

**Avista Corp.**  
1411 East Mission P.O. Box 3727  
Spokane, Washington 99220-3727  
Telephone 509-489-0500  
Toll Free 800-727-9170



August 15, 2014

Steven V. King  
Executive Director and Secretary  
Washington Utilities and Transportation Commission  
P.O. Box 47250  
Olympia, WA 98504-7250

Re: Docket No. UE-011595, Monthly Power Cost Deferral Report,  
July 2014

Dear Mr. King:

Enclosed are an original and five copies of Avista Corporation's Power Cost Deferral Report for the month of July 2014.

The report includes the monthly energy recovery mechanism (ERM) accounting journal together with backup workpapers (Attachment A). In July, actual net power costs were less than authorized costs by \$2,571,264. Year-to-date actual net power costs were less than authorized costs by \$10,109,181. A deferral entry of \$1,944,825 was made in the rebate direction. The ERM deferral at July 31, 2014 is \$4,598,263 in the rebate direction.

In Order 09, Docket UE-120436, the Company was authorized to return a portion of the accumulated ERM deferral balance to customers effective January 1, 2013. Total rebate revenue amounted to \$687,953 for the month of July 2014. After adjusting for revenue-sensitive expenses, \$657,064 of amortization of the deferral balance was recorded.

Actual net power costs for July 2014 were less than the authorized level due primarily to higher hydro generation. Hydro generation was 123 aMW above the authorized level. Colstrip generation was 1 aMW below the authorized level. Kettle Falls generation was 8 aMW below the authorized level. Natural gas-fired generation was 2 aMW below the authorized level.

The average power purchase price was \$33.77/MWh compared to an authorized price of \$37.58/MWh. The net transmission expense (transmission expense less transmission revenue) was below the authorized level. Washington retail sales were 83 aMW above the authorized level due to very warm weather.

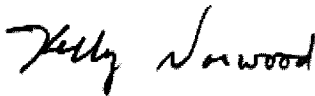
The report also includes the monthly renewable energy credits (REC) accounting journal together with backup workpapers (Attachment B). In July 2014, actual net REC revenues were greater than authorized net revenues by \$133,921. The Company records 100% of the net REC revenues in a separate deferral account per Order 09, Docket UE-120436.

Interest is calculated pursuant to the Settlement Stipulation approved by the Commission's Fifth Supplemental Order in Docket No. UE-011595, dated June 18, 2002. Interest is applied to the average of the beginning and ending month deferral balances net of associated deferred federal income tax. The Company's actual cost of debt is used as the interest rate. The interest rate is updated semi-annually and interest is compounded semi-annually. The January and July reports contain the supporting workpapers for the semi-annual updates of the weighted cost of debt used in the interest calculations. Page 26 of the report for July 2014 shows the calculation of the cost of debt at June 30, 2014, which is used for the July through December 2014 period.

There were no forward long-term power contract executed in July 2014.

If you have any questions, please contact Bill Johnson at (509) 495-4046 or Jeanne Pluth at (509) 495-2204.

Sincerely,

A handwritten signature in black ink that reads "Kelly Norwood". The signature is written in a cursive, flowing style.

Kelly Norwood  
Vice President, State and Federal Regulation

JP

Enclosure

C: Mary Kimball, S. Bradley Van Cleve

AVISTA CORPORATION  
STATE OF WASHINGTON  
DOCKET NO. UE-011595  
POWER COST DEFERRAL REPORT

MONTH OF JULY 2014

2014 AUG 18 AM 10:07

OFFICE OF THE  
ATTORNEY GENERAL

Page Items: Statind: DL Ferc Acct: 186280

▶ Service	▶ Jurisdiction	▶ Accounting Period	▶ Beginning Balance	▶ Monthly Activity	▶ Ending Balance
ED	WA	201307	-430,204.00	424,037.00	-6,167.00
ED	WA	201308	-6,167.00	6,167.00	0.00
ED	WA	201309	0.00	0.00	0.00
ED	WA	201310	0.00	0.00	0.00
ED	WA	201311	0.00	0.00	0.00
ED	WA	201312	0.00	1,256,447.00	1,256,447.00
ED	WA	201401	1,256,447.00	-1,247,407.00	9,040.00
ED	WA	201402	9,040.00	-9,040.00	0.00
ED	WA	201403	0.00	0.00	0.00
ED	WA	201404	0.00	0.00	0.00
ED	WA	201405	0.00	-1,748,236.00	-1,748,236.00
ED	WA	201406	-1,748,236.00	-914,303.00	-2,662,539.00
ED	WA	201407	-2,662,539.00	-1,955,345.00	-4,617,884.00

ERM Deferral Balance (Current Year - 2014)			
<u>Account 186280.ED.WA</u>			
		Amount	Journal ID
Balance 6/30/2014		-\$2,662,539.00	
Deferral - Current Month		-1,944,825.00	481 - WA ERM
Interest - Current Month		-10,520.00	481 - WA ERM
Balance 7/31/2014		-\$4,617,884.00	
Year to date deferrals		-\$4,598,263.00	
Year to date interest		-19,621.00	
Balance in account		-\$4,617,884.00	
	<u>Total</u>	<u>Absorbed</u>	<u>Deferred</u>
First \$4,000,000 at 100%	-\$4,000,000.00	-\$4,000,000.00	\$0.00
\$4,000,000 to \$10,000,000 at 25%	-6,000,000.00	-1,500,000.00	-4,500,000.00
Over \$10,000,000 at 10%	-109,181.00	-10,918.00	-98,263.00
<b>Total</b>	<b>-\$10,109,181.00</b>	<b>-\$5,510,918.00</b>	<b>-\$4,598,263.00</b>

Page Items: Statind: DL Ferc Acct: 186290

▶ Service	▶ Jurisdiction	▶ Accounting Period	▶ Beginning Balance	▶ Monthly Activity	▶ Ending Balance
ED	WA	201307	-9,111,819.14	-28,222.00	-9,140,041.14
ED	WA	201308	-9,140,041.14	-28,052.00	-9,168,093.14
ED	WA	201309	-9,168,093.14	-28,137.00	-9,196,230.14
ED	WA	201310	-9,196,230.14	-28,137.00	-9,224,367.14
ED	WA	201311	-9,224,367.14	-28,137.00	-9,252,504.14
ED	WA	201312	-9,252,504.14	-28,137.00	-9,280,641.14
ED	WA	201401	-9,280,641.14	1,235,876.00	-8,044,765.14
ED	WA	201402	-8,044,765.14	9,319,254.14	1,274,489.00
ED	WA	201403	1,274,489.00	3,827.00	1,278,316.00
ED	WA	201404	1,278,316.00	-14,785.71	1,263,530.29
ED	WA	201405	1,263,530.29	3,692.00	1,267,222.29
ED	WA	201406	1,267,222.29	3,692.00	1,270,914.29
ED	WA	201407	1,270,914.29	-1,270,914.00	0.29

ERM Deferral Balance (Prior year - 2013)			
<u>Account 186290.ED.WA</u>			
		Amount	Journal ID
Balance 6/30/2014		\$1,270,914.29	
Interest - Current Month		0.00	481 - WA ERM
Transfer to 182350		-1,270,914.00	481 - WA ERM
Balance 7/31/2014		\$0.29	

Page Items: Statind: DL Fere Acct: 182350

▶ Service	▶ Jurisdiction	▶ Accounting Period	▶ Beginning Balance	▶ Monthly Activity	▶ Ending Balance
ED	WA	201307	-11,801,459.00	292,909.00	-11,508,550.00
ED	WA	201308	-11,508,550.00	326,836.00	-11,181,714.00
ED	WA	201309	-11,181,714.00	319,218.00	-10,862,496.00
ED	WA	201310	-10,862,496.00	304,514.00	-10,557,982.00
ED	WA	201311	-10,557,982.00	295,773.00	-10,262,209.00
ED	WA	201312	-10,262,209.00	382,815.00	-9,879,394.00
ED	WA	201401	-9,879,394.00	546,382.00	-9,333,012.00
ED	WA	201402	-9,333,012.00	-8,518,899.14	-17,851,911.14
ED	WA	201403	-17,851,911.14	737,656.00	-17,114,255.14
ED	WA	201404	-17,114,255.14	599,294.22	-16,514,960.92
ED	WA	201405	-16,514,960.92	610,932.00	-15,904,028.92
ED	WA	201406	-15,904,028.92	580,003.00	-15,324,025.92
ED	WA	201407	-15,324,025.92	1,888,322.00	-13,435,703.92

<b>Recoverable Deferral Balance</b>			
<b>Account 182350.ED.WA</b>		<u>Amount</u>	<u>Journal ID</u>
Balance 6/30/2014		-\$15,324,025.92	
Surcharge Amortization		657,064.00	481 - WA ERM
Interest		-39,656.00	481 - WA ERM
Transfer from 186290		1,270,914.00	481 - WA ERM
Balance 7/31/2014		-\$13,435,703.92	

Page Items: Statind: DL Fere Acct: 283280

▶ Service	▶ Jurisdiction	▶ Accounting Period	▶ Beginning Balance	▶ Monthly Activity	▶ Ending Balance
ED	WA	201307	7,470,219.63	-241,053.40	7,229,166.23
ED	WA	201308	7,229,166.23	-106,732.85	7,122,433.38
ED	WA	201309	7,122,433.38	-101,878.35	7,020,555.03
ED	WA	201310	7,020,555.03	-96,731.95	6,923,823.08
ED	WA	201311	6,923,823.08	-93,672.60	6,830,150.48
ED	WA	201312	6,830,150.48	-563,893.75	6,266,256.73
ED	WA	201401	6,266,256.73	-187,197.85	6,079,058.88
ED	WA	201402	6,079,058.88	-276,960.25	5,802,098.63
ED	WA	201403	5,802,098.63	-259,519.05	5,542,579.58
ED	WA	201404	5,542,579.58	-204,577.98	5,338,001.60
ED	WA	201405	5,338,001.60	396,764.20	5,734,765.80
ED	WA	201406	5,734,765.80	115,712.80	5,850,478.60
ED	WA	201407	5,850,478.60	468,277.95	6,318,756.55

<b>DFIT Associated with ERM Deferrals</b>		
<b>Account 283280.ED.WA</b>		
Account 186280.ED.WA balance		-\$4,617,884.00
Account 186290.ED.WA balance		0.29
Account 182350.ED.WA balance		-13,435,703.92
Total		-\$18,053,587.63
Federal income tax rate		-35%
Deferred FIT related to deferrals		\$6,318,756
Rounding		1
Balance that should be in account - July 31, 2014		\$6,318,757

Page Items: Statind: DL Ferc Acct: 186322

▶ Service	▶ Jurisdiction	▶ Accounting Period	▶ Beginning Balance	▶ Monthly Activity	▶ Ending Balance
ED	WA	201307	-1,141,232.81	-1,149.00	-1,142,381.81
ED	WA	201308	-1,142,381.81	58,343.00	-1,084,038.81
ED	WA	201309	-1,084,038.81	8,437.00	-1,075,601.81
ED	WA	201310	-1,075,601.81	-197,447.00	-1,273,048.81
ED	WA	201311	-1,273,048.81	-36,192.00	-1,309,240.81
ED	WA	201312	-1,309,240.81	-297,707.00	-1,606,947.81
ED	WA	201401	-1,606,947.81	82,083.00	-1,524,864.81
ED	WA	201402	-1,524,864.81	-79,905.00	-1,604,769.81
ED	WA	201403	-1,604,769.81	-221,015.00	-1,825,784.81
ED	WA	201404	-1,825,784.81	-361,430.83	-2,187,215.64
ED	WA	201405	-2,187,215.64	84,889.00	-2,102,326.64
ED	WA	201406	-2,102,326.64	-21,300.25	-2,123,626.89
ED	WA	201407	-2,123,626.89	-140,262.00	-2,263,888.89

<b>REC Deferral Balance</b>		
<u>Account 186322.ED.WA</u>	Amount	Journal ID
Balance 6/30/2014	-\$2,123,626.89	
Deferral	-133,921.00	475 - WA REC DEFERRAL
Interest	-6,341.00	475 - WA REC DEFERRAL
Balance 7/31/2014	<u>-\$2,263,888.89</u>	
Balance 1/1/2014	-\$1,606,948	
Year to date deferrals	-737,974	
Year to date interest	-38,818	
Adjustment for reclassifying 2012 REC Expenses	36,510	
Adjustment for reclassifying 2013 REC Expenses	36,955	
Record ID Share of RECs used in WA for I-937 (6/14)	46,386	
Balance 7/31/2014	<u>-\$2,263,889</u>	



Page Items: Statind: DL Ferc Acct: 283305

▶ Service	▶ Jurisdiction	▶ Accounting Period	▶ Beginning Balance	▶ Monthly Activity	▶ Ending Balance
ED	WA	201307	399,431.48	402.15	399,833.63
ED	WA	201308	399,833.63	-20,420.05	379,413.58
ED	WA	201309	379,413.58	-3,663.95	375,749.63
ED	WA	201310	375,749.63	69,817.45	445,567.08
ED	WA	201311	445,567.08	12,667.20	458,234.28
ED	WA	201312	458,234.28	104,197.45	562,431.73
ED	WA	201401	562,431.73	-28,729.05	533,702.68
ED	WA	201402	533,702.68	27,966.75	561,669.43
ED	WA	201403	561,669.43	75,592.30	637,261.73
ED	WA	201404	637,261.73	124,479.89	761,741.62
ED	WA	201405	761,741.62	-37,792.30	723,949.32
ED	WA	201406	723,949.32	19,320.09	743,269.41
ED	WA	201407	743,269.41	49,091.70	792,361.11

<b>DFIT Associated with REC Deferrals</b>	
<b><u>Account 283305.ED.WA</u></b>	
Account 186322.ED.WA balance	-\$2,263,888.89
Total	-2,263,888.89
Federal income tax rate	-35%
Deferred FIT related to deferrals	\$792,361
Rounding	0
Balance that should be in account - July 31, 2014	\$792,361
Balance 7/31/2014	\$792,361

Attachment A

Avista Corporation  
Monthly Power Cost Deferral Report  
Month of July 2014

ERM Deferral Journal

**Avista Corporation Journal Entry**

Effective Date: 201407

Journal: 481-WA ERM

Team: Resource Accounting

Last Saved by: Tara Moses

Last Saved: 08/07/2014 8:26 AM

Type: C

Submitted by: Tara Moses

Approval Requested: 08/07/2014 8:27 AM

Category: DJ

Approved by:

Currency: USD

Seq	Co	FERC	Ser	Jur	S/L	Debit	Credit	Comment
10	001	186290 - REGULATORY ASSET ERM DEFERRED LAST YEAR	ED	WA	DL	0.00		Prior Year's (2013) Interest Accrual
20	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	ED	WA	DL		0.00	Prior Year's (2013) Interest Income
30	001	182350 - REGULATORY ASSET ERM APPROVED FOR RECOVERY	ED	WA	DL	657,064.00		Current Amortization
40	001	557290 - WA ERM AMORTIZATION	ED	WA	DL		657,064.00	Current Amortization Expense
50	001	182350 - REGULATORY ASSET ERM APPROVED FOR RECOVERY	ED	WA	DL		39,656.00	Interest Accrual for Amortization Balance
60	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	ED	WA	DL	39,656.00		Interest Expense on Amortization Balance
70	001	186280 - REGULATORY ASSET ERM DEFERRED CURRENT YEAR	ED	WA	DL		1,944,825.00	Current Year ERM (2014)
80	001	557280 - DEFERRED POWER SUPPLY EXPENSE	ED	WA	DL	1,944,825.00		Current Year ERM Deferral Expense (2014)
90	001	186280 - REGULATORY ASSET ERM DEFERRED CURRENT YEAR	ED	WA	DL		10,520.00	Current Year ERM Interest Accrual (2014)
100	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	ED	WA	DL	10,520.00		Current Year ERM Interest Expense (2014)
110	001	186290 - REGULATORY ASSET ERM DEFERRED LAST YEAR	ED	WA	DL		1,293,217.00	Transfer to 182350 per Rates
120	001	182350 - REGULATORY ASSET ERM APPROVED FOR RECOVERY	ED	WA	DL	1,293,217.00		Transfer from 186290 per Rates
<b>Totals:</b>						<b>3,945,282.00</b>	<b>3,945,282.00</b>	

**Avista Corp. - Resource Accounting  
 Washington Energy Recovery Mechanism (ERM) Current Year Deferral**

**Changes Semiannually on January 1 and July 1**

The rate is based on Avista's actual cost of debt, updated semiannually.

The actual cost of debt calculated at 6/30 will be used for the interest calculation from July through December.

The actual cost of debt calculated at 12/31 will be used for the interest calculation from January through June.

Interest will be accrued monthly and compounded semi-annually.

Interest is calculated using the prior month ending balance plus 1/2 month of current month charges times the current after tax interest rate

Actual cost of debt at 12/31/13 is	5.459%	Actual cost of debt at 06/30/14 is	5.343%
The monthly rate is:	0.00455 Before Tax 0.0029570 After Tax 35.00% Tax rate	The monthly rate is:	0.00445 Before Tax 0.0028941 After Tax 35.00% Tax rate

Account 186280

0

			<u>January</u>	<u>DFIT Expense</u>	<u>ADFIT</u>
January	ERM Deferral	0	Deferral	0 Operating	0
January	Interest	0	Interest	0 Nonoperating	0
01-31-2014	Balance before interest	0		0 Total	0
			<u>February</u>	<u>DFIT Expense</u>	<u>ADFIT</u>
February	ERM Deferral	0	Deferral	0 Operating	0
February	Interest	0	Interest	0 Nonoperating	0
02-28-2014	Balance before interest	0		0 Total	0
			<u>March</u>	<u>DFIT Expense</u>	<u>ADFIT</u>
March	ERM Deferral	0	Deferral	0 Operating	0
March	Interest	0	Interest	0 Nonoperating	0
03-31-2014	Balance before interest	0		0 Total	0
			<u>April</u>	<u>DFIT Expense</u>	<u>ADFIT</u>
April	ERM Deferral	0	Deferral	0 Operating	0
April	Interest	0	Interest	0 Nonoperating	0
04-30-2014	Balance before interest	0		0 Total	0
			<u>May</u>	<u>DFIT Expense</u>	<u>ADFIT</u>
May	ERM Deferral	(1,750,825)	Deferral	(812,789) Operating	812,789
May	Interest	(2,589)	Interest	(908) Nonoperating	908
05-31-2014	Balance before interest	(1,750,825)		(813,695) Total	813,695
			<u>June</u>	<u>DFIT Expense</u>	<u>ADFIT</u>
June	ERM Deferral	(902,613)	Deferral	(315,915) Operating	315,915
June	Interest	(6,512)	Interest	(2,279) Nonoperating	2,279
06-30-2014	Balance before interest	(2,653,438)		(318,194) Total	318,194
			<u>July</u>	<u>DFIT Expense</u>	<u>ADFIT</u>
	GL Balance including interest	(2,682,539)			
	Interest related to WNP-3	0			
	GL Balance including interest	(2,682,539)			
July	ERM Deferral	(1,944,825)	Deferral	(680,689) Operating	680,689
July	Interest	(10,520)	Interest	(3,882) Nonoperating	3,882
07-31-2014	Balance before interest	(4,607,364)		(684,371) Total	684,371
			<u>August</u>	<u>DFIT Expense</u>	<u>ADFIT</u>
August	ERM Deferral	0	Deferral	0 Operating	0
August	Interest	0	Interest	0 Nonoperating	0
08-31-2014	Balance before interest	0		0 Total	0
			<u>September</u>	<u>DFIT Expense</u>	<u>ADFIT</u>
September	ERM Deferral	0	Deferral	0 Operating	0
September	Interest	0	Interest	0 Nonoperating	0
09-30-2014	Balance before interest	0		0 Total	0
			<u>October</u>	<u>DFIT Expense</u>	<u>ADFIT</u>
October	ERM Deferral	0	Deferral	0 Operating	0
October	Interest	0	Interest	0 Nonoperating	0
10-31-2014	Balance before interest	0		0 Total	0
			<u>November</u>	<u>DFIT Expense</u>	<u>ADFIT</u>
November	ERM Deferral	0	Deferral	0 Operating	0
November	Interest	0	Interest	0 Nonoperating	0
11-30-2014	Balance before interest	0		0 Total	0
			<u>December</u>	<u>DFIT Expense</u>	<u>ADFIT</u>
December	ERM Deferral	0	Deferral	0 Operating	0
December	Interest	0	Interest	0 Nonoperating	0
12-31-2014	Balance before interest	0			
12-31-2014	Balance with interest	0			

### Washington Energy Recovery Mechanism (ERM) Amortizing Deferral Balance

Changes Semiannually on January 1 and July 1

The rate is based on Avista's actual cost of debt, updated semiannually.

The actual cost of debt calculated at 6/30 will be used for the interest calculation from July through December.

The actual cost of debt calculated at 12/31 will be used for the interest calculation from January through June.

Interest will be accrued monthly and compounded semi-annually.

Interest is calculated using the prior month ending balance plus 1/2 month of current month charges times the current after tax interest rate

Actual cost of debt at 12/31/13 is		5.459%	Actual cost of debt at 06/30/14 is		5.343%
The monthly rate is:		0.00455 Before Tax	The monthly rate is:		0.00445 Before Tax
		0.0029570 After Tax			0.0028941 After Tax
		35.00% Tax rate			35.00% Tax rate
<b>Account 182350</b>					
12-31-2012 GL Balance including interest		(9,879,394)			3,457,788
<b>January</b>					
January	Surcharge Amortization	574,746	DFIT Expense		ADFIT
January	Interest	(28,364)	Amortization	201,161	Operating (201,161)
01-31-2014 Balance before interest		(9,304,648)	Interest	(9,927)	Nonoperating 9,927
					191,234 Total (191,234)
<b>February</b>					
February	Transfer from 186290	(9,308,084)	DFIT Expense		ADFIT
February	Remove Jan. 2014 Interest	(27,443)	Amortization	295,013	Operating (295,013)
February	Balance before Jan. Interest	(9,280,641)	Interest	(18,799)	Nonoperating 18,799
February	Total Balance before Interest	(18,585,289)			276,214 Total (276,214)
February	Surcharge Amortization	842,895			
February	Interest	(53,710)			
02-28-2014 Balance before interest		(17,742,394)			
<b>March</b>					
March	Surcharge Amortization	788,954	DFIT Expense		ADFIT
March	Interest	(51,298)	Amortization	276,134	Operating (276,134)
03-31-2014 Balance before interest		(16,953,440)	Interest	(17,954)	Nonoperating 17,954
					258,180 Total (258,180)
<b>April</b>					
April	REC Expense Reclass NSJ018	(32,859)	DFIT Expense		ADFIT
April	Surcharge Amortization	681,374	Amortization	238,481	Operating (238,481)
April	Interest	(49,221)	Interest	(17,227)	Nonoperating 17,227
04-30-2014 Balance before interest		(16,304,925)			221,254 Total (221,254)
<b>May</b>					
May	Surcharge Amortization	658,173	DFIT Expense		ADFIT
May	Interest	(47,241)	Amortization	230,361	Operating (230,361)
05-31-2014 Balance before interest		(15,646,752)	Interest	(16,534)	Nonoperating 16,534
					213,827 Total (213,827)
<b>June</b>					
June	Balance transfer		DFIT Expense		ADFIT
June	Surcharge Amortization	625,346	Amortization	218,871	Operating (218,871)
June	Interest	(45,343)	Interest	(15,870)	Nonoperating 15,870
06-30-2014 Balance including interest		(15,021,408)			203,001 Total (203,001)
<b>July</b>					
July	GL Balance including interest	(15,324,026)	DFIT Expense		ADFIT
July	Transfer from 186290	1,293,217	Amortization	229,972	Operating (229,972)
July	Surcharge Amortization	657,064	Interest	(13,880)	Nonoperating 13,880
July	Interest - corrected	(39,656)			216,092 Total (216,092)
07-31-2014 Balance before interest		(13,373,745)			
<b>August</b>					
August	Surcharge Amortization		DFIT Expense		ADFIT
August	Interest	(38,705)	Amortization	0	Operating 0
08-31-2014 Balance before interest		(13,373,745)	Interest	(13,547)	Nonoperating 13,547
					(13,547) Total 13,547
<b>September</b>					
September	Surcharge Amortization		DFIT Expense		ADFIT
September	Interest	(38,705)	Amortization	0	Operating 0
09-30-2014 Balance before interest		(13,373,745)	Interest	(13,547)	Nonoperating 13,547
					(13,547) Total 13,547
<b>October</b>					
October	Surcharge Amortization		DFIT Expense		ADFIT
October	Interest	(38,705)	Amortization	0	Operating 0
10-31-2014 Balance before interest		(13,373,745)	Interest	(13,547)	Nonoperating 13,547
					(13,547) Total 13,547
<b>November</b>					
November	Surcharge Amortization		DFIT Expense		ADFIT
November	Interest	(38,705)	Amortization	0	Operating 0
11-30-2014 Balance before interest		(13,373,745)	Interest	(13,547)	Nonoperating 13,547
					(13,547) Total 13,547
<b>December</b>					
December	Surcharge Amortization		DFIT Expense		ADFIT
December	Interest	(38,705)	Amortization	0	Operating 0
12-31-2014 Balance before interest		(13,373,745)	Interest	(13,547)	Nonoperating 13,547
12-31-2014 Balance including interest		(13,412,450)			(13,547) Total 13,547

**Avista Corp. - Resource Accounting**  
**Washington Energy Recovery Mechanism (ERM) Pending Deferral Balances from 2013**

Changes Semiannually on January 1 and July 1

The rate is based on Avista's actual cost of debt, updated semiannually.

The actual cost of debt calculated at 6/30 will be used for the interest calculation from July through December.

The actual cost of debt calculated at 12/31 will be used for the interest calculation from January through June.

Interest will be accrued monthly and compounded semi-annually.

Interest is calculated using the prior month ending balance plus 1/2 month of current month charges times the current after tax interest rate

*Transfer to Amortizing deferral  
 July per Rates*

Actual cost of debt at 12/31/13 is			5.469%	Actual cost of debt at 06/30/14 is			0.000%	
The monthly rate is:			0.00455 Before Tax	The monthly rate is:			0.00000 Before Tax	
			0.0029570 After Tax				0.0000000 After Tax	
			35.00% Tax rate				35.00% Tax rate	
<b>Account 186290</b>								
12-31-2013	GL Balance including interest		0				\$0	
01-01-2014	Transfer from 186280		1,256,447				(\$439,756)	
01-01-2014	Transfer correct interest		1,602				(\$561)	
01-01-2014	Beginning Balance including interest		1,258,049					
<b>January</b>				<b>January</b>				<b>DFIT Expense</b>
								<b>ADFIT</b>
January	Interest		0	Interest		1,302 Nonoperating	(1,302)	
01-31-2014	Balance before interest		1,258,049			1,302 Total	(1,302)	
<b>February</b>				<b>February</b>				<b>DFIT Expense</b>
								<b>ADFIT</b>
February	Palouse Transfer from 186810		0	Interest		1,316 Nonoperating	(1,316)	
February	Transfer in Colstrip Adj. NSJ002		9,040			1,316 Total	(1,316)	
February	2012 REC Expense Adjustment		0					
February	Balance before interest		1,267,089					
February	Interest		3,760					
02-28-2014	Balance before interest		1,267,089					
<b>March</b>				<b>March</b>				<b>DFIT Expense</b>
								<b>ADFIT</b>
March	Interest		0	Interest		1,311 Nonoperating	(1,311)	
03-31-2014	Balance before interest		1,267,089			1,311 Total	(1,311)	
<b>April</b>				<b>April</b>				<b>DFIT Expense</b>
								<b>ADFIT</b>
April	REC Expense Reclass NSJ016		(18,478)	Deferral Interest		1,292 Nonoperating	(1,292)	
April	Interest		3,692			1,292 Total	(1,292)	
04-30-2014	Balance before interest		1,248,611					
<b>May</b>				<b>May</b>				<b>DFIT Expense</b>
								<b>ADFIT</b>
May	Interest		0	Deferral Interest		1,292 Nonoperating	(1,292)	
05-31-2014	Balance before interest		1,248,611			1,292 Total	(1,292)	
<b>June</b>				<b>June</b>				<b>DFIT Expense</b>
								<b>ADFIT</b>
June	Interest		0	Deferral Interest		1,292 Nonoperating	(1,292)	
June	Balance including interest		1,270,914			1,292 Total	(1,292)	
06-30-2014	Balance		1,270,914					
<b>July</b>				<b>July</b>				<b>DFIT Expense</b>
								<b>ADFIT</b>
July	Transfer to 182350		1,293,217	Deferral Interest		0 Nonoperating	0	
July	Interest - corrected		(1,293,217)			0 Total	0	
07-31-2014	Balance before interest		0					
<b>August</b>				<b>August</b>				<b>DFIT Expense</b>
								<b>ADFIT</b>
August	Interest		0	Deferral Interest		0 Nonoperating	0	
08-31-2014	Balance before interest		0			0 Total	0	
<b>September</b>				<b>September</b>				<b>DFIT Expense</b>
								<b>ADFIT</b>
September	Interest		0	Deferral Interest		0 Nonoperating	0	
09-30-2014	Balance before interest		0			0 Total	0	
<b>October</b>				<b>October</b>				<b>DFIT Expense</b>
								<b>ADFIT</b>
October	Interest		0	Deferral Interest		0 Nonoperating	0	
10-31-2014	Balance before interest		0			0 Total	0	
<b>November</b>				<b>November</b>				<b>DFIT Expense</b>
								<b>ADFIT</b>
November	Interest		0	Deferral Interest		0 Nonoperating	0	
11-30-2014	Balance before interest		0			0 Total	0	
<b>December</b>				<b>December</b>				<b>DFIT Expense</b>
								<b>ADFIT</b>
December	Interest		0	Deferral Interest		0 Nonoperating	0	
12-31-2014	Balance before interest		0			0 Total	0	
12-31-2014	Balance with interest		0					

AVISTA CORPORATION  
 JULY 2014 WASHINGTON ENERGY RECOVERY MECHANISM REBATE REVENUE & DEFERRAL AMORTIZATION

Schedule	kWh or \$ (b)	Proration Percentages		Rebate Rates		Rate		Current Month		Total (i)
		Before 01-Jan-14 (c)	On/After 01-Jan-14 (d)	Before 01-Jan-14 (e)	On/After 01-Jan-14 (f)	Before 01-Jan-13 (g)	On/After 01-Jan-13 (h)	Rebate Revenue Rate (b)*(d)*(f)	Rebate Revenue Rate (b)*(e)*(g)	
1	156,298,537	0.00%	100.00%	(0.080¢)	(0.164¢)	0	-256,330	-256,330	-256,330	-256,330
11	40,322,474	0.00%	100.00%	(0.110¢)	(0.224¢)	0	-90,322	-90,322	-90,322	-90,322
12	3,660,384	0.00%	100.00%	(0.110¢)	(0.224¢)	0	-8,199	-8,199	-8,199	-8,199
21	112,734,937	0.00%	100.00%	(0.083¢)	(0.169¢)	0	-190,522	-190,522	-190,522	-190,522
22	2,351,160	0.00%	100.00%	(0.083¢)	(0.169¢)	0	-3,973	-3,973	-3,973	-3,973
25	87,883,840	0.00%	100.00%	(0.053¢)	(0.108¢)	0	-94,915	-94,915	-94,915	-94,915
30	4,735,306	0.00%	100.00%	(0.073¢)	(0.150¢)	0	-7,103	-7,103	-7,103	-7,103
31	15,774,603	0.00%	100.00%	(0.073¢)	(0.150¢)	0	-23,662	-23,662	-23,662	-23,662
32	1,603,650	0.00%	100.00%	(0.073¢)	(0.150¢)	0	-2,405	-2,405	-2,405	-2,405
41-46	1,363,075	0.00%	100.00%	(0.246¢)	(0.503¢)	0	-6,856	-6,856	-6,856	-6,856
47	465,609	0.00%	100.00%	(0.246¢)	(0.503¢)	0	-2,342	-2,342	-2,342	-2,342
48	263,228	0.00%	100.00%	(0.246¢)	(0.503¢)	0	-1,324	-1,324	-1,324	-1,324
Schedule Totals	427,456,803					\$0	-\$687,953	-\$687,953	-\$687,953	-\$687,953

kWh not subject to surcharge	0
Sch 62	0
Total kWh	427,456,803
Conversion factor	0.955100
Amortization	-\$687,953
FIT rate	-35%
DFIT expense	\$229,972

**Moses, Tara**

---

**From:** Pluth, Jeanne  
**Sent:** Friday, July 11, 2014 2:27 PM  
**To:** Moses, Tara  
**Cc:** Armstrong, Gina  
**Subject:** FW: UTC Courtesy Email: UE-140540 Order 01 Order Authorizing Energy Recovery Mechanism Deferrals for Calendar Year 2013. UTC:0001122  
**Attachments:** UE-140540 Order 01.pdf  
**Importance:** High

We got the order for ERM. We can transfer the dollars from one account to another in July. I think this is the transfer we missed last year, that we made later in the year. I would be happy to meet and go over. Or, if you want to look at it and provide me the info that you will record, that would be great. Just let me know.  
Jeanne

---

**From:** Norwood, Kelly  
**Sent:** Friday, July 11, 2014 1:12 PM  
**To:** Pluth, Jeanne  
**Subject:** FW: UTC Courtesy Email: UE-140540 Order 01 Order Authorizing Energy Recovery Mechanism Deferrals for Calendar Year 2013. UTC:0001122  
**Importance:** High

Did you provide this to Resource Accounting?

Kelly Norwood  
Vice President - State & Federal Regulation  
Avista Utilities  
1411 East Mission  
P.O. Box 3727  
Spokane, WA 99220-3727  
Telephone: 509-495-4267  
Facsimile: 509-495-8851  
Cellular: 509-990-8144  
[kelly.norwood@avistacorp.com](mailto:kelly.norwood@avistacorp.com)

This communication may contain information that is legally privileged, confidential or exempt from disclosure. If you are not the intended recipient, please do not read, disseminate, distribute or copy this communication. Anyone who receives this message in error should notify the sender immediately by telephone or by return e-mail and delete it from his or her computer.

---

**From:** Document Service Queue [<mailto:recordscenter@utc.wa.gov>]  
**Sent:** Thursday, July 10, 2014 10:20 AM  
**To:** Norwood, Kelly  
**Subject:** UTC Courtesy Email: UE-140540 Order 01 Order Authorizing Energy Recovery Mechanism Deferrals for Calendar Year 2013. UTC:0001122  
**Importance:** High

The Washington Utilities and Transportation Commission (UTC) served the following document(s), regarding Docket Number(s) 140540, on 7/10/2014 10:19 AM:

Order 01 Order Authorizing Energy Recovery Mechanism Deferrals for Calendar Year 2013.



Electric Revenue Report by Revenue Class Current Month and Year-to-Date for Accounting Period : 201407 , State Code : WA

Accounting Period:201407 State Code:WA

Rate Schedule Num	Meters	Usage	Revenue Amt	YTD Avg Meters	Ytd Usage	Ytd Revenue Amt
001	204,966	156,298,537	13,641,617.24	205,204	1,452,783,852	126,813,456.41
011	21,847	40,322,474	4,791,439.64	21,659	309,501,815	36,412,973.66
012	8,821	3,660,384	539,451.75	8,805	35,401,311	4,846,661.16
021	1,955	112,734,937	10,366,911.14	1,958	790,636,505	71,557,991.86
022	52	2,351,160	209,934.28	53	21,672,420	1,874,568.31
025	21	87,883,840	5,152,351.22	21	638,410,434	36,893,644.07
030	32	4,735,306	327,609.53	32	12,473,340	865,240.67
031	1,194	15,774,603	1,262,272.30	1,188	53,835,660	4,493,687.66
032	1,214	1,603,650	147,340.02	1,212	4,531,213	499,873.68
041	11	8,720	2,007.21	11	61,040	14,019.07
042	295	1,121,360	381,401.63	293	7,834,405	2,655,544.05
044	13	24,587	3,165.39	14	172,109	22,143.00
044A	1	-	336.00	1	-	2,016.00
045	11	89,173	6,324.46	11	624,211	44,307.62
046	53	119,235	11,549.39	53	834,810	80,895.59
047	-	465,609	109,093.50	-	3,252,686	758,800.26
048	-	263,228	66,034.06	-	1,851,028	460,954.95
058	-	-	1,335,518.02	-	-	10,411,993.05
058A	-	-	(5,824.37)	-	-	(56,235.65)
062	-	-	-	-	-	-
090	-	-	-	-	-	-
095	-	-	15,249.03	-	-	107,086.19
099	-	-	49,833.36	-	-	356,773.82
Sum	240,486	427,456,803	38,413,615.80	240,514	3,333,876,839	299,116,395.43

ELECTRIC UNBILLED KWH AND REVENUE		REVENUE CLASS CODE	TOWN	RATE SCH	Current Gross Unbilled KWH	Current Gross Unbilled REVENUE	Prior Month Reversal KWH	Prior Month Reversal REVENUE	Net Change KWH	Net Change REVENUE
<b>WASHINGTON</b>										
Residential Service	2800	01		001	133,971,474	\$ 11,320,491	(103,811,729)	\$ (8,837,883)	32,359,748	\$ 2,525,608
Residential Farm Gen	2800	01		012	3,121,973	\$ 431,848	(2,804,683)	\$ (361,496)	620,710	\$ 70,160
Residential Farm Lg	2800	01		022	2,013,388	\$ 166,388	(1,847,936)	\$ (139,399)	364,419	\$ 26,959
Residential Farm Pump	2800	01		032	886,321	\$ 77,490	(429,483)	\$ (44,895)	427,858	\$ 32,895
Commercial General	2800	21		011	3,910,326	\$ 3,326,091	(25,006,876)	\$ (2,971,891)	6,103,648	\$ 854,130
Commercial Lg General	2800	21		021	66,677,076	\$ 6,817,894	(71,026,636)	\$ (5,936,114)	17,846,039	\$ 1,272,470
Commercial Extra Lg	2800	21		025	27,347,363	\$ 1,877,962	(22,481,328)	\$ (1,464,371)	4,866,977	\$ 223,591
Commercial Pump	2800	21		031	7,864,078	\$ 818,888	(9,803,893)	\$ (482,856)	2,061,084	\$ 154,531
Industrial General	2800	31		011	342,829	\$ 37,782	(296,828)	\$ (33,822)	46,901	\$ 4,760
Industrial Lg General	2800	31		021	7,446,986	\$ 846,124	(6,184,238)	\$ (466,834)	1,263,757	\$ 88,590
Industrial Extra Lg	2800	31		025	67,480,173	\$ 3,784,488	(65,327,477)	\$ (3,692,873)	2,152,726	\$ 92,425
Industrial Pump	2800	31		031	6,965,901	\$ 472,801	(3,889,129)	\$ (322,039)	1,976,872	\$ 150,762
<b>WASHINGTON TOTAL</b>					<b>374,688,091</b>	<b>\$ 28,848,482</b>	<b>(308,818,461)</b>	<b>\$ (24,361,441)</b>	<b>71,878,530</b>	<b>\$ 5,088,981</b>
<b>IDAHO</b>										
Residential Service	3800	01		001	68,338,861	\$ 6,486,011	(48,338,862)	\$ (4,418,860)	17,298,929	\$ 1,451,151
Residential Farm Gen	3800	01		012	1,217,219	\$ 186,078	(1,004,879)	\$ (129,328)	272,619	\$ 26,252
Residential Farm Lg	3800	01		022	654,609	\$ 37,959	(429,493)	\$ (38,828)	128,146	\$ 7,833
Residential Farm Pump	3800	01		032	298,712	\$ 28,838	(197,783)	\$ (28,119)	101,980	\$ 8,507
Commercial General	3800	21		011	22,148,907	\$ 2,094,934	(16,907,822)	\$ (1,834,919)	5,228,085	\$ 481,916
Commercial Lg General	3800	21		021	49,832,448	\$ 3,743,478	(33,186,479)	\$ (2,380,311)	7,478,978	\$ 483,184
Commercial Extra Lg	3800	21		025	6,487,188	\$ 298,091	(4,643,992)	\$ (288,848)	811,176	\$ 36,146
Commercial Pump	3800	21		031	3,128,073	\$ 274,604	(2,171,275)	\$ (183,878)	950,298	\$ 80,529
Industrial General	3800	31		011	298,712	\$ 27,893	(230,711)	\$ (21,808)	68,001	\$ 6,084
Industrial Lg General	3800	31		021	6,978,019	\$ 448,738	(6,438,186)	\$ (340,228)	1,540,831	\$ 65,570
Industrial Extra Lg	3800	31		025	2,118,218	\$ 1,186,218	(28,830,006)	\$ (1,092,873)	1,086,806	\$ 46,840
Industrial Pump	3800	31		031	2,897,887	\$ 183,479	(1,480,164)	\$ (138,891)	847,803	\$ 54,884
<b>IDAHO TOTAL</b>					<b>171,383,478</b>	<b>\$ 13,287,762</b>	<b>(138,743,594)</b>	<b>\$ (10,658,078)</b>	<b>35,814,482</b>	<b>\$ 2,741,679</b>
<b>WASHINGTON &amp; IDAHO TOTAL</b>										
					550,061,477	\$ 43,156,164	(442,569,446)	\$ (34,917,617)	107,482,032	\$ 8,238,537

**Avista Corporation Journal Entry**

Journal: NSJ007 - Correct ERM Deferral Transfer 201407  
 Team: Resource Accounting  
 Type: C  
 Category: NSJ  
 Currency: USD

Effective Date: 201407  
 Last Saved by: Tara Moses  
 Submitted by: Tara Moses  
 Approved by:

Last Saved: 08/07/2014 3:55 PM  
 Approval Requested: 08/07/2014 3:55 PM

Seq	Co	FERC	Seq	Jur	S/L	Debit	Credit	Comment
10	001	186290 - REGULATORY ASSET ERM DEFERRED LAST YEAR	ED	WA	DL	22,303.00		Correct Trsf to 182350
20	001	182350 - REGULATORY ASSET ERM APPROVED FOR RECOVERY	ED	WA	DL		22,303.00	Correct Trsf from 182350
<b>Totals:</b>						<b>22,303.00</b>	<b>22,303.00</b>	

Explanation:  
 Correct ERM Deferral Transfer requested by Rates 201407. Double counted interest.

Prepared by: Tara Moses Date: 8-7-14  
 Reviewed by: [Signature] Date: 8/7/14  
 Approved for Entry: [Signature] Date: 8/7/14  
 Corporate Accounting use Only

Printed 08/07/14 at 8:27 am

**Avista Corporation Journal Entry**

Journal: 481-WA ERM      Effective Date: 201407  
 Team: Resource Accounting      Last Saved by: Tara Moses      Last Saved: 08/07/2014 8:26 AM  
 Type: C      Submitted by: Tara Moses      Approval Requested: 08/07/2014 8:27 AM  
 Category: DJ      Approved by:  
 Currency: USD

Seq	Co.	FERC	Ser.	Jur.	S.I.	Debit	Credit	Comment
10	001	186290 - REGULATORY ASSET ERM DEFERRED LAST YEAR	ED	WA	DL	0.00		Prior Year's (2013) Interest Accrual
20	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	ED	WA	DL		0.00	Prior Year's (2013) Interest Income
30	001	182350 - REGULATORY ASSET ERM APPROVED FOR RECOVERY	ED	WA	DL	657,064.00		Current Amortization
40	001	557290 - WA ERM AMORTIZATION	ED	WA	DL		657,064.00	Current Amortization Expense
50	001	182350 - REGULATORY ASSET ERM APPROVED FOR RECOVERY	ED	WA	DL		39,656.00	Interest Accrual for Amortization Balance
60	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	ED	WA	DL	39,656.00		Interest Expense on Amortization Balance
70	001	186280 - REGULATORY ASSET ERM DEFERRED CURRENT YEAR	ED	WA	DL		1,944,825.00	Current Year ERM (2014)
80	001	557280 - DEFERRED POWER SUPPLY EXPENSE	ED	WA	DL	1,944,825.00		Current Year ERM Deferral Expense (2014)
90	001	186280 - REGULATORY ASSET ERM DEFERRED CURRENT YEAR	ED	WA	DL		10,520.00	Current Year ERM Interest Accrual (2014)
100	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	ED	WA	DL	10,520.00		Current Year ERM Interest Expense (2014)
110	001	186290 - REGULATORY ASSET ERM DEFERRED LAST YEAR	ED	WA	DL		1,293,217.00	Transfer to 182350 per Rates
120	001	182350 - REGULATORY ASSET ERM APPROVED FOR RECOVERY	ED	WA	DL	1,293,217.00		Transfer from 186290 per Rates
						<b>Totals:</b>	<b>3,945,282.00</b>	<b>3,945,282.00</b>

Dr. 186290 22,303  
 Cr. 182350 22,303

Avista Corp - Resource Accounting  
**YEAR-TO-DATE POWER and GAS COST DEFERRAL REPORT: BALANCES**

Jan-14 Feb-14 Mar-14 Apr-14 May-14 Jun-14 Jul-14 Aug-14 Sep-14 Oct-14 Nov-14 Dec-14

**ELECTRIC POWER COST DEFERRAL BALANCES**

**Washington**

Energy Recovery Mechanism (ERM)

Sharing Bands	Avista	Customer
Band 3: +/- over \$10M	10%	90%
Band 2: +/- \$4M to \$10M	50%	50%
Surcharge (Rebate)	25%	75%
Band 1 (Deadband): up to +/- \$4M	100%	0%

Calculation Result (Rebate) / Surcharge

Company Portion (Rebate) / Surcharge  
 Band 1  
 Band 2  
 Band 3

Customer Portion (Rebate) / Surcharge  
 Band 1  
 Band 2  
 Band 3

**Balances**

REGULATORY ASSET ERM APPROVED FOR RECOVERY  
 REGULATORY ASSET ERM DEFERRED CURRENT YEAR  
 REGULATORY ASSET ERM DEFERRED LAST YEAR

RM 290  
 Should be zero - trsf to 182350  
 : Trsf. : Interest double counted

**Idaho**

Power Cost Adjustment (PCA)

**Balances**

REGULATORY ASSET ID PCA DEFERRAL 1  
 REGULATORY ASSET ID PCA DEFERRAL 2  
 REGULATORY ASSET ID PCA DEFERRAL 3

**Total Electric Power Cost Deferrals**

**GAS COST DEFERRAL BALANCES**

**Washington**

Purchased Gas Adjustment (PGA)

**Balances**

RECOVERABLE GAS COSTS AMORTIZED  
 CURR UNRECOV PGA DEFERRED

Decoupling Mechanism

**Balances**

REG ASSET- DECOUPLING SURCHARGE  
 REG ASSET-DECOUPLING DEFERRED REV  
 REG ASSET- DECOUPLING PRIOR YEAR

Avista Corp. - Resource Accounting  
 Washington Energy Recovery Mechanism (ERM) Pending Deferral Balances from 2013

Changes Semiannually on January 1 and July 1

The rate is based on Avista's actual cost of debt, updated semiannually.

The actual cost of debt calculated at 6/30 will be used for the interest calculation from July through December.

The actual cost of debt calculated at 12/31 will be used for the interest calculation from January through June.

Interest will be accrued monthly and compounded semi-annually.

Interest is calculated using the prior month ending balance plus 1/2 month of current month charges times the current after tax interest rate

Actual cost of debt at 12/31/13 is		5.459%	Actual cost of debt at 06/30/14 is		0.000%
The monthly rate is:		0.00455 Before Tax	The monthly rate is:		0.00000 Before Tax
		0.0029570 After Tax			0.0000000 After Tax
		35.00% Tax rate			35.00% Tax rate
<b>Account 186290</b>					
12-31-2013	GL Balance including interest	0			\$0
01-01-2014	Transfer from 186290	1,256,447			(\$439,756)
01-01-2014	Transfer correct interest	1,602			(\$561)
01-01-2014	Beginning Balance including interest	1,258,049			
<b>January</b>		0	<b>January</b>	<b>DFIT Expense</b>	<b>ADFIT</b>
January	Interest	3,720	Interest	1,302 Nonoperating	(1,302)
01-31-2014	Balance before interest	1,258,049		1,302 Total	(1,302)
<b>February</b>			<b>February</b>	<b>DFIT Expense</b>	<b>ADFIT</b>
February	Palouse Transfer from 186810				
February	Transfer in Colstrip Adj. NSJ002	9,040			
February	2012 REC Expense Adjustment				
February	Balance before interest	1,267,089			
February	Interest	3,760	Interest	1,316 Nonoperating	(1,316)
02-28-2014	Balance before interest	1,267,089		1,316 Total	(1,316)
<b>March</b>		0	<b>March</b>	<b>DFIT Expense</b>	<b>ADFIT</b>
March	Interest	3,747	Interest	1,311 Nonoperating	(1,311)
03-31-2014	Balance before interest	1,267,089		1,311 Total	(1,311)
<b>April</b>			<b>April</b>	<b>DFIT Expense</b>	<b>ADFIT</b>
April	REC Expense Reclass NSJ016	(18,478)	Deferral		
April	Interest	3,692	Interest	1,292 Nonoperating	(1,292)
04-30-2014	Balance before interest	1,248,611		1,292 Total	(1,292)
<b>May</b>		0	<b>May</b>	<b>DFIT Expense</b>	<b>ADFIT</b>
May	Interest	3,692	Deferral		
05-31-2014	Balance before interest	1,248,611	Interest	1,292 Nonoperating	(1,292)
				1,292 Total	(1,292)
<b>June</b>		0	<b>June</b>	<b>DFIT Expense</b>	<b>ADFIT</b>
June	Interest	3,692	Deferral		
June	Balance including interest	1,270,914	Interest	1,292 Nonoperating	(1,292)
06-30-2014	Balance	1,270,914		1,292 Total	(1,292)
<b>July</b>		1,270,914	<b>July</b>	<b>DFIT Expense</b>	<b>ADFIT</b>
July	Transfer to 182350	(1,270,914)	Deferral		
July	Interest - corrected	0	Interest	0 Nonoperating	0
07-31-2014	Balance before interest	0		0 Total	0
<b>August</b>		0	<b>August</b>	<b>DFIT Expense</b>	<b>ADFIT</b>
August	Interest	0	Deferral		
08-31-2014	Balance before interest	0	Interest	0 Nonoperating	0
				0 Total	0
<b>September</b>		0	<b>September</b>	<b>DFIT Expense</b>	<b>ADFIT</b>
September	Interest	0	Deferral		
09-30-2014	Balance before interest	0	Interest	0 Nonoperating	0
				0 Total	0
<b>October</b>		0	<b>October</b>	<b>DFIT Expense</b>	<b>ADFIT</b>
October	Interest	0	Deferral		
10-31-2014	Balance before interest	0	Interest	0 Nonoperating	0
				0 Total	0
<b>November</b>		0	<b>November</b>	<b>DFIT Expense</b>	<b>ADFIT</b>
November	Interest	0	Deferral		
11-30-2014	Balance before interest	0	Interest	0 Nonoperating	0
				0 Total	0
<b>December</b>		0	<b>December</b>	<b>DFIT Expense</b>	<b>ADFIT</b>
December	Interest	0	Deferral		
12-31-2014	Balance before interest	0	Interest	0 Nonoperating	0
12-31-2014	Balance with interest	0		0 Total	0

Avista Corp. - Resource Accounting  
 Washington Energy Recovery Mechanism (ERM) Pending Deferral Balances from 2013

Changes Semiannually on January 1 and July 1

The rate is based on Avista's actual cost of debt, updated semiannually.

The actual cost of debt calculated at 6/30 will be used for the interest calculation from July through December.

The actual cost of debt calculated at 12/31 will be used for the interest calculation from January through June.

Interest will be accrued monthly and compounded semi-annually.

Interest is calculated using the prior month ending balance plus 1/2 month of current month charges times the current after tax interest rate

Actual cost of debt at 12/31/13 is			Actual cost of debt at 06/30/14 is		
The monthly rate is:			The monthly rate is:		
	5.459%			0.000%	
	0.00455 Before Tax			0.00000 Before Tax	
	0.0029570 After Tax			0.0000000 After Tax	
	35.00% Tax rate			35.00% Tax rate	
<b>Account 186290</b>					
12-31-2013	GL Balance including interest	0			\$0
01-01-2014	Transfer from 186290	1,258,447			(\$439,756)
01-01-2014	Transfer correct Interest	1,802			(\$581)
01-01-2014	Beginning Balance including Interest	1,258,049			
<b>January</b>			<b>January</b>		
January	Interest	0	3,720	DFIT Expense	ADFIT
01-31-2014	Balance before interest	1,258,049		1,302 Nonoperating	(1,302)
				1,302 Total	(1,302)
<b>February</b>			<b>February</b>		
February	Palouse Transfer from 186810			DFIT Expense	ADFIT
February	Transfer in Colstrip Adj. NSJ002	9,040			
February	2012 REC Expense Adjustment				
February	Balance before interest	1,267,089	3,760	1,316 Nonoperating	(1,316)
February	Interest		0	1,316 Total	(1,316)
02-28-2014	Balance before interest	1,267,089			
<b>March</b>			<b>March</b>		
March	Interest	0	3,747	DFIT Expense	ADFIT
03-31-2014	Balance before interest	1,267,089		1,311 Nonoperating	(1,311)
				1,311 Total	(1,311)
<b>April</b>			<b>April</b>		
April	REC Expense Reclass NSJ016	(18,478)		DFIT Expense	ADFIT
April	Interest		3,692		
04-30-2014	Balance before interest	1,248,611		1,292 Nonoperating	(1,292)
				1,292 Total	(1,292)
<b>May</b>			<b>May</b>		
May	Interest	0	3,692	DFIT Expense	ADFIT
05-31-2014	Balance before interest	1,248,611		1,292 Nonoperating	(1,292)
				1,292 Total	(1,292)
<b>June</b>			<b>June</b>		
June	Interest	0	3,692	DFIT Expense	ADFIT
June	Balance including interest	1,270,914		1,292 Nonoperating	(1,292)
06-30-2014	Balance	1,270,914		1,292 Total	(1,292)
		1,293,217			
		(1,293,217)			
<b>July</b>			<b>July</b>		
July	Transfer to 182350		0	DFIT Expense	ADFIT
July	Interest - corrected		0	0 Nonoperating	0
07-31-2014	Balance before interest	0		0 Total	0
<b>August</b>			<b>August</b>		
August	Interest	0	0	DFIT Expense	ADFIT
08-31-2014	Balance before interest	0		0 Nonoperating	0
				0 Total	0
<b>September</b>			<b>September</b>		
September	Interest	0	0	DFIT Expense	ADFIT
09-30-2014	Balance before interest	0		0 Nonoperating	0
				0 Total	0
<b>October</b>			<b>October</b>		
October	Interest	0	0	DFIT Expense	ADFIT
10-31-2014	Balance before interest	0		0 Nonoperating	0
				0 Total	0
<b>November</b>			<b>November</b>		
November	Interest	0	0	DFIT Expense	ADFIT
11-30-2014	Balance before interest	0		0 Nonoperating	0
				0 Total	0
<b>December</b>			<b>December</b>		
December	Interest	0	0	DFIT Expense	ADFIT
12-31-2014	Balance before interest	0		0 Nonoperating	0
12-31-2014	Balance with interest	0		0 Total	0

Double Counted Interest

Avista Corp. - Resource Accounting  
**WASHINGTON POWER COST DEFERRALS**

Line No.	WASHINGTON ACTUALS	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
	<b>TOTAL</b>	\$121,680,144	\$21,929,187	\$23,776,856	\$15,594,828	\$11,696,613	\$11,288,454	\$15,757,204	\$0	\$0	\$0	\$0	\$0
1	555 Purchased Power	(\$96,474,832)	(\$12,355,172)	(\$13,519,401)	(\$12,490,297)	(\$13,315,264)	(\$11,174,889)	(\$16,819,937)	\$0	\$0	\$0	\$0	\$0
2	447 Sale for Resale	\$2,138,503	\$268,606	\$306,942	\$337,238	\$328,649	\$316,893	\$282,911	\$0	\$0	\$0	\$0	\$0
3	Less SMUD RECs	\$13,656,633	\$2,404,223	\$1,871,612	\$2,179,270	\$1,105,711	\$1,184,588	\$2,197,774	\$0	\$0	\$0	\$0	\$0
4	501 Thermal Fuel	\$43,523,240	\$12,167,651	\$2,035,023	\$1,865,777	\$3,891,130	\$2,757,899	\$7,030,730	\$0	\$0	\$0	\$0	\$0
5	547 CT Fuel	(\$7,196,413)	(\$922,550)	(\$903,805)	(\$1,010,617)	(\$1,195,183)	(\$1,141,239)	(\$1,141,239)	\$0	\$0	\$0	\$0	\$0
6	556 Transmission Revenue	\$11,506,042	\$1,610,954	\$1,808,808	\$1,580,867	\$1,616,581	\$1,590,834	\$1,607,039	\$0	\$0	\$0	\$0	\$0
7	565 Transmission Expense	\$320,659	\$37,496	\$73,604	\$59,102	\$33,038	\$34,795	\$27,548	\$0	\$0	\$0	\$0	\$0
8	557 Broker Fees	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Less Cleanwater directly assigned to ID	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	<b>Adjusted Actual Net Expense</b>	<b>\$69,153,976</b>	<b>\$20,529,748</b>	<b>\$15,449,639</b>	<b>\$8,116,168</b>	<b>\$4,100,285</b>	<b>\$4,795,391</b>	<b>\$8,942,030</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
	<b>Total through July</b>												
	<b>AUTHORIZED NET EXPENSE-SYSTEM</b>												
11	555 Purchased Power	\$76,391,941	\$13,232,443	\$12,710,608	\$10,429,524	\$8,530,863	\$8,277,524	\$8,213,533	\$10,240,223	\$8,039,783	\$9,414,550	\$12,788,401	\$13,454,232
12	447 Sale for Resale	(\$49,340,450)	(\$6,253,766)	(\$6,574,919)	(\$8,035,136)	(\$7,462,411)	(\$6,358,811)	(\$7,752,369)	(\$4,810,418)	(\$6,289,985)	(\$7,401,091)	(\$9,405,153)	(\$8,733,727)
13	Less SMUD RECs	\$2,687,782	\$383,969	\$383,969	\$383,969	\$383,969	\$383,969	\$383,969	\$383,969	\$383,969	\$383,969	\$383,969	\$383,969
14	501 Thermal Fuel	\$16,161,606	\$2,779,051	\$2,775,501	\$2,020,557	\$1,704,426	\$1,475,295	\$2,739,032	\$2,967,332	\$2,919,939	\$3,052,588	\$2,913,823	\$3,010,108
15	547 CT Fuel	\$44,497,026	\$9,324,060	\$8,377,117	\$4,998,775	\$3,034,991	\$2,592,359	\$7,522,825	\$8,820,667	\$9,214,643	\$9,279,297	\$9,863,116	\$10,707,641
16	456 Transmission Revenue	(\$6,239,582)	(\$699,388)	(\$845,492)	(\$729,613)	(\$837,639)	(\$1,003,326)	(\$1,160,267)	(\$1,024,607)	(\$947,472)	(\$1,081,246)	(\$894,834)	(\$878,220)
17	565 Transmission Expense	\$10,202,215	\$1,465,392	\$1,508,739	\$1,443,538	\$1,426,268	\$1,396,752	\$1,441,175	\$1,489,048	\$1,492,163	\$1,556,734	\$1,674,187	\$1,644,372
18	557 Broker Fees	\$522,587	\$64,015	\$129,860	\$97,390	\$52,577	\$70,281	\$65,808	\$76,948	\$86,944	\$43,966	\$52,696	\$100,670
19	<b>Authorized Net Expense</b>	<b>\$94,883,125</b>	<b>\$21,181,117</b>	<b>\$18,465,382</b>	<b>\$10,609,004</b>	<b>\$6,833,044</b>	<b>\$6,834,043</b>	<b>\$11,453,706</b>	<b>\$18,143,062</b>	<b>\$14,899,984</b>	<b>\$15,246,767</b>	<b>\$18,376,205</b>	<b>\$19,689,045</b>
20	<b>Actual - Authorized Net Expense</b>	<b>(\$5,729,149)</b>	<b>(\$651,369)</b>	<b>(\$3,015,743)</b>	<b>(\$2,492,836)</b>	<b>(\$2,732,759)</b>	<b>(\$2,034,652)</b>	<b>(\$2,511,676)</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
21	Resource Optimization - Subtotal	(\$3,680,343)	(\$405,020)	(\$1,335,360)	(\$442,568)	(\$414,608)	(\$459,113)	\$1,609,214	\$0	\$0	\$0	\$0	\$0
22	Adjusted Net Expense	(\$9,409,492)	(\$1,056,389)	(\$4,351,103)	(\$2,935,404)	(\$3,147,367)	(\$2,493,765)	(\$902,462)	\$0	\$0	\$0	\$0	\$0
23	Washington Allocation		65.24%	65.24%	65.24%	65.24%	65.24%	65.24%	65.24%	65.24%	65.24%	65.24%	65.24%
24	Washington Share	(\$6,138,753)	(\$689,188)	(\$2,838,660)	(\$1,915,057)	(\$2,053,342)	(\$1,626,932)	(\$588,766)	\$0	\$0	\$0	\$0	\$0
25	WA Retail Revenue Adjustment (+) Surcharge (-) Rebate	(\$3,970,429)	(\$830,724)	(\$417,082)	(\$534,397)	(\$503,758)	\$423,448	(\$1,982,498)	\$0	\$0	\$0	\$0	\$0
26	<b>Net Power Cost (+) Surcharge (-) Rebate</b>	<b>(\$10,109,181)</b>	<b>(\$1,519,912)</b>	<b>(\$3,255,742)</b>	<b>(\$2,448,456)</b>	<b>(\$2,557,101)</b>	<b>(\$1,203,485)</b>	<b>(\$2,571,264)</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
27	<b>Cumulative Balance</b>	<b>(\$1,519,912)</b>	<b>\$1,927,864</b>	<b>(\$1,327,878)</b>	<b>(\$3,777,332)</b>	<b>(\$6,334,433)</b>	<b>(\$7,537,918)</b>	<b>(\$10,109,181)</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
	Deferral Amount, Cumulative (Customer)	\$0	\$0	\$0	\$0	(\$1,750,825)	(\$2,653,438)	(\$4,598,263)	\$0	\$0	\$0	\$0	\$0
	Deferral Amount, Monthly	\$0	\$0	\$0	\$0	(\$1,750,825)	(\$902,613)	(\$1,944,825)	\$0	\$0	\$0	\$0	\$0
	Acct 557280 Entry; (+) Rebate, (-) Surcharge	\$0	\$0	\$0	\$0	\$1,750,825	\$902,613	\$1,944,825	\$0	\$0	\$0	\$0	\$0
	<b>Company Band Gross Margin Impact Cumulative</b>	<b>(\$1,519,912)</b>	<b>\$1,927,864</b>	<b>(\$1,327,878)</b>	<b>(\$3,777,332)</b>	<b>(\$4,583,608)</b>	<b>(\$4,884,479)</b>	<b>(\$5,510,918)</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>



Avista Corp. - Resource Accounting  
**WASHINGTON DEFERRED POWER COST CALCULATION - ACTUAL SYSTEM POWER SUPPLY EXPENSES**

Line No.	Deal Number	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
<b>555 PURCHASED POWER</b>													
1	Short-Term Purchases	\$53,756,393	\$11,744,213	\$11,898,194	\$6,938,087	\$5,469,423	\$5,126,007	\$10,215,710	\$0	\$0	\$0	\$0	\$0
2	Chelan County PUD (Rocky Reach Slice)	\$6,160,230	\$1,026,705	\$1,026,705	\$1,026,705	\$1,026,705	\$1,026,705	\$1,026,705	\$0	\$0	\$0	\$0	\$0
3	Douglas County PUD (Wells Settlement)	\$699,566	\$32,036	\$3,150	\$101,639	\$127,766	\$172,784	\$132,894	\$0	\$0	\$0	\$0	\$0
4	Douglas County PUD (Wells)	\$903,036	\$150,506	\$150,506	\$150,506	\$150,506	\$150,506	\$150,506	\$0	\$0	\$0	\$0	\$0
5	Grant County PUD (Priest Rapids/Wanapur)	\$3,124,584	\$548,554	\$520,764	\$520,764	\$520,764	\$520,764	\$520,764	\$0	\$0	\$0	\$0	\$0
6	Bonneville Power Admin. (WNP-3)	\$6,479,145	\$3,454,761	\$1,705,989	\$1,651,987	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	Inland Power & Light - Deer Lake	\$1,625	\$22	\$18	\$19	\$19	\$19	\$1532	\$0	\$0	\$0	\$0	\$0
8	Small Power	\$708,447	\$121,331	\$167,249	\$113,579	\$146,778	\$123,306	\$113,336	\$0	\$0	\$0	\$0	\$0
9	Simons Lumber	\$688,277	\$179,286	\$157,311	\$39,458	\$118,246	\$120,073	\$65,807	\$168,562	\$0	\$0	\$0	\$0
10	City of Spokane - Waste-to-Energy	\$1,507,309	\$204,574	\$204,574	\$289,605	\$266,130	\$336,453	\$82,126	\$0	\$0	\$0	\$0	\$0
11	City of Spokane - Waste-to-Energy	\$2,923,975	\$619,383	\$395,558	\$645,199	\$529,962	\$523,312	\$439,845	\$390,089	\$0	\$0	\$0	\$0
12	JP Morgan Ventures - Stateline Wind	\$655,472	\$210,622	\$266,856	\$388,616	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Northland Power, LLC (Lancaster PPA)	\$11,742,644	\$2,186,817	\$2,114,774	\$1,884,054	\$1,877,735	\$1,928,506	\$1,894,139	\$2,043,436	\$0	\$0	\$0	\$0
14	Palouse Wind	\$10,394,013	\$1,140,491	\$1,919,084	\$2,366,987	\$2,186,010	\$1,412,516	\$1,381,476	\$1,127,940	\$0	\$0	\$0	\$0
15	Cleanwater (PF)	\$336,232	\$59,153	\$75,216	\$61,701	\$48,858	\$46,299	\$47,258	\$56,900	\$0	\$0	\$0	\$0
16	WPM Ancillary Services	\$817,797	\$12,861	\$92,461	\$291,648	\$18,080	\$52,869	\$13,555	\$159,790	\$0	\$0	\$0	\$0
17	Non-Mon. Accruals	\$121,680,144	\$21,637,002	\$21,929,187	\$23,776,856	\$15,594,828	\$11,696,613	\$11,288,454	\$15,757,204	\$0	\$0	\$0	\$0
18	Total 555 Purchased Power												
(1) Effective November, 2008, WNP-3 purchase expense has been adjusted to reflect the mid-point price, per Settlement Agreement, Cause No. U-96-99													
<b>447 SALES FOR RESALE</b>													
19	Short-Term Sales	\$68,094,566	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####
20	Peakier LLC/PG&E Cap Sale	\$1,020,860	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####
21	Nichols Pumping workshee	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####
22	100205 Capacity only - RF (f	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####
23	Sovernig/Kaiser Load Following	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####
24	Pend Oreille DES	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####
25	SMUD 50 + 25	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####
26	Merchant Ancillary Services	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####
27	All LT charges (filer by LT in	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####
28	Merchant Ancillary Services	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####
29	Merchant Ancillary Services	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####
30	Merchant Ancillary Services	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####
31	Total 447 Sales for Resale												
<b>501 FUEL-DOLLARS</b>													
32	Kettle Falls Wood-501110	\$2,843,725	\$704,547	\$623,814	\$518,089	\$422,078	\$213,315	\$535,881	\$0	\$0	\$0	\$0	\$0
28	Kettle Falls Gas-501120	\$12,534	\$743	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####
29	Colstrip Coal-501140	\$92,622,597	\$1,697,324	\$2,044,734	\$2,020,464	\$1,657,377	\$622,207	\$943,848	\$1,656,643	\$0	\$0	\$0	\$0
30	Colstrip Oil-501160	\$176,177	\$1,609	\$47,379	\$15,197	\$25,078	\$60,920	\$25,757	\$837	\$0	\$0	\$0	\$0
31	Total 501 Fuel Expense	\$13,856,633	\$2,404,223	\$2,713,455	\$1,871,612	\$2,179,270	\$1,105,711	\$1,184,588	\$2,197,774	\$0	\$0	\$0	\$0
<b>501 FUEL-TONS</b>													
32	Kettle Falls	244,638	54,406	46,664	21,970	37,478	30,441	15,237	38,442	\$0	\$0	\$0	\$0
33	Colstrip	455,189	65,707	86,804	76,279	63,926	39,893	38,755	83,825	\$0	\$0	\$0	\$0
34	Kettle Falls	wood	\$12.95	\$13.37	#####	#####	#####	#####	#####	#####	#####	#####	#####
35	Colstrip	coal	\$25.83	\$23.56	#####	#####	#####	#####	#####	#####	#####	#####	#####
36	NE CT Gas/Oil-547213	\$55,639	\$979	\$17,378	\$37,568	#####	#####	#####	#####	#####	#####	#####	#####
37	Boulder Park-547216	\$406,855	\$88,747	\$72,900	\$44,316	\$8,204	\$65,874	\$30,556	\$96,458	\$0	\$0	\$0	\$0
38	Kettle Falls CT-547211	\$148,884	\$23,791	\$58,419	\$11,302	\$2,674	\$25,607	#####	#####	#####	#####	#####	#####
39	Coyote Springs-547610	\$22,998,000	\$6,611,274	\$7,376,156	\$894,304	\$748,560	\$1,778,957	\$1,768,976	\$3,720,571	\$0	\$0	\$0	\$0
40	Lancaster-547312	\$19,518,009	\$5,442,430	\$6,130,885	\$883,482	\$1,100,609	\$1,940,383	\$983,511	\$3,086,909	\$0	\$0	\$0	\$0
41	Rathdrum CT-547510	\$394,853	#####	\$119,190	\$64,051	\$7,845	\$51,630	\$1,566	\$126,141	\$0	\$0	\$0	\$0
42	Total 547 Fuel Expense	\$43,523,240	\$12,167,651	\$13,775,030	\$2,035,023	\$1,865,777	\$3,891,130	\$2,757,899	\$7,030,730	\$0	\$0	\$0	\$0
43	TOTAL NET EXPENSE	\$19,409,004	\$26,062,500	\$14,164,090	\$7,149,578	\$3,378,190	\$4,056,052	\$6,165,771	\$0	\$0	\$0	\$0	\$0
<b>456 TRANSMISSION REVENUE</b>													
44	456100 ED AN	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####
45	456120 ED AN - BPA Settlement	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####
46	456020 ED AN-Sale of excess BPA Trans	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####
47	Exclude Prior Year BPA Settlement	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####
48	456705 ED AN - Do not include Low Voltage	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####
49	Total 456 Transmission Revenue	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####

Avista Corp. - Resource Accounting  
 WASHINGTON DEFERRED POWER COST CALCULATION - ACTUAL SYSTEM POWER SUPPLY EXPENSES

Line No.	Deal Number	TOTAL	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
<b>565 TRANSMISSION EXPENSE</b>														
50	565000 ED AN	\$11,491,832	\$1,688,924	\$1,608,929	\$1,806,778	\$1,578,837	\$1,614,551	\$1,588,804	\$1,605,009	\$0	\$0	\$0	\$0	\$0
51	565312 ED AN	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
52	565710 ED AN	\$14,210	\$2,030	\$2,030	\$2,030	\$2,030	\$2,030	\$2,030	\$2,030	\$0	\$0	\$0	\$0	\$0
53	Total 565 Transmission Expense	\$11,506,042	\$1,690,954	\$1,610,959	\$1,808,808	\$1,580,867	\$1,616,581	\$1,590,834	\$1,607,039	\$0	\$0	\$0	\$0	\$0
54	Total 557170 ED AN Broker Fees	\$320,659	\$55,076	\$37,496	\$73,604	\$59,102	\$33,038	\$34,795	\$27,548	\$0	\$0	\$0	\$0	\$0
<b>RESOURCE OPTIMIZATION</b>														
55	Econ Dispatch-557010	(\$13,982,440)	\$308,095	\$1,187,582	(\$8,690,279)	(\$1,629,569)	(\$862,721)	(\$872,300)	(\$3,403,246)	\$0	\$0	\$0	\$0	\$0
56	Econ Dispatch-557150	\$20,692,071	\$928,477	(\$2,123,679)	\$11,640,860	\$3,548,645	\$1,963,092	\$4,550,624	\$184,052	\$0	\$0	\$0	\$0	\$0
57	Gas Bookouts-557700	\$1,148,931	\$663,498	\$0	(\$185,723)	\$0	\$0	\$299,710	\$0	\$0	\$0	\$0	\$0	\$0
58	Gas Bookouts-557711	(\$1,148,931)	(\$663,498)	\$0	(\$185,723)	\$0	\$0	(\$299,710)	\$0	\$0	\$0	\$0	\$0	\$0
59	Intraco Thermal Gas-557730	\$38,928,943	\$6,796,131	\$5,069,685	\$5,942,634	\$4,806,450	\$7,110,457	\$2,317,938	\$6,785,648	\$0	\$0	\$0	\$0	\$0
60	Fuel DispatchFin -456010	\$9,431,941	(\$47,723)	(\$1,218,366)	\$5,698,019	\$1,136,631	\$476,629	\$492,027	\$2,894,714	\$0	\$0	\$0	\$0	\$0
61	Fuel Dispatch-456015	(\$23,739,497)	(\$321,991)	(\$125,682)	(\$11,909,132)	(\$4,133,659)	(\$3,334,602)	(\$3,143,990)	(\$770,461)	\$0	\$0	\$0	\$0	\$0
62	Intraco Thermal Gas-456730	(\$34,978,123)	(\$8,059,830)	(\$5,012,112)	(\$4,002,364)	(\$4,271,142)	(\$5,747,562)	(\$3,803,501)	(\$4,081,612)	\$0	\$0	\$0	\$0	\$0
63	Fuel Bookouts-456711	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
64	Fuel Bookouts-456720	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
65	Resource Optimization Subtotal	(\$3,647,105)	(\$396,841)	(\$2,222,542)	(\$1,320,262)	(\$442,644)	(\$414,707)	(\$459,202)	\$1,609,093	\$0	\$0	\$0	\$0	\$0
66	Misc. Power Exp. Authorized	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
67	Misc. Power Exp. Actual-557160 ED AN	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
68	KFWF Contract Buyout	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
69	Misc. Power Exp. Subtotal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
70	Wind REC Exp Authorized	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
71	Wind REC Exp Actual-557395	(\$33,238)	(\$8,179)	(\$10,346)	(\$15,098)	\$76	\$99	\$89	\$121	\$0	\$0	\$0	\$0	\$0
72	Wind REC Subtotal	(\$33,238)	(\$8,179)	(\$10,346)	(\$15,098)	\$76	\$99	\$89	\$121	\$0	\$0	\$0	\$0	\$0
73	Net Resource Optimization	(\$3,680,343)	(\$405,020)	(\$2,232,888)	(\$1,335,360)	(\$442,568)	(\$414,608)	(\$459,113)	\$1,609,214	\$0	\$0	\$0	\$0	\$0
74	Adjusted Actual Net Expense	\$83,335,130	\$19,827,484	\$24,715,221	\$13,807,337	\$7,336,362	\$3,357,028	\$4,023,385	\$10,268,333	\$0	\$0	\$0	\$0	\$0



Avista Corp. - Resource Accounting  
**Sacramento Municipal Utility District (SMUD) Deal Delivery Summary From Nucleus**

Deal #	\$/MWh	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Total
		Volume - MWhs												
System NR 141888	\$0.00	26	15	2,449	6	1,380	1,326	2,564						7,766
System 142305	\$9.00													-
System 141868	\$9.50		100	28,740	33,225	28,118	26,670	4,191						121,044
CS2 141878	\$8.00	37,158	33,457	3,889	2,700	7,691	7,941	30,387						123,223
CS2 142314	\$7.50													-
Mid C 141880	\$8.00			350										350
Mid C 142315	\$7.50													-
Lanc 166019	\$8.00													-
Lanc 166020	\$7.50													-
<b>Total All Deals</b>		<b>37,184</b>	<b>33,572</b>	<b>35,428</b>	<b>35,931</b>	<b>37,189</b>	<b>35,937</b>	<b>37,142</b>						<b>252,383</b>
<b>Total Excluding "Brown"</b>		<b>37,158</b>	<b>33,557</b>	<b>32,979</b>	<b>35,925</b>	<b>35,809</b>	<b>34,611</b>	<b>34,578</b>						<b>244,617</b>
<b>Power Deal 141888</b>														

Deal #	\$/MWh	Dollars												Total	
		Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14		
System NR 141888	\$0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
System 142305	\$9.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
System 141868	\$9.50	\$0	\$950	\$273,030	\$315,638	\$267,121	\$253,365	\$39,815	\$0	\$0	\$0	\$0	\$0	\$0	\$1,149,918
CS2 141878	\$8.00	\$297,264	\$267,656	\$31,112	\$21,600	\$61,528	\$63,528	\$243,096	\$0	\$0	\$0	\$0	\$0	\$0	\$985,784
CS2 142314	\$7.50	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Mid C 141880	\$8.00	\$0	\$0	\$2,800	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,800
Mid C 142315	\$7.50	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Lanc 166019	\$8.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Lanc 166020	\$7.50	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Total All Deals</b>		<b>\$297,264</b>	<b>\$268,606</b>	<b>\$306,942</b>	<b>\$337,238</b>	<b>\$328,649</b>	<b>\$316,893</b>	<b>\$282,911</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$2,138,502</b>	
<b>Total Excluding "Brown"</b>		<b>\$297,264</b>	<b>\$268,606</b>	<b>\$306,942</b>	<b>\$337,238</b>	<b>\$328,649</b>	<b>\$316,893</b>	<b>\$282,911</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$2,138,502</b>	
<b>Power Deal 141888</b>															

AVISTA CORPORATION  
 Cash or Cash-Equivalent Debt - Washington  
 June 30, 2014

Line No.	Description	Coupon Rate	Maturity Date	Settlement Date	Principal Amount	Issuance Costs	SWAP Loss/(Gain)	Discount (Premium)	Loss/Reacq Expenses	Net Proceeds	Yield to Maturity	Principal Outstanding 06-30-2014	Effective Cost	Line No.
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(g)	(h)	(i)	(j)	(k)	(l)	
1	FMBS - SERIES A	7.530%	05-05-2023	05-06-1993	5,500,000	42,712	-	-	963,011	4,494,277	9.359%	5,500,000	514,744	1
2	FMBS - SERIES A	7.540%	05-05-2023	05-07-1993	1,000,000	7,766	-	-	175,412	816,822	9.375%	1,000,000	93,747	2
3	FMBS - SERIES A	7.390%	05-11-2018	05-11-1993	7,000,000	54,364	-	-	1,227,883	5,717,753	9.287%	7,000,000	650,114	3
4	FMBS - SERIES A	7.450%	06-11-2018	06-09-1993	15,500,000	120,377	-	50,220	2,140,440	13,188,963	8.953%	15,500,000	1,387,715	4
5	FMBS - SERIES A	7.180%	08-11-2023	08-12-1993	7,000,000	54,364	-	-	6,945,636	7,244%	7.244%	7,000,000	507,064	5
6	ADVANCE ASSOCIAT	1.235%	06-01-2037	06-03-1997	40,000,000	1,296,086	-	-	(1,768,125)	40,473,039	1.198%	40,000,000	479,044	6
7	Series C Setup C	N/A	06-15-2013	06-15-1998	-	666,169	-	-	-	-	-	-	-	7
8	FMBS - SERIES C	6.370%	06-15-2028	06-15-1998	25,000,000	158,304	-	-	188,649	24,653,047	6.475%	25,000,000	1,618,863	8
9	5.45% SERIES	5.450%	12-01-2019	11-18-2004	90,000,000	1,192,881	-	239,400	7,244,918	81,323,001	6.462%	90,000,000	5,815,420	9
10	FMBS - 5.70%	6.250%	12-01-2035	11-17-2005	150,000,000	1,812,935	(4,445,000)	367,500	1,700,376	150,564,188	6.222%	150,000,000	9,332,891	10
11	5.95% SERIES	5.700%	07-01-2037	12-15-2006	150,000,000	4,702,304	3,738,000	222,000	-	141,337,696	6.120%	150,000,000	9,179,674	11
12	5.125% SERIES	5.950%	06-01-2018	04-03-2008	250,000,000	2,246,419	16,395,000	835,000	-	230,523,581	7.034%	250,000,000	17,585,926	12
13	3.89% SERIES	5.125%	04-01-2022	09-22-2009	250,000,000	2,284,788	(10,776,222)	575,000	2,875,817	255,040,618	4.907%	250,000,000	12,268,615	13
14	5.55% SERIES	3.890%	12-20-2020	12-20-2010	52,000,000	383,338	-	-	6,273,664	45,342,997	5.578%	52,000,000	2,900,325	14
15	4.45% SERIES	5.550%	12-20-2040	12-14-2011	35,000,000	258,834	-	-	5,263,822	29,477,345	6.789%	35,000,000	2,375,887	15
16	4.23% SERIES	4.450%	12-14-2041	12-14-2011	85,000,000	692,833	10,557,000	-	-	73,750,167	5.340%	85,000,000	4,538,871	16
17	0.84% SERIES	4.230%	11-29-2047	11-30-2012	80,000,000	730,833	18,546,870	-	105,020	60,617,277	5.868%	80,000,000	4,684,533	17
18		0.840%	08-14-2016	08-14-2013	90,000,000	512,223	(2,900,680)	-	-	92,388,457	-0.044%	90,000,000	(39,540)	18
19												1,333,000,000	73,903,895	19
20														20
21	Repurchase	2	8.85%	06-05-2028	05-24-2002	10,000,000	-	-	(2,228,153)	12,228,153	6.981%		-188,084	21
22	Repurchase	2	8.83%	06-05-2028	04-03-2003	10,000,000	-	-	(450,769)	10,450,769	8.395%		-43,661	22
23	Repurchase	2	8.63%	12-28-2022	03-11-2003	5,000,000	-	-	92,363	4,907,637	9.029%		10,341	23
24	Repurchase	2	5.72%	03-01-2034	12-30-2009	17,000,000	-	-	1,916,297	15,083,703	6.661%		159,446	24
25	Repurchase	2	6.55%	10-01-2032	12-31-2008	66,700,000	-	-	3,709,174	62,989,826	7.034%		324,360	25
26												1,333,000,000	74,166,296	26
27	Short Term-Debt	3			93,126,537						2.189%	93,126,537	2,038,655	27
28												1,428,126,537	76,204,951	28
29														29
30														30
31														31
32														32
33														33
34														34

WASHINGTON'S TOTAL DEBT OUTSTANDING AND COST OF DEBT AT June 30, 2014

Adjusted Weighted Average Cost of Debt 5.343%

1 Average Monthly Average Rate over a twelve month period  
 2 Coupon Rate at the time of repurchase  
 3 Calculated using the Internal Rate of Return method

**Attachment B**

**Avista Corporation  
Monthly Power Cost Deferral Report  
Month of July 2014**

**REC Revenues Deferral Journal**

**Avista Corporation Journal Entry**

Journal: 475-WASHINGTON REC DEFERRAL  
 Team: Resource Accounting  
 Type: C  
 Category: DJ  
 Currency: USD

Effective Date: 201407  
 Last Saved by: Tara Moses  
 Submitted by: Tara Moses  
 Approved by:

Last Saved: 08/06/2014 9:18 AM  
 Approval Requested: 08/06/2014 9:18 AM

Seq	Co.	FERC	Exp	Ser.	Jur.	S.L.	Debit	Credit	Comment
10	001	557322	DEF POWER SUPPLY EXP-RECS	ED	WA	DL	133,921.00		WA REC Deferral Expense
20	001	186322	MISC DEF DEBIT - WA REC DEF	ED	WA	DL		133,921.00	WA REC Balance
30	001	419016	INTEREST INCOME ON REC DEFERRAL	ED	WA	DL	0.00		WA REC Interest Income Accrual
40	001	186322	MISC DEF DEBIT - WA REC DEF	ED	WA	DL	0.00		WA REC Balance Interest Income Accrual
50	001	431016	INTEREST EXPENSE ON REC DEFERRAL	ED	WA	DL	6,341.00		WA REC Interest Expense Accrual
60	001	186322	MISC DEF DEBIT - WA REC DEF	ED	WA	DL	140,262.00		WA REC Balance Interest Expense Accrual
<b>Totals:</b>							<b>140,262.00</b>	<b>140,262.00</b>	

**Explanation:**

To account for the Washington REC Deferral per Washington UE-120436 and UE-120437.

*Tara Moses*  
 Prepared by Tara Moses  
 Reviewed by *T.F. Wilson*  
 Date 8-6-14  
 Date 8/6/14  
 Date \_\_\_\_\_  
 Approved for Entry \_\_\_\_\_  
 Corporate Accounting use Only

**Avista Corp. - Resource Accounting  
 DJ475 - Washington REC Deferral**

Changes Semiannually on January 1 and July 1

The rate is based on Avista's actual cost of debt, updated semiannually.

The actual cost of debt calculated at 6/30 will be used for the interest calculation from July through December.

The actual cost of debt calculated at 12/31 will be used for the interest calculation from January through June.

Interest will be accrued monthly and compounded semi-annually.

Interest is calculated using the prior month ending balance plus 1/2 month of current month charges times the current after tax interest rate

Actual cost of debt at 12/31/13 is	5.459%	Actual cost of debt at 06/30/14 is	5.343%
The monthly rate is:	0.00455 Before Tax	The monthly rate is:	0.00445 Before Tax
	0.0029570 After Tax		0.0028941 After Tax
	35.00% Tax rate		35.00% Tax rate

Account 186322-ED-WA

0

Beginning Balance Including Interest interest				(1,606,948)			
				<b>January</b>	<b>DFIT Expense</b>	<b>ADFIT</b>	
January	REC Deferral	86,707		Deferral	30,347 Operating	(30,347)	
January	Interest		(4,624)	Interest	(1,618) Nonoperating	1,618	
01-31-2013	Balance before interest	(1,520,241)			28,729 Total	(28,729)	
				<b>February</b>	<b>DFIT Expense</b>	<b>ADFIT</b>	
February	REC Deferral	(75,298)		Deferral	(26,354) Operating	26,354	
February	Transfer 2012 Balance from 254360			Interest	(1,776) Nonoperating	1,776	
February	Interest	(4,607)	(466)		(28,130) Total	28,130	
February	EWEB REC Balance Interest from Jan. 2013						
02-28-2013	Balance before interest	(1,595,539)					
				<b>March</b>	<b>DFIT Expense</b>	<b>ADFIT</b>	
March	REC Deferral	(215,978)		Deferral	(75,592) Operating	75,592	
March	Interest		(5,037)	Interest	(1,763) Nonoperating	1,763	
03-31-2013	Balance before interest	(1,811,517)			(77,355) Total	77,355	
				<b>April</b>	<b>DFIT Expense</b>	<b>ADFIT</b>	
April	NSJ016 - Transfer Prior Yr REC Exp	73,465		Deferral	(150,193) Operating	150,193	
April	REC Deferral	(429,122)		Interest	(2,021) Nonoperating	2,021	
April	Interest		(5,774)		(152,214) Total	152,214	
04-30-2013	Balance before interest	(2,167,174)					
				<b>May</b>	<b>DFIT Expense</b>	<b>ADFIT</b>	
May	REC Deferral	91,028		Deferral	31,860 Operating	(31,860)	
May	Interest		(6,139)	Interest	(2,149) Nonoperating	2,149	
05-31-2013	Balance before interest	(2,076,146)			29,711 Total	(29,711)	
				<b>June</b>	<b>DFIT Expense</b>	<b>ADFIT</b>	
June	REC Deferral	(61,390)		Deferral	(21,487) Operating	21,487	
June	NSJ014 - REC Deferral Adj	46,386		Deferral Adj	16,235 Operating	(16,235)	
June	Interest		(6,296)	Interest	(2,204) Nonoperating	2,204	
06-30-2013	Balance before interest	(2,091,150)			(7,456) Total	7,456	
				<b>July</b>	<b>DFIT Expense</b>	<b>ADFIT</b>	
July	GL Balance including interest	(2,124,093)		Deferral	(46,872) Operating	46,872	
July	REC Deferral	(133,921)		Interest	(2,219) Nonoperating	2,219	
July	Interest		(6,341)		(49,091) Total	49,091	
07-31-2013	Balance before interest	(2,258,014)					
				<b>August</b>	<b>DFIT Expense</b>	<b>ADFIT</b>	
August	REC Deferral			Deferral	0 Operating	0	
August	Interest		(6,535)	Interest	(2,287) Nonoperating	2,287	
08-31-2013	Balance before interest	(2,258,014)			(2,287) Total	2,287	
				<b>September</b>	<b>DFIT Expense</b>	<b>ADFIT</b>	
September	REC Deferral			Deferral	0 Operating	0	
September	Interest		(6,535)	Interest	(2,287) Nonoperating	2,287	
09-30-2013	Balance before interest	(2,258,014)			(2,287) Total	2,287	
				<b>October</b>	<b>DFIT Expense</b>	<b>ADFIT</b>	
October	REC Deferral			Deferral	0 Operating	0	
October	Interest		(6,535)	Interest	(2,287) Nonoperating	2,287	
10-31-2013	Balance before interest	(2,258,014)			(2,287) Total	2,287	
				<b>November</b>	<b>DFIT Expense</b>	<b>ADFIT</b>	
November	REC Deferral			Deferral	0 Operating	0	
November	Interest		(6,535)	Interest	(2,287) Nonoperating	2,287	
11-30-2013	Balance before interest	(2,258,014)			(2,287) Total	2,287	
				<b>December</b>	<b>DFIT Expense</b>	<b>ADFIT</b>	
December	REC Deferral			Deferral	0 Operating	0	
December	Interest		(6,535)	Interest	(2,287) Nonoperating	2,287	
12-31-2013	Balance before interest	(2,258,014)			(2,287) Total	2,287	



M:\13) Retired or Moved Employee's Folders\RON\My Documents\WA PC Reports\2014\Support for Monthly Report  
 Prep\2014.07\07-2014 REC Deferral - Snapshot.xlsx

**Avista Corp. - Resource Accounting  
 Washington REC Deferral Summary - DJ475**

	<u>Debit</u>	<u>Credit</u>	<u>Entry</u>
<b>EC REVENUE &amp; EXPENSE</b>			
July Revenue			
186322		\$156,863	
557322	\$156,863		
July Expense			
186322	\$22,942		
557322		\$22,942	
July Total			
186322	\$22,942	\$156,863	\$133,921 Credit
557322	\$156,863	\$22,942	-\$133,921 Debit

Avista Corp. - Resource Accounting  
 DJ 475 - Washington REC Deferral  
 2014 REC Revenue Deferral Calculation  
 Per UE-120436 and UG-120437 Order 14

Actual	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Total
Non WA EIA - Voluntary REC Revenue	(\$49,303)	(\$281,613)	(\$501,200)	(\$657,881)	(\$11,848)	(\$235,112)	(\$302,584)	\$0	\$0	\$0	\$0	\$0	(\$2,039,541)
WA EIA937 Requirement (EWEB) - PGE Revenue	\$0	\$0	\$0	(\$97,500)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$97,500)
Sacramento Municipal Utility District (SMUD) - REC Revenue	(\$297,264)	(\$268,606)	(\$306,942)	(\$337,238)	(\$328,649)	(\$316,893)	(\$282,911)	\$0	\$0	\$0	\$0	\$0	(\$2,138,503)
<b>Total</b>	<b>(\$346,567)</b>	<b>(\$550,219)</b>	<b>(\$808,142)</b>	<b>(\$1,092,619)</b>	<b>(\$340,497)</b>	<b>(\$552,005)</b>	<b>(\$585,495)</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>(\$4,275,544)</b>
<b>Authorized - System</b>													
Non WA EIA - Voluntary REC Revenue	(\$31,458)	(\$31,458)	(\$31,458)	(\$31,458)	(\$31,458)	(\$31,458)	(\$31,458)	(\$31,458)	(\$31,458)	(\$31,458)	(\$31,458)	(\$31,458)	(\$220,208)
WA EIA937 Requirement (EWEB) - PGE Revenue	\$0	\$0	\$0	(\$79,000)	\$0	\$0	\$0	\$0	\$0	(\$79,000)	\$0	\$0	(\$79,000)
Sacramento Municipal Utility District (SMUD) - REC Revenue	(\$470,394)	(\$424,872)	(\$469,762)	(\$455,220)	(\$470,394)	(\$455,220)	(\$313,596)	(\$313,596)	(\$303,480)	(\$313,596)	(\$303,902)	(\$313,596)	(\$3,059,458)
<b>Total Authorized</b>	<b>(\$501,852)</b>	<b>(\$456,330)</b>	<b>(\$501,220)</b>	<b>(\$565,678)</b>	<b>(\$501,852)</b>	<b>(\$486,678)</b>	<b>(\$345,054)</b>	<b>(\$345,054)</b>	<b>(\$334,938)</b>	<b>(\$424,054)</b>	<b>(\$335,360)</b>	<b>(\$345,054)</b>	<b>(\$3,358,666)</b>
<b>Difference</b>													
Non WA EIA - Voluntary REC Revenue	(\$17,845)	(\$250,154)	(\$469,742)	(\$626,423)	\$19,610	(\$203,654)	(\$271,126)	\$31,458	\$31,458	\$31,458	\$31,458	\$31,458	(\$1,819,333)
WA EIA937 Requirement (EWEB) - PGE Revenue	\$0	\$0	\$0	(\$18,500)	\$0	\$0	\$0	\$0	\$0	\$79,000	\$0	\$0	(\$18,500)
Sacramento Municipal Utility District (SMUD) - REC Revenue	\$173,130	\$156,266	\$162,820	\$117,982	\$141,745	\$138,327	\$30,685	\$313,596	\$303,480	\$313,596	\$303,902	\$313,596	\$920,955
<b>Total (+) = Surcharge</b>	<b>\$155,285</b>	<b>(\$93,888)</b>	<b>(\$306,922)</b>	<b>(\$526,941)</b>	<b>\$161,355</b>	<b>(\$65,327)</b>	<b>(\$240,441)</b>	<b>\$345,054</b>	<b>\$334,938</b>	<b>\$424,054</b>	<b>\$335,360</b>	<b>\$345,054</b>	<b>(\$916,878)</b>
<b>WA Share of Difference</b>													
Non WA EIA - Voluntary (65.24%)	(\$11,642)	(\$163,201)	(\$306,459)	(\$408,678)	\$12,794	(\$132,864)	(\$176,882)	\$20,523	\$20,523	\$20,523	\$20,523	\$20,523	(\$1,186,933)
WA EIA937 Requirement (EWEB) - PGE Revenue (100%)	\$0	\$0	\$0	(\$18,500)	\$0	\$0	\$0	\$0	\$0	\$79,000	\$0	\$0	(\$18,500)
SMUD (65.24%)	\$112,950	\$101,948	\$106,224	\$76,971	\$92,474	\$90,245	\$20,019	\$204,590	\$197,960	\$204,590	\$198,265	\$204,590	\$600,831
<b>Total - 100% Surcharge (+) or Rebate (-)</b>	<b>\$101,308</b>	<b>(\$61,253)</b>	<b>(\$200,236)</b>	<b>(\$350,207)</b>	<b>\$105,268</b>	<b>(\$42,619)</b>	<b>(\$156,863)</b>	<b>\$225,113</b>	<b>\$218,514</b>	<b>\$304,113</b>	<b>\$218,789</b>	<b>\$225,113</b>	<b>(\$604,602)</b>

Accounting Entries

186322-ED-WA  
 567322-ED-WA

Debit	Credit	Debit	Credit	Debit	Credit	Debit	Credit

Credit	Debit
--------	-------

Avista Corp. - Resource Accounting  
 DJ 475 - Washington REC Deferral  
 2014 REC Expense Deferral Calculation  
 Per UE-120436 and UG-120437 Order 14

Actual	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Total
<b>Source</b>													
Other Non WA EIA - Voluntary REC Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Non WA EIA - Voluntary REC Broker Fee Expense	\$2,625	\$5,324	\$5,603	\$5,639	\$7,906	\$0	\$1,896	\$0	\$0	\$0	\$0	\$0	\$28,993
<b>Total Other Non WA EIA REC Expenses</b>	\$2,625	\$5,324	\$5,603	\$5,639	\$7,906	\$0	\$1,896	\$0	\$0	\$0	\$0	\$0	\$28,993
<b>System</b>													
WA EIA937 Requirement (EWEB) - Expense	\$183,498	\$0	\$0	\$116,566	\$0	\$0	\$202,101	\$0	\$0	\$0	\$0	\$0	\$502,164
WA EIA937 Requirement (EWEB) - Broker Fee Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
WA EIA 937 Requirement (EWEB) - Broker Fee Expense	\$3,964	\$3,964	\$3,964	\$3,964	\$3,964	\$3,964	\$3,964	\$0	\$0	\$0	\$0	\$0	\$27,745
<b>Total WA EIA 937 Requirement REC Expenses</b>	\$187,461	\$3,964	\$3,964	\$120,529	\$3,964	\$3,964	\$206,065	\$0	\$0	\$0	\$0	\$0	\$529,909
<b>Authorized - System</b>													
Other Non WA EIA - Voluntary REC Expense	\$29,760	\$26,880	\$29,760	\$28,760	\$29,760	\$28,800	\$0	\$0	\$0	\$0	\$0	\$0	\$173,720
WA EIA937 Requirement (EWEB) - Expense	\$184,359	\$3,945	\$3,945	\$184,359	\$3,945	\$3,945	\$184,359	\$3,945	\$3,945	\$184,359	\$3,945	\$3,945	\$568,859
<b>Total Authorized</b>	\$214,119	\$30,825	\$33,705	\$213,119	\$33,705	\$32,745	\$184,359	\$3,945	\$3,945	\$184,359	\$3,945	\$3,945	\$742,579
<b>Difference</b>													
Other Non WA EIA - Voluntary REC Expense	(\$27,135)	(\$21,556)	(\$24,157)	(\$23,121)	(\$21,854)	(\$28,800)	\$1,896	\$0	\$0	\$0	\$0	\$0	(\$144,727)
WA EIA937 Requirement (EWEB) - Expense	\$3,102	\$18	\$18	(\$63,830)	\$18	\$18	\$21,705	(\$3,945)	(\$3,945)	(\$184,359)	(\$3,945)	(\$3,945)	(\$38,951)
<b>Total</b>	(\$24,033)	(\$21,537)	(\$24,139)	(\$86,952)	(\$21,836)	(\$28,782)	\$23,601	(\$3,945)	(\$3,945)	(\$184,359)	(\$3,945)	(\$3,945)	(\$183,677)
<b>WA Share of Difference</b>													
Non WA EIA - Voluntary (65.24%)	(\$17,703)	(\$14,063)	(\$15,760)	(\$15,084)	(\$14,258)	(\$18,789)	\$1,237	\$0	\$0	\$0	\$0	\$0	(\$94,420)
WA EIA937 Requirement (EWEB) - (100%)	\$3,102	\$18	\$18	(\$63,830)	\$18	\$18	\$21,705	(\$3,945)	(\$3,945)	(\$184,359)	(\$3,945)	(\$3,945)	(\$38,951)
<b>Total - 100% Surcharge (+) or Rebate (-)</b>	(\$14,601)	(\$14,045)	(\$15,742)	(\$78,915)	(\$14,240)	(\$18,771)	\$22,942	(\$3,945)	(\$3,945)	(\$184,359)	(\$3,945)	(\$3,945)	(\$133,370)
<b>Accounting Entries</b>													
188322-ED-WA													
557322-ED-WA													