

Avista Corp.
1411 East Mission P.O. Box 3727
Spokane, Washington 99220-3727
Telephone 509-489-0500
Toll Free 800-727-9170



February 14, 2014

Steven V. King
Executive Director and Secretary
Washington Utilities and Transportation Commission
P.O. Box 47250
Olympia, WA 98504-7250

RECEIVED
RECORDS MANAGEMENT
2014 FEB 18 AM 9:47
STATE OF WASHINGTON
UTIL. AND TRANS. COMMISSION

Re: Docket No. UE-011595, Monthly Power Cost Deferral Report,
January 2014

Dear Mr. King:

Enclosed are an original and five copies of Avista Corporation's Power Cost Deferral Report for the month of January 2014.

The report includes the monthly energy recovery mechanism (ERM) accounting journal together with backup workpapers (Attachment). In January, actual net power costs were less than authorized costs by \$1,519,912. Year-to-date actual net power costs were less than authorized costs by \$1,519,912, which is within the \$4 million deadband, therefore there is no ERM deferral at January 31, 2014.

In Order 09, Docket UE-120436, the Company was authorized to return a portion of the accumulated ERM deferral balance to customers effective January 1, 2013. Total rebate revenue amounted to \$601,765 for the month of January 2014. After adjusting for revenue-sensitive expenses, \$574,746 of amortization of the deferral balance was recorded.

Actual net power costs for January 2014 were less than the authorized level due primarily to higher hydro generation and higher spark spreads. Colstrip Unit 4 returned to service from a nearly seven month outage on January 23, 2014. Colstrip generation was 39 aMW below the authorized level.

Hydro generation was 7 aMW above the authorized level. Kettle Falls generation was less than 1 aMW above the authorized level. Natural gas-fired generation was 93 aMW above the authorized level.

The average power purchase price was \$37.40/MWh compared to an authorized price of \$26.74/MWh. The average natural gas purchase price was \$4.10/dth compared to an authorized price of \$3.23/dth. The net transmission expense (transmission expense less transmission revenue) was above the authorized level. Washington retail sales were 35 aMW above the authorized level.

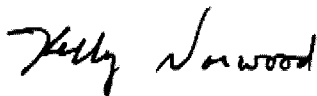
The report also includes the monthly renewable energy credits (REC) accounting journal together with backup workpapers (Attachment B). In January 2014, actual net REC revenues were less than authorized revenues by \$86,707. The Company records 100% of the net REC revenues in a separate deferral account per Order 09, Docket UE-120436.

Interest is calculated pursuant to the Settlement Stipulation approved by the Commission's Fifth Supplemental Order in Docket No. UE-011595, dated June 18, 2002. Interest is applied to the average of the beginning and ending month deferral balances net of associated deferred federal income tax. The Company's weighted cost of debt is used as the interest rate. The interest rate is updated semi-annually and interest is compounded semi-annually. The January and July reports contain the supporting workpapers for the semi-annual updates of the weighted cost of debt used in the interest calculations. Page 30 of this report for January 2014 shows the calculation of the weighted cost of debt at December 31, 2013, which is used for the January through June 2014 period.

There were no forward long-term power contracts executed in January 2014.

If you have any questions, please contact Bill Johnson at (509) 495-4046 or Jeanne Pluth at (509) 495-2204.

Sincerely,

A handwritten signature in black ink that reads "Kelly Norwood". The signature is written in a cursive, flowing style.

Kelly Norwood
Vice President, State and Federal Regulation

JP

Enclosure

C: Mary Kimball, S. Bradley Van Cleve

AVISTA CORPORATION
STATE OF WASHINGTON
DOCKET NO. UE-011595
POWER COST DEFERRAL REPORT

MONTH OF JANUARY 2014

RECEIVED
PROCEDS MANAGEMENT

2014 FEB 18 AM 9:47

STATE OF WASH.
UTIL. AND TRAFFIC
COMMISSION

Page Items: Statind: DL Fere Acct: 186280

▶ Service	▶ Jurisdiction	▶ Accounting Period	▶ Beginning Balance	▶ Monthly Activity	▶ Ending Balance
ED	WA	201301	-8,756,638.00	8,756,638.00	0.00
ED	WA	201302	0.00	0.00	0.00
ED	WA	201303	0.00	0.00	0.00
ED	WA	201304	0.00	-42,157.00	-42,157.00
ED	WA	201305	-42,157.00	-639,821.00	-681,978.00
ED	WA	201306	-681,978.00	251,774.00	-430,204.00
ED	WA	201307	-430,204.00	424,037.00	-6,167.00
ED	WA	201308	-6,167.00	6,167.00	0.00
ED	WA	201309	0.00	0.00	0.00
ED	WA	201310	0.00	0.00	0.00
ED	WA	201311	0.00	0.00	0.00
ED	WA	201312	0.00	1,256,447.00	1,256,447.00
ED	WA	201401	1,256,447.00	-1,247,407.00	9,040.00

ERM Deferral Balance (Current Year - 2014)			
Account 186280.ED.WA			
		<u>Amount</u>	<u>Journal ID</u>
Balance 12/31/2013		\$1,256,447.00	
Deferral - Current Month		0.00	481 - WA ERM
Interest - Current Month		0.00	481 - WA ERM
Interest - Correct Prior Month	(1)	1,602.00	481 - WA ERM
Colstrip 70% Availability Liability True-Up	(2)	9,040.00	NSJ002
Transfer to 186290		-1,258,049.00	481 - WA ERM
Balance 01/31/14		<u>\$9,040.00</u>	
Year to date deferrals		\$0.00	
Year to date interest		0.00	
Colstrip 70% Availability Liability True-Up		9,040.00	
Balance in account		<u>\$9,040.00</u>	
	<u>Total</u>	<u>Absorbed</u>	<u>Deferred</u>
First \$4,000,000 at 100%	-\$1,519,912.00	-\$1,519,912.00	\$0.00
\$4,000,000 to \$10,000,000 at 50%	0.00	0.00	0.00
Over \$10,000,000 at 10%	0.00	0.00	0.00
Total	-\$1,519,912.00	-\$1,519,912.00	\$0.00

(1) Interest of \$801 was recorded backwards for December 2013. Amount was corrected in January 2014.

(2) True-up of Colstrip 70% availability recorded in January 2014 for 2013 liability. Balance will be transferred to Account 186290 in February 2014.

Page Items: Statind: DL Fero Acct: 186290

▶ Service	▶ Jurisdiction	▶ Accounting Period	▶ Beginning Balance	▶ Monthly Activity	▶ Ending Balance
ED	WA	201301	0.00	-8,783,727.00	-8,783,727.00
ED	WA	201302	-8,783,727.00	-136,735.00	-8,920,462.00
ED	WA	201303	-8,920,462.00	-108,326.14	-9,028,788.14
ED	WA	201304	-9,028,788.14	-27,677.00	-9,056,465.14
ED	WA	201305	-9,056,465.14	-27,677.00	-9,084,142.14
ED	WA	201306	-9,084,142.14	-27,677.00	-9,111,819.14
ED	WA	201307	-9,111,819.14	-28,222.00	-9,140,041.14
ED	WA	201308	-9,140,041.14	-28,052.00	-9,168,093.14
ED	WA	201309	-9,168,093.14	-28,137.00	-9,196,230.14
ED	WA	201310	-9,196,230.14	-28,137.00	-9,224,367.14
ED	WA	201311	-9,224,367.14	-28,137.00	-9,252,504.14
ED	WA	201312	-9,252,504.14	-28,137.00	-9,280,641.14
ED	WA	201401	-9,280,641.14	1,235,876.00	-8,044,765.14

ERM Deferral Balance (Prior year - 2013)			
Account 186290.ED.WA			
		<u>Amount</u>	<u>Journal ID</u>
Balance 12/31/2013		-9,280,641.14	
Interest - Current Month	(1)	-22,173.00	481 - WA ERM
Transfer from 186290		1,258,049.00	481 - WA ERM
Balance 01/31/14		<u>-8,044,765.14</u>	
(1) Interest was understated \$1,150. This will be corrected in February 2014.			

Page Items: Statind: DL Fero Acct: 182350

▶ Service	▶ Jurisdiction	▶ Accounting Period	▶ Beginning Balance	▶ Monthly Activity	▶ Ending Balance
ED	WA	201301	-13,429,980.00	68,875.00	-13,361,105.00
ED	WA	201302	-13,361,105.00	369,570.00	-12,991,535.00
ED	WA	201303	-12,991,535.00	314,872.00	-12,676,663.00
ED	WA	201304	-12,676,663.00	302,076.00	-12,374,587.00
ED	WA	201305	-12,374,587.00	287,610.00	-12,086,977.00
ED	WA	201306	-12,086,977.00	285,518.00	-11,801,459.00
ED	WA	201307	-11,801,459.00	292,909.00	-11,508,550.00
ED	WA	201308	-11,508,550.00	326,836.00	-11,181,714.00
ED	WA	201309	-11,181,714.00	319,218.00	-10,862,496.00
ED	WA	201310	-10,862,496.00	304,514.00	-10,557,982.00
ED	WA	201311	-10,557,982.00	295,773.00	-10,262,209.00
ED	WA	201312	-10,262,209.00	382,815.00	-9,879,394.00
ED	WA	201401	-9,879,394.00	546,382.00	-9,333,012.00

Recoverable Deferral Balance			
<u>Account 182350.ED.WA</u>			
		<u>Amount</u>	<u>Journal ID</u>
Balance 12/31/2013		-\$9,879,394.00	
Surcharge Amortization		574,746.00	481 - WA ERM
Interest		-28,364.00	481 - WA ERM
Balance 01/31/14		-\$9,333,012.00	
DFIT Associated with ERM Deferrals			
<u>Account 283280.ED.WA</u>			
Account 186280.ED.WA balance		\$9,040.00	
Account 186290.ED.WA balance		-8,044,765.14	
Account 182350.ED.WA balance		-9,333,012.00	
Total		-\$17,368,737.14	
Federal income tax rate		-35%	
Deferred FIT related to deferrals		\$6,079,058	
Rounding		1	
Balance that should be in account - Jan 31, 2014		\$6,079,059	

Page Items: Statind: DL Fere Acct: 186322

▶ Service	▶ Jurisdiction	▶ Accounting Period	▶ Beginning Balance	▶ Monthly Activity	▶ Ending Balance
ED	WA	201301	-277,010.00	28,287.00	-248,723.00
ED	WA	201302	-248,723.00	-115,804.81	-364,527.81
ED	WA	201303	-364,527.81	-62,201.00	-426,728.81
ED	WA	201304	-426,728.81	-261,163.00	-687,891.81
ED	WA	201305	-687,891.81	-268,647.00	-956,538.81
ED	WA	201306	-956,538.81	-184,694.00	-1,141,232.81
ED	WA	201307	-1,141,232.81	-1,149.00	-1,142,381.81
ED	WA	201308	-1,142,381.81	58,343.00	-1,084,038.81
ED	WA	201309	-1,084,038.81	8,437.00	-1,075,601.81
ED	WA	201310	-1,075,601.81	-197,447.00	-1,273,048.81
ED	WA	201311	-1,273,048.81	-36,192.00	-1,309,240.81
ED	WA	201312	-1,309,240.81	-297,707.00	-1,606,947.81
ED	WA	201401	-1,606,947.81	82,083.00	-1,524,864.81

REC Deferral Balance		
Account 186322.ED.WA	Amount	Journal ID
Balance 12/31/2013	-\$1,606,947.81	
Deferral	86,707.00	475 - WA REC DEFERRAL
Interest	-4,624.00	475 - WA REC DEFERRAL
Balance 01/31/14	<u>-\$1,524,864.81</u>	
Balance 1/1/2014	-\$1,606,948	
Year to date deferrals	86,707	
Year to date interest	-4,624	
Balance in account	<u>-\$1,524,865</u>	

Page Items: Statind: DL Ferc Acct: 283303

▶ Service	▶ Jurisdiction	▶ Accounting Period	▶ Beginning Balance	▶ Monthly Activity	▶ Ending Balance
ED	WA	201301	96,953.50	-9,900.45	87,053.05
ED	WA	201302	87,053.05	40,531.68	127,584.73
ED	WA	201303	127,584.73	21,770.35	149,355.08
ED	WA	201304	149,355.08	91,407.05	240,762.13
ED	WA	201305	240,762.13	94,026.45	334,788.58
ED	WA	201306	334,788.58	64,642.90	399,431.48
ED	WA	201307	399,431.48	402.15	399,833.63
ED	WA	201308	399,833.63	-20,420.05	379,413.58
ED	WA	201309	379,413.58	-3,663.95	375,749.63
ED	WA	201310	375,749.63	69,817.45	445,567.08
ED	WA	201311	445,567.08	12,667.20	458,234.28
ED	WA	201312	458,234.28	104,197.45	562,431.73
ED	WA	201401	562,431.73	-28,729.05	533,702.68

DFIT Associated with REC Deferrals	
Account 283305.ED.WA	
Account 186322.ED.WA balance	-\$1,524,864.81
Total	-1,524,864.81
Federal income tax rate	-35%
Deferred FIT related to deferrals	\$533,703
Rounding	0
Balance that should be in account - Jan 31, 2014	\$533,703

Attachment A

Avista Corporation
Monthly Power Cost Deferral Report
Month of January 2014

ERM Deferral Journal

Avista Corporation Journal Entry

Effective Date: 201401

Journal: 481-WA ERM

Team: Resource Accounting

Last Saved by: Gina Armstrong

Last Saved: 02/07/2014 1:57 PM

Type: C

Submitted by: Gina Armstrong

Approval Requested: 02/07/2014 1:57 PM

Category: DJ

Approved by:

Currency: USD

Seq	Co.	FERC	Set.	Jul.	S/L	Debit	Credit	Comment
10	001		ED	WA	DL	801.00	0.00	Reverse Dec. 2013 Interest Accrual
20	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	ED	WA	DL		801.00	Reverse Dec. 2013 Interest Accrual
30	001	186280 - REGULATORY ASSET ERM DEFERRED	ED	WA	DL	801.00		Correct Dec. 2013 Interest Accrual
40	001	419600 - INTEREST ON ENERGY DEFERRALS	ED	WA	DL		801.00	Correct Dec. 2013 Interest Accrual
50	001	186280 - REGULATORY ASSET ERM DEFERRED	ED	WA	DL		1,258,049.00	Transfer 2013 ERM Balance to 186290
60	001	186290 - REGULATORY ASSET ERM DEFERRED	ED	WA	DL	1,258,049.00		Transfer 2013 ERM Balance from 186280
70	001	186290 - REGULATORY ASSET ERM DEFERRED	ED	WA	DL		22,173.00	Prior Year's Interest Accrual
80	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	ED	WA	DL	22,173.00		Prior Year's Interest Expense
90	001	182350 - REGULATORY ASSET ERM APPROVED	ED	WA	DL	574,746.00		Current Amortization
100	001	FOR RECOVERY					574,746.00	Current Amortization Expense
110	001	557290 - WA ERM AMORTIZATION	ED	WA	DL		28,364.00	Interest Accrual
120	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	ED	WA	DL			Interest Expense on Amortization Balance
130	001	186280 - REGULATORY ASSET ERM DEFERRED	ED	WA	DL	28,364.00	0.00	Current Year ERM
140	001	557280 - DEFERRED POWER SUPPLY EXPENSE	ED	WA	DL	0.00		Current Year ERM Deferral Expense
150	001	186280 - REGULATORY ASSET ERM DEFERRED	ED	WA	DL		0.00	Current Year ERM Interest Accrual
160	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	ED	WA	DL	0.00		Current Year ERM Interest Expense
Totals:						1,884,934.00	1,884,934.00	

Avista Corporation Journal Entry

Effective Date: 201401

Journal: 481-WA ERM

Team: Resource Accounting

Type: C

Category: DJ

Currency: USD


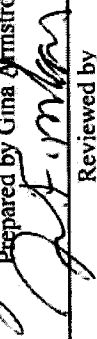
Last Saved by: Gina Armstrong

Last Saved: 02/07/2014 1:57 PM

Submitted by: Gina Armstrong

Approval Requested: 02/07/2014 1:57 PM

Approved by:


Prepared by Gina Armstrong

Reviewed by
Date 2/7/14
Date 2/7/14

Approved for Entry
Corporate Accounting use Only
Date

Explanation:

Record current month deferred power supply costs, and interest per WA accounting order.

Avista Corp. - Resource Accounting
 Washington Energy Recovery Mechanism (ERM) Current Year Deferral

Changes Semiannually on January 1 and July 1

The rate is based on Avista's actual cost of debt, updated semiannually.

The actual cost of debt calculated at 6/30 will be used for the interest calculation from July through December.

The actual cost of debt calculated at 12/31 will be used for the interest calculation from January through June.

Interest will be accrued monthly and compounded semi-annually.

Interest is calculated using the prior month ending balance plus 1/2 month of current month charges times the current after tax interest rate

Actual cost of debt at 12/31/13 is	5.459%	Actual cost of debt at 06/30/14 is	0.00000 Before Tax
The monthly rate is:	0.00455 Before Tax	The monthly rate is:	0.0000000 After Tax
	0.0029570 After Tax		35.00% Tax rate

Account 186280

		January	DFIT Expense	ADFIT
January	ERM Deferral	0	0 Operating	0
January	Interest	0	0 Nonoperating	0
01-31-2014	Balance before interest	0	0 Total	0
		February	DFIT Expense	ADFIT
February	ERM Deferral	0	0 Operating	0
February	Interest	0	0 Nonoperating	0
02-28-2014	Balance before interest	0	0 Total	0
		March	DFIT Expense	ADFIT
March	ERM Deferral	0	0 Operating	0
March	Interest	0	0 Nonoperating	0
03-31-2014	Balance before interest	0	0 Total	0
		April	DFIT Expense	ADFIT
April	ERM Deferral	0	0 Operating	0
April	Interest	0	0 Nonoperating	0
04-30-2014	Balance before interest	0	0 Total	0
		May	DFIT Expense	ADFIT
May	ERM Deferral	0	0 Operating	0
May	Interest	0	0 Nonoperating	0
05-31-2014	Balance before interest	0	0 Total	0
		June	DFIT Expense	ADFIT
June	ERM Deferral	0	0 Operating	0
June	Interest	0	0 Nonoperating	0
06-30-2014	Balance before interest	0	0 Total	0
		July	DFIT Expense	ADFIT
July	GL Balance including interest	0	0 Operating	0
July	Interest related to WNP-3	0	0 Nonoperating	0
July	GL Balance including interest	0	0 Total	0
07-31-2014	Balance before interest	0	0 Total	0
		August	DFIT Expense	ADFIT
August	ERM Deferral	0	0 Operating	0
August	Interest	0	0 Nonoperating	0
08-31-2014	Balance before interest	0	0 Total	0
		September	DFIT Expense	ADFIT
September	ERM Deferral	0	0 Operating	0
September	Interest	0	0 Nonoperating	0
09-30-2014	Balance before interest	0	0 Total	0
		October	DFIT Expense	ADFIT
October	ERM Deferral	0	0 Operating	0
October	Interest	0	0 Nonoperating	0
10-31-2014	Balance before interest	0	0 Total	0
		November	DFIT Expense	ADFIT
November	ERM Deferral	0	0 Operating	0
November	Interest	0	0 Nonoperating	0
11-30-2014	Balance before interest	0	0 Total	0
		December	DFIT Expense	ADFIT
December	ERM Deferral	0	0 Operating	0
December	Interest	0	0 Nonoperating	0
12-31-2014	Balance before interest	0		
12-31-2014	Balance with interest	0		

Avista Corp. - Resource Accounting
WASHINGTON POWER COST DEFERRALS

Line No.	WASHINGTON ACTUALS	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
1	555 Purchased Power	\$21,637,002	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	447 Sale for Resale	(\$16,799,872)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Less SMUD RECs	\$297,264	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	501 Thermal Fuel	\$2,404,223	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	547 CT Fuel	\$12,167,651	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	456 Transmission Revenue	(\$922,550)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	565 Transmission Expense	\$1,690,954	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	557 Broker Fees	\$55,076	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Less Cleantwater directly assigned to ID	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Adjusted Actual Net Expense	\$20,529,748	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total through													
AUTHORIZED NET EXPENSE-SYSTEM													
11	555 Purchased Power	\$14,997,446	\$13,232,443	\$12,710,608	\$10,429,524	\$9,530,963	\$8,277,524	\$8,213,533	\$10,240,223	\$8,039,783	\$9,414,550	\$12,788,401	\$13,454,232
12	447 Sale for Resale	(\$6,903,038)	(\$6,253,766)	(\$6,574,919)	(\$8,035,136)	(\$7,462,411)	(\$6,358,811)	(\$7,752,369)	(\$4,810,418)	(\$6,289,985)	(\$7,401,091)	(\$8,405,153)	(\$8,733,727)
13	Less SMUD RECs	\$383,969	\$383,969	\$383,969	\$383,969	\$383,969	\$383,969	\$383,969	\$383,969	\$383,969	\$383,969	\$383,969	\$383,969
14	501 Thermal Fuel	\$2,779,051	\$2,887,744	\$2,775,501	\$2,020,557	\$1,704,426	\$1,475,295	\$2,739,032	\$2,967,332	\$2,919,939	\$3,052,588	\$2,913,823	\$3,010,108
15	547 CT Fuel	\$9,324,060	\$8,645,895	\$8,377,117	\$4,998,775	\$3,034,991	\$2,592,359	\$7,522,825	\$8,820,667	\$9,214,643	\$9,279,297	\$9,863,116	\$10,707,641
16	456 Transmission Revenue	(\$983,388)	(\$699,857)	(\$845,492)	(\$729,613)	(\$637,639)	(\$1,003,326)	(\$1,160,267)	(\$1,024,607)	(\$947,472)	(\$1,081,248)	(\$894,894)	(\$878,220)
17	565 Transmission Expense	\$1,520,361	\$1,485,382	\$1,508,739	\$1,443,538	\$1,426,268	\$1,398,752	\$1,441,175	\$1,489,048	\$1,492,163	\$1,556,734	\$1,674,167	\$1,644,372
18	557 Broker Fees	\$42,656	\$64,015	\$129,860	\$97,390	\$52,577	\$70,281	\$65,808	\$75,848	\$86,944	\$43,956	\$52,696	\$100,670
19	Authorized Net Expense	\$21,181,117	\$19,506,829	\$18,465,383	\$10,909,004	\$8,833,044	\$6,834,043	\$11,463,706	\$16,143,062	\$14,899,984	\$16,248,787	\$18,376,206	\$19,899,045
20	Actual - Authorized Net Expense	(\$851,366)	(\$661,366)										
21	Resource Optimization - Subtotal	(\$405,020)	(\$405,020)										
22	Adjusted Net Expense	(\$1,056,389)	(\$1,056,389)										
23	Washington Allocation		65.24%	65.24%	65.24%	65.24%	65.24%	65.24%	65.24%	65.24%	65.24%	65.24%	65.24%
24	Washington Share	(\$689,188)	(\$689,188)										
25	WA Retail Revenue Adjustment (+) Surcharge (-) Rebate	(\$830,724)	(\$830,724)										
25	Net Power Cost (+) Surcharge (-) Rebate	(\$1,519,912)	(\$1,519,912)										
26	Rebate												
27	Cumulative Balance		(\$1,519,912)										
Deferral Amount, Cumulative (Customer)													
Deferral Amount, Monthly													
Acct 557280 Entry: (+) Rebate, (-) Surcharge													
Company Band Gross Margin Impact, Cumulative													

Avista Corp. - Resource Accounting
WASHINGTON DEFERRED POWER COST CALCULATION - ACTUAL SYSTEM POWER SUPPLY EXPENSES

Line No.	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
555 PURCHASED POWER												
1	\$11,744,213	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	\$1,026,705											
3	\$32,036											
4	\$150,506											
5	\$548,554											
6	\$3,454,761											
7	\$22											
8	\$121,331											
9	\$178,286											
10	\$150,261											
11	\$618,383											
12	\$210,622											
13	\$2,186,817											
14	\$1,140,491											
15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	\$59,153	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	\$12,881	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Total 555 Purchased Power	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(1) Effective November, 2008, WNP-3 purchase expense has been adjusted to reflect the mid-point price, per Settlement Agreement, Cause No. U-86-99

447 SALES FOR RESALE

19	Short-Term Sales											
20	Peaker LLC/PGE Cap Sale	(\$16,798,790)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	Nichols Pumping Index Sale	\$146,020										
22	Sovereign/Kaiser Load Following	\$148,601										
23	Pend Oreille DES	\$5,912										
24	SMUD 50 + 25	\$39,619										
25	Merchant Ancillary Services	\$1,845,354										
26	Merchant Ancillary Services	(\$2,187,988)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	Total 447 Sales for Resale	(\$16,798,872)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

501 FUEL-DOLLARS

27	Kettle Falls Wood-501110	\$704,547	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28	Kettle Falls Gas-501120	\$743	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
29	Colstrip Coal-501140	\$1,697,324	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30	Colstrip Oil-501160	\$1,609	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31	Total 501 Fuel Expense	\$2,404,223	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

501 FUEL-TONS

32	Kettle Falls	64,406										
33	Colstrip	65,707										

501 FUEL-COST PER TON

34	Kettle Falls	\$10.94										
35	Colstrip	\$25.83										

547 FUEL

36	NE CT Gas/Oil-547213	\$979	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37	Boulder Park-547216	\$88,747	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38	Kettle Falls CT-547211	\$28,791	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39	Coyote Springs-547610	\$6,611,274	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
40	Lancaster-547312	\$5,442,430	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
41	Rathdrum CT-547310	(\$5,570)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
42	Total 547 Fuel Expense	\$12,167,651	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Avista Corp. - Resource Accounting
 WASHINGTON DEFERRED POWER COST CALCULATION - ACTUAL SYSTEM POWER SUPPLY EXPENSES

Line No.	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
43	\$19,408,004	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
456 TRANSMISSION REVENUE												
44	201401	201402	201403	201404	201405	201406	201407	201408	201409	201410	201411	201412
44	466100 ED AN	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
45	466120 ED AN - BPA Settlement	(\$916,902)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
46	456020 ED AN - Sale of excess BPA Trans	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
46	Exclude Prior Year BPA Settlement	(\$5,648)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
47	466705 ED AN - Do not include Low Voltage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
48	Total 456 Transmission Revenue	(\$922,560)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
566 TRANSMISSION EXPENSE												
49	566000 ED AN	\$1,688,924	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
50	566312 ED AN	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
51	566710 ED AN	\$2,030	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
52	Total 566 Transmission Expense	\$1,690,954	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
63	Total 557170 ED AN Broker Fees	\$55,076	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
RESOURCE OPTIMIZATION												
54	Econ Dispatch-557010	\$308,085	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
55	Econ Dispatch-557150	\$928,477	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
56	Gas Bookouts-557700	\$663,498	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
57	Gas Bookouts-557711	(\$663,498)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
58	Intraco Thermal Gas-557730	\$6,796,131	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
59	Fuel DispatchFin-456010	(\$47,723)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
60	Fuel Dispatch-456015	(\$321,981)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
61	Intraco Thermal Gas-456730	(\$8,059,830)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
62	Fuel Bookouts-456711	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
63	Fuel Bookouts-456720	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
64	Resource Optimization Subtotal	(\$388,841)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
65	Misc. Power Exp. Authorized	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
66	Misc. Power Exp. Actual-557180 ED AN	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
67	KPWF Contract Buyout	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
68	Misc. Power Exp. Subtotal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
69	Wind REC Exp Authorized	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
70	Wind REC Exp Actual 557395	(\$8,179)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
71	Wind REC Subtotal	(\$8,179)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
72	Net Resource Optimization	(\$405,020)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
73	Adjusted Actual Net Expense	\$19,827,464	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Avista Corp
Pro forma January 2013 - December 2013
ERM Authorized Expense and Retail Sales
2011 Normalized Loads

ERM Authorized Power Supply Expense - System Numbers (1)

	Total	January	February	March	April	May	June	July	August	September	October	November	December
Account 555 - Purchased Power	\$130,329,129	\$14,997,446	\$13,232,443	\$12,710,608	\$10,429,524	\$8,530,863	\$8,277,524	\$8,213,533	\$10,240,223	\$8,039,793	\$9,414,550	\$12,788,401	\$13,454,232
Account 501 - Thermal Fuel	\$31,025,396	\$2,779,051	\$2,667,744	\$2,775,501	\$2,020,557	\$1,704,426	\$1,475,295	\$2,739,032	\$2,967,332	\$2,919,939	\$3,052,568	\$2,913,823	\$3,010,108
Account 547 - Natural Gas Fuel	\$92,382,390	\$9,324,060	\$9,648,899	\$8,377,117	\$4,998,775	\$3,034,991	\$2,592,359	\$7,522,825	\$8,820,667	\$9,214,643	\$9,279,297	\$9,863,118	\$10,707,641
Account 447 - Sale for Resale	\$84,980,824	\$6,903,038	\$6,253,786	\$6,574,919	\$8,035,136	\$7,462,411	\$6,358,811	\$7,752,369	\$4,810,418	\$6,289,985	\$7,401,091	\$8,405,153	\$8,733,727
Power Supply Expense	\$188,756,091	\$20,197,518	\$18,293,320	\$17,288,307	\$9,413,721	\$5,807,870	\$5,986,366	\$10,723,021	\$17,217,805	\$13,884,380	\$14,345,344	\$17,160,187	\$18,438,253
Transmission Expense	\$18,058,719	\$1,520,361	\$1,465,382	\$1,508,739	\$1,443,538	\$1,426,268	\$1,396,752	\$1,441,175	\$1,489,048	\$1,492,163	\$1,556,734	\$1,674,187	\$1,644,372
Transmission Revenue	\$11,055,862	\$930,689	\$728,135	\$842,774	\$722,786	\$834,842	\$1,006,204	\$1,168,710	\$1,028,239	\$948,370	\$1,086,887	\$893,865	\$976,862
1/3 BPA Settlement Revenue (3)	\$392,388	\$32,699	\$32,699	\$32,699	\$32,699	\$32,699	\$32,699	\$32,699	\$32,699	\$32,699	\$32,699	\$32,699	\$32,699
Broker Fees	-\$11,458,350	-\$963,388	-\$759,034	-\$875,473	-\$755,484	-\$867,341	-\$1,038,903	-\$1,201,409	-\$1,060,938	-\$981,069	-\$1,119,586	-\$926,964	-\$909,361
	\$883,711	\$42,866	\$64,015	\$129,860	\$97,390	\$52,577	\$70,291	\$85,808	\$76,848	\$86,944	\$43,966	\$62,698	\$100,670
	\$176,240,171	\$20,797,147	\$19,063,883	\$18,051,433	\$10,199,165	\$6,419,373	\$6,414,496	\$11,028,594	\$17,722,762	\$14,482,418	\$14,626,457	\$17,960,507	\$19,273,934

ERM Authorized Washington Retail Sales (2)

	Total	January	February	March	April	May	June	July	August	September	October	November	December
Total Retail Sales, MWh	5,574,866	525,347	517,091	479,129	413,722	412,815	423,337	437,672	482,257	407,780	448,458	475,296	551,952
Retail Revenue Credit Rate	/MWh												

1) Multiply system numbers by 65.24% to determine Washington share.
 2) 2011 weather normalized Washington retail sales.
 3) Per Settlement 1/3 of the 2010 BPA Settlement transmission revenue is included in the pro forma.

Transmission Expense

WE-120436
UG-120437

Electric Revenue Report by Revenue Class
Current Month and Year-to-Date
for Accounting Period : 201401 , State Code : WA

Accounting Period	201401	State Code	WA
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REVENUE CLASS	Meters	Usage	Revenue Amt	YTD Average Meters	Ytd Usage
01 RESIDENTIAL	215,494	301,453,429	27,584,688	215,494	301,453,429
18 THEFT OF SERVICE-ELECTRIC	0	0	797	0	0
21 FIRM COMMERCIAL	23,621	191,408,286	18,398,073	23,621	191,408,286
31 FIRM- INDUSTRIAL	359	77,438,509	4,767,583	359	77,438,509
39 FIRM-PUMPING-IRRIGATION ONLY	575	379,601	40,722	575	379,601
51 LIGHTING-PUBLIC STREET AND HIWAY	385	1,378,951	417,754	385	1,378,951
61 ENERGY EXCHANGE-RESIDENTIAL	0	0	0	0	0
80 INTERDEPARTMENT REVENUE	57	972,966	87,649	57	972,966
83 MISC-SERVICE REVENUE SNP	0	0	28,482	0	0
85 MISC-RENT FROM ELECTRIC PROPERTY	0	0	24,442	0	0
Total WA	240,491	573,031,742	51,350,190	240,491	573,031,742
Total WA	240,491	573,031,742	51,350,190	240,491	573,031,742

Reporting Period: 201401, State Code: WA, Revenue Class LIKE :REVENUE CLASS, Source Id IN ('REVCSS','REVCORR','REVHBL','REVCAE','REVCORRR')

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ELECTRIC UNBILLED KWH AND REVENUE									
TOWN	ACCOUNT DESCRIPTION	REVENUE CLASS CODE	RATE SCH	Current Gross Unbilled KWH	Current Gross Unbilled REVENUE	Prior Month Reversal KWH	Prior Month Reversal REVENUE	Net Change KWH	Net Change REVENUE
2800	WASHINGTON Residential Service	01	001	189,859,843	\$ 13,992,987	(188,289,898)	\$ (14,839,248)	(8,829,013)	\$ (856,250)
2800	Residential Farm Gen	01	012	3,786,297	\$ 487,638	(3,971,660)	\$ (3,971,660)	(126,353)	\$ (16,128)
2800	Residential Farm Lg	01	022	2,311,023	\$ 175,866	(2,461,263)	\$ (189,622)	(150,240)	\$ (18,866)
2800	Residential Farm Pump	01	032	189,381	\$ 21,984	(175,804)	\$ (23,702)	(16,423)	\$ (1,730)
2800	Commercial General	21	011	28,728,412	\$ 3,266,893	(31,908,518)	\$ (3,558,311)	(3,180,104)	\$ (321,619)
2800	Commercial Lg General	21	021	81,042,895	\$ 4,905,904	(72,036,892)	\$ (5,585,398)	(10,992,987)	\$ (776,484)
2800	Commercial Extra Lg	21	025	28,798,447	\$ 1,549,847	(24,789,798)	\$ (1,827,977)	1,938,649	\$ 21,670
2800	Commercial Pump	21	031	1,832,891	\$ 165,847	(1,801,895)	\$ (162,263)	30,895	\$ 3,364
2800	Industrial General	31	011	398,452	\$ 43,940	(395,680)	\$ (43,248)	2,892	\$ 694
2800	Industrial Lg General	31	021	5,140,036	\$ 387,811	(6,109,208)	\$ (455,889)	(969,171)	\$ (67,978)
2800	Industrial Extra Lg	31	025	67,793,848	\$ 3,913,828	(67,490,436)	\$ (3,777,885)	303,210	\$ 55,943
2800	Industrial Pump	31	031	687,833	\$ 73,889,966	(4,286,581)	\$ (74,619,518)	(57,483)	\$ (4,804)
	WASHINGTON TOTAL			368,118,145	\$ 28,744,617	(379,904,283)	\$ (30,838,701)	(21,846,148)	\$ (1,192,080)
3800	IDAHO Residential Service	01	001	76,881,452	\$ 6,612,862	(86,066,301)	\$ (7,658,428)	(9,194,849)	\$ (772,576)
3800	Residential Farm Gen	01	012	1,673,600	\$ 181,096	(1,846,947)	\$ (198,686)	(172,447)	\$ (17,408)
3800	Residential Farm Lg	01	022	637,624	\$ 43,837	(703,218)	\$ (47,041)	(65,684)	\$ (4,200)
3800	Residential Farm Pump	01	032	159,381	\$ 18,428	(175,804)	\$ (17,883)	(16,423)	\$ (1,555)
3800	Commercial General	21	011	10,806,849	\$ 1,771,114	(20,788,882)	\$ (1,974,413)	(1,981,833)	\$ (203,299)
3800	Commercial Lg General	21	021	29,328,090	\$ 2,010,791	(33,888,317)	\$ (2,307,243)	(4,560,227)	\$ (246,451)
3800	Commercial Extra Lg	21	025	5,164,996	\$ 278,280	(6,341,266)	\$ (287,844)	(198,259)	\$ (9,964)
3800	Commercial Pump	21	031	1,075,821	\$ 98,728	(1,142,728)	\$ (102,814)	(66,908)	\$ (6,088)
3800	Industrial General	31	011	278,917	\$ 28,730	(307,668)	\$ (29,867)	(28,741)	\$ (2,927)
3800	Industrial Lg General	31	021	6,140,036	\$ 336,234	(6,977,353)	\$ (363,435)	(837,318)	\$ (53,201)
3800	Industrial Extra Lg	31	025	23,614,308	\$ 1,180,683	(19,130,008)	\$ (988,849)	3,484,298	\$ 184,064
3800	Industrial Pump	31	031	876,686	\$ 77,838	(922,874)	\$ (82,981)	(46,379)	\$ (4,153)
	IDAHO TOTAL			162,608,666	\$ 12,824,979	(176,278,496)	\$ (14,071,582)	(13,872,880)	\$ (1,187,503)
	WASHINGTON & IDAHO TOTAL			520,723,711	\$ 0,0798	\$ 41,566,896	\$ 0,0801	\$ (44,548,283)	\$ (2,879,587)

Avista Corp. - Resource Accounting
Sacramento Municipal Utility District (SMUD) Deal Delivery Summary From Nucleus

System NR	Deal #	\$/MWh	Volume - MWhs												Total MWhs		
			Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14			
System	141888	\$0.00	26														26
System	142305	\$9.00															
System	141868	\$9.50															
CS2	141878	\$8.00	37,158														37,158
CS2	142314	\$7.50															
Mid C	141880	\$8.00															
Mid C	142315	\$7.50															
Lanc	166019	\$8.00															
Lanc	166020	\$7.50															
Total All Deals			37,184														37,184
Total Excluding "Brown"			37,158														37,158
Power Deal 141888																	

System NR	Deal #	\$/MWh	Dollars												Total Dollars			
			Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14				
System	141888	\$0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
System	142305	\$9.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
System	141868	\$9.50	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
CS2	141878	\$8.00	\$297,264	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$297,264
CS2	142314	\$7.50	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Mid C	141880	\$8.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Mid C	142315	\$7.50	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Lanc	166019	\$8.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Lanc	166020	\$7.50	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total All Deals			\$297,264	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$297,264
Total Excluding "Brown"			\$297,264	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$297,264
Power Deal 141888																		

Avista Corp. - Resource Accounting
Washington Energy Recovery Mechanism (ERM) Pending Deferral Balances from 2012 and 2013

Changes Semiannually on January 1 and July 1

The rate is based on Avista's actual cost of debt, updated semiannually.

The actual cost of debt calculated at 6/30 will be used for the interest calculation from July through December.

The actual cost of debt calculated at 12/31 will be used for the interest calculation from January through June.

Interest will be accrued monthly and compounded semi-annually.

Interest is calculated using the prior month ending balance plus 1/2 month of current month charges times the current after tax interest rate

Actual cost of debt at 12/31/12 is		5.459%	Actual cost of debt at 06/30/14 is		0.000%
The monthly rate is:		0.00455 Before Tax	The monthly rate is:		0.00000 Before Tax
		0.0029570 After Tax			0.0000000 After Tax
		35.00% Tax rate			35.00% Tax rate
Account 186290					
12-31-2013	GL Balance including interest	(8,756,638)			\$3,064,823
01-01-2014	Transfer from 186280	1,256,447	} 1,256,049		(\$439,756)
01-01-2014	Transfer correct interest	1,602			(\$561)
01-01-2014	Beginning Balance including interest	(7,498,589)			
January			January	DFIT Expense	ADFIT
January		0	Interest	(7,781) Nonoperating	7,781
January	Interest	(22,173)		(7,781) Total	7,781
01-31-2014	Balance before interest	(8,756,638)			
February			February	DFIT Expense	ADFIT
February	2012 Trans. Revenue Adj.		Interest	(9,105) Nonoperating	9,105
February	2012 REC Expense Adjustment	(26,013)		(9,105) Total	9,105
February	Interest	0			
02-28-2014	Balance before interest	(8,756,638)			
March			March	DFIT Expense	ADFIT
March		0	Interest	(9,063) Nonoperating	9,063
March	Interest	(25,893)		(9,063) Total	9,063
03-31-2014	Balance before interest	(8,756,638)			
April			April	DFIT Expense	ADFIT
April		0	Deferral Interest	(9,063) Nonoperating	9,063
April	Interest	(25,893)		(9,063) Total	9,063
04-30-2014	Balance before interest	(8,756,638)			
May			May	DFIT Expense	ADFIT
May		0	Deferral Interest	(9,063) Nonoperating	9,063
May	Interest	(25,893)		(9,063) Total	9,063
05-31-2014	Balance before interest	(8,756,638)			
June			June	DFIT Expense	ADFIT
June		0	Deferral Interest	(9,063) Nonoperating	9,063
June	Interest	(25,893)		(9,063) Total	9,063
06-30-2014	Balance including interest	(8,908,396)			
06-30-2014	Balance	(8,908,396)			
July			July	DFIT Expense	ADFIT
July		0	Deferral Interest	0 Nonoperating	0
July	Interest - corrected	0		0 Total	0
07-31-2014	Balance before interest	(8,908,396)			
August			August	DFIT Expense	ADFIT
August		0	Deferral Interest	0 Nonoperating	0
August	Interest	0		0 Total	0
08-31-2014	Balance before interest	(8,908,396)			
September			September	DFIT Expense	ADFIT
September		0	Deferral Interest	0 Nonoperating	0
September	Interest	0		0 Total	0
09-30-2014	Balance before interest	(8,908,396)			
October			October	DFIT Expense	ADFIT
October		0	Deferral Interest	0 Nonoperating	0
October	Interest	0		0 Total	0
10-31-2014	Balance before interest	(8,908,396)			
November			November	DFIT Expense	ADFIT
November		0	Deferral Interest	0 Nonoperating	0
November	Interest	0		0 Total	0
11-30-2014	Balance before interest	(8,908,396)			
December			December	DFIT Expense	ADFIT
December		0	Deferral Interest	0 Nonoperating	0
December	Interest	0		0 Total	0
12-31-2014	Balance before interest	(8,908,396)			
12-31-2014	Balance with interest	(8,908,396)			

				December	DFIT Expense		ADFIT	
December	ERM Deferral	518,651		Deferral	181,528	Operating	(181,528)	
December	Interest		801	Interest	280	Nonoperating	(280)	
12-31-2013	Balance before interest	518,651						
12-31-2013	Balance with interest	519,452						
12-31-2013	Transfer in Colstrip Outage (NSJ003)	(70,084)						
12-31-2013	Transfer in Intracompany Gas (NSJ019)	808,881						
12-31-2013	Ending Balance with Interest	1,258,049			181,808	Total	(181,808)	(180,557)

GL Balance	1,258,049	0	ADFIT Balance	0
Update ERM balance to include Interest		1,258,049		(440,317)
			Check	440,317

GL Wand 1,258,447.00

Difference 1,602.00 \$801 Interest from above was incorrectly recorded as expense instead of income to be corrected in January

$$1,258,049$$

$$+ \langle 8,756,638 \rangle$$

$$\langle 7,498,589 \rangle$$

correct balance to transfer
 Existing Balance in 186290
 correct beginning balance in 186290

Avista Corp. - Resource Accounting
Washington Energy Recovery Mechanism (ERM) Amortizing Deferral Balance

Changes Semiannually on January 1 and July 1

The rate is based on Avista's actual cost of debt, updated semiannually.

The actual cost of debt calculated at 6/30 will be used for the interest calculation from July through December.

The actual cost of debt calculated at 12/31 will be used for the interest calculation from January through June.

Interest will be accrued monthly and compounded semi-annually.

Interest is calculated using the prior month ending balance plus 1/2 month of current month charges times the current after tax interest rate

Actual cost of debt at 12/31/13 is	5.459%	Actual cost of debt at 06/30/14 is	0.000%
The monthly rate is:	0.00455 Before Tax	The monthly rate is:	0.00000 Before Tax
	0.0029570 After Tax		0.0000000 After Tax
	35.00% Tax rate		35.00% Tax rate

Account 182350

12-31-2012 GL Balance including interest		(9,879,394)			3,457,788
January	Surcharge Amortization	574,746		<u>January</u>	<u>DFIT Expense</u>
January	Interest		(28,364)	Amortization	201,161 Operating
01-31-2014	Balance before interest	(9,304,648)		Interest	(9,927) Nonoperating
					191,234 Total
					(191,234)
February	Surcharge Amortization			<u>February</u>	<u>DFIT Expense</u>
February	Interest		(27,514)	Amortization	0 Operating
02-28-2014	Balance before interest	(9,304,648)		Interest	(9,630) Nonoperating
					(9,630) Total
					9,630
March	Surcharge Amortization			<u>March</u>	<u>DFIT Expense</u>
March	Interest		(27,514)	Amortization	0 Operating
03-31-2014	Balance before interest	(9,304,648)		Interest	(9,630) Nonoperating
					(9,630) Total
					9,630
April	Surcharge Amortization			<u>April</u>	<u>DFIT Expense</u>
April	Interest		(27,514)	Amortization	0 Operating
04-30-2014	Balance before interest	(9,304,648)		Interest	(9,630) Nonoperating
					(9,630) Total
					9,630
May	Surcharge Amortization			<u>May</u>	<u>DFIT Expense</u>
May	Interest		(27,514)	Amortization	0 Operating
05-31-2014	Balance before interest	(9,304,648)		Interest	(9,630) Nonoperating
					(9,630) Total
					9,630
June	Surcharge Amortization			<u>June</u>	<u>DFIT Expense</u>
June	Interest	0	(27,514)	Amortization	0 Operating
06-30-2014	Balance including interest	(9,304,648)		Interest	(9,630) Nonoperating
					(9,630) Total
					9,630
July	GL Balance including interest	(9,470,582)		<u>July</u>	<u>DFIT Expense</u>
July	Surcharge Amortization			Amortization	0 Operating
July	Interest - corrected	0		Interest	0 Nonoperating
07-31-2014	Balance before interest	(9,470,582)			0 Total
					0
August	Surcharge Amortization			<u>August</u>	<u>DFIT Expense</u>
August	Interest		0	Amortization	0 Operating
08-31-2014	Balance before interest	(9,470,582)		Interest	0 Nonoperating
					0 Total
					0
September	Surcharge Amortization			<u>September</u>	<u>DFIT Expense</u>
September	Interest		0	Amortization	0 Operating
09-30-2014	Balance before interest	(9,470,582)		Interest	0 Nonoperating
					0 Total
					0
October	Surcharge Amortization			<u>October</u>	<u>DFIT Expense</u>
October	Interest		0	Amortization	0 Operating
10-31-2014	Balance before interest	(9,470,582)		Interest	0 Nonoperating
					0 Total
					0
November	Surcharge Amortization			<u>November</u>	<u>DFIT Expense</u>
November	Interest		0	Amortization	0 Operating
11-30-2014	Balance before interest	(9,470,582)		Interest	0 Nonoperating
					0 Total
					0
December	Surcharge Amortization			<u>December</u>	<u>DFIT Expense</u>
December	Interest		0	Amortization	0 Operating
12-31-2014	Balance before interest	(9,470,582)		Interest	0 Nonoperating
12-31-2014	Balance including interest	(9,470,582)			0 Total
					0

AVISTA CORPORATION
 JANUARY 2014 WASHINGTON ENERGY RECOVERY MECHANISM REBATE REVENUE & DEFERRAL AMORTIZATION

Schedule	kWh or \$ (b)	Proration Percentages		Rebate Rates		Rate		Current Month	
		Before	On/After	Before	On/After	Before	On/After	Rebate Revenue	Rate
		01-Jan-14	01-Jan-14	01-Jan-14	01-Jan-14	01-Jan-13	01-Jan-13	01-Jan-13	01-Jan-13
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(g)+(h)
1	289,886,480	67.96%	32.04%	(0.080¢)	(0.164¢)	-157,605	-152,323	-309,928	
11	53,060,661	65.18%	34.82%	(0.110¢)	(0.224¢)	-38,043	-41,386	-79,429	
12	6,836,854	69.77%	30.23%	(0.110¢)	(0.224¢)	-5,247	-4,630	-9,877	
21	120,805,640	62.38%	37.62%	(0.083¢)	(0.169¢)	-62,548	-76,806	-139,354	
22	4,181,870	76.81%	23.19%	(0.083¢)	(0.169¢)	-2,666	-1,639	-4,305	
25	91,489,298	100.00%	0.00%	(0.053¢)	(0.108¢)	-48,489	0	-48,489	
30	53,385	31.51%	68.49%	(0.073¢)	(0.150¢)	-12	-55	-67	
31	4,316,187	72.67%	27.33%	(0.073¢)	(0.150¢)	-2,290	-1,769	-4,059	
32	303,076	68.29%	31.71%	(0.073¢)	(0.150¢)	-151	-144	-295	
41-46	1,366,230	95.56%	4.44%	(0.246¢)	(0.503¢)	-3,212	-305	-3,517	
47	467,217	65.22%	34.78%	(0.246¢)	(0.503¢)	-750	-817	-1,567	
48	264,844	66.72%	33.28%	(0.246¢)	(0.503¢)	-435	-443	-878	
Schedule Totals	573,031,742					-\$321,448	-\$280,317	-\$601,765	

kWh not subject to surcharge	0	Conversion factor	0.955100
Sch 62		Amortization	-\$674,746
Total kWh	573,031,742	FIT rate	-35%
		DFIT expense	\$201,161

Electric Revenue Report by Revenue Class Current Month and Year-to-Date for Accounting Period : 201401 , State Code : WA

Accounting Period:201401 State Code:WA

Rate Schedule Num	Meters	Usage	Revenue Amt	YTD Avg Meters	Ytd Usage	Ytd Revenue Amt
001	205,536	289,886,480	25,324,436.93	205,536	289,886,480	25,324,436.93
011	21,315	53,060,661	6,039,070.61	21,315	53,060,661	6,039,070.61
012	8,801	6,836,854	879,141.14	8,801	6,836,854	879,141.14
021	1,953	120,805,640	10,657,789.25	1,953	120,805,640	10,657,789.25
022	55	4,181,870	349,663.16	55	4,181,870	349,663.16
025	22	91,489,298	5,266,822.88	22	91,489,298	5,266,822.88
030	31	53,385	4,140.43	31	53,385	4,140.43
031	1,184	4,316,187	371,754.89	1,184	4,316,187	371,754.89
032	1,215	303,076	43,315.16	1,215	303,076	43,315.16
041	11	8,720	1,975.81	11	8,720	1,975.81
042	290	1,124,296	374,152.88	290	1,124,296	374,152.88
044	14	24,587	3,150.66	14	24,587	3,150.66
044A	1	-	336.00	1	-	336.00
045	11	89,173	6,360.86	11	89,173	6,360.86
046	52	119,454	11,600.83	52	119,454	11,600.83
047	-	467,217	107,643.31	-	467,217	107,643.31
048	-	264,844	64,864.78	-	264,844	64,864.78
058	-	-	1,786,581.96	-	-	1,786,581.96
058A	-	-	(10,634.18)	-	-	(10,634.18)
090	-	-	-	-	-	-
095	-	-	15,377.87	-	-	15,377.87
099	-	-	52,645.12	-	-	52,645.12
Sum	240,491	573,031,742	51,350,190.35	240,491	573,031,742	51,350,190.35

WN U-28

Ninth Revision Sheet 93
 Canceling
 Eighth Revision Sheet 93

93

AVISTA CORPORATION
 d/b/a Avista Utilities

SCHEDULE 93

POWER COST SURCHARGE - WASHINGTON

APPLICABLE:

To Customers in the State of Washington where the Company has electric service available. This Power Cost Surcharge shall be applicable to all retail customers for charges for electric energy sold and to the flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Service. This Surcharge is designed to recover extraordinary power costs incurred by the Company, as ordered by the Washington Utilities and Transportation Commission (WUTC).

MONTHLY RATE:

The energy charges of the individual rate schedules are to be decreased by the following amounts:

Schedule 1	0.164¢ per kwh	<i>NAU</i>	<i>old</i> .08
Schedules 11 & 12	0.224¢ per kwh		.11
Schedules 21 & 22	0.169¢ per kwh		<i>1083</i>
Schedules 25	0.108¢ per kwh		<i>053</i>
Schedules 31 & 32	0.150¢ per kwh		<i>073</i>
Schedules 41 - 48	0.503¢ per kwh		

(R)
 |
 (R)

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58

Issued September 27, 2013

Effective January 1, 2014

Issued by Avista Utilities
 By

Kelly Norwood, Vice President, State & Federal Regulation

02-04-2014
 DWWWPAORR

AVISTA UTILITIES

RATE CHANGE PRORATION FOR JANUARY
 PROCESSING DATE RANGE: 2013-12-31 THRU 2014-01-29
 RATE CHANGE EFFECTIVE DATE 2014-01-01

REVENUE MONTH JANUARY

STATE	RATE SCHEDULE NUM	PREVIOUS RATE USAGE	PRIOR RATE PERCENTAGE	CURRENT RATE USAGE	CURRENT RATE PERCENTAGE	TOTAL USAGE BILLED
WASHINGTON						
	TOTAL SCHEDULE 001	197,428,100	67.96%	93,068,341	32.04%	290,496,441
	TOTAL SCHEDULE 011	34,387,086	65.18%	18,368,547	34.82%	52,755,633
	TOTAL SCHEDULE 012	4,784,564	69.77%	2,072,695	30.23%	6,857,259
	TOTAL SCHEDULE 021	75,271,984	62.38%	45,388,936	37.62%	120,660,920
	TOTAL SCHEDULE 022	3,212,097	76.81%	969,773	23.19%	4,181,870
	TOTAL SCHEDULE 025	30,945,937	100.00%		0.00%	30,945,937
	TOTAL SCHEDULE 030	16,823	31.51%	36,562	68.49%	53,385
	TOTAL SCHEDULE 031	3,368,885	72.67%	1,266,922	27.33%	4,635,807
	TOTAL SCHEDULE 032	211,068	68.29%	97,998	31.71%	309,066
	STATE TOTAL	349,626,544		161,269,774		510,896,318
	MONTH USAGE TOTALS	349,626,544		161,269,774		510,896,318

**AVISTA UTILITIES
 CALCULATION OF CONVERSION FACTOR: WASHINGTON ELECTRIC
 TWELVE MONTHS ENDED DECEMBER 31, 2011**

Workpaper Ref. CF WA Elec

Revenue:		1.000000
Expense:		
Uncollectibles (1)		0.004338
Commission Fees (2)		0.002000
Washington Excise Tax (3)		0.038562
Franchise Fees (4)		0.000000
Total Expense		<u>0.044900</u>
Net Operating Income Before FIT		0.955100 *
Federal Income Tax @	35.00%	0.334285
REVENUE CONVERSION FACTOR		<u>0.620815</u>

NOTES:

(1) Calculation of Effective Uncollectibles Rate:

Net Write-Offs *		2,044,841
Divided by:		
Sales to Ultimate Customers **		<u>471,390,152</u>
EFFECTIVE RATE		<u>0.004338</u>

* From Uncollectibles Adjustment Workpapers.
 ** From Results of Operations Report E-OPS-12A

(2) WUTC fees rate per Regulatory Fee Calculation Schedule, Annual Report Year 2010 (2011 report not prepared until 4/2012)

(3) Calculation of Effective Washington Excise Tax Rate:

Nominal Rate *		0.038730
Multiplied by		
Uncollectibles Factor:		
Revenue	1.000000	
Less:		
Effective Uncol Rate	<u>0.004338</u>	0.995662
EFFECTIVE RATE		<u>0.038562</u>

* From Combined Excise Tax Return.

(4) Calculation of Franchise Fee Rate:

Total Fees Paid (Obsolete, all have expired) *		0
Divided by:		
Sales to Ultimate Customers **		<u>471,390,152</u>
EFFECTIVE RATE		<u>0.000000</u>

* From Excise/Franchise Tax Adjustment Workpapers.
 ** From Results of Operations Report E-OPS-12A

Prep by: _____ 1st Review: _____

AVISTA CORPORATION
 Cost of Long Term Debt Details - Washington
 December 31, 2013

Line No.	Description (e)	Coupon Rate (b)	Maturity Date (c)	Settlement Date (d)	Principal Amount (e)	Issuance Costs (f)	SWAP Loss/(Gain) (g)	Discount (Premium) (h)	Loss/Reacq Expenses (i)	Net Proceeds (j)	Yield to Maturity (k)	Principal Outstanding 12-31-2013 (k)	Effective Cost (l)
1	FMBS - SERIES A	7.530%	05-05-2023	05-06-1993	5,500,000	42,712	-	-	963,011	4,494,277	9.359%	5,500,000	514,744
2	FMBS - SERIES A	7.540%	05-05-2023	05-07-1993	1,000,000	7,766	-	-	175,412	816,822	9.375%	1,000,000	93,747
3	FMBS - SERIES A	7.390%	05-11-2018	05-11-1993	7,000,000	54,364	-	-	1,227,863	5,717,753	9.287%	7,000,000	650,114
4	FMBS - SERIES A	7.450%	06-11-2018	06-09-1993	15,500,000	120,377	-	50,220	2,140,440	13,188,963	8.963%	15,500,000	1,387,715
5	FMBS - SERIES A	7.180%	08-11-2023	08-12-1993	7,000,000	54,364	-	-	-	6,945,636	7.244%	7,000,000	507,064
6	ADVANCE ASSOCIAT	1.270%	06-01-2037	06-03-1997	40,000,000	1,296,066	-	-	(1,769,125)	40,473,039	1.232%	40,000,000	492,931
7	Series C Setup C	N/A	06-15-2013	06-15-1998	25,000,000	696,169	-	-	-	24,653,047	6.475%	25,000,000	1,616,963
8	FMBS - SERIES C	6.370%	06-15-2028	06-19-1998	90,000,000	158,304	-	236,400	188,648	81,323,001	6.462%	90,000,000	5,815,420
9	5.45% SERIES	5.450%	12-01-2019	11-18-2004	150,000,000	1,192,681	(4,445,000)	367,500	1,700,376	160,564,188	6.222%	150,000,000	9,332,891
10	FMBS - 6.25%	6.250%	12-01-2035	11-17-2006	150,000,000	1,812,935	-	222,000	-	141,337,068	6.120%	150,000,000	9,173,874
11	FMBS - 5.70%	5.700%	07-01-2037	12-15-2006	150,000,000	4,702,304	3,738,000	835,000	-	230,523,581	7.034%	250,000,000	17,565,926
12	5.95% SERIES	5.950%	06-01-2018	04-03-2008	250,000,000	2,246,419	16,395,000	575,000	2,875,817	255,040,618	4.907%	250,000,000	12,289,615
13	5.125% SERIES	5.125%	04-01-2022	08-22-2009	52,000,000	2,284,788	(10,776,222)	-	-	45,342,997	5.578%	52,000,000	2,900,325
14	3.89% SERIES	3.890%	12-26-2040	12-20-2010	35,000,000	383,338	-	-	6,273,664	29,477,345	6.789%	35,000,000	2,375,687
15	5.55% SERIES	5.550%	12-20-2040	12-20-2010	85,000,000	258,834	10,557,000	-	-	73,750,167	5.340%	85,000,000	4,539,671
16	4.45% SERIES	4.450%	12-14-2041	12-14-2011	80,000,000	692,833	18,546,870	-	-	60,517,277	5.869%	80,000,000	4,694,633
17	4.23% SERIES	4.230%	11-29-2047	11-30-2012	80,000,000	730,853	-	-	105,020	79,265,177	-0.044%	80,000,000	(39,566)
18	0.84% SERIES	0.840%	08-14-2016	08-14-2013	80,000,000	512,138	(2,900,680)	-	-	92,388,542	-	1,333,000,000	73,817,753
20													
21	Repurchase	8.85%	06-05-2028	05-24-2002	10,000,000	-	-	(2,228,153)	12,228,153	12,228,153	6.981%	3	-188,084
22	Repurchase	8.83%	06-08-2028	04-03-2003	10,000,000	-	-	(450,769)	10,450,769	10,450,769	8.395%	3	-43,661
23	Repurchase	8.83%	12-29-2022	03-11-2003	5,000,000	-	-	92,363	4,907,637	4,907,637	9.029%	3	10,341
24	Repurchase	5.72%	03-01-2034	12-30-2008	17,000,000	-	-	1,916,297	15,083,703	15,083,703	6.661%	3	159,446
25	Repurchase	6.55%	10-01-2032	12-31-2008	66,700,000	-	-	3,709,174	62,990,826	62,990,826	7.034%	3	324,260
26													
27	3 Short Term-Debt				58,086,640						3.028%	58,086,640	1,758,880
28													
29													
30													
31													
32													
33													
34													
WASHINGTON'S TOTAL DEBT OUTSTANDING AND COST OF DEBT AT December 31, 2013													
													Adjusted Weighted Average Cost of Debt
													5.489%

1 Average Monthly Average Rate over a twelve month period
 2 Coupon Rate at the time of repurchase
 3 Calculated using the Internal Rate of Return method

Attachment B

Avista Corporation
Monthly Power Cost Deferral Report
Month of January 2014

REC Revenues Deferral Journal

Avista Corporation Journal Entry

Printed 02/06/2014 at 11:42 am

Effective Date: 201401

Journal: 475-WASHINGTON REC DEFERRAL

Team: Resource Accounting

Last Saved by: Gina Armstrong

Last Saved: 02/06/2014 11:41 AM

Type: C

Submitted by: Gina Armstrong

Approval Requested: 02/06/2014 11:41 AM

Category: DJ


Approved by:

Currency: USD

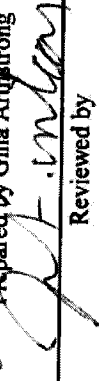
Seq	Co	FERC	Exp	Seq	Jur	S/L	Debit	Credit	Comment
10	001	557322	DEF POWER SUPPLY EXP-RECS	ED	WA	DL	86,707.00	86,707.00	WA REC Deferral Expense
20	001	186322	MISC DEF DEBIT - WA REC DEF	ED	WA	DL			WA REC Balance
30	001	419016	INTEREST INCOME ON REC DEFERRAL	ED	WA	DL	0.00	0.00	WA REC Interest Income Accrual
40	001	186322	MISC DEF DEBIT - WA REC DEF	ED	WA	DL			WA REC Balance Interest Income Accrual
50	001	431016	INTEREST EXPENSE ON REC DEFERRAL	ED	WA	DL	4,624.00		WA REC Interest Expense Accrual
60	001	186322	MISC DEF DEBIT - WA REC DEF	ED	WA	DL	91,331.00	4,624.00	WA REC Balance Interest Expense Accrual
Totals:							91,331.00	91,331.00	

Explanation:

To account for the Washington REC Deferral per Washington UE-120436 and UE-120437.



 Prepared by Gina Armstrong Date 2/6/14



 Reviewed by Date 2/6/14

 Approved for Entry Date

 Corporate Accounting use Only

Avista Corp. - Resource Accounting
 DJ475 - Washington REC Deferral

Changes Semiannually on January 1 and July 1

The rate is based on Avista's actual cost of debt, updated semiannually.

The actual cost of debt calculated at 6/30 will be used for the interest calculation from July through December.

The actual cost of debt calculated at 12/31 will be used for the interest calculation from January through June.

Interest will be accrued monthly and compounded semi-annually.

Interest is calculated using the prior month ending balance plus 1/2 month of current month charges times the current after tax interest rate

Actual cost of debt at 12/31/13 is	5.459%	Actual cost of debt at 06/30/14 is	
The monthly rate is:	0.00455 Before Tax	The monthly rate is:	0.00000 Before Tax
	0.0029570 After Tax		0.0000000 After Tax
	35.00% Tax rate		35.00% Tax rate

Account 186322-ED-WA

0

Beginning Balance Including interest interest (1,606,948)

				January		DFIT Expense		ADFIT	
January	REC Deferral	86,707		Deferral	30,347	Operating		(30,347)	
January	Interest		(4,624)	Interest	(1,618)	Nonoperating		1,618	
01-31-2013	Balance before interest	(1,520,241)			28,729	Total		(28,729)	
February	REC Deferral			February		DFIT Expense		ADFIT	
February	Interest		(4,495)	Deferral	0	Operating		0	
02-28-2013	Balance before interest	(1,520,241)		Interest	(1,736)	Nonoperating		1,736	
					(1,736)	Total		1,736	
March	REC Deferral			March		DFIT Expense		ADFIT	
March	Interest		(4,495)	Deferral	0	Operating		0	
03-31-2013	Balance before interest	(1,520,241)		Interest	(1,573)	Nonoperating		1,573	
					(1,573)	Total		1,573	
April	REC Deferral			April		DFIT Expense		ADFIT	
April	Interest		(4,495)	Deferral	0	Operating		0	
04-30-2013	Balance before interest	(1,520,241)		Interest	(1,573)	Nonoperating		1,573	
					(1,573)	Total		1,573	
May	REC Deferral			May		DFIT Expense		ADFIT	
May	Interest		(4,495)	Deferral	0	Operating		0	
05-31-2013	Balance before interest	(1,520,241)		Interest	(1,573)	Nonoperating		1,573	
					(1,573)	Total		1,573	
June	REC Deferral			June		DFIT Expense		ADFIT	
June	Interest		(4,495)	Deferral	0	Operating		0	
06-30-2013	Balance before interest	(1,520,241)		Interest	(1,573)	Nonoperating		1,573	
					(1,573)	Total		1,573	
July	GL Balance including interest	(1,547,806)		July		DFIT Expense		ADFIT	
July	REC Deferral - Corrected		0	Deferral	0	Operating		0	
July	Interest		0	Interest	0	Nonoperating		0	
07-31-2013	Balance before interest	(1,547,806)			0	Total		0	
August	REC Deferral			August		DFIT Expense		ADFIT	
August	Interest		0	Deferral	0	Operating		0	
08-31-2013	Balance before interest	(1,547,806)		Interest	0	Nonoperating		0	
					0	Total		0	
September	REC Deferral			September		DFIT Expense		ADFIT	
September	Interest		0	Deferral	0	Operating		0	
09-30-2013	Balance before interest	(1,547,806)		Interest	0	Nonoperating		0	
					0	Total		0	
October	REC Deferral			October		DFIT Expense		ADFIT	
October	Interest		0	Deferral	0	Operating		0	
10-31-2013	Balance before interest	(1,547,806)		Interest	0	Nonoperating		0	
					0	Total		0	
November	REC Deferral			November		DFIT Expense		ADFIT	
November	Interest		0	Deferral	0	Operating		0	
11-30-2013	Balance before interest	(1,547,806)		Interest	0	Nonoperating		0	
					0	Total		0	
December	REC Deferral			December		DFIT Expense		ADFIT	
December	Interest		0	Deferral	0	Operating		0	
12-31-2013	Balance before interest	(1,547,806)		Interest	0	Nonoperating		0	
					0	Total		0	

**Avista Corp. - Resource Accounting
 Washington REC Deferral Summary - DJ475**

REC REVENUE & EXPENSE	Debit	Credit	Entry
January Revenue			
186322	\$101,308		
557322		\$101,308	
January Expense			
186322		\$14,601	
557322	\$14,601		
January Total			
186322	\$101,308	\$14,601	-\$86,707 Debit
557322	\$14,601	\$101,308	\$86,707 Credit

Avista Corp. - Resource Accounting
 DJ 475 - Washington REC Deferral
 2014 REC Revenue Deferral Calculation
 Per UE-120436 and UG-120437 Order 14

Actual	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Total
Non WA EIA - Voluntary REC Revenue	(\$49,303)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$49,303)
WA EIA937 Requirement (EWEB) - PGE Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sacramento Municipal Utility District (SMUD) - REC Revenue	(\$297,264)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$297,264)
Total	(\$346,567)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$346,567)
Authorized - System													
Non WA EIA - Voluntary REC Revenue	(\$31,458)	(\$31,458)	(\$31,458)	(\$31,458)	(\$31,458)	(\$31,458)	(\$31,458)	(\$31,458)	(\$31,458)	(\$31,458)	(\$31,458)	(\$31,458)	(\$317,500)
WA EIA937 Requirement (EWEB) - PGE Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sacramento Municipal Utility District (SMUD) - REC Revenue	(\$470,394)	(\$424,872)	(\$469,792)	(\$455,220)	(\$470,394)	(\$455,220)	(\$313,596)	(\$313,596)	(\$303,480)	(\$313,596)	(\$303,902)	(\$313,596)	(\$4,607,627)
Total Authorized	(\$901,852)	(\$856,330)	(\$901,220)	(\$916,678)	(\$941,852)	(\$916,678)	(\$625,054)	(\$625,054)	(\$606,938)	(\$625,054)	(\$607,360)	(\$625,054)	(\$6,143,127)
Difference													
Non WA EIA - Voluntary REC Revenue	(\$17,845)	\$31,458	\$31,458	\$31,458	\$31,458	\$31,458	\$31,458	\$31,458	\$31,458	\$31,458	\$31,458	\$31,458	\$328,197
WA EIA937 Requirement (EWEB) - PGE Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$158,000
Sacramento Municipal Utility District (SMUD) - REC Revenue	\$173,130	\$424,872	\$469,792	\$455,220	\$470,394	\$455,220	\$313,596	\$313,596	\$303,480	\$313,596	\$303,902	\$313,596	\$4,310,363
Total (+) = Surcharge	\$155,285	\$456,330	\$501,220	\$551,678	\$501,652	\$486,678	\$345,054	\$345,054	\$334,938	\$424,054	\$335,360	\$345,054	\$4,796,560
WA Share of Difference													
Non WA EIA - Voluntary (65.24%)	(\$11,842)	\$20,523	\$20,523	\$20,523	\$20,523	\$20,523	\$20,523	\$20,523	\$20,523	\$20,523	\$20,523	\$20,523	\$214,115
WA EIA937 Requirement (EWEB) - PGE Revenue (100%)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$158,000
SMUD (65.24%)	\$112,950	\$277,186	\$308,473	\$296,986	\$306,885	\$286,986	\$204,590	\$204,590	\$197,960	\$204,590	\$198,265	\$204,590	\$2,812,081
Total - 100% Surcharge (+) or Rebate (-)	\$101,308	\$297,710	\$328,996	\$327,408	\$327,408	\$317,609	\$225,113	\$225,113	\$218,514	\$204,113	\$218,789	\$225,113	\$3,184,196

Accounting Entries
 186322-ED-WA
 557322-ED-WA

Debit
 Credit

Avista Corp. - Resource Accounting
Sacramento Municipal Utility District (SMUD) Deal Delivery Summary From Nucleus

System NR	Deal #	\$/MWh	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Total MWhs
			Volume - MWhs												
			26												26
System NR	141888	\$0.00													
System	142305	\$9.00													
System	141868	\$9.50													
CS2	141878	\$8.00													
CS2	142314	\$7.50													
Mid C	141880	\$8.00													
Mid C	142315	\$7.50													
Lanc	166019	\$8.00													
Lanc	166020	\$7.50													
Total All Deals			37,184												37,184
Total Excluding "Brown"			37,158												37,158
Power Deal 141888															

System NR	Deal #	\$/MWh	Dollars												Total Dollars		
			Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14			
System NR	141888	\$0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
System	142305	\$9.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
System	141868	\$9.50	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
System	141878	\$8.00	\$297,264	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$297,264
CS2	142314	\$7.50	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Mid C	141880	\$8.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Mid C	142315	\$7.50	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Lanc	166019	\$8.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Lanc	166020	\$7.50	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total All Deals			\$297,264	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$297,264
Total Excluding "Brown"			\$297,264	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$297,264
Power Deal 141888																	

Line No.	Description (a)	Coupon Rate (b)	Maturity Date (c)	Settlement Date (d)	Principal Amount (e)	Issuance Costs (f)	SWAP Loss/(Gain) (g)	Discount (Premium) (h)	Loss/Resoc Expenses (i)	Net Proceeds (j)	Yield to Maturity (k)	Principal Outstanding 12-31-2013 (k)	Effective Cost (l)
1	FMBS - SERIES A	7.530%	05-05-2023	05-06-1993	5,500,000	42,712	-	-	963,011	4,494,277	9.359%	5,500,000	514,744
2	FMBS - SERIES A	7.540%	05-05-2023	05-07-1993	1,000,000	7,766	-	-	175,412	816,822	9.375%	1,000,000	93,747
3	FMBS - SERIES A	7.390%	05-11-2018	05-11-1993	7,000,000	54,364	-	-	1,227,893	5,717,753	9.287%	7,000,000	650,114
4	FMBS - SERIES A	7.450%	06-11-2018	06-09-1993	15,500,000	120,377	-	50,220	2,140,440	13,188,963	8.953%	15,500,000	1,387,715
5	FMBS - SERIES A	7.180%	08-11-2023	08-12-1993	7,000,000	54,364	-	-	-	6,945,636	7.244%	7,000,000	507,064
6	ADVANCE ASSOCIAT	1.270%	06-01-2037	06-03-1997	40,000,000	1,296,086	-	-	(1,769,125)	40,473,039	1.232%	40,000,000	492,931
7	Series C Setup C	N/A	06-15-2013	06-15-1998	-	666,169	-	-	-	-	-	-	-
8	FMBS - SERIES C	6.370%	06-19-2028	06-19-1998	25,000,000	158,304	-	-	188,648	24,853,047	6.475%	25,000,000	1,618,863
9	5.45% SERIES	5.450%	12-01-2019	11-18-2004	90,000,000	1,192,981	-	239,400	7,244,918	81,323,001	6.462%	90,000,000	5,815,420
10	FMBS - 6.25%	6.250%	12-01-2035	11-17-2005	150,000,000	1,812,935	(4,445,000)	387,500	1,700,376	150,564,188	6.222%	150,000,000	9,332,891
11	FMBS - 6.70%	5.700%	07-01-2037	12-15-2006	150,000,000	4,702,304	3,738,000	222,000	-	141,337,696	6.120%	150,000,000	9,179,674
12	5.95% SERIES	5.950%	06-01-2018	04-03-2008	250,000,000	2,246,419	18,395,000	835,000	-	230,523,581	7.034%	250,000,000	17,585,926
13	5.125% SERIES	5.125%	12-20-2022	09-22-2009	250,000,000	2,294,788	(10,776,222)	575,000	2,875,617	255,040,618	4.907%	250,000,000	12,288,615
14	3.89% SERIES	3.890%	12-20-2040	12-20-2010	52,000,000	383,338	-	-	8,273,564	45,342,997	5.576%	52,000,000	2,900,325
15	5.55% SERIES	4.450%	12-20-2040	12-20-2010	35,000,000	256,834	-	-	5,283,822	29,477,345	6.786%	35,000,000	2,375,897
16	4.45% SERIES	4.450%	11-29-2047	11-30-2012	85,000,000	692,833	10,557,000	-	-	73,750,167	5.340%	85,000,000	4,538,871
17	4.23% SERIES	4.230%	08-14-2016	08-14-2013	80,000,000	730,833	18,546,870	-	105,020	80,617,277	5.666%	80,000,000	4,694,533
18	0.84% SERIES	0.840%	08-14-2016	08-14-2013	90,000,000	512,138	(2,900,660)	-	-	92,388,542	-0.044%	90,000,000	(39,568)
19												1,333,000,000	73,917,753
20													
21	Repurchase	2	8.85%	06-05-2028	10,000,000	-	-	-	(2,228,153)	12,228,153	6.981%	3	-188,084
22	Repurchase	2	8.83%	06-05-2028	10,000,000	-	-	-	(450,789)	10,450,789	6.395%	3	-43,661
23	Repurchase	2	8.83%	12-29-2022	5,000,000	-	-	-	92,363	4,907,637	8.028%	3	10,341
24	Repurchase	2	5.72%	03-01-2034	17,000,000	-	-	-	1,916,297	15,083,703	6.661%	3	159,446
25	Repurchase	2	6.55%	10-01-2032	66,700,000	-	-	-	3,708,174	62,990,826	7.034%	3	324,360
26												1,333,000,000	74,180,155
27	Short Term-Debt				58,086,640							58,086,640	1,758,690
28												1,391,086,640	75,938,845
29													
30													
31													
32													
33													
34													

Adjusted Weighted Average Cost of Debt

WASHINGTON'S TOTAL DEBT OUTSTANDING AND COST OF DEBT AT December 31, 2013

1 Average Monthly Average Rate over a twelve month period
 2 Coupon Rate at the time of repurchase
 3 Calculated using the Internal Rate of Return method

*From Rates
 COC 201312 - Snapshot Comparison.Xlsx*