

First Revision Sheet No. 688 was canceled under Fourteenth Revision Sheet No. 2-A effective 8/1/96.

CASCADE NATURAL GAS CORPORATION

OPTIONAL UNDERGROUND GAS STORAGE
SUPPLEMENTAL SCHEDULE NO. 688**APPLICABILITY:**

This schedule applies throughout the territory served by the Company under the tariff of which this schedule is a part, as a supplemental schedule to the various optional gas supply schedules; provided adequate underground storage capacity to provide the service contemplated is available to the Company. Company is not obligated to purchase or reserve firm peak day or annual capacity in Northwest Pipeline Corporation's underground gas storage facilities or any other underground storage facilities beyond the level of firm peak day and annual capacity or beyond the term contracted for by customer under this Optional Underground Gas Storage Supplemental Schedule No. 688.

FIRM UNDERGROUND NATURAL GAS STORAGE DESCRIPTION

The Company will contract with Northwest Pipeline Corporation or other owners or operators of underground natural gas storage facilities for a level of firm peak day and firm annual capacity (if applicable) for the term requested by the customer in the service contract. The per therm rate to customers under this Optional Underground Gas Storage Supplemental Schedule No. 688 will be based upon the rates, as they may be in effect, of the owner or operator of such storage facilities. Such rates shall be subject to a Gross Revenue Fee reimbursement charge to cover governmental levies imposed upon Company as those fees and levies may be in effect from time to time. No firm capacity on Northwest Pipeline Corporation's transmission facilities or any other transmission facilities is included in the Optional Underground Gas Storage entitlements. Any firm peak day or annual capacity desired by customer on the serving pipeline's transmission facilities shall be contracted for under Optional Firm Pipeline Capacity Supplemental Schedule No. 685.

RATE

- A. Firm Peak Day Underground Gas Storage Capacity Reservation Charge (Pipeline SGS-2 Demand):
SGS-2 Demand: \$0.09220 per therm per month
- B. Firm Seasonal Underground Gas Storage Capacity Reservation Charge (Pipeline SGS-2 Seasonal Demand):
SGS-2 Seasonal Demand: \$0.00234 per therm of seasonal capacity per month
- C. Withdrawals Of Gas Stored Underground:
Withdrawal Charge: \$0.01495 per therm actually withdrawn in the month
- D. Injections Of Gas Into Underground Storage Facilities:
Injection Charge: \$0.02705 per therm of gas injected
- E. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge (M) to cover governmental levies imposed upon the Company as those fees and levies may be in effect from time to time.

CONTRACT TERM:

Customers choosing Optional Underground Gas Storage Service under this schedule shall execute a service contract with a primary term at least through September 30, 1990. Primary terms ending after that date may be negotiated; provided that the termination date in any year shall be September 30 of that year. In no event shall a term of a contract be less than one year. Said contract shall state the maximum (peak day) volume of capacity and the seasonal volume of capacity requirements under this underground gas storage service schedule as well as the gas supply option schedule, the pipeline capacity option schedule and the distribution system transportation rate schedule under which customers will be receiving all gas delivered by Company. (M)

- Continued on Next Page -

(M) denotes material moved from Sheet No. 688-A

CNG/W90-02-01

ISSUED February 1, 1990

EFFECTIVE March 5, 1990

BY

Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Vice President - Gas Supply,
Rates & Special Studies

RECEIVED
NOV 08 1989

CASCADE NATURAL GAS CORPORATION

WASH. UT. & TRANS. COMM.

OPTIONAL UNDERGROUND GAS STORAGE
SUPPLEMENTAL SCHEDULE NO. 688

(N)

APPLICABILITY:

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Withdrawal Charge: \$0.01495 per therm actually withdrawn in the month
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Injection Charge: \$0.02705 per therm of gas injected

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BY AUTHORITY OF W. U. T. C., W-S-N ORDER NO. 89-3865-T

NOTE: Service previously provided under Schedule No. 588 is now provided under Schedule No. 684

(N)

CNG/89-11-3

ISSUED November 8, 1989

EFFECTIVE

Dec. 1, 1989

ISSUED BY CASCADE NATURAL GAS CORPORATION

BY 
Jon T. Stoltz

TITLE Vice President - Gas Supply, Rates & Special Studies

Stipulated Facts
Exh. No. 15
Page 3 of 6

First Revision Sheet No. 688-A was canceled under Fourteenth Revision Sheet No. 2-A effective 8/1/96.

CASCADE NATURAL GAS CORPORATION

OPTIONAL UNDERGROUND GAS STORAGE
SUPPLEMENTAL SCHEDULE NO. 688
(Continued from Previous Page)

WASH. TEL. & TRANS. COMM.

TERMINATION OF CONTRACT:

(K)

In the event customer declines to renew a contract for service under this schedule and customer has not cleared the inventory in the underground storage facilities, such remaining inventories shall become the sole possession of the Company.

FIRST COME FIRST SERVED QUEUE

In the event request for firm underground gas storage capacity exceeds the total amount of firm underground storage capacity available to the Company, the Company will maintain a log of written requests, in order of receipt by the Company, and satisfy such request as new or released underground storage capacity becomes available by offering such new or released capacity to the first customer(s) or potential customer(s) in queue up to the volume requested by such customer(s).

(K) denotes material moved to Sheet No. 688

CNG/W90-02-01

ISSUED February 1, 1990

EFFECTIVE March 5, 1990

ISSUED BY CASCADE NATURAL GAS CORPORATION

BY Jon T. Stoltz

TITLE Vice President - Gas Supply,
Rates & Special Studies

RECEIVED
NOV 08 1989

WASH. UT. & TRANS. COMM.

CASCADE NATURAL GAS CORPORATION

OPTIONAL UNDERGROUND GAS STORAGE
SUPPLEMENTAL SCHEDULE NO. 688
(Continued from Previous Page)

(N)

RATE(Continued)

E. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge to cover governmental levies imposed upon the Company as those fees and levies may be in effect from time to time.

CONTRACT TERM:

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BY AUTHORITY OF W. U. T. C., W-S-N ORDER NO. *89-33657*

NOTE: Service previously provided under Schedule No. 588 is now provided under Schedule No. 684

(N)

CNG/89-11-3

ISSUED November 8, 1989

EFFECTIVE [REDACTED]

Dec 1, 1989

[Signature]

ISSUED BY CASCADE NATURAL GAS CORPORATION

BY Jon T. Stoltz

TITLE Vice President - Gas Supply Rates & Special Studies