Second Revision Sheet No. 687 Canceling First Revision Sheet No. 687

CASCADE NATURAL GAS CORPORATION

OPTIONAL GAS MANAGEMENT SERVICES SCHEDULE NO. 687

AVAILABILITY:

These services are available throughout the Company's service territory to Non-core end users who currently purchase their own gas supply that is transported on Williams Northwest Pipeline (WNWP, Westcoast Energy, Inc (WEI), and/or Gas Transmission Northwest (GTN).

GAS MANAGEMENT SERVICES DESCRIPTION:

The company will, acting as an agent, manage the transportation & delivery of natural gas on the interstate pipelines. Services offered under this schedule include the following:

- Daily Nominations on WGPW, WEI, Cascade Natural Gas Corporation, and/or PG&E GT-NW.
- Review of all nomination confirmations
- Pipeline Balancing services
- Monthly Management reports detailing delivered volumes, account balance positions, load factors achieved and weighted average cost of gas by month and year-to-date.
- Release unused firm transportation capacity on behalf of customer. Capacity equivalent to the Company's similarly situated unused firm capacity will be marketed on a nondiscriminatory basis.

CONTRACT:

Customers receiving service under this schedule shall execute a Gas Management Services agreement for those services for a period of not less than one year.

RATE:

A. Gas Management Fee

A monthly management fee, for the performance of the daily gas management services, will be charged on a per MMBTU basis, for all natural gas consumed by the customer. The fee is to be negotiated and included as part of the contract. In no case shall the fee be more than \$.10 per MMBTU or less than \$.005 per MMBTU.

B. Mitigation Fee

A mitigation fee, equal to a percentage of the mitigated transportation expense, will be charged for capacity released on behalf of the customer. The fee is to be negotiated and included as part of the contract. In no case shall the fee be more than 100% of the mitigated transportation expense or less than \$50 per transaction.

C. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge to cover state utility tax and other governmental levies imposed upon the Company. The current Gross Revenue Fee is 4.633%.

TERMS OF PAYMENT:

Payment shall be due and payable within fifteen (15) days from the date the bill is rendered.

CNG\W04-12-02

 ISSUED
 December 17, 2004
 EFFECTIVE
 January 16, 2005

 BY
 ISSUED BY CASCADE NATURAL GAS CORPORATION

 TITLE
 Senior Vice President

 Joir T. Stoltz
 Regulatory & Gas Supply

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First Revision Sheet No. 687 Canceling Substitute Original Sheet No. 687 JAN 3 0 2004

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CASCADE NATURAL GAS CORPORATION

OPTIONAL GAS MANAGEMENT SERVICES SCHEDULE NO. 687

AVAILABILITY:

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These services are available throughout the Company's service territory to Non-core end users who currently purchase their own gas supply that is transported on Williams Northwest Pipeline (WNWP, Westcoast Energy, Inc (WEI), and/or Gas Transmission Northwest (GTN).

GAS MANAGEMENT SERVICES DESCRIPTION:

The company will, acting as an agent, manage the transportation & delivery of natural gas on the interstate pipelines. Services offered under this schedule include the following:

- Daily Nominations on WGPW, WEI, Cascade Natural Gas Corporation, and/or PG&E GT-NW.
- Review of all nomination confirmations
- Pipeline Balancing services
- Monthly Management reports detailing delivered volumes, account balance positions, load factors achieved and weighted average cost of gas by month and year-to-date.
- Release unused firm transportation capacity on behalf of enstomer. Capacity equivalent to the Company's similarly situated unused firm capacity will be marketed on a nondiscriminatory basis.

CONTRACT:

Customers receiving service under this schedule shall execute a Gas Management Services agreement for those services for a period of not less than one year.

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A. Gas Management Fee

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B. Mitigation Fee

A mitigation fee, equal to a percentage of the mitigated transportation expense, will be charged for capacity released on behalf of the customer. The fee is to be negotiated and included as part of the contract. In no case shall the fee be more than 100% of the mitigated transportation expense or less than \$50 per transaction.

TERMS OF PAYMENT:

Payment shall be due and payable within fifteen (15) days from the date the bill is rendered.

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CNG\W04-01-01				
ISSUED January 30, 2	2004	EFFECTIVE	March 1, 2004	
BY Ion T. Stoltz	ISSUED BY CASC	Exh	GAS CORPOR Soluted Facts A. No. 14 e 2 of 11	RATION TITLE <u>Senior Vice President</u> Regulatory & Gas Supply

Substitute Original Sheet No. 687

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WASH. UT. & TRANS. COMM.

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CASCADE NATURAL GAS CORPORATION

OPTIONAL GAS MANAGEMENT SERVICES SCHEDULE NO. 687

AVAILABILITY:

These services are available throughout the Company's service territory to end users transporting on Williams Gas Pipeline West (WGPW), West Coast Energy, Inc (WEI), and/or PG&E Gas Transmission Northwest (PG&E GT-NW) who currently purchase their own gas supply and transportation agreements.

GAS MANAGEMENT SERVICES DESCRIPTION:

The company will, acting as an agent, manage the transportation & delivery of natural gas on the interstate pipelines. Services offered under this schedule include the following:

- Daily Nominations on WGPW, WEI, Cascade Natural Gas Corporation, and/or PG&E GT-NW.
- Review of all nomination confirmations
- Pipeline Balancing services
- Monthly Management reports detailing delivered volumes, account balance positions, load factors achieved and weighted average cost of gas by month and year-to-date.
- Release unused firm transportation capacity on behalf of customer. Capacity equivalent to the Company's similarly situated unused firm capacity will be marketed on a nondiscriminatory basis.

CONTRACT:

Customers receiving service under this schedule shall execute a Gas Management Services agreement for those services for a period of not less than one year.

RATE:

A. Gas Management Fee

A monthly management fee, for the performance of the daily gas management services, will be charged on a per MMBTU basis, for all natural gas consumed by the customer. The fee is to be negotiated and included as part of the contract. In no case shall the fee be more than \$.10 per MMBTU or less than \$.005 per MMBTU.

B. Mitigation Fee

A mitigation fee, equal to a percentage of the mitigated transportation expense, will be charged for capacity released on behalf of the customer. The fee is to be negotiated and included as part of the contract. In no case shall the fee be more than 100% of the mitigated transportation expense or less than \$50 per transaction.

TERMS OF PAYMENT:

Payment shall be due and payable within fifteen (15) days from the date the bill is rendered.

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EFFECTIVE

April 20, 2000 ISSUED BY

CNG\W00-03-01

ESUED BY CASCADE NATURAL GAS CORPORATION TITLE <u>Senior Vice President</u> Planning, Regulatory & Consumer Affairs Stipulated Facts Exh. No. 14 ---- Page 3-of 1-1

Second Revision Sheet No. 687 Cancelling First Sheet No. 687 CASCADE NATURAL GAS CORPORATION

OPTIONAL BEST EFFORTS BALANCING S SUPPLEMENTAL SCHEDULE NO. 6

APPLICABILITY:

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This schedule applies throughout the territory served by the Company under the as a supplemental schedule to the various optional gas supply and transportatio and/or other gas supplies are available to the Company.

BEST EFFORTS BALANCING SERVICES DESCRIPTION

The Company will provide best efforts balancing services to contracting customers for the balancing of Daily Gas Supply Entitlement with actual telemetered or projected daily consumption using the Company's system diversity, the least cost gas supply, or temporary storage withdrawals or injections as required to avoid or limit customer exposure to daily penalty.

The Company will inject or withdraw gas supplies into or out of the natural gas storage facilities available to Company, provided that, in the Company's sole judgement, it has determined that such injections or withdrawals will not adversely affect the reliability or the costs of the firm service for which the storage service(s) were purchased.

In the event Company determines storage injections and withdrawals are not available on any day for any reason to meet balancing requirements, the Company will use its best efforts to acquire other gas supply to accommodate such balancing (T) volume.

The Company shall automatically administer the selection of balancing gas supply choice unless customer has informed the Company in writing that customer wishes to be notified during the gas day that customer will be incurring balancing commodity charges if customer's consumption pattern does not change.

In the event the requirements of customers served on this schedule and similar optional balancing schedules offered by the Company to customers in the State of Oregon exceed the capability of the Company to provide balancing, the available capability shall be allocated to all such customers on a pro rata basis.

RATE:

A. Balancing Service Monthly Service Charge:

Customer shall name in its Contract with Company the Daily Balancing Standby Level of volume needed by customer for balancing actual consumption with daily nominations. (Generally, such volume would equal the maximum amount customer would expect to consume in excess or below customer's nomination on any given day.)

\$0.02525 per therm of Daily Balancing Standby Level per Month

B. Balancing With System Diversity:

The Company shall utilize the diversity that is available from its total system to minimize the amount of storage or other gas supplies that are needed to cover customer's daily imbalances, provided that such utilization of system diversity does not affect the costs or the reliability of the services provided to the rest of the system.

System Diversity Charge: No Charge

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	Aussing BA CASC	ADE NATURAL GAS CORPORATION	
	BY Jon T. Stoltz	TITLE Senior Vice President Planning and Rates	Stipulated Facts Exh. No. 14

Page 4 of 11

First Revision Sheet No. 687 was canceled under Fourteenth Revision Sheet No. 2-A effective 8/1/96.

Stipulated Facts Exh. No. 14 Page 5 of 11 .

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Cancelling Original Sheet No. 687

CASCADE NATURAL GAS CORPORATION

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WASH, HT. & TRAMS (MMAA), **OPTIONAL BEST EFFORTS BALANCING SERVICE** SUPPLEMENTAL SCHEDULE NO. 687

APPLICABILITY:

This schedule applies throughout the territory served by the Company under the tariff of which this schedule is a part, as a supplemental schedule to the various optional gas supply and transportation schedules, provided adequate storage and/or IOS-1 supplies are available to the Company.

BEST EFFORTS BALANCING SERVICES DESCRIPTION

The Company will provide best efforts balancing services to contracting customers for the balancing of Daily Gas Supply Entitlement with actual telemetered or projected daily consumption using the Company's system diversity, the least cost gas supply, or temporary storage withdrawals or injections as required to avoid or limit customer exposure to daily penalty.

The Company will inject or withdraw gas supplies into or out of the natural gas storage facilities available to Company, provided that, in the Company's sole judgement, it has determined that such injections or withdrawals will not adversely affect the reliability or the costs of the firm service for which the storage service(s) were purchased.

In the event Company determines storage injections and withdrawals are not available on any day for any reason to meet balancing requirements, the Company will use its best efforts to acquire IOS-1 gas supply to accommodate such balancing volume.

The Company shall automatically administer the selection of balancing gas supply choice unless customer has informed the Company in writing that customer wishes to be notified during the gas day that customer will be incurring balancing commodity charges if customer's consumption pattern does not change.

In the event the requirements of customers served on this schedule and similar optional balancing schedules offered by the Company to customers in the State of Oregon exceed the capability of the Company to provide balancing, the available capability shall be allocated to all such customers on a pro rata basis.

RATE:

A. Balancing Service Monthly Service Charge:

Customer shall name in its Contract with Company the Daily Balancing Standby Level of volume needed by customer for balancing actual consumption with daily nominations. (Generally, such volume would equal the maximum amount customer would expect to consume in excess or below customer's nomination on any given day.)

\$0.02525 per therm of Daily Balancing Standby Level per Month

B. Balancing With System Diversity:

(M)

The Company shall utilize the diversity that is available from its total system to minimize the amount of storage or IOS-1 supplies that are needed to cover customer's daily imbalances, provided that such utilization of system diversity does not affect the costs or the reliability of the services provided to the rest of the system.

System Diversity Charge: No Charge (M)

Page 6 of 11

- Continued on Next Page -

(M) denotes material moved from Sheet No. 687-A		
CNG/W90-02-01		
ISSUED February 1, 1990	EFFECTIVE March 5, 1990	
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USSUED BY CASCADE NAT	FURAL GAS CORPORATION	
BY		
Jon T. Stoltz	TTTLE <u>Vice President - Gas Supply</u> , Rates & Special Studies	
		Stipulated Fact
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Original Sheet No. 587

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CASCADE NATURAL GAS CORPORATION

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OPTIONAL BEST EFFORTS HALANCING SERVICE SUPPLEMENTAL SCHEDULE ND. 687

APPLICABILITY:

This schedule applies throughout the territory served by the Company under the tariff of which this schedule is a part, as a supplemental schedule to the various optional gas supply and transportation schedules, provided adequate storage and/or IOS-1 supplies are available to the Company.

BEST EFFORTS BALANCING SERVICES DESCRIPTION

The Company will provide best efforts balancing services to contracting customers for the balancing of Daily Gas Supply Entitlement with actual telemetered or projected daily consumption using the Company's system diversity, the least cost gas supply, or temporary storage withdrawals or injections as required to avoid or limit customer exposure to daily penalty.

The Company will inject or withdraw gas supplies into or out of the natural gas storage facilities available to Company, provided that, in the Company's sole judgement, it has determined that such injections or withdrawals will not adversely affect the reliability or the costs of the firm service for which the storage service(s) were purchased.

In the event Company determines storage injections and withdrawals are not available on any day for any reason to meet balancing requirements, the Company will use its best efforts to acquire IOS-1 gas supply to accommodate such balancing volume.

The Company shall automatically administer the selection of balancing gas supply choice unless customer has informed the Company in writing that customer wishes to be notified during the gas day that customer will be incurring balancing commodity charges if customer's consumption pattern does not change.

In the event the requirements of customers served on this schedule and similar optional balancing schedules offered by the Company to customers in the State of Oregon exceed the capability of the Company to provide balancing, the available capability shall be allocated to all such customers on a pro rata basis.

RATE:

A. Balancing Service Monthly Service Charge:

Customer shall name in its Contract with Company the Daily Balancing Standby Level of volume needed by customer for balancing actual consumption with daily nominations. (Cenerally, such volume would equal the maximum amount customer would expect to consume in excess or below customer's nomination on any given day.)

\$0.02525 per therm of Daily Balancing Standby Level per Month

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BY AUTHORITY OF W.U.T.C., W-S-N ORDER NO. 89-3365-T

NUTE: Service previously provided under Schedule No. 587 is now provided under Schedule

CXC/x89-11-3 ISSUED	Nøyenber 8, 1989	EFFECTIVE	
Вү	Jon T. Stoltz	ATURAL GAS CORPORATION TITLE Vice President - Gas Sup Rates & Special Studies	
			Exh. No. 14 Page 7 of 11

WN U-3	Second Revision Sheet No. 687-A Cancelling First Sheet No. 687-A CASCADE NATURAL GAS CORPORATION	DEC 11 199 NXXI. U. & TRAMA ORIGINIA	
Mandal fold of forme (fill un an and a construction of a construction	OPTIONAL BEST EFFORTS BALANCING SERVICI SUPPLEMENTAL SCHEDULE NO. 687 (Continued from Previous Page)		0
RATE: (Continued)			
Natural Gas injected and such transaction s the daily Load Balance payment of charges for	om Storage Facilities Service Charge: into or withdrawn out of storage shall be considered as tempo shall be reversed within 30 days from the date of the transaction ring Penalty charge as set forth in the optional gas supply schedu or balancing service from storage facilities shall not under any right to such storage facilities at any time.	n or such transaction shall incur ile applicable to customer. The	
Withdrawal Charge	\$0.01495 per therm (plus the Commodity charge for inter as shown on Schedule No. 686)	rruptible pipeline transportation	
Injection Charge	\$0.02705 per therm (plus the current charge for Spot M Schedule No. 682)	arket Gas Supplies pursuant to	
	rage service is not available): o customer for balancing purposes shall be considered a final tra eversal.	nsaction and shall not be subject	
Commodity	\$0.25239 per therm delivered		
			(p)
	ges invoiced by Company shall be subject to a Gross Revenue F levies imposed upon the Company as those fees and levies ma	-	(T)
CONTRACT TERM:			
a primary term at least t needed by customer for	tional Best Efforts Balancing Service under this schedule shall through September 30, 1990. The Contract shall state the Bala balancing actual consumption with daily nominations. Primary (that the termination date in any year shall be September 30 of	ncing Standby Level of volume terms ending after that date may	
CNG/W95-12-01	<u></u>		
ISSUED Decembe	effective <u>February</u>	1, 1996	
<u></u>	SUED BY CASCADE NATURAL GAS CORPORA	TION	
BY _	Jon T. Stolfz TITLE Senior Vice Presic Planning and Rate		ts

First Revision Sheet No. 687-A was canceled under Fourteenth Revision Sheet No. 2-A effective 8/1/96.

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Stipulated Facts Exh. No. 14 Page 9 of 11

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	Natural Gas injected in gas and such transaction shall incur the daily Lo to customer. The pay	Storage Facilities Servi to or withdrawn out of n shall be reversed with ad Balancing Penalty ch yment of charges for t lered as giving customer	storage shall be con in 30 days from the arge as set forth in balancing service fi	date of the tran the optional gas om storage faci	saction or such supply schedul tities shall not	transaction le applicable
	Withdrawal Charge	\$0.01495 per therm transportation as show			for interruptit	ole pipeline
	Injection Charge	\$0.02705 per therm (j to Schedule No. 682)	plus the current cha	rge for Spot Ma	rket Gas Suppl	lies pursuant
D.		ge service is not available customer for balancing saction reversal.		considered a fina	al transaction a	nd shall not
	Commodity	\$0.25239 per therm d	elivered			
E.	Rates in FERC Dock	schedule commences pri et No. RP88-47, custor by refund or surcharge b sove.	ner served under 1	his schedule sha	all be entitled	to only an
F.		s invoiced by Company levies imposed upon the				
co	NTRACT TERM:					
witi of	h a primary term at lea volume needed by cust ar that date may be neg	nal Best Efforts Balancin ist through September 36 tomer for balancing actu gotiated; provided that t	0, 1990. The Contract Institution The Contract The Consumption with the Construction of the Construction of the Contract Construction of the Contract Construction of the Contract Cont	act shall state the homination of the homination	e Balancing Si ions. Primary 1	andby Level terms ending
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	BY	T. Stoltz	TITLE	Vice President Rates & Speci	t - Gas Supply, ial Studies	
		, , , , , , , , , , , , , , , , , ,				Stipulated Fa Exh. No. 14 Page 10 of 1

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ATE	The Compar- minimize t daily imba	With System y shall ut he amount lances, pr	of storage or IOS-1 s	upplies that are ne ization of system d	rom its total system to eded to cover customer's iversity does not affect rest of the system.
	System Div	ersity Cha	rge: No Ch	large	
•	Balancing	Service Fro	om Storage Facilities	Service Charge:	·
	temporaril days from Balancing to custome shall not	y banked o the date c Penalty cha r. The pa under any o	r borrowed gas and su of the transaction or arge as set forth in ayment of charges for	och transaction shal such transaction sh the optional gas su balancing service	shall be considered as 1 be reversed within 30 all incur the daily load pply schedule applicable from storage facilities shomer the right to such
	Withdrawal	Charge	\$0,01495 per therm (pipeline transporta		charge for interruptible medule No. 686)
	Injection	Charge	\$0.02705 per therm Supplies pursuant t		arge for Spot Market Gas
).	109-1 Char	ge (If sto	rage service is not a	wailable):	
	IOS-1 gas transactic	delivered n and shal	to customer for bala 1 not be subject to 1	ncing purposes shal ater transaction re	l be considered a final versal.
	Conmodity		\$0,25239 per therm	delivered	
2.	Pipeline : schedule :	Settlement shall be c	Rates in FERC Docke ntitled to only an a	t No. RP88-47, cus propriate share of	dementation of Northwest tomer served under this any refund or surcharge tes and that stated in A
F.	reimbûrse	ment charge	arges invoiced by Com e to cover government be in effect from tin	al levies imposed u	t to a Gross Revenue Fee pon the Company as those
Cus exe Con bal may	cute a serv tract shal ancing actua be negotia	ice contra 1 state th 1 consumpt	ct with a primary ten ne Balancing Standby tion with daily nomin	rm at least through y Level of volume ations. Primary terr	der this schedule shall September 30, 1990. The needed by customer for as ending after that date shall be September 30 of
	t year. GY AU E: Service No. 682	THORITY O previously	FW.U.T.C.W.S.N.OR y provided under Sche	Est 221 Sole No. 587 is nor	provided under Schedule
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