Method
1	Oklahoma Natural Gas Co	Oklahoma	OGS	C-IPID-2023-000012	Natural Gas	Distribution	7/11/2023	Settled	26.3	No	No	N.A.	N.A.	N.A.	1/2/2022	N.A.	NA	4
7	Virginia Natural Gas Inc.	Virginia	SO	C-PUR-2022-00052	Natural Gas	Distribution	8/28/2023	Settled	48.0	No	No	N.A.	N.A.	N.A.	1/2/2022	N.A.	NA	13
8	Washington Gas Light Co.	Virginia	ALA	C-PUR-2022-00054	Natural Gas	Distribution	8/29/2023	Settled	73.0	No	Yes	N.A.	N.A.	N.A.	1/2/2021	N.A.	NA	14
9	Consumers Energy Co.	Michigan	CMS	C-LJ-21508	Natural Gas	Distribution	8/30/2023	Settled	95.0	No	No	N.A.	9.90	N.A.	N.A.	N.A.	NA	8
10	Michigan Gas Utilities Corp.	Michigan	WEU	C-LJ-21366	Natural Gas	Distribution	8/30/2023	Settled	9.9	No	No	N.A.	9.80	N.A.	1/2/2024	N.A.	Average	6
17	Boston Gas Co.	Massachusetts	NG	DPU 23-56	Natural Gas	Distribution	9/28/2023	Fully Litigated	57.4	No	No	N.A.	N.A.	N.A.	N.A.	N.A.	NA	3
25	Columbia Gas of Maryland Inc	Maryland	C-9701	Natural Gas	Distribution	10/26/2023	Settled	5.2	No	No	N.A.	N.A.	N.A.	05/1932	N.A.	NA	5	
28	NSTAR Gas Co.	Massachusetts	ES	DPU 23-94	Natural Gas	Distribution	10/30/2023	NA	25.4	No	No	N.A.	N.A.	N.A.	N.A.	N.A.	NA	1
32	Peoples Gas System	Florida	EMA	D-2023-002-3-GU	Natural Gas	Distribution	11/9/2023	Fully Litigated	106.7	No	No	7.02	10.15	N.A.	12/2024	2357.3278	Average	7
36	Pacific Gas and Electric Co.	California	PG&G	A-2-06-021 (Gas)	Natural Gas	Distribution	11/16/2023	Fully Litigated	202.0	Yes	No	N.A.	N.A.	N.A.	12/2023	17,263.79	Average	28
48	Romnok Gas Co.	Virginia	RCCO	C-PUR-2022-00205 (Expedited)	Natural Gas	Distribution	12/19/2023	Settled	7.5	No	Yes	N.A.	N.A.	N.A.	09/2022	N.A.	NA	12
50	Columbia Gas of Maryland Inc	Maryland	NI	C-0709 (RIS 3)	Natural Gas	Distribution	12/20/2023	Fully Litigated	0.0	NA	NA	N.A.	N.A.	N.A.	12/2024	N.A.	NA	6
51	Mountaineer Gas Co.	West Virginia	UGI	C-2-0280-G-42T	Natural Gas	Distribution	12/21/2023	Settled	13.9	No	No	7.24	9.75	N.A.	12/2022	427.07	Average	9

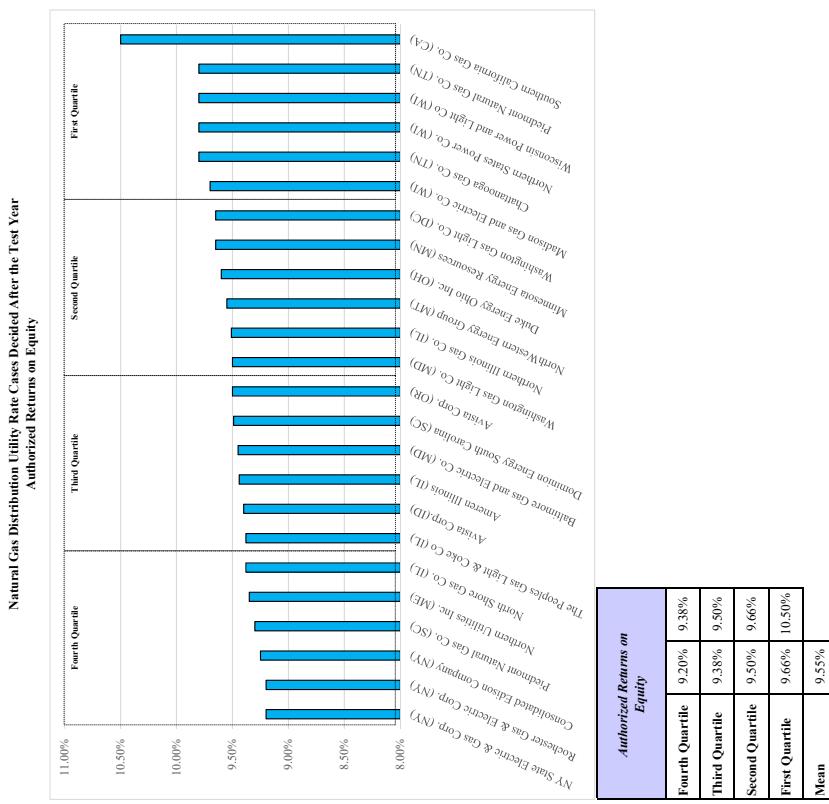
Rate Case History (Gas)
 List: None
 Company List: All
 States All
 Years: 07/01/23 - 12/31/23
 Service Type: All

Line	Company	State	Parent Company Ticker	Docket	Rate Case Service Type	Case Type	Date	Decision Type	Rate Increase (\$M)	Phase-In?	Interim Authorized?	Return on Original Cost Rate (%)	Return on Equity (%)	Common Equity to Total Capital (%)	Rate Case Test Year End Date	Rate Base (\$M)	Rate Case Duration (months)	Rate Base Valuation Method
3	Consolidated Edison Company of	New York	ED	C-22-4-0065	Natural Gas	Distribution	7/20/2023	Settled	21.72	Yes	No	6.75	9.25	48.00	1/2/2023	9647.04	Average	17
11	Avista Corp.	Idaho	AVA	C-AVU-G-23-01	Natural Gas	Distribution	8/31/2023	Settled	1.3	Yes	No	7.19	9.40	50.00	6/6/2022	2065.52	Average	7
15	Northern Utilities Inc.	Maine	UTL	D-2023-00051	Natural Gas	Distribution	9/20/2023	Settled	7.6	No	No	7.22	9.35	52.01	1/2/2022	NA	NA	4
16	Dominion Energy South Carolina	South Carolina	D	D-2023-70-G	Natural Gas	Distribution	9/20/2023	Settled	(3.1)	No	No	7.74	9.49	54.78	6/9/2022	10584.4468	Year-end	5
20	Piedmont Natural Gas Co.	South Carolina	DKJ	D-2023-7-G	Natural Gas	Distribution	10/5/2023	Settled	12.9	No	No	6.90	9.30	53.13	6/30/2023	558.38	Year-end	3
21	Chatanooga Gas Co.	Tennessee	SO	I-23-00029	Natural Gas	Distribution	10/6/2023	Settled	11.9	No	No	7.12	9.80	49.23	1/2/2022	NA	NA	5
22	NY State Electric & Gas Corp.	New York	IHE	C-22-G-0318	Natural Gas	Distribution	10/12/2023	Settled	11.7	Yes	No	6.40	9.20	48.00	6/4/2024	766.46	Average	16
23	Rochester Gas & Electric Corp.	New York	IHE	C-22-G-0320	Natural Gas	Distribution	10/12/2023	Settled	18.2	Yes	No	6.67	9.20	48.00	6/4/2024	643.02	Average	16
24	NorthWestern Energy Group	Montana	NWE	D-2023-7-78 (gas)	Natural Gas	Distribution	10/25/2023	Settled	14.1	No	Yes	6.67	9.55	48.02	1/2/2021	582.82	Average	14
26	Minnesota Energy Resources	Minnesota	WEC	D-G-011/GCR-22-504	Natural Gas	Distribution	10/26/2023	Settled	28.8	No	Yes	6.72	9.65	53.00	1/2/2023	470.07	Average	11
27	Avista Corp.	Oregon	AVA	D-UG-461	Natural Gas	Distribution	10/26/2023	Settled	7.2	No	No	7.24	9.50	50.00	1/2/2024	340.34	Average	7
29	Duke Energy Ohio Inc.	Ohio	DKR	C-22-0507-GA-AIR	Natural Gas	Distribution	11/1/2023	Settled	31.7	No	No	6.96	9.60	52.32	1/2/2022	1,897.60	Date Certain	16
31	Madison Gas and Electric Co.	Wisconsin	MGE	D-327-UR-125 (Gas)	Natural Gas	Distribution	11/3/2023	Fully Litigated	8.6	No	No	7.8	9.7	56.06	1/2/2025	341.369	Average	6
34	Northern States Power Co.	Wisconsin	XEL	D-4220-UR-126 (Gas)	Natural Gas	Distribution	11/9/2023	Fully Litigated	5.4	No	No	7.58	9.80	52.50	1/2/2024	265.49	Average	6
35	Wisconsin Power and Light Co	Wisconsin	LNT	D-6850-UR-124 (Gas)	Natural Gas	Distribution	11/9/2023	Fully Litigated	12.7	Yes	No	7.42	9.80	53.70	1/2/2025	532.23	Average	6
37	Ameren Illinois	Illinois	AEE	D-23-0067	Natural Gas	Distribution	11/16/2023	Fully Litigated	11.8	No	No	6.85	9.44	50.00	1/2/2024	2841.075	Average	10
38	North Shore Gas Co.	Illinois	WEIC	D-23-0068	Natural Gas	Distribution	11/16/2023	Fully Litigated	11.0	No	No	6.96	9.38	52.58	1/2/2024	422.11	Average	10
39	Northern Illinois Gas Co.	Illinois	SO	D-23-0066	Natural Gas	Distribution	11/16/2023	Fully Litigated	22.0	No	No	6.68	9.51	50.00	1/2/2024	5971.923	Average	10
40	The Peoples Gas, Light & Coke C	Illinois	WEIC	D-23-0069	Natural Gas	Distribution	11/16/2023	Fully Litigated	302.8	No	No	6.65	9.38	50.79	1/2/2024	4193.582	Average	10
41	Piedmont Natural Gas Co.	Tennessee	DKJ	I-23-00035	Natural Gas	Distribution	12/4/2023	Settled	40.2	No	No	6.95	9.8	50.09	1/2/2022	1140.6713	Average	6
45	Baltimore Gas and Electric Co.	Maryland	EXC	C-9602 (GAS)	Natural Gas	Distribution	12/14/2023	Fully Litigated	228.7	Yes	No	6.74	9.45	52.00	1/2/2026	3,801.34	Average	10
46	Washington Gas Light Co.	Maryland	ALA	C-9704	Natural Gas	Distribution	12/14/2023	Fully Litigated	10.1	No	No	7.04	9.50	52.60	1/2/2022	1,394.32	Average	7
47	Washington Gas Light Co.	D.C.	ALA	FC-1169	Natural Gas	Distribution	12/15/2023	Fully Litigated	24.6	No	No	7.11	9.65	52	1/2/2021	580.40243	Average	20
52	Southern California Gas Co.	California	SRE	Advice Letter No. 6207-G	Natural Gas	Distribution	12/22/2023	Fully Litigated	77.0	No	No	7.67	10.5	52	NA	NA	NA	2

Rate Case History (Gas)

Case Type:	Distribution
List: None	
Company List: All	
States: All	
Years: 07/01/23 - 12/31/23	
Service Type: All	

Line	Company	State	Parent Company Ticker	Docket	Return on Equity to Total Capital	WACE
22	NY State Electric & Gas Corp. (NY)	New York	IBE	C-22-G-0318	9.20%	4.42%
23	Rochester Gas & Electric Corp. (NY)	New York	IBE	C-22-G-0320	9.20%	4.42%
3	Consolidated Edison Company (NY)	New York	ED	C-22-G-0065	9.25%	4.44%
20	Piedmont Natural Gas Co. (SC)	South Carolina	DUK	D-2023-7-G	9.30%	4.94%
15	Northern Utilities Inc. (ME)	Maine	UTL	D-2023-00051	9.35%	5.01%
38	North Shore Gas Co. (IL)	Illinois	WEFC	D-23-0068	9.38%	4.93%
40	The Peoples Gas Light & Coke Co. (IL)	Illinois	WEFC	D-23-0069	9.38%	4.76%
11	Avista Corp. (ID)	Idaho	AVA	C-AVU-G-23-01	9.40%	5.00%
37	Ameren Illinois (IL)	Illinois	AEE	D-23-0067	9.44%	5.00%
45	Baltimore Gas and Electric Co. (MD)	Maryland	EXC	C-9692 (GAS)	9.45%	4.91%
16	Dominion Energy South Carolina (SC)	South Carolina	D	D-2023-70-G	9.49%	5.20%
27	Avista Corp. (OR)	Oregon	AVA	D-UG-161	9.50%	4.75%
46	Washington Gas Light Co. (MD)	Maryland	ALA	C-9704	9.50%	5.00%
39	Northern Illinois Gas Co. (IL)	Illinois	SO	D-23-0066	9.51%	5.00%
24	NorthWestern Energy Group (MT)	Montana	NWE	D-2022-7-78 (gas)	9.55%	4.59%
29	Duke Energy Ohio Inc. (OH)	Ohio	DUK	C-22-0507-GX+AIR	9.60%	5.02%
26	Minnesota Energy Resources (MN)	Minnesota	WEFC	D-G-011/GX-22-504	9.65%	5.11%
47	Washington Gas Light Co. (DC)	DC	ALA	FC-1169	9.65%	5.02%
31	Madison Gas and Electric Co. (WI)	Wisconsin	MGE	D-23-00125 (Gas)	9.70%	5.44%
21	Chattanooga Gas Co. (TN)	Tennessee	SO	D-23-00029	9.80%	4.82%
34	Northern States Power Co. (WI)	Wisconsin	XEL	D-4220-UR-126 (Gas)	9.80%	5.15%
35	Wisconsin Power and Light Co. (WI)	Wisconsin	LNT	D-6680-UR-124 (Gas)	9.80%	5.26%
41	Piedmont Natural Gas Co. (TN)	Tennessee	DUK	D-23-00035	9.80%	4.91%
52	Southern California Gas Co. (CA)	California	SRE	Advtee Letter No. 6207-G	10.50%	5.46%



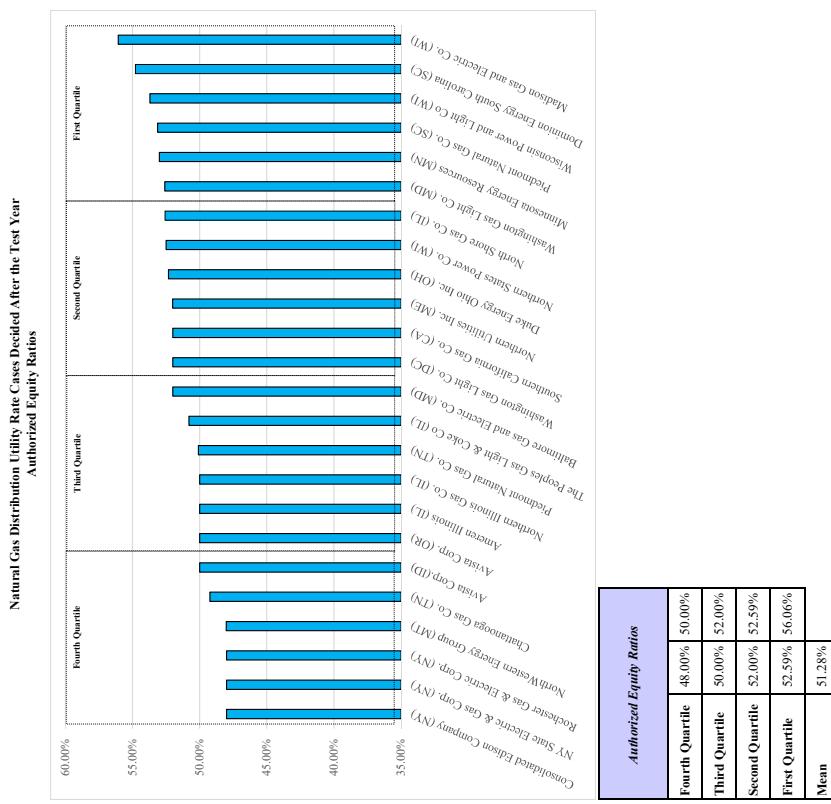
Rate Case History (Gas)

List: None	Case Type:	Distribution
Company List: All		
States: All		
Years: 07/01/23 - 12/31/23		
Service Type: All		

Rate Case History (Gas)

List: None	Case Type:	Distribution
Company List: All		
States: All		
Years: 07/01/23 - 12/31/23		
Service Type: All		

Line	Company	State	Parent Company Ticker	Docket	Return on Equity	Common Equity to Total Capital	WACE
3	Consolidated Edison Company (NY)	New York	ED	C-22-G-4065	9.25%	48.00%	4.44%
22	NY State Electric & Gas Corp. (NY)	New York	IBE	C-22-G-0318	9.20%	48.00%	4.42%
23	Rochester Gas & Electric Corp. (NY)	New York	IBE	C-22-G-0320	9.20%	48.00%	4.42%
24	NorthWestern Energy Group (MT)	Montana	NWE	D-2022-7-78 (gas)	9.55%	48.02%	4.59%
21	Chattanooga Gas Co. (TN)	Tennessee	SO	D-23-00029	9.80%	49.23%	4.82%
11	Avista Corp. (ID)	Idaho	AVA	C-AVU-G-23-01	9.40%	50.00%	4.70%
27	Avista Corp. (OR)	Oregon	AVA	D-UG-461	9.50%	50.00%	4.75%
37	American Illinois (IL)	Illinois	AEE	D-23-0067	9.44%	50.00%	4.72%
39	Northern Illinois Gas Co. (IL)	Illinois	SO	D-23-0066	9.51%	50.00%	4.76%
41	Piedmont Natural Gas Co. (TN)	Tennessee	DUK	D-23-0035	9.80%	50.09%	4.91%
40	The Peoples Gas Light & Coke Co. (IL)	Illinois	WEF	D-23-0069	9.38%	50.79%	4.76%
45	Baltimore Gas and Electric Co. (MD)	Maryland	EXC	C-9692 (Gas)	9.45%	52.00%	4.91%
47	Washington Gas Light Co. (DC)	DC	ALA	FC-1169	9.65%	52.00%	5.02%
52	Southern California Gas Co. (CA)	California	SRE	Advice Letter No. 6207-G	10.50%	52.00%	5.46%
15	Northern Utilities Inc. (ME)	Maine	UTL	D-2023-00051	9.35%	52.01%	4.86%
29	Duke Energy Ohio Inc. (OH)	Ohio	DUK	C-22-0507-GA+AIR	9.60%	52.32%	5.02%
34	Northern States Power Co. (WI)	Wisconsin	XEL	D-4220-UR-126 (Gas)	9.80%	52.50%	5.15%
38	North Shore Gas Co. (IL)	Illinois	WEF	D-23-0068	9.38%	52.58%	4.93%
46	Washington Gas Light Co. (MD)	Maryland	ALA	C-9704	9.50%	52.60%	5.00%
26	Minnesota Energy Resources (MN)	Minnesota	WEF	D-G-01/GGR-22-504	9.65%	53.00%	5.11%
20	Piedmont Natural Gas Co. (SC)	South Carolina	DUK	D-2023-7-G	9.30%	53.13%	4.94%
35	Wisconsin Power and Light Co (WI)	Wisconsin	LNT	D-6680-UR-124 (Gas)	9.80%	53.70%	5.26%
16	Dominion Energy South Carolina (SC)	South Carolina	D	D-2023-70-G	9.49%	54.78%	5.20%
31	Madison Gas and Electric Co. (WI)	Wisconsin	MGEE	D-3270-UR-125 (Gas)	9.70%	56.06%	5.44%



Rate Case History (Gas)

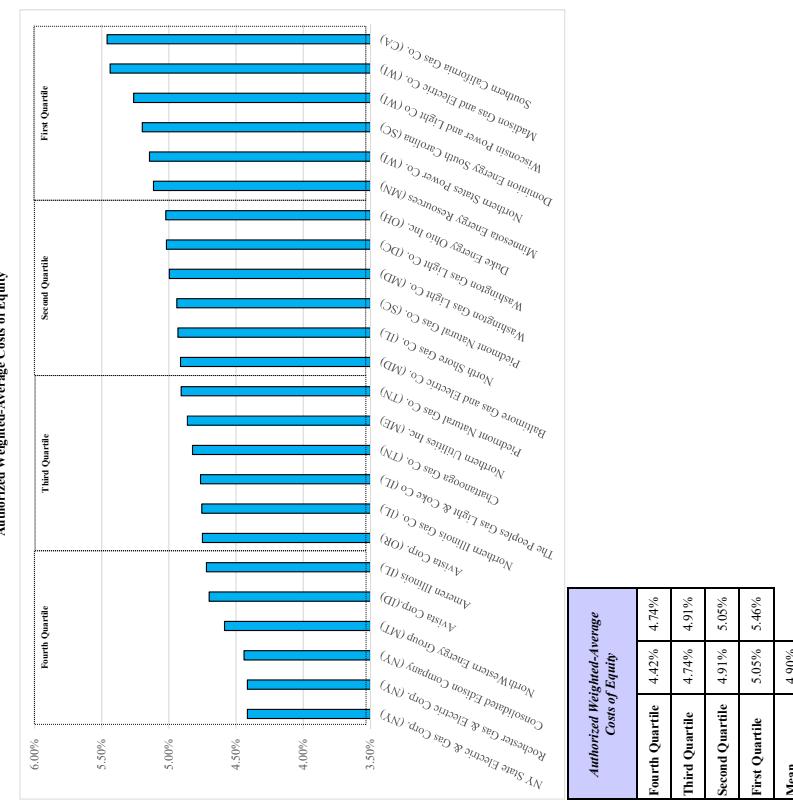
List: None
Company List: All
States: All
Years: 07/01/23 - 12/31/23
Service Type: All

Case Type: Distribution

Line	Company	State	Parent Company Ticker	Docket	Return on Equity	Common Equity to Total Capital, WACE
22	NY State Electric & Gas Corp. (NY)	New York	IBE	C-22-G-0318	9.20%	4.42%
23	Rochester Gas & Electric Corp. (NY)	New York	IBE	C-22-G-0320	9.20%	4.42%
3	Consolidated Edison Company (NY)	New York	ED	C-22-G-0065	9.25%	4.44%
24	NorthWestern Energy Group (MT)	Montana	NWE	D-2022-7-78 (gas)	9.55%	4.59%
11	Axista Corp.(ID)	Idaho	AVA	C-AVU-G-23-01	9.40%	5.00%
37	Anaren Illinois (IL)	Illinois	AEE	D-23-0067	9.44%	4.72%
27	Axista Corp. (OR)	Oregon	AVA	D-DUG-461	9.50%	4.75%
39	Northern Illinois Gas Co. (IL)	Illinois	SO	D-23-0066	9.51%	4.76%
40	The Peoples Gas Light & Coke Co. (IL)	Illinois	WEC	D-23-0069	9.38%	4.76%
21	Chattanooga Gas Co. (TN)	Tennessee	SO	D-23-0029	9.80%	4.82%
15	Northern Utilities Inc. (ME)	Maine	UTL	D-2023-00051	9.35%	52.01%
41	Piedmont Natural Gas Co. (TN)	Tennessee	DUK	D-23-00035	9.80%	50.09%
45	Baltimore Gas and Electric Co. (MD)	Maryland	EXC	C-9692 (GAS)	9.45%	52.00%
38	North Shore Gas Co. (IL)	Illinois	WEC	D-23-0068	9.36%	52.58%
20	Piedmont Natural Gas Co. (SC)	South Carolina	DUK	D-2023-7-G	9.30%	53.13%
46	Washington Gas Light Co. (MD)	Maryland	ALA	C-9704	9.50%	52.60%
47	Washington Gas Light Co. (DC)	D.C.	ALA	FC-1169	9.65%	52.00%
29	Duke Energy Ohio Inc. (OH)	Ohio	DUK	C-22-0-507-G&AIR	9.60%	52.32%
26	Minnesota Energy Resources (MN)	Minnesota	WEC	D-G-011/GR-22-2504	9.65%	51.11%
34	Northern States Power Co. (WI)	Wisconsin	XEL	D-4220-LDR-126 (Gas)	9.80%	51.15%
16	Dominion Energy South Carolina (SC)	South Carolina	D	D-2023-70-G	9.49%	54.78%
35	Wisconsin Power and Light Co (WI)	Wisconsin	LNT	D-6680-UR-124 (Gas)	9.80%	53.70%
31	Madison Gas and Electric Co. (WI)	Wisconsin	MGEE	D-3270-UR-125 (Gas)	9.70%	56.06%
52	Southern California Gas Co. (CA)	California	SRE	Advice Letter No. 6207-G	10.50%	54.44%
						5.46%
						5.40%

Natural Gas Distribution Utility Rate Cases Decided After the Test Year

Authorized Weighted-Average Costs of Equity



Authorized Weighted-Average Costs of Equity

Fourth Quartile

Third Quartile

Second Quartile

First Quartile

Mean