Exhibit No. ___ (JH-4) Dockets UE-120436, et al. Witness: Joanna Huang

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION,

Complainant,

v.

AVISTA CORPORATION, d/b/a AVISTA UTILITIES,

Respondent.

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION,

Complainant,

v.

AVISTA CORPORATION d/b/a AVISTA UTILITIES,

Respondent.

DOCKETS UE-120436/UG-120437 (consolidated)

DOCKETS UE-110876/UG-110877 (consolidated)

EXHIBIT TO TESTIMONY OF

Joanna Huang

STAFF OF WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

Restating Incentives Adjustment

September 19, 2012

AVISTA UTILITIES

WASHINGTON ELECTRIC RESULTS (000'S OF DOLLARS)

Line No.	DESCRIPTION	Restate Incentives
	Adjustment Number	2,15
	Workpaper Reference	E-RI
	REVENUES	
1	Total General Business	W.
2	Interdepartmental Sales	
3 .	Sales for Resale	
4	Total Sales of Electricity	-
.5	Other Revenue	*
6	Total Electric Revenue	-
	EXPENSES	
7	Production and Transmission	
	Operating Expenses	*
8	Purchased Power	-
9	Depreciation/Amortization	•
10	Regulatory Amortization	-
11	Taxes	
12	Total Production & Transmission	•
	Distribution	
13	Operating Expenses	*
14	Depreciation/Amortization	**
15	Taxes	-
16	Total Distribution	
17	Customer Accounting	-
18	Customer Service & Information	
19	Sales Expenses	
	Administrative & General	
20	Operating Expenses	243
21	Depreciation/Amortization	-
22	Taxes	
23	Total Admin. & General	243
24	Total Electric Expenses	243
25	OPERATING INCOME BEFORE FIT	(243
	FEDERAL INCOME TAX	ē
26	Current Accrual	(85
27	Debt Interest	-
28	Deferred Income Taxes	_
29	Amortized ITC - Noxon	_
30	NET OPERATING INCOME	(159.0
30	NET OPERATING INCOME	(158.0
	RATE BASE	
	PLANT IN SERVICE	
31	Intangible	\$0
32	Production	
33	Transmission	-
34	Distribution	-
35	General	-
36	Total Plant in Service	-
	ACCUMULATED DEPRECIATION/AMORT	
37	Intangible	-
38	Production	-
39	Transmission	
40	Distribution	
41	General	
42	Total Accumulated Depreciation	
43	NET PLANT	-
44	DEFERRED TAXES	-
45	Net Plant After DFIT	
46	DEFERRED DEBITS AND CREDITS	
47	WORKING CAPITAL	
48	TOTAL RATE BASE	\$0

Line No.	DESCRIPTION	Restating Incentive Adjustment
110.	Adjsutment Number	2.12
	Workpaper Reference	G-RI
	REVENUES	
1	Total General Business	
2	Total Transportation Other Revenues	-
4	Total Gas Revenues	
7	Total Gas Revenues	
	EXPENSES	
	Production Expenses	
5	City Gate Purchases	•
6	Purchased Gas Expense	
7	Net Nat Gas Storage Trans	
8	Total Production	•
	Underground Storage	
9	Operating Expenses	
10	Depreciation/Amortization	
11	Taxes	
12	Total Underground Storage	_
	Distribution	
13	Operating Expenses	
14	Depreciation/Amortization	
15 16	Taxes Total Distribution	
16	LOTAL DISTRIBUTION	
17	Customer Accounting	
18	Customer Service & Information	
19	Sales Expenses	
	Administrative & General	
20	Operating Expenses	60
21	Depreciation/Amortization	-
22 23	Regulatory Amortizations Taxes	
24	Total Admin. & General	66
25	Total Gas Expense	60
26	OPERATING INCOME BEFORE FIT	(60
	FEDERAL INCOME TAX	
27	Current Accrual	2:
28	Debt Interest	
29	Deferred FIT	
30	Amort ITC	
31	NET OPERATING INCOME	\$ (43
~ 1		- (1)
	RATE BASE	
	PLANT IN SERVICE	
32	Underground Storage	\$
33	Distribution Plant	
34	General Plant	·
35	Total Plant in Service	
	ACCUMULATED DEPRECIATION/AMORT	
36	Underground Storage	
37	Distribution Plant	
38	General Plant	
39	Total Accumulated Depreciation/Amortization	
40	NET PLANT	*
41	DEFERRED TAXES	
42	Net Plant After DFIT	
43	GAS INVENTORY	
44 45	GAIN ON SALE OF BUILDING	
	OTHER WORKING CAPITAL	
46		
46		

Avista Utilities Adjust 2011 Incentives Adjusts Incentives to 6-Year Average

Exhibit No. ___ (JH-4)
Dockets UE-120436 & UG-120437
Page 3 of 4

Total Adjustment		501,800	\$ 501,800
Allocated to Washington Electric			,
0.723830 Note 7			
0.670229 Note 4	\$	243,439	\$ 243,439
Allocated to Washington Gas			
0.19477 Note 7			
0.67587 Note 4	N	66,057	66,057
Allocated to Idaho Electric			
0.72383 Note 7			
0.32971 Note 4		119,757	119,757
Allocated to Idaho Gas			
0.19477 Note 7			
0.32587 Note 4	\$	31,849	\$ 31,849
Allocated to Oregon			
0.0841 Note 7	\$	42,201	\$ 42,201

Incentives	Recod on	VF Accemale	Under	Approved Plan

						Total Incentive	Total O&M
		Off	ficer		Non - Officer	Accrual	Incentive
	(a)	(b)	(c)	(d)=(a)+b)+(c)	(f)	(g)=(d) + (f)	(h)=©+(f)
	Corp EPS	Utility EPS	O&M	Total	O&M	Total	
2005	-	837,817	562,797	1,400,614	4,587,283	5,987,897	5,150,08
2006	756,012	1,008,016	486,253	2,250,281	3,564,913	5,815,194	4,051,16
2007	-	-	324,182	324,182	2,668,976	2,993,158	2,993,15
2008	136,000	918,000	286,200	1,340,200	2,342,158	3,682,358	2,628,35
2009	-	1,401,375	524,719	1,926,094	4,127,585	6,053,679	4,652,30
2010	232,366	995,522	926,302	2,154,190	7,698,671	9,852,861	8,624,97
2011	198,220	1,098,115	485,333	1,781,668	2,674,302	4,455,970	3,159,63
	, ,	Pay	roll Taxes on I			, ,	2,10,,00
		Pay	roll Taxes on I		E Accruals Under App	, ,	Total O&M
			roll Taxes on I			proved Plan	
	Corp EPS				E Accruals Under Ap	proved Plan Total Incentive	Total O&M
2005		Off	ficer	ncentives Based оп Y	E Accruals Under App	proved Plan Total Incentive Accrual	Total O&M Incentive
		Off Utility EPS	ficer O&M	ncentives Based on Y Total	E Accruals Under App Non - Officer O&M	Proved Plan Total Incentive Accrual Total	Total O&M Incentive
2005	Corp EPS	Off Utility EPS 71,214	O&M 47,838	Total	E Accruals Under App Non - Officer O&M 389,919	Total Incentive Accrual Total 508,971	Total O&M Incentive 437,75 354,47
2005 2006	Corp EPS	Off Utility EPS 71,214	O&M 47,838 42,547	Total 119,052 196,900	Non - Officer O&M 389,919 311,930	Total Incentive Accrual Total 508,971 508,829	Total O&M Incentive 437,75 354,47 261,90
2005 2006 2007 2008	Corp EPS - 66,151	Off Utility EPS 71,214 88,201	O&M 47,838 42,547 28,366	Total 119,052 196,900 28,366	Non - Officer O&M 389,919 311,930 233,535	Total Incentive Accrual Total 508,971 508,829 261,901	Total O&M Incentive 437,75 354,47 261,90 228,01
2005 2006 2007	Corp EPS - 66,151	Off Utility EPS 71,214 88,201 - 79,637	O&M 47,838 42,547 28,366 24,828	Total 119,052 196,900 28,366 116,262	Non - Officer O&M 389,919 311,930 233,535 203,182	Total Incentive	Total O&M

		Off	ficer		Non - Officer	Total Incentive Accrual	Total O&M Incentive	Removed portion of Officer's O&M Incentive	Staff adjusted total O&M Incentive
	Corp EPS	Utility EPS	O&M	Total	O&M	Total			
2002		60,536	242,144	302,680	2,749,916	3,052,596	2,992,060		
2003	367,751	185,733	280,789	834,272	2,673,057	3,507,329	2,953,846		
2004		457,770	225,330	683,099	3,086,293	3,769,392	3,311,623		
2005	-	909,032	610,634	1,519,666	4,977,202	6,496,868	5,587,836	(213,172)	5,374,66
2006	822,163	1,096,217	528,800	2,447,180	3,876,843	, 6,324,024	4,405,643	(184,604)	4,221,03
2007	-		352,548	352,548	2,902,511	3,255,059	3,255,059	(123,074)	3,131,98
2008	147,798	997,637	311,028	1,456,462	2,545,340	4,001,803	2,856,368	(108,580)	2,747,78
2009	-	1,523,995	570,632	2,094,627	4,488,749	6,583,376	5,059,381	(199,208)	4,860,17
2010	252,466	1,081,635	1,006,427	2,340,528	8,364,606	10,705,134	9,371,033	(351,344)	9,019,69
2011	215,069	1,191,455	526,587	1,933,110	2,901,617	4,834,727	3,428,204	(183,831)	3,244,3

Data Sources: Avista witness Elizabeth Andrews' electric workpaper for Restate Incentive Adjustments, page 2.15-2 and workpaper from UE-110877.

6-Year (exclduing 2010)Average without CPI adjusted

3,930,004

12/31/11 Test Year Incentives (incl. officers)

3,428,204

Staff Adjustment: Increase to 2011 Incentives

501,800