

Second Revision Sheet No. 687
Canceling
First Revision Sheet No. 687

WN U-3

CASCADE NATURAL GAS CORPORATION

OPTIONAL GAS MANAGEMENT SERVICES
SCHEDULE NO. 687

AVAILABILITY:

These services are available throughout the Company's service territory to Non-core end users who currently purchase their own gas supply that is transported on Williams Northwest Pipeline (WNWP, Westcoast Energy, Inc (WEI), and/or Gas Transmission Northwest (GTN).

GAS MANAGEMENT SERVICES DESCRIPTION:

The company will, acting as an agent, manage the transportation & delivery of natural gas on the interstate pipelines. Services offered under this schedule include the following:

- Daily Nominations on WGPW, WEI, Cascade Natural Gas Corporation, and/or PG&E GT-NW.
- Review of all nomination confirmations
- Pipeline Balancing services
- Monthly Management reports detailing delivered volumes, account balance positions, load factors achieved and weighted average cost of gas by month and year-to-date.
- Release unused firm transportation capacity on behalf of customer. Capacity equivalent to the Company's similarly situated unused firm capacity will be marketed on a nondiscriminatory basis.

CONTRACT:

Customers receiving service under this schedule shall execute a Gas Management Services agreement for those services for a period of not less than one year.

RATE:

A. Gas Management Fee

A monthly management fee, for the performance of the daily gas management services, will be charged on a per MMBTU basis, for all natural gas consumed by the customer. The fee is to be negotiated and included as part of the contract. In no case shall the fee be more than \$.10 per MMBTU or less than \$.005 per MMBTU.

B. Mitigation Fee

A mitigation fee, equal to a percentage of the mitigated transportation expense, will be charged for capacity released on behalf of the customer. The fee is to be negotiated and included as part of the contract. In no case shall the fee be more than 100% of the mitigated transportation expense or less than \$50 per transaction.

C. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge to cover state utility tax and other governmental levies imposed upon the Company. The current Gross Revenue Fee is 4.633%.

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TERMS OF PAYMENT:

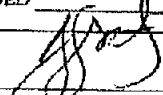
Payment shall be due and payable within fifteen (15) days from the date the bill is rendered.

CNG\W04-12-02

ISSUED December 17, 2004

EFFECTIVE January 16, 2005

BY


John F. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Senior Vice President
Regulatory & Gas Supply

JAN 30 2004

WASH. UTIL. & TRANS. COMM.

WN U-3

CASCADE NATURAL GAS CORPORATION

OPTIONAL GAS MANAGEMENT SERVICES
SCHEDULE NO. 687

AVAILABILITY:

These services are available throughout the Company's service territory to Non-core end users who currently purchase their own gas supply that is transported on Williams Northwest Pipeline (WNWP, Westcoast Energy, Inc (WEI), and/or Gas Transmission Northwest (GTN) .

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(T)

GAS MANAGEMENT SERVICES DESCRIPTION:

The company will, acting as an agent, manage the transportation & delivery of natural gas on the interstate pipelines. Services offered under this schedule include the following:

- Daily Nominations on WGPW, WEI, Cascade Natural Gas Corporation, and/or PG&E GT-NW.
- Review of all nomination confirmations
- Pipeline Balancing services
- Monthly Management reports detailing delivered volumes, account balance positions, load factors achieved and weighted average cost of gas by month and year-to-date.
- Release unused firm transportation capacity on behalf of customer. Capacity equivalent to the Company's similarly situated unused firm capacity will be marketed on a nondiscriminatory basis.

CONTRACT:

Customers receiving service under this schedule shall execute a Gas Management Services agreement for those services for a period of not less than one year.

RATE:

A. Gas Management Fee

A monthly management fee, for the performance of the daily gas management services, will be charged on a per MMBTU basis, for all natural gas consumed by the customer. The fee is to be negotiated and included as part of the contract. In no case shall the fee be more than \$.10 per MMBTU or less than \$.005 per MMBTU.

B. Mitigation Fee

A mitigation fee, equal to a percentage of the mitigated transportation expense, will be charged for capacity released on behalf of the customer. The fee is to be negotiated and included as part of the contract. In no case shall the fee be more than 100% of the mitigated transportation expense or less than \$50 per transaction.

TERMS OF PAYMENT:

Payment shall be due and payable within fifteen (15) days from the date the bill is rendered.

CNG\W04-01-01

ISSUED January 30, 2004

EFFECTIVE March 1, 2004

BY 
Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

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Exh. No. 14
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TITLE Senior Vice President
Regulatory & Gas Supply

APR 20 2000

WASH. UT. & TRANS. COMM.

WN U-3

Substitute Original Sheet No. 687

CASCADE NATURAL GAS CORPORATION

OPTIONAL GAS MANAGEMENT SERVICES
SCHEDULE NO. 687

(N)

AVAILABILITY:

These services are available throughout the Company's service territory to end users transporting on Williams Gas Pipeline West (WGPW), West Coast Energy, Inc (WEI), and/or PG&E Gas Transmission Northwest (PG&E GT-NW) who currently purchase their own gas supply and transportation agreements.

GAS MANAGEMENT SERVICES DESCRIPTION:

The company will, acting as an agent, manage the transportation & delivery of natural gas on the interstate pipelines. Services offered under this schedule include the following:

- Daily Nominations on WGPW, WEI, Cascade Natural Gas Corporation, and/or PG&E GT-NW.
- Review of all nomination confirmations
- Pipeline Balancing services
- Monthly Management reports detailing delivered volumes, account balance positions, load factors achieved and weighted average cost of gas by month and year-to-date.
- Release unused firm transportation capacity on behalf of customer. Capacity equivalent to the Company's similarly situated unused firm capacity will be marketed on a nondiscriminatory basis.

CONTRACT:

Customers receiving service under this schedule shall execute a Gas Management Services agreement for those services for a period of not less than one year.

RATE:

A. Gas Management Fee

A monthly management fee, for the performance of the daily gas management services, will be charged on a per MMBTU basis, for all natural gas consumed by the customer. The fee is to be negotiated and included as part of the contract. In no case shall the fee be more than \$.10 per MMBTU or less than \$.005 per MMBTU.

B. Mitigation Fee

A mitigation fee, equal to a percentage of the mitigated transportation expense, will be charged for capacity released on behalf of the customer. The fee is to be negotiated and included as part of the contract. In no case shall the fee be more than 100% of the mitigated transportation expense or less than \$50 per transaction.

TERMS OF PAYMENT:

Payment shall be due and payable within fifteen (15) days from the date the bill is rendered.

(N)

IN FRONT OF BOARD OF WASH. UTILITIES & TRANSPORTATION COMM. DOCKET NO. UG-000597

CNG\W00-03-01

ISSUED April 20, 2000

EFFECTIVE May 11, 2000
~~May 20, 2000~~

BY

Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Senior Vice President
Planning, Regulatory & Consumer Affairs

Stipulated Facts

Exh. No. 14

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CASCADE NATURAL GAS CORPORATION

Cancelled

OPTIONAL BEST EFFORTS BALANCING S
SUPPLEMENTAL SCHEDULE NO. 68

APPLICABILITY:

This schedule applies throughout the territory served by the Company under the as a supplemental schedule to the various optional gas supply and transportation and/or other gas supplies are available to the Company.

BEST EFFORTS BALANCING SERVICES DESCRIPTION

The Company will provide best efforts balancing services to contracting customers for the balancing of Daily Gas Supply Entitlement with actual telemetered or projected daily consumption using the Company's system diversity, the least cost gas supply, or temporary storage withdrawals or injections as required to avoid or limit customer exposure to daily penalty.

The Company will inject or withdraw gas supplies into or out of the natural gas storage facilities available to Company, provided that, in the Company's sole judgement, it has determined that such injections or withdrawals will not adversely affect the reliability or the costs of the firm service for which the storage service(s) were purchased.

In the event Company determines storage injections and withdrawals are not available on any day for any reason to meet balancing requirements, the Company will use its best efforts to acquire other gas supply to accommodate such balancing volume. (T)

The Company shall automatically administer the selection of balancing gas supply choice unless customer has informed the Company in writing that customer wishes to be notified during the gas day that customer will be incurring balancing commodity charges if customer's consumption pattern does not change.

In the event the requirements of customers served on this schedule and similar optional balancing schedules offered by the Company to customers in the State of Oregon exceed the capability of the Company to provide balancing, the available capability shall be allocated to all such customers on a pro rata basis.

RATE:

A. Balancing Service Monthly Service Charge:

Customer shall name in its Contract with Company the Daily Balancing Standby Level of volume needed by customer for balancing actual consumption with daily nominations. (Generally, such volume would equal the maximum amount customer would expect to consume in excess or below customer's nomination on any given day.)

\$0.02525 per therm of Daily Balancing Standby Level per Month

B. Balancing With System Diversity:

The Company shall utilize the diversity that is available from its total system to minimize the amount of storage or other gas supplies that are needed to cover customer's daily imbalances, provided that such utilization of system diversity does not affect the costs or the reliability of the services provided to the rest of the system.

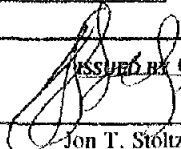
System Diversity Charge: No Charge

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CNG/W95-12-01

ISSUED December 11, 1995

EFFECTIVE February 1, 1996

BY  Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Senior Vice President
Planning and Rates

First Revision Sheet No. 687 was canceled under Fourteenth Revision Sheet No. 2-A effective 8/1/96.

CASCADE NATURAL GAS CORPORATION

WASH. REC. & TRANS. COMM.

OPTIONAL BEST EFFORTS BALANCING SERVICE
SUPPLEMENTAL SCHEDULE NO. 687

APPLICABILITY:

This schedule applies throughout the territory served by the Company under the tariff of which this schedule is a part, as a supplemental schedule to the various optional gas supply and transportation schedules, provided adequate storage and/or IOS-1 supplies are available to the Company.

BEST EFFORTS BALANCING SERVICES DESCRIPTION

The Company will provide best efforts balancing services to contracting customers for the balancing of Daily Gas Supply Entitlement with actual telemetered or projected daily consumption using the Company's system diversity, the least cost gas supply, or temporary storage withdrawals or injections as required to avoid or limit customer exposure to daily penalty.

The Company will inject or withdraw gas supplies into or out of the natural gas storage facilities available to Company, provided that, in the Company's sole judgement, it has determined that such injections or withdrawals will not adversely affect the reliability or the costs of the firm service for which the storage service(s) were purchased.

In the event Company determines storage injections and withdrawals are not available on any day for any reason to meet balancing requirements, the Company will use its best efforts to acquire IOS-1 gas supply to accommodate such balancing volume.

The Company shall automatically administer the selection of balancing gas supply choice unless customer has informed the Company in writing that customer wishes to be notified during the gas day that customer will be incurring balancing commodity charges if customer's consumption pattern does not change.

In the event the requirements of customers served on this schedule and similar optional balancing schedules offered by the Company to customers in the State of Oregon exceed the capability of the Company to provide balancing, the available capability shall be allocated to all such customers on a pro rata basis.

RATE:

A. Balancing Service Monthly Service Charge:

Customer shall name in its Contract with Company the Daily Balancing Standby Level of volume needed by customer for balancing actual consumption with daily nominations. (Generally, such volume would equal the maximum amount customer would expect to consume in excess or below customer's nomination on any given day.)

\$0.02525 per therm of Daily Balancing Standby Level per Month

B. Balancing With System Diversity:

The Company shall utilize the diversity that is available from its total system to minimize the amount of storage or IOS-1 supplies that are needed to cover customer's daily imbalances, provided that such utilization of system diversity does not affect the costs or the reliability of the services provided to the rest of the system.

System Diversity Charge: No Charge

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(M) denotes material moved from Sheet No. 687-A

CNG/W90-02-01

ISSUED February 1, 1990

EFFECTIVE March 5, 1990

ISSUED BY CASCADE NATURAL GAS CORPORATION

BY Jon T. Stoltz

TITLE Vice President - Gas Supply,
Rates & Special Studies

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CASCADE NATURAL GAS CORPORATION

WASH. UTIL. & TRANS. COMM.

OPTIONAL BEST EFFORTS BALANCING SERVICE
SUPPLEMENTAL SCHEDULE NO. 687

(N)

APPLICABILITY:

This schedule applies throughout the territory served by the Company under the tariff of which this schedule is a part, as a supplemental schedule to the various optional gas supply and transportation schedules, provided adequate storage and/or IOS-1 supplies are available to the Company.

BEST EFFORTS BALANCING SERVICES DESCRIPTION

The Company will provide best efforts balancing services to contracting customers for the balancing of Daily Gas Supply Entitlement with actual telemetered or projected daily consumption using the Company's system diversity, the least cost gas supply, or temporary storage withdrawals or injections as required to avoid or limit customer exposure to daily penalty.

The Company will inject or withdraw gas supplies into or out of the natural gas storage facilities available to Company, provided that, in the Company's sole judgement, it has determined that such injections or withdrawals will not adversely affect the reliability or the costs of the firm service for which the storage service(s) were purchased.

In the event Company determines storage injections and withdrawals are not available on any day for any reason to meet balancing requirements, the Company will use its best efforts to acquire IOS-1 gas supply to accommodate such balancing volume.

The Company shall automatically administer the selection of balancing gas supply choice unless customer has informed the Company in writing that customer wishes to be notified during the gas day that customer will be incurring balancing commodity charges if customer's consumption pattern does not change.

In the event the requirements of customers served on this schedule and similar optional balancing schedules offered by the Company to customers in the State of Oregon exceed the capability of the Company to provide balancing, the available capability shall be allocated to all such customers on a pro rata basis.

RATE:

A. Balancing Service Monthly Service Charge:
Customer shall name in its Contract with Company the Daily Balancing Standby Level of volume needed by customer for balancing actual consumption with daily nominations. (Generally, such volume would equal the maximum amount customer would expect to consume in excess or below customer's nomination on any given day.)

\$0.02525 per therm of Daily Balancing Standby Level per Month

(N)

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BY AUTHORITY OF W. U. T. C., W-S-N ORDER NO. 89-3365-T

NOTE: Service previously provided under Schedule No. 587 is now provided under Schedule No. 682

CNG/09-11-3

ISSUED November 8, 1989

EFFECTIVE Dec. 1, 1989

ISSUED BY CASCADE NATURAL GAS CORPORATION

BY Jon T. Stoltz

TITLE Vice President - Gas Supply, Rates & Special Studies

Stipulated Facts
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WASH. UT. & TRANS. COMMISSION

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CASCADE NATURAL GAS CORPORATION

ORIGINAL

**OPTIONAL BEST EFFORTS BALANCING SERVICE
SUPPLEMENTAL SCHEDULE NO. 687
(Continued from Previous Page)**

REJECTED

RATE: (Continued)

C. Balancing Service From Storage Facilities Service Charge:

Natural Gas injected into or withdrawn out of storage shall be considered as temporarily banked or borrowed gas and such transaction shall be reversed within 30 days from the date of the transaction or such transaction shall incur the daily Load Balancing Penalty charge as set forth in the optional gas supply schedule applicable to customer. The payment of charges for balancing service from storage facilities shall not under any circumstances be considered as giving customer the right to such storage facilities at any time.

Withdrawal Charge \$0.01495 per therm (plus the Commodity charge for interruptible pipeline transportation as shown on Schedule No. 686)

Injection Charge \$0.02705 per therm (plus the current charge for Spot Market Gas Supplies pursuant to Schedule No. 682)

D. IOS-1 Charge (If storage service is not available):

IOS-1 gas delivered to customer for balancing purposes shall be considered a final transaction and shall not be subject to later transaction reversal.

Commodity \$0.25239 per therm delivered

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E. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge to cover governmental levies imposed upon the Company as those fees and levies may be in effect from time to time.

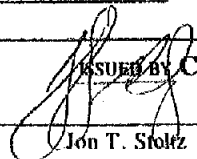
CONTRACT TERM:

Customers choosing Optional Best Efforts Balancing Service under this schedule shall execute a service contract with a primary term at least through September 30, 1990. The Contract shall state the Balancing Standby Level of volume needed by customer for balancing actual consumption with daily nominations. Primary terms ending after that date may be negotiated; provided that the termination date in any year shall be September 30 of that year.

CNG/W95-12-01

ISSUED December 11, 1995

EFFECTIVE February 1, 1996

BY 
Jon T. Stolz

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

TITLE Senior Vice President
Planning and Rates

Stipulated Facts
Exh. No. 14
Page 8 of 11

First Revision Sheet No. 687-A was canceled under Fourteenth Revision Sheet No. 2-A effective 8/1/96.

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CASCADE NATURAL GAS CORPORATION

WASH. UT. & TRADE COMM.

OPTIONAL BEST EFFORTS BALANCING SERVICE
SUPPLEMENTAL SCHEDULE NO. 687
(Continued from Previous Page)

RATE: (Continued)

(K)

C. Balancing Service From Storage Facilities Service Charge:

Natural Gas injected into or withdrawn out of storage shall be considered as temporarily banked or borrowed gas and such transaction shall be reversed within 30 days from the date of the transaction or such transaction shall incur the daily Load Balancing Penalty charge as set forth in the optional gas supply schedule applicable to customer. The payment of charges for balancing service from storage facilities shall not under any circumstances be considered as giving customer the right to such storage facilities at any time.

Withdrawal Charge \$0.01495 per therm (plus the Commodity charge for interruptible pipeline transportation as shown on Schedule No. 686)

Injection Charge \$0.02705 per therm (plus the current charge for Spot Market Gas Supplies pursuant to Schedule No. 682)

D. IOS-1 Charge (If storage service is not available):

IOS-1 gas delivered to customer for balancing purposes shall be considered a final transaction and shall not be subject to later transaction reversal.

Commodity \$0.25239 per therm delivered

E. If service under this schedule commences prior to actual implementation of Northwest Pipeline Settlement Rates in FERC Docket No. RP88-47, customer served under this schedule shall be entitled to only an appropriate share of any refund or surcharge based upon the difference between final approved Pipeline rates and that stated in A above.

F. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge to cover governmental levies imposed upon the Company as those fees and levies may be in effect from time to time.

CONTRACT TERM:

Customers choosing Optional Best Efforts Balancing Service under this schedule shall execute a service contract with a primary term at least through September 30, 1990. The Contract shall state the Balancing Standby Level of volume needed by customer for balancing actual consumption with daily nominations. Primary terms ending after that date may be negotiated; provided that the termination date in any year shall be September 30 of that year.

(K) denotes material moved to Sheet No. 687

CNG/W90-02-01

ISSUED February 1, 1990EFFECTIVE March 5, 1990

BY

ISSUED BY CASCADE NATURAL GAS CORPORATION


 Jon T. Stoltz

TITLE

 Vice President - Gas Supply,
 Rates & Special Studies

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CASCADE NATURAL GAS CORPORATION

WASH. UTIL. & TRANS. COMM.

OPTIONAL BEST EFFORTS BALANCING SERVICE
SUPPLEMENTAL SCHEDULE NO. 687
(Continued from Previous Page)

(N)

RATE: (Continued)

B. Balancing With System Diversity:

The Company shall utilize the diversity that is available from its total system to minimize the amount of storage or IOS-1 supplies that are needed to cover customer's daily imbalances, provided that such utilization of system diversity does not affect the costs or the reliability of the services provided to the rest of the system.

System Diversity Charge: No Charge

C. Balancing Service From Storage Facilities Service Charge:

Natural Gas injected into or withdrawn out of storage shall be considered as temporarily banked or borrowed gas and such transaction shall be reversed within 30 days from the date of the transaction or such transaction shall incur the daily Load Balancing Penalty charge as set forth in the optional gas supply schedule applicable to customer. The payment of charges for balancing service from storage facilities shall not under any circumstances be considered as giving customer the right to such storage facilities at any time.

Withdrawal Charge \$0.01495 per therm (plus the Commodity charge for interruptible pipeline transportation as shown on Schedule No. 686)

Injection Charge \$0.02705 per therm (plus the current charge for Spot Market Gas Supplies pursuant to Schedule No. 682)

D. IOS-1 Charge (If storage service is not available):

IOS-1 gas delivered to customer for balancing purposes shall be considered a final transaction and shall not be subject to later transaction reversal.

Commodity \$0.25239 per therm delivered

E. If service under this schedule commences prior to actual implementation of Northwest Pipeline Settlement Rates in FERC Docket No. RP88-47, customer served under this schedule shall be entitled to only an appropriate share of any refund or surcharge based upon the difference between final approved Pipeline rates and that stated in A above.

F. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge to cover governmental levies imposed upon the Company as those fees and levies may be in effect from time to time.

CONTRACT TERM:


Customers choosing Optional Best Efforts Balancing Service under this schedule shall execute a service contract with a primary term at least through September 30, 1990. The Contract shall state the Balancing Standby Level of volume needed by customer for balancing actual consumption with daily nominations. Primary terms ending after that date may be negotiated; provided that the termination date in any year shall be September 30 of that year.

BY AUTHORITY OF W.U.T.C. W.S-N ORDER NO. 89-3265T
NOTE: Service previously provided under Schedule No. 587 is now provided under Schedule No. 682

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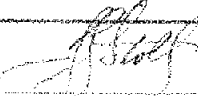
CNG/89-11-3

ISSUED November 8, 1989

EFFECTIVE 

Doc. 11989

BY



Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE

Vice President - Gas Supply Rates & Special Studies

Stipulated Facts
Exh. No. 14
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