

Exhibit No. \_\_\_\_ (JH-5)  
Dockets UE-120436, et al.  
Witness: Joanna Huang

**BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

**WASHINGTON UTILITIES AND  
TRANSPORTATION COMMISSION,**

**Complainant,**

**v.**

**AVISTA CORPORATION, d/b/a  
AVISTA UTILITIES,**

**Respondent.**

**DOCKETS UE-120436/UG-120437  
(consolidated)**

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**WASHINGTON UTILITIES AND  
TRANSPORTATION COMMISSION,**

**Complainant,**

**v.**

**AVISTA CORPORATION d/b/a AVISTA  
UTILITIES,**

**Respondent.**

**DOCKETS UE-110876/UG-110877  
(consolidated)**

**EXHIBIT TO TESTIMONY OF**

**Joanna Huang**

**STAFF OF  
WASHINGTON UTILITIES AND  
TRANSPORTATION COMMISSION**

*Pro Forma Labor - Non Executive Adjustment*

**September 19, 2012**

AVISTA UTILITIES  
WASHINGTON ELECTRIC RESULTS  
TWELVE MONTHS ENDED DECEMBER 31, 2011  
(000'S OF DOLLARS)

Line No.	DESCRIPTION	Pro Forma Labor Non-Exec
	Adjustment Number	0,01
	Workpaper Reference	E-PLN
REVENUES		
1	Total General Business	\$0
2	Interdepartmental Sales	-
3	Sales for Resale	-
4	Total Sales of Electricity	-
5	Other Revenue	-
6	Total Electric Revenue	-
EXPENSES		
Production and Transmission		
7	Operating Expenses	527
8	Purchased Power	-
9	Depreciation/Amortization	-
10	Regulatory Amortization	-
11	Taxes	-
12	Total Production & Transmission	527
Distribution		
13	Operating Expenses	392
14	Depreciation/Amortization	-
15	Taxes	-
16	Total Distribution	392
17	Customer Accounting	173
18	Customer Service & Information	14
19	Sales Expenses	-
Administrative & General		
20	Operating Expenses	392
21	Depreciation/Amortization	-
22	Taxes	-
23	Total Admin. & General	392
24	Total Electric Expenses	1,499
25	OPERATING INCOME BEFORE FIT	(1,499)
FEDERAL INCOME TAX		
26	Current Accrual	(524)
27	Debt Interest	-
28	Deferred Income Taxes	-
29	Amortized ITC - Noxon	-
30	NET OPERATING INCOME	(\$974)
RATE BASE		
PLANT IN SERVICE		
31	Intangible	\$0
32	Production	-
33	Transmission	-
34	Distribution	-
35	General	-
36	Total Plant in Service	-
ACCUMULATED DEPRECIATION/AMORT		
37	Intangible	-
38	Production	-
39	Transmission	-
40	Distribution	-
41	General	-
42	Total Accumulated Depreciation	-
43	NET PLANT	-
44	DEFERRED TAXES	-
45	Net Plant After DFIT	-
46	DEFERRED DEBITS AND CREDITS	-
47	WORKING CAPITAL	-
48	TOTAL RATE BASE	\$0

AVISTA UTILITIES  
WASHINGTON NATURAL GAS RESULTS  
TWELVE MONTHS ENDED DECEMBER 31, 2011  
(000'S OF DOLLARS)

Line No.	DESCRIPTION	Pro Forma Labor Non-Exec
		3.00
		G-PLN
	REVENUES	
1	Total General Business	\$ -
2	Total Transportation	-
3	Other Revenues	-
4	Total Gas Revenues	-
	EXPENSES	
	Production Expenses	
5	City Gate Purchases	-
6	Purchased Gas Expense	18
7	Net Nat Gas Storage Trans	-
8	Total Production	18
	Underground Storage	
9	Operating Expenses	-
10	Depreciation	-
11	Taxes	-
12	Total Underground Storage	-
	Distribution	
13	Operating Expenses	185
14	Depreciation	-
15	Taxes	-
16	Total Distribution	185
17	Customer Accounting	105
18	Customer Service & Information	9
19	Sales Expenses	-
	Administrative & General	
20	Operating Expenses	100
21	Depreciation/Amortization	-
22	Regulatory Amortizations	-
23	Taxes	-
24	Total Admin. & General	100
25	Total Gas Expense	417
26	OPERATING INCOME BEFORE FIT	(417)
	FEDERAL INCOME TAX	
27	Current Accrual	(146)
28	Debt Interest	-
29	Deferred FIT	-
30	Amort ITC	-
31	NET OPERATING INCOME	\$ (271)
	RATE BASE: PLANT IN SERVICE	
32	Underground Storage	\$ -
33	Distribution Plant	-
34	General Plant	-
35	Total Plant in Service	-
	ACCUMULATED DEPREC/AMORT	
36	Underground Storage	-
37	Distribution Plant	-
38	General Plant	-
39	Total Accum. Depreciation/Amort.	-
40	NET PLANT	-
41	DEFERRED FIT	-
42	Net Plant After DFIT	-
43	GAS INVENTORY	-
44	GAIN ON SALE OF BUILDING	-
45	OTHER	-
46	WORKING CAPITAL	-
47	TOTAL RATE BASE	-

**AVISTA UTILITIES**

**Summary**

Twelve Months Ended December 31, 2011

		<b>Non-Exec 2011 to 2013 Pro Forma Incr</b>
<u>Washington Electric</u>		
Total Production	E-WA-ADJ	418,249
Total Transmission	E-WA-ADJ	108,720
Total Production and Transmission		526,969
Total Distribution	E-WA-ADJ	392,294
Customer Accounts	E-WA-ADJ	173,184
Cust Service & Info	E-WA-ADJ	14,264
Sales & Marketing	E-WA-ADJ	24
Total Admin & General	E-WA-ADJ	391,799
Total WA Electric Expense		1,498,534

**AVISTA UTILITIES**

**Summary**

Twelve Months Ended December 31, 2011

		<b>Non-Exec 2011 to 2013 Pro Forma Incr</b>
<u>Washington Gas</u>		
Total Production	G-WA-ADJ	18,204
Total Underground Storage	G-WA-ADJ	185
Total Distribution	G-WA-ADJ	184,504
customer Accounts	G-WA-ADJ	105,472
Cust Service & Info	G-WA-ADJ	8,940
Sales & Marketing	G-WA-ADJ	15
Total Admin& General		99,892
Total WA Gas Expense		417,212

**AVISTA UTILITIES**  
Percentage Increase Adjustments  
2011 - 2013 Labor Adjustments

		Avista	Staff-Huang
<b>UNION</b>			
March 26, 2011 increase		3.00%	3.00%
Factor to adjust January 1 - March 26, 2011			
	85/365 =	0.233	0.233
Adjustment % for remaining 2011 Increase		0.699%	0.699%
2012 increase for 2012 adjustment		3.00%	3.00%
2013 increase for 2013 adjustment		3.00%	3.00%
Factor to adjust:			
March 27 - Decr 31, 2013	279/365=	0.764	
Jan. 1, - March 26, 2011	86/365=		0.236
Adjustment % for remaining 2013 Increase		2.292%	0.708%

		Avista	Staff-Huang
<b>ADMIN</b>			
March 1, 2011 increase		2.80%	2.80%
Factor to adjust January 1, - February 28, 2011			
	59/365=	0.162	0.162
Adjustment % for remaining 2011 Increase		0.454%	0.454%
2012 increase for 2012 adjustment		3.00%	3.00%
2013 increase for 2013 adjustment		2.50%	2.50%
Factor to adjust:			
March 1 - Decr 31, 2013	305/365=	0.836	
Jan. 1, - Feb. 28, 2013	60/365=		0.164
Adjustment % for remaining 2013 Increase		2.090%	0.410%