

**Exh. JDW-17  
Dockets UE-240006/UG-240007  
Witness: John D. Wilson**

**BEFORE THE WASHINGTON  
UTILITIES AND TRANSPORTATION COMMISSION**

**WASHINGTON UTILITIES AND  
TRANSPORTATION COMMISSION,**

**Complainant,**

**v.**

**AVISTA CORPORATION,**

**Respondent.**

**DOCKETS UE-240006 & UG-240007  
(Consolidated)**

**EXHIBIT TO**

**TESTIMONY OF**

**JOHN D. WILSON**

**ON BEHALF OF STAFF OF  
WASHINGTON UTILITIES AND  
TRANSPORTATION COMMISSION**

*Avista's Response to Staff Data Request No. 184 (Supplemental)*

**July 3, 2024**

**AVISTA CORP.  
RESPONSE TO REQUEST FOR INFORMATION**

JURISDICTION:	WASHINGTON	DATE PREPARED:	05/03/2024/2024
CASE NO.:	UE-240006 & UG-240007	WITNESS:	Clint Kalich
REQUESTER:	UTC Staff	RESPONDER:	Lori Hermanson
TYPE:	Data Request	DEPT:	Power Supply
REQUEST NO.:	Staff – 184-Supplemental	TELEPHONE:	(509) 495-4658
		EMAIL:	lori.hermanson@avistacorp.com

**SUBJECT:** Power Supply

**REQUEST:**

Re: Kalich workpaper Term Deals. Please explain how this workpaper supports Exh. CGK-3 and reconcile the data in Line 2 to the workpaper.

**SUPPLEMENTAL 05/03/2024:**

Line 2 of the work paper is for a single financial only (no power physically exchanged) 25 MW capacity sale for all light load hours of 2025 at an energy price of \$72.25. This “must sell” contract should be reflected as revenue in market sales, line 61 of Exh. CGK-3. However, upon review, it appears this particular contract inadvertently failed to be included in Aurora. The average LLH Mid-C price for the case was \$65.88. Therefore NPE should be adjusted *down* by \$597,506 ( $\$6.37 * 25 * 3,752$  number of light load hours) system.

**RESPONSE:**

The ‘Term Deals’ workpaper is the query of physical and financial power deals that would be in effect for the pro forma period. This information is put into Aurora which calculates the market value and energy as appropriate for these deals.