

Avista Corporation Journal Entry

Journal: 431-D&A WA/ID

Effective Date: 202306

Team: Resource Accounting

Last Saved by: Keri Meister

Last Update: 07/07/2023 8:49 AM

Type: C

Submitted by: Keri Meister

Approval Requested: 07/07/2023 8:53 AM

Category: DJ

Approved by:

Currency: USD

Seq.	Co.	FERC	Ser.	Jur.	S.I.	Debit	Credit	Comment
10	001	419600 - INTEREST ON ENERGY DEFERRALS	GD	WA	DL	0.00	351,449.49	Interest
20	001	191010 - CURR UNRECOV PGA DEFERRED	GD	WA	DL	991,041.06	0.00	Deferral
30	001	805120 - DEFER CURRENT UNRECOVERED GAS COSTS	GD	WA	DL	0.00	639,591.57	Deferral Expense
40	001	419600 - INTEREST ON ENERGY DEFERRALS	GD	WA	DL	0.00	35,454.91	Interest
50	001	191000 - RECOVERABLE GAS COSTS AMORTIZED	GD	WA	DL	0.00	955,122.38	Amortization
60	001	805110 - AMORTIZE RECOVERABLE GAS COSTS	GD	WA	DL	990,577.29	0.00	Amortization Expense
70	001	419600 - INTEREST ON ENERGY DEFERRALS	GD	ID	DL	0.00	44,069.36	Interest
80	001	191010 - CURR UNRECOV PGA DEFERRED	GD	ID	DL	286,491.59	0.00	Deferral
90	001	805120 - DEFER CURRENT UNRECOVERED GAS COSTS	GD	ID	DL	0.00	242,422.23	Deferral Expense
100	001	419600 - INTEREST ON ENERGY DEFERRALS	GD	ID	DL	0.00	568.22	Interest
110	001	191000 - RECOVERABLE GAS COSTS AMORTIZED	GD	ID	DL	0.00	335,296.23	Amortization
120	001	805110 - AMORTIZE RECOVERABLE GAS COSTS	GD	ID	DL	335,864.45	0.00	Amortization Expense
Totals:						2,603,974.39	2,603,974.39	

Explanation:

To record the monthly deferral of unrecovered commodity and demand costs related to WA and ID. Also to record the amortization of recoverable costs for WA and ID.

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<i>Keri Meister</i>	<u>7/4/2023</u>
Prepared by Keri Meister	Date
Reviewed by	Date
Approved for Entry Corporate Accounting use Only	Date

WASHINGTON / IDAHO GAS COSTS 202306

KEY: Manual Input
GLWand

Expense Calculation	Total System Cost		WASHINGTON		IDAHO	
			Demand	Commodity	Demand	Commodity
	100%		68.45%	64.71%	31.55%	35.29%
GAS COSTS-DEMAND	804001	GD.AN				
TRANSPORT VARIABLE CHARGES	804002	GD.AN				
Total Demand Costs						
less variable costs charged to Commodity						
Total Current Demand Costs						
GAS COSTS-COMMODITY	804000	GD.AN				
GAS COSTS - FX HEDGE	804010	GD.AN				
GAS COSTS-TRANSACTION FEE	804017	GD.AN				
Gas Costs - Merchandise Processing Fee	804018	GD.AN				
GAS PURCHASES - FINANCIAL	804600	GD.AN				
GAS COSTS-INTRACO LDC GAS	804730	GD.AN				
GAS STORAGE WITHDRAWALS	808100	GD.AN				
GAS STORAGE INJECTIONS	808200	GD.AN				
GAS USED FOR PRODUCTS EXTRACTION	811000	GD.AN				
SALES FOR RESALE-PHYSICAL-GAS	483000	GD.AN				
SALES FOR RESALE-FINANCIAL GAS	483600	GD.AN				
SALES FOR RESALE-INTRACO LDC GAS	483730	GD.AN				
DEFERRED EXCHANGE RESERVATION FEE	495028	GD.AN				
AN Entitlement Penalty	495100	GD.AN				
plus variable costs from Demand						
Total Commodity Costs to be Allocated						
WA Entitlement Penalty	495100	GD.WA				
ID Entitlement Penalty	495100	GD.ID				
WA Imbalance Costs	804000	GD.WA				
ID Imbalance Costs	804000	GD.ID				
Total Commodity Costs						
Total Demand and Commodity						

804%,808%,811000,483%,495028,495100

Total per GL 4,124,668.43
Check -

JET Entry - check	
Debits	Credits
2,603,974.39	(2,603,974.39)

WASHINGTON				IDAHO			
Balance Sheet	PGA	PGA	PGA	Balance Sheet	PGA	PGA	PGA
Def Rev Calc	Volumes	Rate	Revenue	Def Rev Calc	Volumes	Rate	Revenue
DEMAND				DEMAND			
Schedule 101	2,359,733	0.10111	238,592.60	Schedule 101	1,270,890	0.09198	116,896.46
Schedule 102	6,675	0.10111	674.91	Schedule 111	1,291,787	0.09198	118,818.57
Schedule 111	2,149,480	0.09246	198,740.92	Schedule 112	0	0.09198	-
Schedule 112	33,226	0.09246	3,072.08	Schedule 131	0	0.09198	-
Schedule 131	0	0.05956	-	Schedule 132	0	0.09198	-
Schedule 132	149,592	0.05956	8,909.70	Total Demand	2,562,677		\$ 235,715.03
Schedule 146	2,020,848	0.00054	1,091.26		2,562,677		
Total Demand	6,719,554		\$ 451,081.47				
	6,719,554						
	-		check				
COMMODITY				COMMODITY			
Schedule 101	2,359,733	0.35373	834,708.35	Schedule 101	1,270,890	0.34877	443,248.31
Schedule 102	6,675	0.35373	2,361.15	Schedule 111	1,291,787	0.34877	450,536.55
Schedule 111	2,149,480	0.35373	760,335.56	Schedule 112	0	0.34877	-
Schedule 112	33,226	0.35373	11,753.03	Schedule 131	0	0.34877	-
Schedule 131	0	0.35373	-	Schedule 132	0	0.34877	-
Schedule 132	149,592	0.35373	52,915.18	Total Commodity	2,562,677		\$ 893,784.86
Total Commodity	4,698,706		\$ 1,662,073.27		2,562,677		
	4,698,706						
	-		check				
Deferral Calculation				Deferral Calculation			
	Washington Demand	Washington Commodity	Idaho Demand	Idaho Commodity			check:
Deferral Expenses	1,557,313.00	1,195,433.31	717,797.30	654,124.82			-
Deferral Revenue	(451,081.47)	(1,662,073.27)	(235,715.03)	(893,784.86)			-
Total Deferred	\$ 1,106,231.53	\$ (466,639.97)	\$ 482,082.27	\$ (239,660.04)			
	WA Total	639,591.57	ID Total	242,422.23			

Avista Corporation
State of Washington
Current Unrecovered PGA Deferral
Account 191010

Month Ending	Interest Rate	Annual xfer of balance per PGA to 191000	Beginning Balance	Commodity	Demand	Interest	Ending Balance	GL WAND BALANCES	MONTHLY RECON
202201	3.25%	-	3,047,879.76	4,404,617.28	(1,414,616.22)	12,303.63	6,050,184.45	6,050,182.34	(2.11)
202202	3.25%	-	6,050,184.45	2,954,218.84	(1,006,837.32)	19,023.00	8,016,588.98	8,016,588.97	(0.01)
202203	3.25%	-	8,016,588.98	1,397,465.53	(287,194.88)	23,215.09	9,150,074.72	9,150,074.71	(0.01)
202204	3.25%	-	9,150,074.72	3,922,154.65	(55,329.70)	30,017.78	13,046,917.45	13,046,917.44	(0.01)
202205	3.25%	-	13,046,917.45	2,304,917.32	560,217.40	39,215.27	15,951,267.43	15,951,267.42	(0.01)
202206	3.25%	-	15,951,267.43	362,036.45	992,540.13	45,035.67	17,350,879.68	17,350,879.67	(0.01)
202207	3.60%	-	17,350,879.68	(993,656.18)	1,216,959.21	52,387.59	17,626,570.31	17,626,570.29	(0.02)
202208	3.60%	-	17,626,570.31	(1,367,094.46)	1,183,682.00	52,604.59	17,495,762.43	17,495,762.41	(0.02)
202209	3.60%	-	17,495,762.43	(1,576,980.85)	1,031,870.53	51,669.62	17,002,321.73	17,002,321.71	(0.02)
202210	4.91%	-	17,002,321.73	(1,152,988.72)	701,395.86	68,643.95	16,619,372.82	16,619,372.82	0.00
202211	4.91%	(16,619,372.82)	-	3,047,676.44	(1,357,589.19)	3,457.64	1,693,544.89	1,693,544.89	0.00
202212	4.91%	-	1,693,544.89	22,030,617.91	(6,679,319.37)	38,335.62	17,083,179.05	17,083,179.05	0.00
202301	6.31%	-	17,083,179.05	35,985,521.38	(1,602,431.33)	180,227.92	51,646,497.02	51,646,497.02	0.00
202302	6.31%	-	51,646,497.02	6,803,318.25	(1,254,076.77)	286,164.38	57,481,902.88	57,481,902.88	(0.00)
202303	6.31%	-	57,481,902.88	(178,354.57)	(790,332.39)	299,712.17	56,812,928.09	56,812,928.09	(0.00)
202304	7.50%	-	56,812,928.09	(2,286,582.30)	(26,289.83)	347,853.08	54,847,909.05	54,847,909.04	(0.01)
202305	7.50%	-	54,847,909.05	(271,078.93)	990,245.05	345,046.83	55,912,121.99	55,912,121.98	(0.01)
202306	7.50%	-	55,912,121.99	(466,639.97)	1,106,231.53	351,449.49	56,903,163.05	55,912,121.98	(991,041.07)
202307		-	56,903,163.05			-	56,903,163.05		
202308		-	56,903,163.05			-	56,903,163.05		
202309		-	56,903,163.05			-	56,903,163.05		
202310		-	56,903,163.05			-	56,903,163.05		
202311		-	56,903,163.05			-	56,903,163.05		
202312		-	56,903,163.05			-	56,903,163.05		

D - (466,639.97) A 1,106,231.53 B 351,449.49 C THIS ROW USED TO CALC JET ENTRY

202306 UPDATE DATE MONTHLY TO CALC JET ENTRY

JET ENTRY:	DR	CR	
Interest Income	419600.GD.WA		351,449.49 C
Interest Expense	431600.GD.WA		C
Demand+Comm Def	191010.GD.WA	991,041.06	A+B+C
Deferral Expense	805120.GD.WA	639,591.57	(A+B)

0.00 check s/b 0

NOVEMBER ENTRY TO XFER BALANCES:

191010.GD.WA			D
191000.GD.WA			

Avista Corporation
State of Washington
Recoverable Gas Costs Amortized
Accounts 191000

Month Ending	Interest Rate	Annual xfer of balance per PGA from 191010	Annual Large Customer Refund	Beginning Balance	Schedule 101/102 Volumes	Amort Rate	Amort	Schedule 111 Volumes	Amort Rate	Amort	Interest	Ending Balance	GL WAND BALANCES	MONTHLY RECON
202201	3.25%	-	-	8,371,608.97	24,141,718	(0.02006)	(484,282.86)	8,902,067	(0.02902)	(258,337.98)	21,667.48	7,650,655.61	7,650,655.59	(0.02)
202202	3.25%	-	-	7,650,655.61	19,934,381	(0.02006)	(399,883.68)	7,967,454	(0.02902)	(231,215.52)	19,865.91	7,039,422.32	7,039,422.30	(0.02)
202203	3.25%	-	-	7,039,422.32	14,505,566	(0.02006)	(290,981.65)	6,530,840	(0.02902)	(189,524.98)	18,414.42	6,577,330.11	6,577,330.09	(0.02)
202204	3.25%	-	-	6,577,330.11	12,164,231	(0.02006)	(244,014.47)	5,534,897	(0.02902)	(160,622.71)	17,265.66	6,189,958.58	6,189,958.57	(0.01)
202205	3.25%	-	-	6,189,958.58	7,551,452	(0.02006)	(151,482.13)	3,861,543	(0.02902)	(112,061.98)	16,407.59	5,942,822.07	5,942,822.06	(0.01)
202206	3.25%	-	-	5,942,822.07	3,523,739	(0.02006)	(70,686.20)	2,400,538	(0.02902)	(69,663.61)	15,905.09	5,818,377.34	5,818,377.33	(0.01)
202207	3.60%	-	-	5,818,377.34	2,229,893	(0.02006)	(44,731.65)	1,968,103	(0.02902)	(57,114.35)	17,302.36	5,733,833.70	5,733,833.69	(0.01)
202208	3.60%	-	-	5,733,833.70	1,990,697	(0.02006)	(39,933.38)	1,803,204	(0.02902)	(52,328.98)	17,063.11	5,658,634.45	5,658,634.44	(0.01)
202209	3.60%	-	-	5,658,634.45	2,613,036	(0.02006)	(52,417.50)	2,229,934	(0.02902)	(64,712.68)	16,800.21	5,558,304.47	5,558,304.46	(0.01)
202210	4.91%	-	-	5,558,304.47	5,706,305	(0.02006)	(114,468.48)	4,185,171	(0.02902)	(121,453.66)	22,260.07	5,344,642.40	5,344,642.40	0.00
202211	4.91%	16,619,372.82	(57,695.35)	21,906,319.87	21,188,427	pro-rated	(1,571,324.00)	8,371,710	pro-rated	(959,889.00)	84,454.92	19,459,561.79	19,459,561.79	0.00
202212	4.91%	-	-	19,459,561.79	26,644,711	pro-rated	(2,129,157.00)	10,057,384	pro-rated	(1,116,927.00)	72,981.09	16,286,458.88	16,286,458.88	0.00
202301	6.31%	-	-	16,286,458.88	22,601,885	(0.07993)	(1,806,568.67)	9,462,702	(0.11290)	(1,068,339.06)	78,081.02	13,489,632.17	13,489,632.18	0.01
202302	6.31%	-	-	13,489,632.17	19,989,353	(0.07993)	(1,597,748.99)	7,728,313	(0.11290)	(872,526.54)	64,438.22	11,083,794.87	11,083,794.88	0.01
202303	6.31%	-	-	11,083,794.87	16,519,447	(0.07993)	(1,320,399.40)	7,564,231	(0.11290)	(854,001.68)	52,565.43	8,961,959.22	8,961,959.23	0.01
202304	7.50%	-	-	8,961,959.22	10,864,935	(0.07993)	(868,434.25)	4,866,731	(0.11290)	(549,453.93)	51,581.34	7,595,652.38	7,595,652.39	0.01
202305	7.50%	-	-	7,595,652.38	3,347,500	pro-rated	(1,186,097.00)	2,518,681	(0.11290)	(284,359.08)	42,877.65	6,168,073.94	6,168,073.96	0.02
202306	7.50%	-	-	6,168,073.94	2,366,408	pro-rated	(747,901.00)	2,149,480	(0.11290)	(242,676.29)	35,454.91	5,212,951.56	6,168,073.96	955,122.40
202307	-	-	-	5,212,951.56			-			-	-	5,212,951.56		
202308	-	-	-	5,212,951.56			-			-	-	5,212,951.56		
202309	-	-	-	5,212,951.56			-			-	-	5,212,951.56		
202310	-	-	-	5,212,951.56			-			-	-	5,212,951.56		
202311				5,212,951.56		pro-rated			pro-rated		-	5,212,951.56		
202312				5,212,951.56		pro-rated			pro-rated		-	5,212,951.56		

-
(747,901.00)
(242,676.29)
35,454.91
THIS ROW USED TO CALC JET ENTRY

C
A
A
B

202306 UPDATE DATE MONTHLY TO CALC JET ENTRY

JET ENTRY:	DR	CR
Interest Income	419600.GD.WA	35,454.91
Interest Expense	431600.GD.WA	(B)
Amortization	191000.GD.WA	955,122.38
Amort Expense	805110.GD.WA	990,577.29

0.00 check s/b 0

NOVEMBER ENTRY - LARGE CUSTOMER TRUEUP

191000.GD.WA		C
805110.GD.WA		

for pro rating - reverse May unbilled

Washington Sales Volumes

Key: manual entry
 update link

June/23 Description	Schedule	June/23 Billed	May/23 Unbilled	June/23 Unbilled	June/23 Net Unbilled	Total	Notes
Schedule Sum for Commodity Deferral :							
Firm	101	2,668,709	1,256,631	947,655	(308,976)	2,359,733	
Firm	102	8,123	4,333	2,885	(1,448)	6,675	
Firm	111	2,121,309	677,077	705,248	28,171	2,149,480	
Firm	112	30,261	7,782	10,747	2,965	33,226	
Interruptible	131	0	0	0	0	0	
Interruptible	132	149,592	0	0	0	149,592	
Interruptible	132W	0	0	0	0	0	
Total Retail Sales		4,977,994	1,945,823	1,666,535	(279,288)	4,698,706	Total retail sales for PGA commodity deferral, includes interruptible rate schedules. Also used for GTI.
Total 146 Transportation Sales		2,247,224	2,247,224	2,020,848	(226,376)	2,020,848	
Total 147 & 148 Transportation Sales		3,757,233	3,532,436	2,997,297	(535,139)	3,222,094	
Total sales		10,982,451	7,725,483	6,684,680	(1,040,803)	9,941,648	
Schedule Sum for Demand Deferral:							
Firm	101	2,668,709	1,256,631	947,655	(308,976)	2,359,733	
Firm	102	8,123	4,333	2,885	(1,448)	6,675	
Firm	111	2,121,309	677,077	705,248	28,171	2,149,480	
Firm	112	30,261	7,782	10,747	2,965	33,226	
Interruptible	131	0	0	0	0	0	
Interruptible	132	149,592	0	0	0	149,592	
Transportation	146	2,247,224	2,247,224	2,020,848	(226,376)	2,020,848	
		7,225,218	4,193,047	3,687,383	(505,664)	6,719,554	Total sales for PGA demand deferral, includes interruptible rate schedules & schedule 146 transportation
Schedule Sum for Commodity and Demand Amortization:							
Firm	101	2,668,709	1,256,631	947,655	(308,976)	2,359,733	
Firm	102	8,123	4,333	2,885	(1,448)	6,675	
Firm	111	2,121,309	677,077	705,248	28,171	2,149,480	
Interruptible	131	0	0	0	0	0	
Interruptible	132W	0	0	0	0	0	
Transportation	146	2,247,224	2,247,224	2,020,848	(226,376)	2,020,848	
		7,045,365	4,185,265	3,676,636	(508,629)	6,536,736	Volumes for PGA Commodity & Demand Amortization
Firm	112	30,261	7,782	10,747	2,965	33,226	
Interruptible	132	149,592	0	0	0	149,592	
Total Firm Sales		4,828,402	1,945,823	1,666,535	(279,288)	4,549,114	
Total Interruptible Sales		149,592	0	0	0	149,592	
Total Transportation Sales (Schedule 146)		2,247,224	2,247,224	2,020,848	(226,376)	2,020,848	
Total Transportation Sales (Schedule 147 & 148)		3,757,233	3,532,436	2,997,297	(535,139)	3,222,094	
Check total sales		10,982,449	7,725,483	6,684,680	(1,040,803)	9,941,646	
		10,982,449	7,725,483	6,684,680		9,941,646	

WASHINGTON	GL Account	Rate Schedule	Rates for Resource Accounting				Interest Rates	Notes
WASHINGTON INTEREST RATE:								
FERC Natural Gas Interest Rate https://ferc.gov/enforcement-legal/enforcement/interest-rates							7.50%	Updated for Q2'23 - DONE
			PREVIOUS	PREVIOUS	PREVIOUS	NEW		
			Annual PGA Filing	Off Cycle WA Comm Only	Annual PGA Filing	Off Cycle WA Amort only		
WASHINGTON DEFERRAL RATES:			Nov'21-Jun'22	Jul'22-Oct'22	Nov'22-Apr'23	May'23-Oct'23		
Commodity Rate	191010 GD WA	101 - 132	\$0.22319	\$0.33449	\$0.35373	\$0.35373		WA PGA filing effective 11.1.22
Demand Rates	191010 GD WA	101/102	\$0.09373	\$0.09373	\$0.10111	\$0.10111		WA PGA filing effective 11.1.22
		111/112	\$0.08732	\$0.08732	\$0.09246	\$0.09246		WA PGA filing effective 11.1.22
		131/132	\$0.05443	\$0.05443	\$0.05956	\$0.05956		WA PGA filing effective 11.1.22
		146/116	\$0.00054	\$0.00054	\$0.00054	\$0.00054		WA PGA filing effective 11.1.22
WASHINGTON AMORTIZATION RATES:								
Commodity & Demand (Sch 155)	191000 GD WA	101/102	(\$0.02006)	(\$0.02006)	(\$0.07993)	(\$0.31642)		WA Off Cycle PGA filing effective 5.1.23
		111	(\$0.02902)	(\$0.02902)	(\$0.11290)	(\$0.11290)		WA PGA filing effective 11.1.22
		131	\$0.00000	\$0.00000	\$0.00000	\$0.00000		WA PGA filing effective 11.1.22
		146	\$0.00000	\$0.00000	\$0.00000	\$0.00000		WA PGA filing effective 11.1.22
IDAHO	GL Account	Rate Schedule	Rates for Resource Accounting				Interest Rates	Notes
IDAHO INTEREST RATE:								
Customer Deposit Rate changes annually puc.idaho.gov (Year 2023 Order #35621)							2.00%	UPDATED ANNUALLY IN JANUARY
			PREVIOUS	PREVIOUS	PREVIOUS	NEW		
			ID Only PGA Filing	Off Cycle ID Comm Only	Off Cycle ID Comm Only	Annual PGA Filing		
IDAHO DEFERRAL RATES:			Sep'21-Jan'22	Feb'22-Jun'22	Jul'22-Oct'22	Nov'22-Oct'23		
Commodity Rate (Without GTI)	191010 GD ID	101 - 132	\$0.20177	\$0.26384	\$0.34988	\$0.34877		ID PGA filing effective 11.1.22
Demand Rate	191010 GD ID	101/111/112	\$0.09203	\$0.09203	\$0.09203	\$0.09198		ID PGA filing effective 11.1.22
IDAHO AMORTIZATION RATES:								
Commodity & Demand (Sch 155)	191000 GD ID	101	(\$0.01498)	(\$0.01498)	(\$0.01498)	(\$0.13106)		ID PGA filing effective 11.1.22
		111	(\$0.01498)	(\$0.01498)	(\$0.01498)	(\$0.13106)		ID PGA filing effective 11.1.22
		112	\$0.00000	\$0.00000	\$0.00000	\$0.00000		ID PGA filing effective 11.1.22
		146	\$0.00000	\$0.00000	\$0.00000	\$0.00000		ID PGA filing effective 11.1.22

JUNE 2023 PGA
OFF CYCLE
FILING BACKUP
WASHINGTON

AVISTA CORPORATION

manual inputs

JUNE 2023 WASHINGTON AMORTIZATION - 155

Actual Billed

Schedule (a)	Revenue (b)	Remove RCF (c)	Amortization Cost (d) [b*c]	Percentage Amortization Commodity & Demand (e)	Amortization Commodity & Demand (g) [d*e]
0101	\$ (883,967)	0.95428	\$ (843,552)	100.00%	\$ (843,552)
0102	\$ (2,696)	0.95428	\$ (2,573)	100.00%	\$ (2,573)
0111					
0131					
0146					
Schedule Totals	\$ (886,663)		\$ (846,125)		\$ (846,125)

June Unbilled

Schedule (i)	Therms (j)	Amortization Rate (k)	Amortization Commodity & Demand (m) [j*k]
0101	947,655	-0.31642	\$ (299,857)
0102	2,885	-0.31642	\$ (913)
0111			
0131			
0146			
	950,540		\$ (300,770)

out of cycle rate change for May is for AMORTIZATION ONLY schedules 101-102

	Billed (g)	June Unbilled (m)	May Unbilled Reversal (s)	Total Commodity & Demand Amortization [g+m+s]
0101	\$ (843,552)	\$ (299,857)	\$ 397,623	\$ (745,786)
0102	\$ (2,573)	\$ (913)	\$ 1,371	\$ (2,115)
0111	\$ -	\$ -	\$ -	\$ -
0131	\$ -	\$ -	\$ -	\$ -
0146	\$ -	\$ -	\$ -	\$ -
	\$ (846,125)	\$ (300,770)	\$ 398,994	\$ (747,901)
	TRUE	TRUE	TRUE	Acct 191000

May Unbilled Reversal

Schedule (o)	Therms (p)	Amortization Rate (q)	Amortization Commodity & Demand (s) [p*q]
0101	-1,256,631	-0.31642	\$ 397,623
0102	-4,333	-0.31642	\$ 1,371
0111			
0131			
0146			
	-1,260,964		\$ 398,994



Revenue By Rate Schedule

Data Source: Financial Reporting
 Data Updated Daily

Gas for WA

Rider 155 = PGA Amort

Accounting Period: **202306**

Rate Schedule Desc	Billing Determinant	Meter Qty	Usage Qty	Revenue Amt	YTD Average Meters	YTD Usage	YTD Revenue Amt
0101 - FIRM AND GENERAL SER	RIDER 155	0	0	883,967	0	0	8,710,991
0102 - RESIDENTIAL DISCOUNT	RIDER 155	0	0	2,696	0	0	27,708
0111 - FIRM-LARGE GEN SERV	RIDER 155	0	0	250,441	0	0	4,600,906
0112 - FIRM-LARGE GEN SERV	RIDER 155	0	0	0	0	0	0
0132 - INTERRUPTIBLE SERV	RIDER 155	0	0	0	0	0	0
0146 - TRANSP SVC CUST GAS	RIDER 155	0	0	0	0	0	0
Overall - Total		0	0	1,137,104	0	0	13,339,605