

**B11. MISC.  
DEFERRED DEBITS**

DEFERRED DEBITS

Allocation Method: MSP  
Allocated In Thousands

Period Beginning: March 2002  
Period Ending: March 2003  
13 Month Average

Primary Account	Secondary Account	Account Description	Total	Allocation	California	Oregon	Washington	Idaho	PPL	Montana	WY-PPL	Utah	Id-UPL	WY-UPL	FERC	Other	Nutil
182302	187001	IDAI Costs - No. Ca Direct Access	1,666	CA	1,666	0	0	0	0	0	0	0	0	0	0	0	0
<b>TOTAL ACCOUNT 182302</b>			<b>1,666</b>		<b>1,666</b>	0	0	0	0	0	0	0	0	0	0	0	0
182304	187002	OREGON DIRECT ACCESS	268	OTHER	0	0	0	0	0	0	0	0	0	0	0	268	0
182304	187002	SCH 292 DEF TRANSITION ADJ REG ASSET	(1)	OTHER	0	0	0	0	0	0	0	0	0	0	0	(1)	0
182304	187003	SCH 293 DEF TRANSITION ADJ REG ASSET	(0)	OTHER	0	0	0	0	0	0	0	0	0	0	0	(0)	0
182304	187004	SCH 294 DEF TRANSITION ADJ REG ASSET	(0)	OTHER	0	0	0	0	0	0	0	0	0	0	0	(0)	0
182304	187008	SCH 292 SMALL NON-RES SB1149 ADJ BAL ACC	0	OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
182304	187728	SCH 293 SMALL NON-RES SB1149 ADJ BAL ACC	1	OTHER	0	0	0	0	0	0	0	0	0	0	0	1	0
182304	187743	SCH 294-25 TRANSITION ADJ BAL ACCT	0	OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
182304	187744	SCH 294-27 TRANSITION ADJ BAL ACCT	0	OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
182304	187764	IMPLEMENTATION COST II - RESIDENTIAL	1,173	OTHER	0	0	0	0	0	0	0	0	0	0	0	1,173	0
182304	187765	IMPLEMENTATION COST II - NONRESIDENTIAL	1,237	OTHER	0	0	0	0	0	0	0	0	0	0	0	1,237	0
182304	187766	IMPLEMENTATION COST II - NONRESIDENTIAL	9,884	OTHER	0	0	0	0	0	0	0	0	0	0	0	9,884	0
<b>TOTAL ACCOUNT 182304</b>			<b>12,562</b>		<b>0</b>	0	0	0	0	0	0	0	0	0	0	<b>12,562</b>	0
1823106	187010	FAS 106 REGULATORY ASSET - WYP	325	WYP	0	0	0	0	0	0	325	0	0	0	0	0	0
1823106	187011	FAS 106 REGULATORY - WYU	110	WYU	0	0	0	0	0	0	0	0	0	110	0	0	0
<b>TOTAL ACCOUNT 1823106</b>			<b>435</b>		<b>0</b>	0	0	0	0	0	<b>325</b>	0	0	<b>110</b>	0	0	0
182387	187104	FAS 87/88 PENSION UT	16,585	UT	0	0	0	0	0	0	0	16,585	0	0	0	0	0
<b>TOTAL ACCOUNT 182387</b>			<b>16,585</b>		<b>0</b>	0	0	0	0	0	<b>0</b>	<b>16,585</b>	0	0	0	0	0
182391	101866	DSM THEA FOSS WATERWAY CLEANUP	48	SO	1	14	4	0	0	0	5	19	3	1	0	0	0
182391	101867	DS-M RETAIL MINOR SITES	193	SO	5	58	16	0	0	0	22	76	12	4	0	0	0
182391	101868	ORHIR/TELLURIDE INVESTIGATION & CLEANUP	284	SO	8	86	24	0	0	0	32	112	17	5	1	0	0
182391	101911	PRINCETON SERVICE CENTER CLEANUP	1	SO	0	0	0	0	0	0	0	1	0	0	0	0	0
182391	101912	UTAH METALS CLEANUP	15	SO	0	5	1	0	0	0	0	6	1	0	0	0	0
182391	102026	D-SM RETAIL MINOR SITES	299	SO	8	90	25	0	0	0	33	118	18	5	1	0	0
182391	102027	D-SM THEA FOSS WATERWAY CLEANUP	14	SO	0	4	1	0	0	0	2	6	1	0	0	0	0
182391	102041	UTAH METALS CLEANUP	2	SO	0	0	0	0	0	0	0	0	0	0	0	0	0
182391	102103	UTAH METALS CLEANUP	2	SO	0	1	0	0	0	0	0	0	0	0	0	0	0
182391	102104	ASTORIA YOUNGS BAY CLEANUP	17	SO	7	75	21	0	0	0	28	98	15	5	1	0	0
182391	102105	D-SM RETAIL MINOR SITES	125	SO	0	5	1	0	0	0	2	7	1	0	0	0	0
182391	102191	ASTORIA YOUNGS BAY CLEANUP	1	SO	3	38	10	0	0	0	14	49	7	2	0	0	0
182391	102193	UTAH METALS CLEANUP	108	SO	3	33	9	0	0	0	0	0	0	0	0	0	0
182391	102194	DSM RETAIL MINOR SITES	78	SO	2	24	7	0	0	0	12	43	6	2	0	0	0
182391	16632	TACOMA MGP CLEANUP	14	SO	0	4	1	0	0	0	9	31	5	1	0	0	0
182391	16634	INS RECOVERY/SITES	1,604	SO	43	484	134	0	0	0	179	636	96	29	4	0	0
182391	16642	VARIOUS MINOR SITES	743	SO	20	224	62	0	0	0	83	294	45	14	2	0	0
182391	16643	ANNEX#1 INVESTIGATE	300	SO	8	90	25	0	0	0	33	119	18	5	1	0	0
182391	16646	ENVIRON CEDAR DIESEL	17	SO	0	5	1	0	0	0	2	7	1	0	0	0	0
182391	55118	SUPERFUND INS RECOVER	(947)	SO	(25)	(286)	(79)	0	0	0	(106)	(375)	(57)	(17)	(2)	0	0
182391	55119	HIGHLAND BOY CLEANUP	4	SO	0	1	0	0	0	0	0	2	0	0	0	0	0
182391	55313	ENVIRON REG FEES	859	SO	0	0	0	0	0	0	0	0	0	0	0	0	0
182391	55337	HAZARDOUS WASTE	453	SO	23	259	72	0	0	0	96	340	51	16	2	0	0
182391	55538	COAL CREEK PCB	531	SO	12	136	38	0	0	0	51	179	27	8	1	0	0
182391	57122	PORT EQUIP PCB	33	SO	14	160	44	0	0	0	59	211	32	10	1	0	0
182391	57123	BARBER TAR	19	SO	1	10	3	0	0	0	4	13	2	1	0	0	0
182391	57130	UTAH METAL WORKS	466	SO	0	0	0	0	0	0	0	0	0	0	0	0	0
182391	57141	EKOTEK SETTLEMENT	373	SO	1	6	2	0	0	0	2	8	1	0	0	0	0
182391	7192	VISIBILITY STUDIES	4	SO	12	140	39	0	0	0	52	185	28	8	1	0	0
182391	87001	UST REMEDIATION	3	SO	10	112	31	0	0	0	42	148	22	7	1	0	0
182391	87002	ASTORIA DT MGP NON	29	SO	0	1	0	0	0	0	0	2	0	0	0	0	0
182391	87050	ASTORIA DT MGP REIM	1	SO	0	1	0	0	0	0	0	1	0	0	0	0	0
182391	87050	NTO INVEST/CLEANUP	1	SO	1	9	2	0	0	0	3	12	2	1	0	0	0

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182391	87101	HOLIDAY CLUB CLEANUP	34	1	10	3	0	0	0	4	14	2	1	0	0	0
182391	87201	EUGENE MGP CLEANUP	18	0	6	2	0	0	0	2	7	1	0	0	0	0
182391	87200	JB GROUNDWATER INVEST	26	1	8	2	0	0	0	3	10	2	0	0	0	0
182391	87400	DJ GROUNDWATER INVEST	15	0	4	1	0	0	0	2	6	1	0	0	0	0
182391	87501	D-SM RETAIL MINOR SIT	118	3	36	10	0	0	0	13	47	7	2	0	0	0
182391	88005	WASTE MANAGE GENERAL	66	2	20	5	0	0	0	7	26	4	0	0	0	0
182391	88010	WASTE MANAGE PLANTS	48	1	15	4	0	0	0	5	19	3	1	0	0	0
182391	88020	WASTE MANAGE HYDROS	2	0	1	0	0	0	0	0	1	0	0	0	0	0
182391	88030	WASTE MANAGE CALIF	4	0	1	0	0	0	0	0	0	0	0	0	0	0
182391	88040	WASTE MANAGE IDAHO	5	0	2	0	0	0	0	1	2	0	0	0	0	0
182391	88050	WASTE MANAGE MONTANA	30	0	9	2	0	0	0	0	0	0	0	0	0	0
182391	88060	WASTE MANAGE OREGON	1	0	0	0	0	0	0	0	0	0	0	0	0	0
182391	88065	WASTE MANAGE UTAH	27	1	8	2	0	0	0	3	12	2	1	0	0	0
182391	88070	WASTE MANAGE WASH	14	0	4	1	0	0	0	2	6	1	0	0	0	0
182391	88080	WASTE MANAGE WYOMING	12	0	4	1	0	0	0	1	5	1	0	0	0	0
182391	88090	WASTE MANAGE MINES	2	0	1	0	0	0	0	1	0	0	0	0	0	0
182391	88500	WASTE MINIMIZ/RECYCLE	29	1	9	2	0	0	0	3	11	2	1	0	0	0
182391	9760	AMERICAN BARREL	3,192	85	962	266	0	0	0	356	1,265	191	58	7	0	0
		<b>TOTAL ACCOUNT 182391</b>	<b>9,582</b>	<b>257</b>	<b>2,889</b>	<b>800</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,069</b>	<b>3,797</b>	<b>574</b>	<b>174</b>	<b>23</b>	<b>0</b>	<b>0</b>
182399	185340	TRANSITION COSTS - WA	(1,695)	0	0	(1,695)	0	0	0	0	0	0	0	0	0	0
182399	187003	RETAIL ACCESS PROJECT - INC	5,375	0	0	0	0	0	0	0	0	0	0	0	5,375	0
182399	187004	ENERGY TRUST OF OREGON - SB 1149	54	0	0	0	0	0	0	0	0	0	0	0	54	0
182399	187005	SB1149 IMPLEMENT - PHASE 1 RESIDENTIAL	1,124	0	0	0	0	0	0	0	0	0	0	0	1,124	0
182399	187006	SB1149 IMPLEMENT - SMALL NONRESIDENTIAL	430	0	0	0	0	0	0	0	0	0	0	0	430	0
182399	187007	SB1149 IMPLEMENT - LARGE NONRESIDENTIAL	3,339	0	0	0	0	0	0	0	0	0	0	0	3,339	0
182399	187041	CHOLLA FUEL CONTRACT NEGOTIATIONS	57	1	16	5	0	0	0	8	22	4	1	0	0	0
182399	187050	CHOLLA PLANT TRANSACTION COSTS	16,649	308	4,957	1,509	0	0	0	2,149	6,384	980	307	56	0	0
182399	187058	WASHINGTON COLSTRIP #3 REGULATORY ASSET	957	0	0	957	0	0	0	0	0	0	0	0	0	0
182399	187059	TRAIL MOUNTAIN MINE CLOSURE COSTS	12,704	233	3,463	1,081	0	0	0	1,772	4,979	873	259	43	0	0
182399	187059	TRAIL MTR MINE UNRECOVERED INVEST	5,100	94	1,390	434	0	0	0	711	1,999	351	104	17	0	0
182399	187100	97 GLENROCK MINE RECLAMATION UT	664	0	0	0	0	0	0	0	664	0	0	0	0	0
182399	187101	98-00 Y2K EXPENSE UT	28	0	0	0	0	0	0	0	28	0	0	0	0	0
182399	187102	97 COMPUTER MAINFRAME WRITEDOWN UT	243	0	0	0	0	0	0	0	243	0	0	0	0	0
182399	187103	98 EARLY RETIREMENT UT	1,062	0	0	0	0	0	0	0	1,062	0	0	0	0	0
182399	187105	Y2K DEFERRAL - OREGON 98-00	604	0	0	0	0	0	0	0	0	0	0	0	604	0
182399	187106	BSIP/SAP - UT	1,685	0	0	0	0	0	0	0	1,685	0	0	0	0	0
182399	187107	GLENROCK MINE EXCLUDING RECLAMATION - UT	9,266	0	0	0	0	0	0	0	9,266	0	0	0	0	0
182399	187108	SOFTWARE WRITE DOWN 1997 - UT	1,029	0	0	0	0	0	0	0	1,029	0	0	0	0	0
182399	187109	SOFTWARE WRITE DOWN 1999 - UT	734	0	0	0	0	0	0	0	734	0	0	0	0	0
182399	187110	TRANSITION TEAM COSTS - UT	972	0	0	0	0	0	0	0	972	0	0	0	0	0
182399	187201	MAY 2000 TRANSITION PLAN COSTS - CA	4,778	0	0	0	0	0	0	0	0	0	0	0	0	0
182399	187202	MAY 2000 TRANSITION PLAN COSTS - ID	4,654	0	0	0	0	0	0	0	0	0	0	0	0	0
182399	187203	MAY 2000 TRANSITION PLAN COSTS - OR	40,391	0	40,391	0	0	0	0	0	0	4,654	0	0	0	0
182399	187204	MAY 2000 TRANSITION PLAN COSTS - UT	32,939	0	0	0	0	0	0	0	32,939	0	0	0	0	0
182399	187205	MAY 2000 TRANSITION PLAN COSTS - WYP	9,719	0	0	0	0	0	0	9,719	0	0	0	0	0	0
182399	187206	MAY 2000 TRANSITION PLAN COSTS - WYU	1,720	0	0	0	0	0	0	0	0	0	1,720	0	0	0
182399	187901	OR - DEFERRED NET POWER COSTS	115,635	0	0	0	0	0	0	0	0	0	0	0	115,635	0
182399	187902	UT - DEFERRED NET POWER COSTS	57,988	0	0	0	0	0	0	0	0	0	0	0	57,988	0
182399	187903	WYO - DEFERRED EXCESS NET POWER COSTS	78,483	0	0	0	0	0	0	0	0	0	0	0	78,483	0
182399	187904	ID - DEFERRED NET POWER COSTS	20,878	0	0	0	0	0	0	0	0	0	0	0	20,878	0
182399	187906	DEF EXCESS NPC - OR UE116 BRIDGE	(2,360)	0	0	0	0	0	0	0	0	0	0	0	(2,360)	0
182399	187907	OR UE134 POWER COST	7,422	0	0	0	0	0	0	0	0	0	0	0	7,422	0
182399	187951	DEFERRED COST OF TOU GUARANTEE	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		<b>TOTAL ACCOUNT 182399</b>	<b>432,629</b>	<b>5,414</b>	<b>50,217</b>	<b>2,292</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>14,359</b>	<b>62,006</b>	<b>6,862</b>	<b>2,392</b>	<b>116</b>	<b>286,972</b>	<b>0</b>

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1861	135048	NORTH WEST POWER POOL	76	1	21	6	0	0	0	11	30	5	2	0	0	0
1861	185011	SALES OF ELECTRIC UTILITY FACILITIES & P	13	0	4	1	0	0	0	2	5	1	0	0	0	0
1861	185012	PROPERTY DAMAGE REPAIRS INSURANCE	81	2	23	7	0	0	0	10	32	5	1	0	0	0
1861	185012	PROPERTY DAMAGE REPAIRS INSURANCE	(60)	(2)	(18)	(5)	0	0	0	(7)	(24)	(4)	(1)	(0)	0	0
1861	228FPT	228FPT	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1861	305760	HERMISTON CONDEMNATION SALE	101	0	101	0	0	0	0	0	0	0	0	0	0	0
1861	BEND	BEND SALE RELATED EXPENSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1861	BIGFORK	BIGFORK	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1861	CASALE	CASALE	277	0	0	0	0	0	0	0	0	0	0	0	0	0
1861	CONST	ESTIMATE CA SEPARATION COSTS	5	5	0	0	0	0	0	0	0	0	0	0	0	0
1861	GUNLOCK	GUNLOCK	3	3	0	0	0	0	0	0	0	0	0	0	0	0
1861	NACHES	NACHES	265	5	76	23	0	0	0	34	104	17	5	1	0	0
1861	SANDCOVE	SANDCOVE	2	0	0	0	0	0	0	0	1	0	0	0	0	0
1861	U4CTFIX	JB #4 COOLING TOWER CELL #10 REPAIR	17	0	5	0	0	0	0	2	7	1	0	0	0	0
1861	U4GEN1	JB #4 OPEN GENERATOR FOR MEASUREMENT	31	1	9	3	0	0	0	4	12	2	1	0	0	0
1861	VEYO	VEYO	2	0	0	0	0	0	0	0	1	0	0	0	0	0
		<b>TOTAL ACCOUNT 1861</b>	<b>813</b>	<b>289</b>	<b>223</b>	<b>38</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>57</b>	<b>169</b>	<b>28</b>	<b>8</b>	<b>2</b>	<b>0</b>	<b>0</b>
1862	184500	DEFERRED REGULATORY EXPENSE	10	0	0	0	0	0	0	0	0	10	0	0	0	0
		<b>TOTAL ACCOUNT 1862</b>	<b>10</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>10</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
1865	134200	Deferred Longwall Costs	1,179	22	321	100	0	0	0	164	462	81	24	4	0	0
1865	184400	DEFERRED COAL MINE COSTS	(0)	(0)	(0)	(0)	0	0	0	(0)	(0)	(0)	(0)	(0)	0	0
1865	184401	CMC DEFERRED STRIPPING/INPIT INVENTORY	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1865	184403	D J MINE GLENROCK COAL - OVERBURDEN	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1865	184404	TRAIL MOUNTAIN - DRILLING	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1865	184405	BRIDGER DEFERRED BILLINGS	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1865	184406	CHOLLA CONTRACT REVIEW	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1865	184408	GLENROCK LOADOUT CHARGES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1865	184414	DEFERRED COAL COSTS - WYODAK SETTLEMENT	6,787	125	1,850	578	0	0	0	947	2,660	466	139	23	0	0
		<b>TOTAL ACCOUNT 1865</b>	<b>7,966</b>	<b>146</b>	<b>2,172</b>	<b>678</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,111</b>	<b>3,122</b>	<b>547</b>	<b>163</b>	<b>27</b>	<b>0</b>	<b>0</b>
1867	134300	DEFERRED CHARGES	325	6	89	28	0	0	0	45	127	22	7	1	0	0
		<b>TOTAL ACCOUNT 1867</b>	<b>325</b>	<b>6</b>	<b>89</b>	<b>28</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>45</b>	<b>127</b>	<b>22</b>	<b>7</b>	<b>1</b>	<b>0</b>	<b>0</b>
1868	184413	Hayden Fuel Contract Negotiation Costs	1,026	19	295	90	0	0	0	130	404	65	19	4	0	0
1868	185010	Mill Fork Coal Lease	25,099	461	6,843	2,137	0	0	0	3,501	9,836	1,725	512	84	0	0
1868	185010	Deer Creek MSP	894	0	0	0	0	0	0	0	723	127	38	6	0	0
1868	185306	TGS BUYOUT	268	5	77	24	0	0	0	34	105	17	5	1	0	0
1868	185309	LAKEVIEW BUYOUT	274	5	79	24	0	0	0	35	108	17	5	1	0	0
1868	185310	BUFFALO SETTLEMENT	98	2	28	9	0	0	0	12	38	6	2	0	0	0
1868	185311	JOSEPH SETTLEMENT	2,107	40	606	185	0	0	0	268	828	134	38	8	0	0
1868	185312	TRI-STATE FIRM WHEELING	2,296	43	660	201	0	0	0	292	903	146	42	8	0	0
1868	185313	MEAD-PHOENIX-AVAILABILITY & TRANS CHARGE	16,873	318	4,894	1,481	0	0	0	2,143	6,635	1,074	308	62	0	0
1868	185318	BOGUS CREEK SETTLEMENT	(445)	(8)	(128)	(39)	0	0	0	(56)	(175)	(28)	(8)	(2)	0	0
1868	185327	FIRTH COGENERATION BUYOUT	(154)	(3)	(44)	(13)	0	0	0	(20)	(60)	(10)	(3)	(1)	0	0
1868	185334	HERMISTON SWAP	(187)	(4)	(54)	(16)	0	0	0	(24)	(73)	(12)	(3)	(1)	0	0
1868	185335	LACOMB IRRIGATION	884	17	254	78	0	0	0	112	348	56	16	3	0	0
1868	185336	BOGUS CREEK	1,541	29	443	135	0	0	0	196	606	98	28	6	0	0
1868	185340	TRANSITION COSTS - WASHINGTON STATE	9,615	0	0	0	0	0	0	0	0	0	0	0	0	0
1868	185342	JIMI BOYD HYDRO BUYOUT	934	18	269	82	0	0	0	119	367	59	17	3	0	0
1868	187059	TRAIL MTN MINE UNRECOVERED INVEST	11,832	217	3,226	1,007	0	0	0	1,650	4,637	813	242	40	0	0
		<b>TOTAL ACCOUNT 1868</b>	<b>72,956</b>	<b>1,159</b>	<b>17,409</b>	<b>14,998</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>8,392</b>	<b>25,229</b>	<b>4,289</b>	<b>1,257</b>	<b>223</b>	<b>0</b>	<b>0</b>

DEFERRED DEBITS

Allocation Method: MSP  
Allocated In Thousands

Period Beginning: March 2002  
Period Ending: March 2003  
13 Month Average

Primary Account	Secondary Account	Account Description	Total	Allocation	California	Oregon	Washington	Idaho	PPL	Montana	WY-PPL	Utah	Ig-UPL	WY-UPL	FERC	Other	Nutil
1869	135033	BETC SUPER GOOD CENTS	3	OTHER	0	0	0	0	0	0	0	0	0	0	0	3	0
1869	135034	BETC WZ TAX CREDIT LOAN PROGRAM	10	OTHER	0	0	0	0	0	0	0	0	0	0	0	10	0
1869	135036	BETC ENERGY FINANSWER	177	OTHER	0	0	0	0	0	0	0	0	0	0	0	177	0
1869	135037	BETC INDUSTRIAL FINANSWER	903	OTHER	0	0	0	0	0	0	0	0	0	0	0	903	0
1869	135039	BETC CASH REBATE/INCENTIVE	420	OTHER	0	0	0	0	0	0	0	0	0	0	0	420	0
1869	135049	BETC - COMMERCIAL RETROFIT	448	OTHER	0	0	0	0	0	0	0	0	0	0	0	448	0
1869	135050	BETC - INDUSTRIAL RETROFIT	43	OTHER	0	0	0	0	0	0	0	0	0	0	0	43	0
1869	135051	BETC - COMMERCIAL SMALL RETROFIT	276	OTHER	0	0	0	0	0	0	0	0	0	0	0	276	0
1869	135052	BETC-INDUSTRIAL SMALL RETRO FIT	9	OTHER	0	0	0	0	0	0	0	0	0	0	0	9	0
1869	185327	FIRTH COGENERATION BUYOUT	1,597	SG	30	459	140	0	0	0	203	628	102	29	6	0	0
1869	185333	OPTION PURCHASES	1,737	SG	33	500	152	0	0	0	221	683	111	32	6	0	0
1869	185334	HERMISTON SWAP	7,651	SG	144	2,201	671	0	0	0	972	3,009	487	139	28	0	0
1869	185345	YAKIMA HYDRO - TRANSACTION COSTS	(1)	SG	(0)	(0)	(0)	0	0	0	(0)	(0)	(0)	(0)	(0)	0	0
<b>TOTAL ACCOUNT 1869</b>			<b>13,273</b>		<b>207</b>	<b>3,160</b>	<b>964</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,395</b>	<b>4,319</b>	<b>699</b>	<b>200</b>	<b>40</b>	<b>2,289</b>	<b>0</b>
<b>GRAND TOTAL</b>			<b>568,799</b>		<b>9,144</b>	<b>76,158</b>	<b>19,796</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>26,752</b>	<b>115,353</b>	<b>13,032</b>	<b>4,310</b>	<b>431</b>	<b>303,823</b>	<b>0</b>