

**PACIFICORP
RESULTS OF OPERATIONS**

USER SPECIFIC INFORMATION

STATE:	WASHINGTON
PERIOD:	APRIL 2025
FILE:	WA JAM - April 2025
PREPARED BY:	Revenue Requirement Department
DATE:	September 24, 2025
TIME:	2:45:59 PM
TYPE OF AVG:	AVERAGE-OF-MONTHLY-AVERAGES
METHODOLOGY:	
FACTOR:	Washington Inter-Jurisdictional Allocation Methodology
FERC:	Separate Jurisdiction
8 OR 12 CP:	12 Coincident Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

<u>TAX RATE ASSUMPTIONS:</u>	<u>TAX RATE</u>
FEDERAL RATE	21.00%
STATE EFFECTIVE RATE	0.00%
TAX GROSS UP FACTOR	1.330
FEDERAL/STATE COMBINED RATE	21.000%

CAPITAL STRUCTURE INFORMATION

<u>MERGED COMPANY CAPITAL STRUCTURE</u>			
	<u>CAPITAL STRUCTURE</u>	<u>EMBEDDED COST</u>	<u>WEIGHTED COST</u>
DEBT	49.99%	5.09%	2.54%
PREFERRED	0.01%	6.75%	0.00%
COMMON	50.00%	9.50%	4.75%
	<u>100.00%</u>		<u>7.29%</u>

OTHER INFORMATION

Notes:
- Total Company results only include Washington's share of net power costs consistent with WIJAM MOU signed by Parties.
- Rate of return in the table above as approve in UE-230172 settlement outcome.

APRIL 2025 Washington Inter-Jurisdictional Allocation Methodology
AVERAGE-OF-MONTHLY-AVERAGES

RESULTS OF OPERATIONS SUMMARY

Description of Account Summary:		Ref	TOTAL	UNADJUSTED RESULTS OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
1	Operating Revenues						
2	General Business Revenue:	2.3	563,417,681	526,738,670	36,679,011	0	36,679,011
3	Interdepartmental	2.3	0	0	0	0	0
4	Special Sales	2.3	1,361,791	1,343,601	18,190	0	18,190
5	Other Operating Revenues	2.4	29,584,151	28,454,754	1,129,397	0	1,129,397
6	Total Operating Revenues	2.4	594,363,623	556,537,025	37,826,597	0	37,826,597
7							
8	Operating Expenses:						
9	Steam Production	2.5 & 2.6	36,297,290	31,726,269	4,571,021	0	4,571,021
10	Nuclear Production	2.6 & 2.7	0	0	0	0	0
11	Hydro Production	2.7 & 2.8	5,096,132	4,689,523	406,609	0	406,609
12	Solar Production	2.8	31,808	31,808	0	0	0
13	Wind Production	2.8	4,030,064	3,708,514	321,550	0	321,550
14	Other Renewable Production	2.8 & 2.9	84,937	78,160	6,777	0	6,777
15	Other Power Supply	2.10	87,140,327	79,103,598	8,036,730	0	8,036,730
16	Transmission	2.11 & 2.12	9,689,798	7,991,596	1,698,202	0	1,698,202
17	Distribution	2.12 & 2.13	31,038,910	29,206,808	1,832,102	0	1,832,102
18	Customer Accounts	2.13 & 2.14	7,665,892	6,570,086	1,095,806	0	1,095,806
19	Customer Service	2.14	25,142,902	25,033,389	109,513	0	109,513
20	Sales	2.14 & 2.15	0	0	0	0	0
21	Administrative & General	2.15 & 2.16	24,916,392	23,115,746	1,800,646	0	1,800,646
22							
23	Total O & M Expenses	2.16	231,134,453	211,255,498	19,878,955	0	19,878,955
24							
25	Depreciation	2.16 & 2.17	184,473,282	177,671,251	6,802,031	0	6,802,031
26	Amortization Expense	2.18 & 2.19	(155,550)	(228,826)	73,276	0	73,276
27	Taxes Other Than Income	2.19	20,408,652	17,871,643	2,537,009	0	2,537,009
28	Income Taxes - Federal	2.22 & 2.23	21,654,482	20,593,778	1,060,704	0	1,060,704
29	Income Taxes - State	2.22	4,663,921	4,663,921	0	0	-
30	Income Taxes - Def Net	2.20 & 2.21	0	0	0	0	0
31	Investment Tax Credit Adj.	2.19 & 2.20	(23,058)	(23,058)	0	0	0
32	Misc Revenue & Expense	2.4 & 2.5	(298,358)	(270,380)	(27,978)	0	(27,978)
33							
34	Total Operating Expenses	2.23	461,857,823	431,533,827	30,323,996	0	30,323,996
35							
36	Operating Revenue for Return		132,505,800	125,003,199	7,502,601	0	7,502,601
37							
38	Rate Base:						
39	Electric Plant in Service	2.33	38,133,964,930	35,432,052,728	2,701,912,202	0	2,701,912,202
40	Plant Held for Future Use	2.33	11,183,473	11,066,873	116,600	0	116,600
41	Misc Deferred Debits	2.35	1,768,345,973	1,756,192,950	12,153,023	0	12,153,023
42	Elec Plant Acq Adj	2.33 & 2.34	10,013,155	9,909,177	103,978	0	103,978
43	Pensions	2.34	0	0	0	0	0
44	Prepayments	2.35	207,971,122	193,873,616	14,097,506	0	14,097,506
45	Fuel Stock	2.34	287,655,736	278,216,742	9,438,994	0	9,438,994
46	Material & Supplies	2.35	657,941,119	627,423,322	30,517,797	0	30,517,797
47	Working Capital	2.36	146,201,273	134,380,931	11,820,342	0	11,820,342
48	Weatherization Loans	2.34	349,395,241	349,391,929	3,312	0	3,312
49	Miscellaneous Rate Base	2.36	0	0	0	0	0
50							
51	Total Electric Plant		41,572,672,022	38,792,508,267	2,780,163,754	0	2,780,163,754
52							
53	Rate Base Deductions:						
54	Accum Prov For Depr	2.41	(13,171,317,851)	(12,210,628,210)	(960,689,642)	0	(960,689,642)
55	Accum Prov For Amort	2.42	(162,087,340)	(149,230,889)	(12,856,451)	0	(12,856,451)
56	Accum Def Income Taxes	2.38	(2,946,862,033)	(2,769,494,052)	(177,367,981)	0	(177,367,981)
57	Unamortized ITC	2.38	(1,959,946)	(1,948,114)	(11,833)	0	(11,833)
58	Customer Adv for Const	2.37	(327,367,558)	(312,693,650)	(14,673,908)	0	(14,673,908)
59	Customer Service Deposits	2.36	0	0	0	0	0
60	Misc. Rate Base Deductions	2.36 & 2.37	(2,884,413,204)	(2,678,606,376)	(205,806,829)	0	(205,806,829)
61							
62	Total Rate Base Deductions		(19,494,007,934)	(18,122,601,290)	(1,371,406,643)	0	(1,371,406,643)
63							
64	Total Rate Base		22,078,664,088	20,669,906,977	1,408,757,111	0	1,408,757,111

APRIL 2025 Washington Inter-Jurisdictional Allocation Methodology

AVERAGE-OF-MONTHLY-AVERAGES

FERC ACCT	DESCRIP	WIJAM FACTOR	Ref	UNADJUSTED RESULTS		WASHINGTON	WASHINGTON	
				TOTAL	OTHER		ADJUSTMENT	ADJ TOTAL
65	Sales to Ultimate Customers							
66	440 Residential Sales	S		208,752,792	192,520,817	16,231,975	-	16,231,975
67								
68								
69			B1	208,752,792	192,520,817	16,231,975	-	16,231,975
70								
71	442 Commercial & Industrial Sales	S		353,072,051	332,699,972	20,372,078	-	20,372,078
72		SE		-	-	-	-	-
73		SG		-	-	-	-	-
74								
75								
76								
77			B1	353,072,051	332,699,972	20,372,078	-	20,372,078
78								
79	444 Public Street & Highway Lighting	S		1,592,838	1,517,881	74,957	-	74,957
80		SO		-	-	-	-	-
81			B1	1,592,838	1,517,881	74,957	-	74,957
82								
83								
84	445 Other Sales to Public Authority	S		-	-	-	-	-
85								
86								
87			B1	-	-	-	-	-
88								
89	448 Interdepartmental	S		-	-	-	-	-
90		SO		-	-	-	-	-
91			B1	-	-	-	-	-
92								
93								
94	Total Sales to Ultimate Customers			563,417,681	526,738,670	36,679,011	-	36,679,011
95								
96								
97								
98	447 Sales for Resale-Non NPC	S		1,343,601	1,343,601	-	-	-
99		SG		-	-	-	-	-
100		CAGW		-	-	-	-	-
101				1,343,601	1,343,601	-	-	-
102								
103								
104	447NPC Sales for Resale-NPC	S		18,190	-	18,190	-	18,190
105		SG		-	-	-	-	-
106		SE		-	-	-	-	-
107		CAGW		-	-	-	-	-
108		CAGE		-	-	-	-	-
109		CAEW		-	-	-	-	-
110		CAEE		-	-	-	-	-
111			B1	18,190	-	18,190	-	18,190
112								
113								
114	Total Sales for Resale			1,361,791	1,343,601	18,190	-	18,190
115								
116	449 Provision for Rate Refund	S		-	-	-	-	-
117		SG		-	-	-	-	-
118								
119								
120								
121								
122								
123	Total Sales from Electricity			564,779,471	528,082,271	36,697,200	-	36,697,200
124	450 Forfeited Discounts & Interest	S		1,459,018	1,430,531	28,487	-	28,487
125		SO		-	-	-	-	-
126			B1	1,459,018	1,430,531	28,487	-	28,487
127								
128								
129	451 Misc Electric Revenue	S		800,784	771,205	29,579	-	29,579
130		SG		-	-	-	-	-
131		SO		-	-	-	-	-
132			B1	800,784	771,205	29,579	-	29,579
133								
134								
135	453 Water Sales	CAGW		-	-	-	-	-
136		CAGE		-	-	-	-	-
137		JBG		-	-	-	-	-
138		SG		-	-	-	-	-
139			B1	-	-	-	-	-
140								
141								

FERC		WIJAM	UNADJUSTED RESULTS			WASHINGTON		
ACCT	DESCRIP	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
454	Rent of Electric Property							
	S			1,193,610	1,071,327	122,283	-	122,283
	CAGW			-	-	-	-	-
	CAGE			143,549	143,549	-	-	-
	JBG			-	-	-	-	-
	SG			158,969	146,285	12,684	-	12,684
	SO			231,645	215,234	16,411	-	16,411
			B1	1,727,773	1,576,395	151,378	-	151,378
456	Other Electric Revenue							
	S			13,921,520	13,921,520	-	-	-
	CAGE			606,941	606,941	-	-	-
	CAGW			6,448	5,019	1,429	-	1,429
	SO			-	-	-	-	-
	SG			9,241,903	8,504,512	737,391	-	737,391
	JBG			292,397	227,593	64,804	-	64,804
	WRG			-	-	-	-	-
	WRE			-	-	-	-	-
	CN			-	-	-	-	-
	SE			1,527,369	1,411,039	116,330	-	116,330
			B1	25,596,577	24,676,623	919,954	-	919,954
	Total Other Electric Revenues			29,584,151	28,454,754	1,129,397	-	1,129,397
	Total Electric Operating Revenues		B1	594,363,623	556,537,025	37,826,597	-	37,826,597
	Summary of Revenues by Factor							
	S			582,154,402	545,276,853	36,877,549	-	36,877,549
	JBG			292,397	227,593	64,804	-	64,804
	SE			1,527,369	1,411,039	116,330	-	116,330
	SO			231,645	215,234	16,411	-	16,411
	SG			9,400,872	8,650,797	750,075	-	750,075
	CAEW			-	-	-	-	-
	CN			-	-	-	-	-
	CAGW			6,448	5,019	1,429	-	1,429
	CAGE			750,490	750,490	-	-	-
	WRG			-	-	-	-	-
	WRE			-	-	-	-	-
	Total Electric Operating Revenues		B1	594,363,623	556,537,025	37,826,597	-	37,826,597
	Miscellaneous Revenues							
41160	Gain on Sale of Utility Plant - CR							
	S			-	-	-	-	-
	SG			-	-	-	-	-
	SO			-	-	-	-	-
	DGU			-	-	-	-	-
	DGP			-	-	-	-	-
41170	Loss on Sale of Utility Plant							
	S			-	-	-	-	-
	CAGW			-	-	-	-	-
	CAGE			-	-	-	-	-
	SG			-	-	-	-	-
4118	Gain from Emission Allowances							
	S			-	-	-	-	-
	CAEW			-	-	-	-	-
	CAEE			-	-	-	-	-
	SE			(41)	(38)	(3)	-	(3)
			B1	(41)	(38)	(3)	-	(3)
41181	Gain from Disposition of NOX Credits							
	SE			-	-	-	-	-
4194	Impact Housing Interest Income							
	DGU			-	-	-	-	-
				-	-	-	-	-

APRIL 2025 Washington Inter-Jurisdictional Allocation Methodology

AVERAGE-OF-MONTHLY-AVERAGES

	FERC	WJAM			UNADJUSTED RESULTS		WASHINGTON		
	ACCT	DESCRIP	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
214	421	(Gain) / Loss on Sale of Utility Plant							
215		S			97,868	97,868	-	-	-
216		SG			10,447	9,614	834	-	834
217		CAEE			-	-	-	-	-
218		CN			-	-	-	-	-
219		SO			(406,633)	(377,824)	(28,808)	-	(28,808)
220		CAGW			-	-	-	-	-
221		CAGE			-	-	-	-	-
222		SG			-	-	-	-	-
223				B1	(298,317)	(270,342)	(27,975)	-	(27,975)
224									
225		Total Miscellaneous Revenues			(298,358)	(270,380)	(27,978)	-	(27,978)
226		Miscellaneous Expenses							
227	4311	Interest on Customer Deposits							
228		S			-	-	-	-	-
229					-	-	-	-	-
230		Total Miscellaneous Expenses			-	-	-	-	-
231									
232		Net Misc Revenue and Expense			(298,358)	(270,380)	(27,978)	-	(27,978)
233									
234	500	Operation Supervision & Engineering							
235		SG			-	-	-	-	-
236		CAGW			4,520	3,518	1,002	-	1,002
237		CAGE			69,615	69,615	-	-	-
238		JBG			1,697,788	1,321,508	376,281	-	376,281
239		JBE			-	-	-	-	-
240				B2	1,771,923	1,394,641	377,282	-	377,282
241									
242	501	Fuel Related							
243		SE			(11,358)	(10,493)	(865)	-	(865)
244		S			-	-	-	-	-
245		SE			-	-	-	-	-
246		CAGW			121,678	94,711	26,968	-	26,968
247		CAGE			-	-	-	-	-
248		CAEW			-	-	-	-	-
249		CAEE			1,559,513	1,559,513	-	-	-
250		JBE			230,276	178,203	52,073	-	52,073
251		CAEE			-	-	-	-	-
252		JBG			-	-	-	-	-
253				B2	1,900,109	1,821,933	78,176	-	78,176
254									
255	501NPC	Fuel Related							
256		S			2,347,576	-	2,347,576	-	2,347,576
257		SE			-	-	-	-	-
258		SE			-	-	-	-	-
259		SE			-	-	-	-	-
260		CAGW			-	-	-	-	-
261		CAGE			-	-	-	-	-
262		CAEW			-	-	-	-	-
263		CAEE			-	-	-	-	-
264		JBE			-	-	-	-	-
265		CAEE			-	-	-	-	-
266		JBG			-	-	-	-	-
267				B2	2,347,576	-	2,347,576	-	2,347,576
268									
269		Total Fuel Related			4,247,684	1,821,933	2,425,751	-	2,425,751
270									
271	502	Steam Expenses							
272		SG			-	-	-	-	-
273		CAGW			76,438	59,497	16,941	-	16,941
274		CAGE			4,299,776	4,299,776	-	-	-
275		JBG			711,803	554,046	157,757	-	157,757
276		CAGE			-	-	-	-	-
277				B2	5,088,016	4,913,319	174,698	-	174,698
278									
279	503	Steam From Other Sources							
280		SE			-	-	-	-	-
281		CAEW			-	-	-	-	-
282		CAEE			-	-	-	-	-
283				B2	-	-	-	-	-
284									
285	503NPC	Steam From Other Sources-NPC							
286		S			27,112	-	27,112	-	27,112
287		SE			-	-	-	-	-
288		CAEE		B2	-	-	-	-	-
289					27,112	-	27,112	-	27,112

FERC		WJAM	UNADJUSTED RESULTS			WASHINGTON		
ACCT	DESCRIP	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
290								
291	505	Electric Expenses						
292		SG		-	-	-	-	-
293		CAGW		948	738	210	-	210
294		CAGE		55,418	55,418	-	-	-
295		JBG		-	-	-	-	-
296		CAGE		-	-	-	-	-
297			B2	56,366	56,156	210	-	210
298								
299	506	Misc. Steam Expense						
300		SG		150,202	138,218	11,984	-	11,984
301		SE		-	-	-	-	-
302		CAGW		125,921	98,013	27,908	-	27,908
303		CAGE		5,456,551	5,456,551	-	-	-
304		JBG		(3,824,724)	(2,977,051)	(847,673)	-	(847,673)
305		CAGE		-	-	-	-	-
306			B2	1,907,949	2,715,730	(807,781)	-	(807,781)
307								
308	507	Rents						
309		SG		-	-	-	-	-
310		CAGW		-	-	-	-	-
311		CAGE		1,247	1,247	-	-	-
312		JBG		77,778	60,540	17,238	-	17,238
313		CAGE		-	-	-	-	-
314			B2	79,025	61,787	17,238	-	17,238
315								
316	509	Allowances						
317		S		-	-	-	-	-
318		SG		-	-	-	-	-
319		CAGW		-	-	-	-	-
320			B2	-	-	-	-	-
321								
322	510	Maint Supervision & Engineering						
323		SG		-	-	-	-	-
324		CAGW		20,532	15,981	4,550	-	4,550
325		CAGE		262,634	262,634	-	-	-
326		JBG		58,275	45,360	12,915	-	12,915
327		CAGE		-	-	-	-	-
328			B2	341,440	323,975	17,466	-	17,466
329								
330								
331								
332	511	Maintenance of Structures						
333		SG		-	-	-	-	-
334		CAGW		44,362	34,530	9,832	-	9,832
335		CAGE		1,339,705	1,339,705	-	-	-
336		JBG		795,182	618,946	176,236	-	176,236
337		CAGE		-	-	-	-	-
338			B2	2,179,248	1,993,180	186,068	-	186,068
339								
340	512	Maintenance of Boiler Plant						
341		SG		-	-	-	-	-
342		CAGW		619,216	481,979	137,237	-	137,237
343		CAGE		6,397,537	6,397,537	-	-	-
344		JBG		6,367,789	4,956,497	1,411,292	-	1,411,292
345		SG-U		-	-	-	-	-
346			B2	13,384,541	11,836,013	1,548,529	-	1,548,529
347								
348	513	Maintenance of Electric Plant						
349		SG		692	637	55	-	55
350		CAGW		50,919	39,634	11,285	-	11,285
351		CAGE		3,538,756	3,538,756	-	-	-
352		JBG		2,338,647	1,820,333	518,314	-	518,314
353		CAGE		-	-	-	-	-
354			B2	5,929,013	5,399,359	529,654	-	529,654
355								
356	514	Maintenance of Misc. Steam Plant						
357		SG		1,154	1,062	92	-	92
358		CAGW		28,282	22,013	6,268	-	6,268
359		CAGE		946,759	946,759	-	-	-
360		JBG		308,776	240,342	68,434	-	68,434
361		CAGE		-	-	-	-	-
362			B2	1,284,971	1,210,177	74,794	-	74,794
363								
364		Total Steam Power Generation	B2	36,297,290	31,726,269	4,571,021	-	4,571,021
365	517	Operation Super & Engineering						
366		SG		-	-	-	-	-
367				-	-	-	-	-
368								

AVERAGE-OF-MONTHLY-AVERAGES			UNADJUSTED RESULTS			WASHINGTON		
FERC	WJAM							
ACCT	DESCRIP	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
369	518	Nuclear Fuel Expense						
370		SE		-	-	-	-	-
371								
372				-	-	-	-	-
373								
374	519	Coolants and Water						
375		SG		-	-	-	-	-
376				-	-	-	-	-
377								
378	520	Steam Expenses						
379		SG		-	-	-	-	-
380				-	-	-	-	-
381								
382								
383								
384	523	Electric Expenses						
385		SG		-	-	-	-	-
386				-	-	-	-	-
387								
388	524	Misc. Nuclear Expenses						
389		SG		-	-	-	-	-
390				-	-	-	-	-
391								
392	528	Maintenance Super & Engineering						
393		SG		-	-	-	-	-
394				-	-	-	-	-
395								
396	529	Maintenance of Structures						
397		SG		-	-	-	-	-
398				-	-	-	-	-
399								
400	530	Maintenance of Reactor Plant						
401		SG		-	-	-	-	-
402				-	-	-	-	-
403								
404	531	Maintenance of Electric Plant						
405		SG		-	-	-	-	-
406				-	-	-	-	-
407								
408	532	Maintenance of Misc Nuclear						
409		SG		-	-	-	-	-
410				-	-	-	-	-
411								
412		Total Nuclear Power Generation		-	-	-	-	-
413								
414	535	Operation Super & Engineering						
415		DGP		-	-	-	-	-
416		CN		-	-	-	-	-
417		SG		-	-	-	-	-
418		SG-P		1,210,594	1,114,004	96,591	-	96,591
419		SG-U		344,455	316,972	27,483	-	27,483
420			B2	1,555,050	1,430,976	124,074	-	124,074
421								
422	536	Water For Power						
423		SG		-	-	-	-	-
424		CAGW		-	-	-	-	-
425		CAGE		-	-	-	-	-
426		SG-P		(2,864)	(2,636)	(229)	-	(229)
427		CAGE		-	-	-	-	-
428			B2	(2,864)	(2,636)	(229)	-	(229)
429								
430	537	Hydraulic Expenses						
431		SG		-	-	-	-	-
432		SG-P		397,640	365,913	31,727	-	31,727
433		SG-U		58,052	53,420	4,632	-	4,632
434		CAGW		-	-	-	-	-
435		CAGE		-	-	-	-	-
436			B2	455,692	419,334	36,359	-	36,359
437								
438	538	Electric Expenses						
439		DGP		-	-	-	-	-
440		CAGW		-	-	-	-	-
441		CAGE		-	-	-	-	-
442		CAGW		-	-	-	-	-
443		CAGE		-	-	-	-	-
444			B2	-	-	-	-	-
445								

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AVERAGE-OF-MONTHLY-AVERAGES

FERC ACCT	DESCRIP	WIJAM FACTOR	Ref	UNADJUSTED RESULTS		WASHINGTON	WASHINGTON	
				TOTAL	OTHER		ADJUSTMENT	ADJ TOTAL
446	539	Misc. Hydro Expenses						
447		SG		-	-	-	-	-
448		SG-P		802,077	738,081	63,996	-	63,996
449		SG-U		1,583,781	1,457,415	126,366	-	126,366
450		CAGW		-	-	-	-	-
451		CAGE		-	-	-	-	-
452			B2	2,385,858	2,195,495	190,362	-	190,362
453								
454	540	Rents (Hydro Generation)						
455		SG		-	-	-	-	-
456		SG-P		153,504	141,256	12,248	-	12,248
457		SG-U		-	-	-	-	-
458		CAGW		-	-	-	-	-
459		CAGE		-	-	-	-	-
460			B2	153,504	141,256	12,248	-	12,248
461								
462	541	Maint Supervision & Engineering						
463		SG		-	-	-	-	-
464		SG-P		-	-	-	-	-
465		CAGE		-	-	-	-	-
466		CAGW		-	-	-	-	-
467		CAGE		-	-	-	-	-
468			B2	-	-	-	-	-
469								
470	542	Maintenance of Structures						
471		SG		-	-	-	-	-
472		SG-P		40,646	37,403	3,243	-	3,243
473		SG-U		4,448	4,094	355	-	355
474		CAGW		-	-	-	-	-
475		CAGE		-	-	-	-	-
476			B2	45,095	41,497	3,598	-	3,598
477								
478								
479								
480								
481	543	Maintenance of Dams & Waterways						
482		SG		-	-	-	-	-
483		SG-P		33,329	30,669	2,659	-	2,659
484		SG-U		24,198	22,267	1,931	-	1,931
485		CAGW		-	-	-	-	-
486		CAGE		-	-	-	-	-
487			B2	57,526	52,936	4,590	-	4,590
488								
489	544	Maintenance of Electric Plant						
490		SG		-	-	-	-	-
491		SG-P		38,175	35,129	3,046	-	3,046
492		SG-U		49,474	45,527	3,947	-	3,947
493		CAGW		-	-	-	-	-
494		CAGE		-	-	-	-	-
495			B2	87,649	80,656	6,993	-	6,993
496								
497	545	Maintenance of Misc. Hydro Plant						
498		SG		-	-	-	-	-
499		SG-P		259,566	238,856	20,710	-	20,710
500		SG-U		99,057	91,153	7,904	-	7,904
501		CAGW		-	-	-	-	-
502		CAGE		-	-	-	-	-
503			B2	358,622	330,009	28,614	-	28,614
504								
505		Total Hydraulic Power Generation	B2	5,096,132	4,689,523	406,609	-	406,609
506								
507	558XP	Solar Power Expenses						
508		S		31,808	31,808	-	-	-
509		SG		-	-	-	-	-
510		CAGW		-	-	-	-	-
511			B2	31,808	31,808	-	-	-
512								
513		Total Solar Power Generation		31,808	31,808	-	-	-
514								
515	558WP	Wind Power Expenses						
516		S		-	-	-	-	-
517		SG		4,030,064	3,708,514	321,550	-	321,550
518		CAGW		-	-	-	-	-
519			B2	4,030,064	3,708,514	321,550	-	321,550
520								
521		Total Wind Power Generation		4,030,064	3,708,514	321,550	-	321,550
522								

FERC		WIJAM		UNADJUSTED RESULTS			WASHINGTON	
ACCT	DESCRIP	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
558RP	Other Renewable Expenses							
	S			-	-	-	-	-
	SG			-	-	-	-	-
	CAGW			-	-	-	-	-
			B2	-	-	-	-	-
559	Other Renewable Expenses							
	S			-	-	-	-	-
	SG			84,937	78,160	6,777	-	6,777
	CAGW			-	-	-	-	-
			B2	84,937	78,160	6,777	-	6,777
Total Other Renewable Power Generation				84,937	78,160	6,777	-	6,777
546	Operation Super & Engineering							
	SG			-	-	-	-	-
	SE			-	-	-	-	-
	CAGW			3,332	2,594	738	-	738
	CAGE			17,884	17,884	-	-	-
	CAGE			-	-	-	-	-
			B2	21,216	20,477	738	-	738
547	Fuel							
	SE			-	-	-	-	-
	CAEW			-	-	-	-	-
	CAEE			-	-	-	-	-
	SSECT			-	-	-	-	-
			B2	-	-	-	-	-
547NPC	Fuel-NPC							
	S			1,263,603	-	1,263,603	-	1,263,603
	CAEW			-	-	-	-	-
	CAEE			-	-	-	-	-
	SE			-	-	-	-	-
			B2	1,263,603	-	1,263,603	-	1,263,603
548	Generation Expense							
	SG			(2,311)	(2,127)	(184)	-	(184)
	CAGW			1,283,296	998,879	284,417	-	284,417
	CAGE			809,405	809,405	-	-	-
	S			-	-	-	-	-
			B2	2,090,390	1,806,157	284,232	-	284,232
549	Miscellaneous Other							
	S			-	-	-	-	-
	SG			3,095	2,848	247	-	247
	CAGW			125,287	97,520	27,767	-	27,767
	CAGE			155,360	155,360	-	-	-
	CAGE			-	-	-	-	-
			B2	283,742	255,728	28,014	-	28,014
550	Rents							
	S			-	-	-	-	-
	SG			(1,199)	(1,103)	(96)	-	(96)
	CAGW			-	-	-	-	-
	CAGE			-	-	-	-	-
	CAGE			-	-	-	-	-
			B2	(1,199)	(1,103)	(96)	-	(96)
551	Maint Supervision & Engineering							
	SG			-	-	-	-	-
	CAGW			-	-	-	-	-
	CAGE			-	-	-	-	-
			B2	-	-	-	-	-
552	Maintenance of Structures							
	SG			-	-	-	-	-
	CAGW			3,322	2,585	736	-	736
	CAGE			292,532	292,532	-	-	-
	CAGE			-	-	-	-	-
			B2	295,853	295,117	736	-	736

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AVERAGE-OF-MONTHLY-AVERAGES

FERC ACCT	DESCRIP	WIJAM FACTOR	Ref	UNADJUSTED RESULTS		WASHINGTON	WASHINGTON	
				TOTAL	OTHER		ADJUSTMENT	ADJ TOTAL
600	553	Maint of Generation & Electric Plant						
601		SG		-	-	-	-	-
602		CAGW		196,491	152,943	43,548	-	43,548
603		CAGE		4,866,910	4,866,910	-	-	-
604		CAGE		-	-	-	-	-
605			B2	5,063,401	5,019,853	43,548	-	43,548
606								
607	554	Maintenance of Misc. Other						
608		SG		2,631	2,421	210	-	210
609		CAGW		-	-	-	-	-
610		CAGE		23,062	23,062	-	-	-
611		CAGE		-	-	-	-	-
612			B2	25,692	25,482	210	-	210
613								
614	Total Other Power Generation		B2	9,042,699	7,421,712	1,620,987	-	1,620,987
615								
616								
617	555	Purchased Power						
618		S		67,022,789	67,022,789	-	-	-
619		CAEW		-	-	-	-	-
620		CAGW		-	-	-	-	-
621				67,022,789	67,022,789	-	-	-
622	555NPC	Purchased Power-NPC						
623		SG		-	-	-	-	-
624		SE		-	-	-	-	-
625		CAGW		-	-	-	-	-
626		CAGW		-	-	-	-	-
627		CAGE		-	-	-	-	-
628		CAEW		-	-	-	-	-
629		CAEE		-	-	-	-	-
630		DGP		-	-	-	-	-
631		S		6,120,254	-	6,120,254	-	6,120,254
632				6,120,254	-	6,120,254	-	6,120,254
633								
634		Total Purchased Power	B2	73,143,043	67,022,789	6,120,254	-	6,120,254
635								
636	556	System Control & Load Dispatch						
637		SG		194,537	179,016	15,522	-	15,522
638		CAGW		-	-	-	-	-
639		CAGE		-	-	-	-	-
640								
641			B2	194,537	179,016	15,522	-	15,522
642								
643								
644								
645	557	Other Expenses						
646		S		869,603	869,603	-	-	-
647		SG		3,116,266	2,867,626	248,640	-	248,640
648		SGCT		-	-	-	-	-
649		SO		-	-	-	-	-
650		CAEE		-	-	-	-	-
651		TROJP		-	-	-	-	-
652		CAGW		13,959	10,866	3,094	-	3,094
653		CAGE		632,831	632,831	-	-	-
654		JBG		127,389	99,156	28,233	-	28,233
655		CAEW		-	-	-	-	-
656		JBE		-	-	-	-	-
657			B2	4,760,048	4,480,081	279,967	-	279,967
658								
659	Embedded Cost Differentials							
660	Company Owned Hydro	DGP		-	-	-	-	-
661	Company Owned Hydro	SG		-	-	-	-	-
662	Mid-C Contract	MC		-	-	-	-	-
663	Mid-C Contract	SG		-	-	-	-	-
664	Existing QF Contracts	S		-	-	-	-	-
665	Existing QF Contracts	SG		-	-	-	-	-
666								
667				-	-	-	-	-
668								
669	Total Other Power Supply		B2	78,097,629	71,681,886	6,415,743	-	6,415,743
670								
671	TOTAL PRODUCTION EXPENSE		B2	132,680,559	119,337,873	13,342,686	-	13,342,686
672								
673								

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AVERAGE-OF-MONTHLY-AVERAGES

FERC ACCT	DESCRIP	WIJAM FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
				TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
674	Summary of Production Expense by Factor							
675	S			77,682,744	67,924,199	9,758,545	-	9,758,545
676	SG			7,580,068	6,975,272	604,797	-	604,797
677	SE			(11,358)	(10,493)	(865)	-	(865)
678	JBG			8,658,703	6,739,676	1,919,027	-	1,919,027
679	TROJP			-	-	-	-	-
680	JBE			230,276	178,203	52,073	-	52,073
681	SG-P			2,932,666	2,698,675	233,991	-	233,991
682	SG-U			2,163,466	1,990,848	172,618	-	172,618
683	DEP			-	-	-	-	-
684	CAGW			2,718,500	2,115,999	602,501	-	602,501
685	CAGE			29,165,981	29,165,981	-	-	-
686	CAEW			-	-	-	-	-
687	CAEE			1,559,513	1,559,513	-	-	-
688	SNPPS			-	-	-	-	-
689	SNPPO			-	-	-	-	-
690	DGU			-	-	-	-	-
691	MC			-	-	-	-	-
692	SSGCT			-	-	-	-	-
693	SSECT			-	-	-	-	-
694	SSGC			-	-	-	-	-
695	SSGCH			-	-	-	-	-
696	SSECH			-	-	-	-	-
697	Total Production Expense by Factor		B2	132,680,559	119,337,873	13,342,686	-	13,342,686
698	560	Operation Supervision & Engineering						
699		SG		1,132,480	1,042,122	90,358	-	90,358
700		JBG		-	-	-	-	-
701		CAGW		-	-	-	-	-
702		CAGE		-	-	-	-	-
703			B2	1,132,480	1,042,122	90,358	-	90,358
704								
705	561	Load Dispatching						
706		SG		1,664,153	1,531,374	132,779	-	132,779
707		JBG		-	-	-	-	-
708		CAGW		-	-	-	-	-
709		CAGE		-	-	-	-	-
710			B2	1,664,153	1,531,374	132,779	-	132,779
711	562	Station Expense						
712		SG		252,765	232,597	20,168	-	20,168
713		JBG		-	-	-	-	-
714		CAGW		-	-	-	-	-
715		CAGE		-	-	-	-	-
716			B2	252,765	232,597	20,168	-	20,168
717								
718	563	Overhead Line Expense						
719		SG		85,779	78,935	6,844	-	6,844
720		CAGW		-	-	-	-	-
721		CAGE		-	-	-	-	-
722			B2	85,779	78,935	6,844	-	6,844
723								
724	564	Underground Line Expense						
725		SG		-	-	-	-	-
726		CAGW		-	-	-	-	-
727		CAGE		-	-	-	-	-
728			B2	-	-	-	-	-
729								
730	565	Transmission of Electricity by Others						
731		SG		-	-	-	-	-
732		SE		-	-	-	-	-
733		CAGW		-	-	-	-	-
734		CAGE		-	-	-	-	-
735		CAEW		-	-	-	-	-
736		CAEE		-	-	-	-	-
737			B2	-	-	-	-	-
738								
739	565NPC	Transmission of Electricity by Others-NPC						
740		S		1,005,284	-	1,005,284	-	1,005,284
741		SE		-	-	-	-	-
742		CAGW		-	-	-	-	-
743		CAGE		-	-	-	-	-
744		CAEW		-	-	-	-	-
745		SG		-	-	-	-	-
746				1,005,284	-	1,005,284	-	1,005,284
747								
748		Total Transmission of Electricity by Others		1,005,284	-	1,005,284	-	1,005,284
749								

FERC		WJAM		UNADJUSTED RESULTS			WASHINGTON	
ACCT	DESCRIP	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
750	566	Misc. Transmission Expense						
751		SG		521,291	479,698	41,593	-	41,593
752		CAGW		-	-	-	-	-
753		CAGE		-	-	-	-	-
754		S		-	-	-	-	-
755			B2	521,291	479,698	41,593	-	41,593
756								
757	567	Rents - Transmission						
758		SG		148,180	136,357	11,823	-	11,823
759		JBG		-	-	-	-	-
760		CAGW		-	-	-	-	-
761		CAGE		-	-	-	-	-
762			B2	148,180	136,357	11,823	-	11,823
763								
764	568	Maint Supervision & Engineering						
765		SG		216,363	199,100	17,263	-	17,263
766		CAGW		-	-	-	-	-
767		CAGE		-	-	-	-	-
768			B2	216,363	199,100	17,263	-	17,263
769								
770	569	Maintenance of Structures						
771		SG		634,930	584,271	50,660	-	50,660
772		CAGW		-	-	-	-	-
773		CAGE		-	-	-	-	-
774			B2	634,930	584,271	50,660	-	50,660
775								
776	570	Maintenance of Station Equipment						
777		SG		1,422,319	1,308,835	113,484	-	113,484
778		JBG		-	-	-	-	-
779		CAGW		-	-	-	-	-
780		CAGE		-	-	-	-	-
781			B2	1,422,319	1,308,835	113,484	-	113,484
782								
783	571	Maintenance of Overhead Lines						
784		SG		2,505,895	2,305,955	199,940	-	199,940
785		JBG		-	-	-	-	-
786		CAGW		-	-	-	-	-
787		CAGE		-	-	-	-	-
788			B2	2,505,895	2,305,955	199,940	-	199,940
789								
790	572	Maintenance of Underground Lines						
791		SG		103,574	95,310	8,264	-	8,264
792		CAGW		-	-	-	-	-
793		CAGE		-	-	-	-	-
794			B2	103,574	95,310	8,264	-	8,264
795								
796	573	Maint of Misc. Transmission Plant						
797		SG		(3,214)	(2,958)	(256)	-	(256)
798		CAGW		-	-	-	-	-
799		CAGE		-	-	-	-	-
800			B2	(3,214)	(2,958)	(256)	-	(256)
801								
802		TOTAL TRANSMISSION EXPENSE	B2	9,689,798	7,991,596	1,698,202	-	1,698,202
803								
804		Summary of Transmission Expense by Factor						
805		S		1,005,284	-	1,005,284	-	1,005,284
806		SG		8,684,514	7,991,596	692,918	-	692,918
807		CAGW		-	-	-	-	-
808		CAGE		-	-	-	-	-
809		JBG		-	-	-	-	-
810		Total Transmission Expense by Factor	B2	9,689,798	7,991,596	1,698,202	-	1,698,202
811	580	Operation Supervision & Engineering						
812		S		844,468	810,004	34,464	-	34,464
813		SNPD		1,988,183	1,863,642	124,540	-	124,540
814			B2	2,832,651	2,673,647	159,004	-	159,004
815								
816	581	Load Dispatching						
817		S		-	-	-	-	-
818		SNPD		1,333,150	1,249,641	83,509	-	83,509
819			B2	1,333,150	1,249,641	83,509	-	83,509
820								
821	582	Station Expense						
822		S		481,990	476,563	5,427	-	5,427
823		SNPD		-	-	-	-	-
824			B2	481,990	476,563	5,427	-	5,427
825								
826	583	Overhead Line Expenses						
827		S		1,121,680	1,096,807	24,874	-	24,874
828		SNPD		-	-	-	-	-
829			B2	1,121,680	1,096,807	24,874	-	24,874
830								

FERC		WIJAM		UNADJUSTED RESULTS			WASHINGTON	
ACCT	DESCRIP	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
831	584	Underground Line Expense						
832		S		-	-	-	-	-
833		SNPD		-	-	-	-	-
834			B2	-	-	-	-	-
835								
836	585	Street Lighting & Signal Systems						
837		S		-	-	-	-	-
838		SNPD		24,719	23,171	1,548	-	1,548
839			B2	24,719	23,171	1,548	-	1,548
840								
841	586	Meter Expenses						
842		S		467,412	452,089	15,323	-	15,323
843		SNPD		-	-	-	-	-
844			B2	467,412	452,089	15,323	-	15,323
845								
846	587	Customer Installation Expenses						
847		S		1,823,172	1,692,005	131,167	-	131,167
848		SNPD		-	-	-	-	-
849			B2	1,823,172	1,692,005	131,167	-	131,167
850								
851	588	Misc. Distribution Expenses						
852		S		(158,360)	(151,462)	(6,898)	-	(6,898)
853		SG		-	-	-	-	-
854		SNPD		(211,150)	(197,923)	(13,226)	-	(13,226)
855			B2	(369,510)	(349,386)	(20,124)	-	(20,124)
856								
857	589	Rents						
858		S		170,103	158,999	11,104	-	11,104
859		SNPD		61,017	57,195	3,822	-	3,822
860			B2	231,120	216,193	14,926	-	14,926
861								
862	590	Maint Supervision & Engineering						
863		S		261,635	243,464	18,171	-	18,171
864		SNPD		360,286	337,717	22,568	-	22,568
865			B2	621,921	581,181	40,739	-	40,739
866								
867	591	Maintenance of Structures						
868		S		482,312	479,909	2,402	-	2,402
869		SNPD		2,708	2,539	170	-	170
870			B2	485,020	482,448	2,572	-	2,572
871								
872	592	Maintenance of Station Equipment						
873		S		1,196,144	1,083,251	112,893	-	112,893
874		SNPD		446,388	418,426	27,962	-	27,962
875			B2	1,642,532	1,501,677	140,855	-	140,855
876	593	Maintenance of Overhead Lines						
877		S		16,698,730	15,626,385	1,072,345	-	1,072,345
878		SNPD		321,859	301,697	20,161	-	20,161
879			B2	17,020,589	15,928,082	1,092,507	-	1,092,507
880								
881	594	Maintenance of Underground Lines						
882		S		3,039,075	2,908,504	130,571	-	130,571
883		SNPD		659	617	41	-	41
884			B2	3,039,734	2,909,122	130,612	-	130,612
885								
886	595	Maintenance of Line Transformers						
887		S		-	-	-	-	-
888		SNPD		70,673	66,246	4,427	-	4,427
889			B2	70,673	66,246	4,427	-	4,427
890								
891	596	Maint of Street Lighting & Signal Sys.						
892		S		171,572	168,184	3,388	-	3,388
893		SNPD		-	-	-	-	-
894			B2	17				

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AVERAGE-OF-MONTHLY-AVERAGES

	FERC		WIJAM		UNADJUSTED RESULTS			WASHINGTON		
	ACCT	DESCRIP	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
909	Summary of Distribution Expense by Factor									
910		S			26,754,115	25,190,414	1,563,701	-	1,563,701	
911		SNPD			4,284,795	4,016,394	268,401	-	268,401	
912										
913	Total Distribution Expense by Factor				B2	31,038,910	29,206,808	1,832,102	-	1,832,102
914										
915	901	Supervision								
916		S			-	-	-	-	-	
917		CN			2,015,802	1,879,877	135,925	-	135,925	
918				B2	2,015,802	1,879,877	135,925	-	135,925	
919										
920	902	Meter Reading Expense								
921		S			651,607	579,297	72,309	-	72,309	
922		CN			106,504	99,322	7,182	-	7,182	
923				B2	758,110	678,619	79,491	-	79,491	
924										
925	903	Customer Receipts & Collections								
926		S			587,101	499,508	87,593	-	87,593	
927		CN			2,152,748	2,007,588	145,159	-	145,159	
928				B2	2,739,848	2,507,096	232,752	-	232,752	
929										
930	904	Uncollectible Accounts								
931		S			2,147,551	1,500,195	647,356	-	647,356	
932		SG			-	-	-	-	-	
933		CN			4,186	3,903	282	-	282	
934				B2	2,151,736	1,504,098	647,638	-	647,638	
935										
936	905	Misc. Customer Accounts Expense								
937		S			395	395	-	-	-	
938		CAGE			-	-	-	-	-	
939		CAGW			-	-	-	-	-	
940		CN			-	-	-	-	-	
941				B2	395	395	-	-	-	
942										
943	TOTAL CUSTOMER ACCOUNTS EXP				B2	7,665,892	6,570,086	1,095,806	-	1,095,806
944										
945	Summary of Customer Accts Exp by Factor									
946		S			3,386,653	2,579,396	807,258	-	807,258	
947		CN			4,279,239	3,990,690	288,548	-	288,548	
948		SG			-	-	-	-	-	
949	Total Customer Accounts Expense by Factor				B2	7,665,892	6,570,086	1,095,806	-	1,095,806
950										
951	907	Supervision								
952		S			-	-	-	-	-	
953		CN			-	-	-	-	-	
954				B2	-	-	-	-	-	
955										
956	908	Customer Assistance								
957		S			24,211,333	24,173,076	38,257	-	38,257	
958		CN			380,453	354,799	25,654	-	25,654	
959				B2	24,591,786	24,527,875	63,911	-	63,911	
960										
961	909	Informational & Instructional Adv								
962		S			213,472	190,637	22,835	-	22,835	
963		CN			316,789	295,428	21,361	-	21,361	
964		CAGW			-	-	-	-	-	
965		SO			-	-	-	-	-	
966				B2	530,260	486,065	44,196	-	44,196	
967										
968	910	Misc. Customer Service								
969		S			-	-	-	-	-	
970		CN			20,855	19,449	1,406	-	1,406	
971										
972				B2	20,855	19,449	1,406	-	1,406	
973										
974	TOTAL CUSTOMER SERVICE EXPENSE				B2	25,142,902	25,033,389	109,513	-	109,513
975										
976										
977	Summary of Customer Service Exp by Factor									
978		S			24,424,805	24,363,713	61,092	-	61,092	
979		CN			718,097	669,676	48,421	-	48,421	
980		CAGW			-	-	-	-	-	
981		CAGE			-	-	-	-	-	
982										
983	Total Customer Service Expense by Factor				B2	25,142,902	25,033,389	109,513	-	109,513
984										
985										
986	911	Supervision								
987		S			-	-	-	-	-	
988		CN			-	-	-	-	-	
989					-	-	-	-	-	

FERC		WIJAM	UNADJUSTED RESULTS			WASHINGTON		
ACCT	DESCRIP	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
990								
991	912	Demonstration & Selling Expense						
992		S		-	-	-	-	-
993		CN		-	-	-	-	-
994								
995								
996	913	Advertising Expense						
997		S		-	-	-	-	-
998		CN		-	-	-	-	-
999				-	-	-	-	-
1000								
1001	916	Misc. Sales Expense						
1002		S		-	-	-	-	-
1003		CN		-	-	-	-	-
1004			B2	-	-	-	-	-
1005								
1006	TOTAL SALES EXPENSE		B2	-	-	-	-	-
1007								
1008								
1009	Total Sales Expense by Factor							
1010		S		-	-	-	-	-
1011		CN		-	-	-	-	-
1012	Total Sales Expense by Factor		B2	-	-	-	-	-
1013								
1014	Total Customer Service Exp Including Sales			25,142,902	25,033,389	109,513	-	109,513
1015	920	Administrative & General Salaries						
1016		S		15,858	15,858	-	-	-
1017		CN		-	-	-	-	-
1018		SO		7,540,656	7,006,432	534,224	-	534,224
1019			B2	7,556,514	7,022,290	534,224	-	534,224
1020								
1021	921	Office Supplies & expenses						
1022		S		(8,278)	(8,651)	373	-	373
1023		CN		9,756	9,098	658	-	658
1024		SO		1,002,489	931,467	71,022	-	71,022
1025			B2	1,003,966	931,913	72,053	-	72,053
1026								
1027	922	A&G Expenses Transferred						
1028		S		-	-	-	-	-
1029		CN		-	-	-	-	-
1030		SO		(3,492,483)	(3,245,056)	(247,428)	-	(247,428)
1031			B2	(3,492,483)	(3,245,056)	(247,428)	-	(247,428)
1032								
1033	923	Outside Services						
1034		S		174,412	173,903	510	-	510
1035		JBG		-	-	-	-	-
1036		CAGE		-	-	-	-	-
1037		CAGW		-	-	-	-	-
1038		SO		2,855,740	2,653,423	202,317	-	202,317
1039		SG		-	-	-	-	-
1040			B2	3,030,153	2,827,326	202,827	-	202,827
1041								
1042	924	Property Insurance						
1043		S		1,717,829	1,603,967	113,862	-	113,862
1044		CAGW		-	-	-	-	-
1045		SO		664,892	617,788	47,105	-	47,105
1046			B2	2,382,721	2,221,754	160,967	-	160,967
1047								
1048	925	Injuries & Damages						
1049		S		(9,930)	(9,930)	-	-	-
1050		SO		10,431,866	9,692,812	739,054	-	739,054
1051			B2	10,421,936	9,682,882	739,054	-	739,054
1052								
1053	926	Employee Pensions & Benefits						
1054		S		64,607	44,960	19,647	-	19,647
1055		CN		-	-	-	-	-
1056		SO		(540,373)	(502,090)	(38,283)	-	(38,283)
1057			B2	(475,766)	(457,130)	(18,636)	-	(18,636)
1058								
1059	927	Franchise Requirements						
1060		S		-	-	-	-	-
1061		SO		-	-	-	-	-
1062			B2	-	-	-	-	-
1063								

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AVERAGE-OF-MONTHLY-AVERAGES

FERC ACCT	DESCRIP	WIJAM FACTOR	Ref	UNADJUSTED RESULTS		WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
				TOTAL	OTHER			
1064	928	Regulatory Commission Expense						
1065		S		2,083,722	1,899,877	183,845	-	183,845
1066		CAEE		-	-	-	-	-
1067		SO		183,778	170,758	13,020	-	13,020
1068		CAGW		-	-	-	-	-
1069		CAGE		-	-	-	-	-
1070		SG		517,707	476,401	41,307	-	41,307
1071			B2	2,785,207	2,547,036	238,172	-	238,172
1072								
1073	929	Duplicate Charges						
1074		S		-	-	-	-	-
1075		CAGW		-	-	-	-	-
1076		CN		-	-	-	-	-
1077		JBG		-	-	-	-	-
1078		SG		-	-	-	-	-
1079		SNPD		-	-	-	-	-
1080		SO		(1,330,192)	(1,235,954)	(94,239)	-	(94,239)
1081			B2	(1,330,192)	(1,235,954)	(94,239)	-	(94,239)
1082								
1083	930	Misc General Expenses						
1084		S		5,714	5,714	-	-	-
1085		CN		-	-	-	-	-
1086		JBG		-	-	-	-	-
1087		SO		197,925	183,903	14,022	-	14,022
1088			B2	203,639	189,616	14,022	-	14,022
1089								
1090	931	Rents						
1091		S		8,704	8,242	462	-	462
1092		SO		43,193	40,133	3,060	-	3,060
1093			B2	51,897	48,376	3,522	-	3,522
1094								
1095	935	Maintenance of General Plant						
1096		S		19,557	18,883	673	-	673
1097		CN		13,316	12,418	898	-	898
1098		SO		2,745,929	2,551,391	194,538	-	194,538
1099			B2	2,778,801	2,582,693	196,109	-	196,109
1100								
1101		TOTAL ADMINISTRATIVE & GEN EXP	B2	24,916,392	23,115,746	1,800,646	-	1,800,646
1102								
1103		Summary of A&G Expense by Factor						
1104		S		4,072,194	3,752,822	319,372	-	319,372
1105		SO		20,303,419	18,865,007	1,438,412	-	1,438,412
1106		SG		517,707	476,401	41,307	-	41,307
1107		CN		23,072	21,516	1,556	-	1,556
1108		CAEE		-	-	-	-	-
1109		CAGW		-	-	-	-	-
1110		CAGE		-	-	-	-	-
1111		Total A&G Expense by Factor	B2	24,916,392	23,115,746	1,800,646	-	1,800,646
1112								
1113		TOTAL O&M EXPENSE	B2	231,134,453	211,255,498	19,878,955	-	19,878,955
1114	403SP	Steam Depreciation						
1115		DGP		-	-	-	-	-
1116		DGU		-	-	-	-	-
1117		SG		-	-	-	-	-
1118		CAGW		1,706,617	1,328,380	378,237	-	378,237
1119		CAGE		22,120,256	22,120,256	-	-	-
1120		JBG		5,659,093	4,404,869	1,254,224	-	1,254,224
1121		S		86,028,486	86,028,486	-	-	-
1122			B3	115,514,452	113,881,991	1,632,461	-	1,632,461
1123								
1124	403NP	Nuclear Depreciation						
1125		DGP		-	-	-	-	-
1126				-	-	-	-	-
1127								
1128	403HP	Hydro Depreciation						
1129		SG-P		1,982,713	1,824,516	158,196	-	158,196
1130		DGU		-	-	-	-	-
1131		CAGW		-	-	-	-	-
1132		CAGE		-	-	-	-	-
1133		SG		53,671	49,388	4,282	-	4,282
1134		SG-U		783,141	720,656	62,485	-	62,485
1135			B3	2,819,524	2,594,561	224,964	-	224,964
1136								
1137	403XP	Solar Depreciation						
1138		S		2,436	2,436	-	-	-
1139		SG		-	-	-	-	-
1140		CAGW		-	-	-	-	-
1141			B3	2,436	2,436	-	-	-
1142								

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AVERAGE-OF-MONTHLY-AVERAGES

	FERC ACCT	DESCRIP	WIJAM FACTOR	Ref	UNADJUSTED RESULTS		WASHINGTON	WASHINGTON	
					TOTAL	OTHER		ADJUSTMENT	ADJ TOTAL
1143	403WP	Wind Depreciation							
1144		S			-	-	-	-	-
1145		SG			12,699,306	11,686,056	1,013,249	-	1,013,249
1146		CAGW			-	-	-	-	-
1147				B3	12,699,306	11,686,056	1,013,249	-	1,013,249
1148									
1149	403RP	Other Renewable Depreciation							
1150		S			-	-	-	-	-
1151		SG			456,925	420,468	36,457	-	36,457
1152		CAGW			-	-	-	-	-
1153				B3	456,925	420,468	36,457	-	36,457
1154									
1155	403OP	Other Production Depreciation							
1156		S			-	-	-	-	-
1157		SG			-	-	-	-	-
1158		CAGW			2,091,869	1,628,248	463,621	-	463,621
1159		CAGE			4,722,680	4,722,680	-	-	-
1160		SG			-	-	-	-	-
1161		CAGE			-	-	-	-	-
1162				B3	6,814,549	6,350,929	463,621	-	463,621
1163									
1164	403TP	Transmission Depreciation							
1165		S			25,067	25,067	-	-	-
1166		DGU			-	-	-	-	-
1167		CAGW			3,545	2,759	786	-	786
1168		CAGE			-	-	-	-	-
1169		JBG			227	177	50	-	50
1170		SG			17,082,580	15,719,599	1,362,981	-	1,362,981
1171				B3	17,111,419	15,747,602	1,363,817	-	1,363,817
1172									
1173									
1174									
1175	403	Distribution Depreciation							
1176	360	Land & Land Rights	S		46,167	45,329	838	-	838
1177	361	Structures	S		228,200	216,106	12,094	-	12,094
1178	362	Station Equipment	S		3,137,723	2,942,126	195,597	-	195,597
1179	362	Station Equipment	CAGE		-	-	-	-	-
1180	362	Station Equipment	SG		-	-	-	-	-
1181	363	Storage Battery Equipmen	S		640,920	605,689	35,232	-	35,232
1182	363	Storage Battery Equipmen	SO		110,970	103,108	7,862	-	7,862
1183	364	Poles & Towers	S		5,199,612	4,765,444	434,168	-	434,168
1184	365	OH Conductors	S		2,332,050	2,103,809	228,242	-	228,242
1185	366	UG Conduit	S		1,033,464	981,916	51,549	-	51,549
1186	367	UG Conductor	S		2,097,359	2,027,027	70,332	-	70,332
1187	368	Line Trans	S		3,491,453	3,217,675	273,777	-	273,777
1188	369	Services	S		2,129,589	1,960,041	169,548	-	169,548
1189	370	Meters	S		1,165,120	1,092,041	73,080	-	73,080
1190	371	Inst Cust Prem	S		38,905	37,129	1,777	-	1,777
1191	372	Leased Property	S		-	-	-	-	-
1192	373	Street Lighting	S		201,754	191,944	9,810	-	9,810
1193				B3	21,853,288	20,289,384	1,563,905	-	1,563,905
1194									
1195	403GP	General Depreciation							
1196		S			611,818	570,794	41,024	-	41,024
1197		DGP			-	-	-	-	-
1198		DGU			-	-	-	-	-
1199		SE			-	-	-	-	-
1200		CN			797,962	744,155	53,806	-	53,806
1201		SG			138,918	127,834	11,084	-	11,084
1202		SO			5,540,823	5,148,278	392,544	-	392,544
1203		CAGW			6,084	4,736	1,348	-	1,348
1204		CAGE			80,666	80,666	-	-	-
1205		JBG			16,923	13,172	3,751	-	3,751
1206		JBE			-	-	-	-	-
1207		CAEE			8,190	8,190	-	-	-
1208		SG-P			-	-	-	-	-
1209		SG-U			-	-	-	-	-
1210				B3	7,201,383	6,697,825	503,558	-	503,558
1211									
1212	403GV0	General Vehicles							
1213		SG			-	-	-	-	-
1214					-	-	-	-	-
1215									
1216	403MP	Mining Depreciation							
1217		CAEE			-	-	-	-	-
1218				B3	-	-	-	-	-
1219									
1220	403EP	Experimental Plant Depreciation							
1221		DGP			-	-	-	-	-
1222		SG			-	-	-	-	-
1223					-	-	-	-	-

FERC		WJAM		UNADJUSTED RESULTS			WASHINGTON	
ACCT	DESCRIP	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1224	4031	ARO Depreciation						
1225		S		-	-	-	-	-
1226				-	-	-	-	-
1227								
1228								
1229	TOTAL DEPRECIATION EXPENSE		B3	184,473,282	177,671,251	6,802,031	-	6,802,031
1230								
1231	Summary of Depreciation Expense by Factor							
1232		S		108,410,125	106,813,058	1,597,067	-	1,597,067
1233		JBG		5,676,243	4,418,218	1,258,025	-	1,258,025
1234		DGU		-	-	-	-	-
1235		SG		30,431,400	28,003,346	2,428,054	-	2,428,054
1236		SO		5,651,792	5,251,387	400,406	-	400,406
1237		CN		797,962	744,155	53,806	-	53,806
1238		SE		-	-	-	-	-
1239		CAGW		3,808,115	2,964,123	843,992	-	843,992
1240		CAGE		26,923,602	26,923,602	-	-	-
1241		CAEW		-	-	-	-	-
1242		CAEE		8,190	8,190	-	-	-
1243		SG-P		1,982,713	1,824,516	158,196	-	158,196
1244		SG-U		783,141	720,656	62,485	-	62,485
1245	Total Depreciation Expense By Factor		B3	184,473,282	177,671,251	6,802,031	-	6,802,031
1246								
1247	404GP	Amort of LT Plant - Capital Lease Gen						
1248		S		15,845	6,857	8,988	-	8,988
1249		SG		-	-	-	-	-
1250		SO		17,523	16,282	1,241	-	1,241
1251		SG-P		-	-	-	-	-
1252		SG-U		-	-	-	-	-
1253		CAGW		-	-	-	-	-
1254		CAGE		-	-	-	-	-
1255		DGP		-	-	-	-	-
1256			B4	33,369	23,139	10,230	-	10,230
1257								
1258	404SP	Amort of LT Plant - Cap Lease Steam						
1259		SG		-	-	-	-	-
1260		DGP		-	-	-	-	-
1261				-	-	-	-	-
1262								
1263	404IP	Amort of LT Plant - Intangible Plant						
1264		S		13,496	13,496	-	-	-
1265		SE		-	-	-	-	-
1266		SG		283,940	261,285	22,655	-	22,655
1267		SO		-	-	-	-	-
1268		CN		-	-	-	-	-
1269		SG-P		224,809	206,872	17,937	-	17,937
1270		SG-U		22,024	20,267	1,757	-	1,757
1271		DGP		-	-	-	-	-
1272		CAGE		-	-	-	-	-
1273		CAGE		-	-	-	-	-
1274		CAGW		30,973	24,108	6,865	-	6,865
1275		CAGE		119,590	119,590	-	-	-
1276		JBG		8,171	6,360	1,811	-	

FERC		WJAM		UNADJUSTED RESULTS					WASHINGTON	
ACCT	DESCRIP	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL		
1304	404OP	Amort of LT Plant - Other Plant								
1305		S		-	-	-	-	-		
1306		CAGE		-	-	-	-	-		
1307			B4	-	-	-	-	-		
1308										
1309										
1310	404HP	Amortization of Other Electric Plant								
1311		SG-P		26,228	24,135	2,093	-	2,093		
1312		SG-U		-	-	-	-	-		
1313		CAGW		-	-	-	-	-		
1314		CAGE		-	-	-	-	-		
1315		SG		-	-	-	-	-		
1316			B4	26,228	24,135	2,093	-	2,093		
1317										
1318		Total Amortization of Limited Term Plant	B4	771,150	707,803	63,347	-	63,347		
1319										
1320										
1321	405	Amortization of Other Electric Plant								
1322		S		-	-	-	-	-		
1323										
1324			B4	-	-	-	-	-		
1325										
1326	406	Amortization of Plant Acquisition Adj								
1327		S		25,136	25,136	-	-	-		
1328		DGP		-	-	-	-	-		
1329		DGU		-	-	-	-	-		
1330		CAGW		-	-	-	-	-		
1331		CAGE		3,718	3,718	-	-	-		
1332		SG		-	-	-	-	-		
1333		SO		-	-	-	-	-		
1334			B4	28,854	28,854	-	-	-		
1335	407	Amort of Prop Losses, Unrec Plant, etc								
1336		S		(1,074,545)	(1,074,545)	-	-	-		
1337		SO		-	-	-	-	-		
1338		DGP		-	-	-	-	-		
1339		SE		-	-	-	-	-		
1340		CAGW		3,065	2,385	679	-	679		
1341		CAGE		-	-	-	-	-		
1342		CAEW		-	-	-	-	-		
1343		JBG		-	-	-	-	-		
1344		SG		115,926	106,676	9,249	-	9,249		
1345		TROJP		-	-	-	-	-		
1346			B4	(955,555)	(965,483)	9,929	-	9,929		
1347										
1348		TOTAL AMORTIZATION EXPENSE	B4	(155,550)	(228,826)	73,276	-	73,276		
1349										
1350										
1351										
1352		Summary of Amortization Expense by Factor								
1353		S		(1,011,516)	(1,020,504)	8,988	-	8,988		
1354		SE		-	-	-	-	-		
1355		TROJP		-	-	-	-	-		
1356		SG-P		251,037	231,007	20,030	-	20,030		
1357		SG-U		22,024	20,267					

FERC		WJAM		UNADJUSTED RESULTS					WASHINGTON	
ACCT	DESCRIP	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL		
1383	41140	Deferred Investment Tax Credit - Fed								
1384		CAGE		(23,058)	(23,058)	-	-	-		
1385										
1386			B7	(23,058)	(23,058)	-	-	-		
1387										
1388	41141	Deferred Investment Tax Credit - Idaho								
1389		CAGE		-	-	-	-	-		
1390										
1391			B7	-	-	-	-	-		
1392										
1393	TOTAL DEFERRED ITC		B7	(23,058)	(23,058)	-	-	-		
1394										
1395										
1396	427	Interest on Long-Term Debt								
1397		S		-	-	-	-	-		
1398		SNP		62,650,986	58,338,002	4,312,985	-	4,312,985		
1399				62,650,986	58,338,002	4,312,985	-	4,312,985		
1400										
1401	428	Amortization of Debt Disc & Exp								
1402		SNP		637,419	593,538	43,881	-	43,881		
1403				637,419	593,538	43,881	-	43,881		
1404										
1405	429	Amortization of Premium on Debt								
1406		SNP		-	-	-	-	-		
1407				-	-	-	-	-		
1408										
1409	431	Other Interest Expense								
1410		OTH		-	-	-	-	-		
1411		SO		-	-	-	-	-		
1412		SNP		5,563,219	5,180,239	382,980	-	382,980		
1413				5,563,219	5,180,239	382,980	-	382,980		
1414										
1415	432	AFUDC - Borrowed								
1416		SNP		(7,925,356)	(7,379,763)	(545,593)	-	(545,593)		
1417				(7,925,356)	(7,379,763)	(545,593)	-	(545,593)		
1418										
1419		Total Elec. Interest Deductions for	B6	60,926,269	56,732,016	4,194,253	-	4,194,253		
1420										
1421		Non-Utility Portion of Interest								
1422		427 NUTIL		-	-	-	-	-		
1423		428 NUTIL		-	-	-	-	-		
1424		429 NUTIL		-	-	-	-	-		
1425		431 NUTIL		-	-	-	-	-		
1426										
1427		Total Non-utility Interest		-	-	-	-	-		
1428										
1429		Total Interest Deductions for Tax		60,926,269	56,732,016	4,194,253	-	4,194,253		
1430										
1431										
1432	419	Interest & Dividends								
1433		S		-	-	-	-	-		
1434		SNP		(9,905,625)	(9,223,708)	(681,918)	-	(681,918)		
1435		Total Operating Deductions for Tax	B6	(9,905,625)	(9,223,708)	(681,918)	-	(681,918)		
1436										
1437										
1438	41010	Deferred Income Tax - Federal-DR								
1439		S		-	-	-	-	-		
1440		SCHMDEXP		-	-	-	-	-		
1441		CIAC		-	-	-	-	-		
1442		SO		-	-	-	-	-		
1443		SNP		-	-	-	-	-		
1444		SE		-	-	-	-	-		
1445		SG		-	-	-	-	-		
1446		GPS		-	-	-	-	-		
1447		TAXDEPR		-	-	-	-	-		
1448		CAEW		-	-	-	-	-		
1449		CN		-	-	-	-	-		
1450		JBE		-	-	-	-	-		
1451		CAGW		-	-	-	-			

APRIL 2025 Washington Inter-Jurisdictional Allocation Methodology

AVERAGE-OF-MONTHLY-AVERAGES

	FERC	WIJAM			UNADJUSTED RESULTS		WASHINGTON	WASHINGTON	
	ACCT	DESCRIP	FACTOR	Ref	TOTAL	OTHER		ADJUSTMENT	ADJ TOTAL
1460	41110	Deferred Income Tax - Federal-CR							
1461		S			-	-	-	-	-
1462		CIAC			-	-	-	-	-
1463		SCHMDEXP			-	-	-	-	-
1464		SNP			-	-	-	-	-
1465		SG			-	-	-	-	-
1466		SNPD			-	-	-	-	-
1467		SO			-	-	-	-	-
1468		TAXDEPR			-	-	-	-	-
1469		JBG			-	-	-	-	-
1470		BADDEBT			-	-	-	-	-
1471		GPS			-	-	-	-	-
1472		CN			-	-	-	-	-
1473		JBE			-	-	-	-	-
1474		CAGW			-	-	-	-	-
1475		CAGE			-	-	-	-	-
1476		SE			-	-	-	-	-
1477		CAEE			-	-	-	-	-
1478				B7	-	-	-	-	-
1479									
1480		TOTAL DEFERRED INCOME TAXES		B7	-	-	-	-	-
1481	SCHMAF	Additions - Flow Through							
1482		S			-	-	-	-	-
1483		SNP			-	-	-	-	-
1484		SO			-	-	-	-	-
1485		SE			-	-	-	-	-
1486		TROJP			-	-	-	-	-
1487		DGP			-	-	-	-	-
1488				B6	-	-	-	-	-
1489									
1490	SCHMAP	Additions - Permanent							
1491		S			-	-	-	-	-
1492		BADDEBT			-	-	-	-	-
1493		JBE			-	-	-	-	-
1494		SCHMDEXP			-	-	-	-	-
1495		CAEE			-	-	-	-	-
1496		CAGW			-	-	-	-	-
1497		CAGE			-	-	-	-	-
1498		SNP			-	-	-	-	-
1499		SO			-	-	-	-	-
1500									
1501				B6	-	-	-	-	-
1502									
1503	SCHMAT	Additions - Temporary							
1504		S			-	-	-	-	-
1505		JBE			-	-	-	-	-
1506		CIAC			-	-	-	-	-
1507		SNP			-	-	-	-	-
1508		TROJD			-	-	-	-	-
1509		CN			-	-	-	-	-
1510		SE			-	-	-	-	-
1511		SG			-	-	-	-	-
1512		GPS			-	-	-	-	-
1513		SO			-	-	-	-	-
1514		SNPD			-	-	-	-	-
1515		JBG			-	-	-	-	-
1516		BADDEBT			-	-	-	-	-
1517		CAGW			-	-	-	-	-
1518		CAGE			-	-	-	-	-
1519		CAEW			-	-	-	-	-
1520		CAEE			-	-	-	-	-
1521		SCHMDEXP			-	-	-	-	-
1522				B6	-	-	-	-	-
1523									
1524		TOTAL SCHEDULE - M ADDITIONS		B6	-	-	-	-	-
1525									
1526	SCHMDF	Deductions - Flow Through							
1527		S			-	-	-	-	-
1528		CAGW			-	-	-	-	-
1529		CAGE			-	-	-	-	-
1530		DGP			-	-	-	-	-
1531		DGU			-	-	-	-	-
1532				B6	-	-	-	-	-

FERC		WIJAM		UNADJUSTED RESULTS				WASHINGTON	
ACCT	DESCRIP	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
1533	SCHMDP	Deductions - Permanent							
1534		S		-	-	-	-	-	
1535		SE		-	-	-	-	-	
1536		CAEE		-	-	-	-	-	
1537		JBE		-	-	-	-	-	
1538		SNP		-	-	-	-	-	
1539		SG		-	-	-	-	-	
1540		SCHMDEXP		-	-	-	-	-	
1541		SO		-	-	-	-	-	
1542			B6	-	-	-	-	-	
1543									
1544	SCHMDT	Deductions - Temporary							
1545		S		-	-	-	-	-	
1546		BADDEBT		-	-	-	-	-	
1547		CN		-	-	-	-	-	
1548		SNP		-	-	-	-	-	
1549		SNPD		-	-	-	-	-	
1550		JBE		-	-	-	-	-	
1551		SE		-	-	-	-	-	
1552		SG		-	-	-	-	-	
1553		GPS		-	-	-	-	-	
1554		SO		-	-	-	-	-	
1555		TAXDEPR		-	-	-	-	-	
1556		CAGW		-	-	-	-	-	
1557		CAGE		-	-	-	-	-	
1558		JBG		-	-	-	-	-	
1559		CAEE		-	-	-	-	-	
1560		TROJD		-	-	-	-	-	
1561			B6	-	-	-	-	-	
1562									
1563	TOTAL SCHEDULE - M DEDUCTIONS		B6	-	-	-	-	-	
1564									
1565	TOTAL SCHEDULE - M ADJUSTMENTS		B6	-	-	-	-	-	
1566									
1567									
1568	40911	State Income Taxes							
1569		IBT		4,663,921	4,663,921	-	-	-	
1570		Credits IBT		-	-	-	-	-	
1571		CAGE		-	-	-	-	-	
1572		IBT		-	-	-	-	-	
1573	TOTAL STATE TAXES			4,663,921	4,663,921	-	-	-	
1574									
1575									
1576	Calculation of Taxable Income:								
1577	Operating Revenues			594,363,623	556,537,025	37,826,597	-	37,826,597	
1578	Operating Deductions:								
1579	O & M Expenses			231,134,453	211,255,498	19,878,955	-	19,878,955	
1580	Depreciation Expense			184,473,282	177,671,251	6,802,031	-	6,802,031	
1581	Amortization Expense			(155,550)	(228,826)	73,276	-	73,276	
1582	Taxes Other Than Income			20,408,652	17,871,643	2,537,009	-	2,537,009	
1583	Interest & Dividends (AFUDC-Equity)			(9,905,625)	(9,223,708)	(681,918)	-	(681,918)	
1584	Misc Revenue & Expense			(298,358)	(270,380)	(27,978)	-	(27,978)	
1585	Total Operating Deductions			425,656,853	397,075,478	28,581,375	-	28,581,375	
1586	Other Deductions:								
1587	Interest Deductions			60,926,269	56,732,016	4,194,253	-	4,194,253	
1588	Interest on PCRBS			-	-	-	-	-	
1589	Schedule M Adjustments			-	-	-	-	-	
1590									
1591	Income Before State Taxes			107,780,501	102,729,531	5,050,970	-	5,050,970	
1592									
1593	State Income Taxes			4,663,921	4,663,921	-	-	-	
1594									
1595	Total Taxable Income			103,116,580	98,065,611	5,050,970	-	5,050,970	
1596									
1597	Tax Rate			21.0%	21.0%	21.0%	21.0%	21.0%	
1598									
1599	Federal Income Tax - Calculated			21,654,482	20,593,778	1,			

FERC				WJAM		UNADJUSTED RESULTS			WASHINGTON	
ACCT	DESCRIP	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL		
1601	Adjustments to Calculated Tax:									
1602	40910	Fed. Credit	SE	-	-	-	-	-		
1603	40910	Fed. Credit	JBE	-	-	-	-	-		
1604	40910	Fed. Credit	SO	-	-	-	-	-		
1605	40910	Fed. Credit	SG	-	-	-	-	-		
1606	40910	Fed. Credit	CAGW	-	-	-	-	-		
1607	40910	Fed. Credit	CAEE	-	-	-	-	-		
1608	FEDERAL INCOME TAX			21,654,482	20,593,778	1,060,704	-	1,060,704		
1609										
1610	TOTAL OPERATING EXPENSES			461,857,823	431,533,827	30,323,996	-	30,323,996		
1611	310	Land and Land Rights								
1612		DGP		-	-	-	-	-		
1613		DGU		-	-	-	-	-		
1614		SG		-	-	-	-	-		
1615		CAGW		1,788,644	1,392,227	396,417	-	396,417		
1616		CAGE		47,535,925	47,535,925	-	-	-		
1617		JBG		1,193,761	929,188	264,573	-	264,573		
1618		S		-	-	-	-	-		
1619		CAGE		-	-	-	-	-		
1620			B8	50,518,330	49,857,340	660,990	-	660,990		
1621										
1622	311	Structures and Improvements								
1623		DGP		-	-	-	-	-		
1624		DGU		-	-	-	-	-		
1625		SG		-	-	-	-	-		
1626		CAGW		70,301,953	54,720,943	15,581,010	-	15,581,010		
1627		CAGE		785,417,207	785,417,207	-	-	-		
1628		JBG		193,310,536	150,467,155	42,843,381	-	42,843,381		
1629		CAGE		-	-	-	-	-		
1630			B8	1,049,029,696	990,605,305	58,424,391	-	58,424,391		
1631										
1632	312	Boiler Plant Equipment								
1633		DGP		-	-	-	-	-		
1634		DGU		-	-	-	-	-		
1635		SG		-	-	-	-	-		
1636		CAGW		130,483,637	101,564,571	28,919,066	-	28,919,066		
1637		CAGE		3,280,993,378	3,280,993,378	-	-	-		
1638		JBG		992,665,631	772,661,317	220,004,314	-	220,004,314		
1639		S		-	-	-	-	-		
1640			B8	4,404,142,645	4,155,219,265	248,923,380	-	248,923,380		
1641										
1642	314	Turbogenerator Units								
1643		DGP		-	-	-	-	-		
1644		DGU		-	-	-	-	-		
1645		SG		-	-	-	-	-		
1646		CAGW		41,103,151	31,993,467	9,109,684	-	9,109,684		
1647		CAGE		712,992,345	712,992,345	-	-	-		
1648		JBG		210,880,690	164,143,239	46,737,451	-	46,737,451		
1649		CAGE		-	-	-	-	-		
1650			B8	964,976,186	909,129,051	55,847,136	-	55,847,136		
1651										
1652	315	Accessory Electric Equipment								
1653		DGP		-	-	-	-	-		
1654		DGU		-	-	-	-	-		
1655		SG		-	-	-	-	-		
1656		CAGW		10,000,542	7,784,123	2,216,418	-	2,216,418		
1657		CAGE		366,419,102	366,419,102	-	-	-		
1658		JBG		66,336,904	51,634,667	14,702,237	-	14,702,237		
1659		CAGE		-	-	-	-	-		
1660			B8	442,756,547	425,837,892	16,918,655	-	16,918,655		
1661										
1662										

	FERC ACCT	DESCRIP	WIJAM FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	WASHINGTON ADJ TOTAL
1678	SP	Unclassified Steam Plant - Account 300							
1679		CAGW			-	-	-	-	-
1680		CAGE			(19,685,989)	(19,685,989)	-	-	-
1681		SG			74,278,329	68,351,827	5,926,503	-	5,926,503
1682					54,592,340	48,665,838	5,926,503	-	5,926,503
1683									
1684									
1685	Total Steam Production Plant			B8	6,998,932,153	6,610,715,546	388,216,607	-	388,216,607
1686									
1687									
1688	Summary of Steam Production Plant by Factor								
1689		S			-	-	-	-	-
1690		JBG			1,470,746,894	1,144,785,511	325,961,383	-	325,961,383
1691		JBE			-	-	-	-	-
1692		SG			74,278,329	68,351,827	5,926,503	-	5,926,503
1693		CAGW			254,156,771	197,828,050	56,328,722	-	56,328,722
1694		CAGE			5,199,750,159	5,199,750,159	-	-	-
1695		SSGCH			-	-	-	-	-
1696	Total Steam Production Plant by Factor			B8	6,998,932,153	6,610,715,546	388,216,607	-	388,216,607
1697	320	Land and Land Rights							
1698		DGP			-	-	-	-	-
1699		SG			-	-	-	-	-
1700					-	-	-	-	-
1701									
1702	321	Structures and Improvements							
1703		DGP			-	-	-	-	-
1704		SG			-	-	-	-	-
1705					-	-	-	-	-
1706									
1707	322	Reactor Plant Equipment							
1708		DGP			-	-	-	-	-
1709		SG			-	-	-	-	-
1710					-	-	-	-	-
1711									
1712	323	Turbogenerator Units							
1713		DGP			-	-	-	-	-
1714		SG			-	-	-	-	-
1715					-	-	-	-	-
1716									
1717	324	Land and Land Rights							
1718		DGP			-	-	-	-	-
1719		SG			-	-	-	-	-
1720					-	-	-	-	-
1721									
1722	325	Misc. Power Plant Equipment							
1723		DGP			-	-	-	-	-
1724		SG			-	-	-	-	-
1725					-	-	-	-	-
1726									
1727									
1728	NP	Unclassified Nuclear Plant - Acct 300							
1729		SG			-	-	-	-	-
1730					-	-	-	-	-
1731									
1732									
1733	Total Nuclear Production Plant				-	-	-	-	-
1734									
1735									
1736									
1737	Summary of Nuclear Production Plant by Factor								
1738		DGP			-	-	-	-	-
1739		DGU			-	-	-	-	-
1740		SG			-	-	-	-	-
1741									
1742	Total Nuclear Plant by Factor				-	-	-	-	-
1743									
1744	330	Land and Land Rights							
1745		SG-P			30,913,012	28,446,531	2,466,480	-	2,466,480
1746		SG-U			6,598,315	6,071,850	526,465	-	526,465
1747		CAGW			-	-	-	-	-
1748		CAGE			-	-	-	-	-
1749		SG			-	-	-	-	-
1750		CAGE			-	-	-	-	-
1751				B8	37,511,327	34,518,382	2,992,945	-	2,992,945
1752									

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FERC		WIJAM	Ref	UNADJUSTED RESULTS		WASHINGTON		WASHINGTON	ADJ TOTAL
ACCT	DESCRIP	FACTOR		TOTAL	OTHER	WASHINGTON	ADJUSTMENT		
1824	Summary of Hydraulic Plant by Factor								
1825	S			-	-	-	-	-	
1826	SG			14,292,629	13,152,252	1,140,377	-	1,140,377	
1827	CAGW			-	-	-	-	-	
1828	CAGE			-	-	-	-	-	
1829	SG-P			923,492,002	849,808,630	73,683,372	-	73,683,372	
1830	SG-U			208,533,698	191,895,258	16,638,440	-	16,638,440	
1831	Total Hydraulic Plant by Factor		B8	1,146,318,329	1,054,856,141	91,462,188	-	91,462,188	
1832									
1833	338XP	Solar Plant							
1834		S		1,331,496	1,331,496	-	-	-	
1835		SG		56,322	51,828	4,494	-	4,494	
1836		CAGW		-	-	-	-	-	
1837			B8	1,387,818	1,383,324	4,494	-	4,494	
1838									
1839	Total Solar Plant		B8	1,387,818	1,383,324	4,494	-	4,494	
1840									
1841	Summary of Solar Plant by Factor								
1842	S			1,331,496	1,331,496	-	-	-	
1843	SG			56,322	51,828	4,494	-	4,494	
1844	CAGW			-	-	-	-	-	
1845	Total Solar Plant by Factor		B8	1,387,818	1,383,324	4,494	-	4,494	
1846									
1847	338WP	Wind Plant							
1848		S		-	-	-	-	-	
1849		SG		3,943,876,784	3,629,203,633	314,673,152	-	314,673,152	
1850		CAGW		-	-	-	-	-	
1851			B8	3,943,876,784	3,629,203,633	314,673,152	-	314,673,152	
1852									
1853	Total Wind Plant		B8	3,943,876,784	3,629,203,633	314,673,152	-	314,673,152	
1854									
1855	Summary of Wind Plant by Factor								
1856	S			-	-	-	-	-	
1857	SG			3,943,876,784	3,629,203,633	314,673,152	-	314,673,152	
1858	CAGW			-	-	-	-	-	
1859	Total Wind Plant by Factor		B8	3,943,876,784	3,629,203,633	314,673,152	-	314,673,152	
1860									
1861	338RP	Other Renewable Plant							
1862		S		-	-	-	-	-	
1863		SG		-	-	-	-	-	
1864		CAGW		-	-	-	-	-	
1865			B8	-	-	-	-	-	
1866									
1867	339	Other Renewable Production							
1868		S		-	-	-	-	-	
1869		SG		157,826,749	145,234,104	12,592,645	-	12,592,645	
1870		CAGW		-	-	-	-	-	
1871			B8	157,826,749	145,234,104	12,592,645	-	12,592,645	
1872									
1873	Total Other Renewable Plant		B8	157,826,749	145,234,104	12,592,645	-	12,592,645	
1874									
1875	Summary of Other Renewable Plant by Factor								
1876	S			-	-	-	-	-	
1877	SG			157,826,749	145,234,104	12,592,645	-	12,592,645	
1878	CAGW			-	-	-	-	-	
1879	Total Other Renewable Plant by Factor		B8	157,826,749	145,234,104	12,592,645	-	12,592,645	
1880									
1881	340	Land and Land Rights							
1882		S		-	-	-	-	-	
1883		SG		-	-	-	-	-	
1884		DGU		-	-	-	-	-	
1885		CAGW		4,527,456	3,524,036	1,003,419	-	1,003,419	
1886		CAGE		34,730,178	34,730,178	-	-	-	
1887		SG		-	-	-	-	-	
1888			B8	39,257,634	38,254,214	1,003,419	-	1,003,419	
1889									
1890	341	Structures and Improvements							
1891		SG		-	-	-	-	-	
1892		S		-	-	-	-	-	
1893		CAGW		37,594,621	29,262,532	8,332,089	-	8,332,089	
1894		CAGE		137,943,652	137,943,652	-	-	-	
1895		SG		-	-	-	-	-	
1896			B8	175,538,274	167,206,184	8,332,089	-	8,332,089	
1897									
1898	342	Fuel Holders, Producers & Accessories							
1899		SG		-	-	-	-	-	
1900		DGU		-	-	-	-	-	
1901		CAGW		1,816,984	1,414,286	402,698	-	402,698	
1902		CAGE		14,622,369	14,622,369	-	-	-	
1903		CAGE		-	-	-	-	-	
1904			B8	16,439,353	16,036,655	402,698	-	402,698	

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	FERC ACCT	DESCRIP	WIJAM FACTOR	Ref	UNADJUSTED RESULTS		WASHINGTON	WASHINGTON	
					TOTAL	OTHER		ADJUSTMENT	ADJ TOTAL
1905									
1906	343	Prime Movers							
1907		S			-	-	-	-	-
1908		DGU			-	-	-	-	-
1909		SG			-	-	-	-	-
1910		CAGW			340,701,879	265,192,180	75,509,699	-	75,509,699
1911		CAGE			824,754,231	824,754,231	-	-	-
1912		SG			-	-	-	-	-
1913				B8	1,165,456,110	1,089,946,411	75,509,699	-	75,509,699
1914									
1915	344	Generators							
1916		S			-	-	-	-	-
1917		DGU			-	-	-	-	-
1918		SG			-	-	-	-	-
1919		CAGW			123,466,438	96,102,592	27,363,846	-	27,363,846
1920		CAGE			312,101,332	312,101,332	-	-	-
1921		SG			-	-	-	-	-
1922				B8	435,567,770	408,203,925	27,363,846	-	27,363,846
1923									
1924	345	Accessory Electric Plant							
1925		SG			-	-	-	-	-
1926		S			-	-	-	-	-
1927		CAGW			49,045,301	38,175,399	10,869,902	-	10,869,902
1928		CAGE			168,863,617	168,863,617	-	-	-
1929		SG			-	-	-	-	-
1930				B8	217,908,917	207,039,016	10,869,902	-	10,869,902
1931									
1932									
1933									
1934	346	Misc. Power Plant Equipment							
1935		SG			-	-	-	-	-
1936		SG			-	-	-	-	-
1937		CAGW			3,559,273	2,770,432	788,841	-	788,841
1938		CAGE			9,418,605	9,418,605	-	-	-
1939				B8	12,977,877	12,189,036	788,841	-	788,841
1940									
1941	347	Other Production ARO							
1942		S			-	-	-	-	-
1943					-	-	-	-	-
1944									
1945	OP	Unclassified Other Prod Plant-Acct 300							
1946		S			-	-	-	-	-
1947		SG			-	-	-	-	-
1948		CAGW			-	-	-	-	-
1949		CAGE			-	-	-	-	-
1950					-	-	-	-	-
1951									
1952		Total Other Production Plant		B8	2,063,145,935	1,938,875,441	124,270,494	-	124,270,494
1953									
1954		Summary of Other Production Plant by Factor							
1955		S			-	-	-	-	-
1956		DGU			-	-	-	-	-
1957		SG			-	-	-	-	-
1958		CAGW			560,711,951	436,441,457	124,270,494	-	124,270,494
1959		CAGE			1,502,433,984	1,502,433,984	-	-	-
1960		SSGCT			-	-	-	-	-
1961		Total of Other Production Plant by Factor		B8	2,063,145,935	1,938,875,441	124,270,494	-	124,270,494
1962									
1963		Experimental Plant							
1964	103	Experimental Plant							
1965		DGP			-	-	-	-	-
1966		Total Experimental Plant			-	-	-	-	-
1967									
1968		TOTAL PRODUCTION PLANT		B8	14,311,487,768	13,380,268,188	931,219,580	-	931,219,580
1969	350	Land and Land Rights							
1970		DGP			-	-	-	-	-
1971		DGU			-	-	-	-	-
1972		CAGW			-	-	-	-	-
1973		CAGE			-	-	-	-	-
1974		JBG			-	-	-	-	-
1975		SG			439,792,024	404,701,997	35,090,027	-	35,090,027
1976				B8	439,792,024	404,701,997	35,090,027	-	35,090,027
1977									
1978	351	Computer							
1979		S			-	-	-	-	-
1980		JBG			63,341	49,303	14,038	-	14,038
1981		SG			285,388,060	262,617,582	22,770,478	-	22,770,478
1982				B8	285,451,401	262,666,885	22,784,516	-	22,784,516
1983									
1984	352	Structures and Improvements							
1985		S			-	-	-	-	-

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	FERC ACCT	DESCRIP	WIJAM FACTOR	Ref	UNADJUSTED RESULTS		WASHINGTON	WASHINGTON	
					TOTAL	OTHER		ADJUSTMENT	ADJ TOTAL
1986		DGP			-	-	-	-	-
1987		DGU			-	-	-	-	-
1988		CAGW			-	-	-	-	-
1989		CAGE			-	-	-	-	-
1990		JBG			-	-	-	-	-
1991		SG			458,249,854	421,687,118	36,562,736	-	36,562,736
1992				B8	458,249,854	421,687,118	36,562,736	-	36,562,736
1993									
1994	353	Station Equipment							
1995		DGP			-	-	-	-	-
1996		DGU			-	-	-	-	-
1997		CAGW			2,389,735	1,860,098	529,636	-	529,636
1998		CAGE			-	-	-	-	-
1999		JBG			-	-	-	-	-
2000		SG			2,992,330,860	2,753,579,440	238,751,420	-	238,751,420
2001				B8	2,994,720,594	2,755,439,538	239,281,056	-	239,281,056
2002									
2003	354	Towers and Fixtures							
2004		DGP			-	-	-	-	-
2005		DGU			-	-	-	-	-
2006		CAGW			-	-	-	-	-
2007		CAGE			-	-	-	-	-
2008		JBG			-	-	-	-	-
2009		SG			2,575,279,143	2,369,803,352	205,475,792	-	205,475,792
2010				B8	2,575,279,143	2,369,803,352	205,475,792	-	205,475,792
2011									
2012	355	Poles and Fixtures							
2013		DGP			-	-	-	-	-
2014		DGU			-	-	-	-	-
2015		CAGW			-	-	-	-	-
2016		CAGE			-	-	-	-	-
2017		JBG			-	-	-	-	-
2018		SG			1,550,017,382	1,426,344,944	123,672,437	-	123,672,437
2019				B8	1,550,017,382	1,426,344,944	123,672,437	-	123,672,437
2020									
2021	356	Clearing and Grading							
2022		DGP			-	-	-	-	-
2023		DGU			-	-	-	-	-
2024		CAGW			-	-	-	-	-
2025		CAGE			-	-	-	-	-
2026		JBG			-	-	-	-	-
2027		SG			2,360,516,519	2,172,176,159	188,340,360	-	188,340,360
2028				B8	2,360,516,519	2,172,176,159	188,340,360	-	188,340,360
2029									
2030	357	Underground Conduit							
2031		DGP			-	-	-	-	-
2032		DGU			-	-	-	-	-
2033		CAGW			-	-	-	-	-
2034		CAGE			-	-	-	-	-
2035		SG			3,936,430	3,622,351	314,079	-	314,079
2036				B8	3,936,430	3,622,351	314,079	-	314,079
2037									
2038	358	Underground Conductors							
2039		DGP			-	-	-	-	-
2040		DGU			-	-	-	-	-
2041		CAGW			-	-	-	-	-
2042		CAGE			-	-	-	-	-
2043		SG			9,083,639	8,358,876	724,763	-	724,763
2044				B8	9,083,639	8,358,876	724,763	-	724,763
2045									
2046	359	Roads and Trails							
2047		DGP			-	-	-	-	-
2048		JBG			-	-	-	-	-
2049		CAGW			-	-	-	-	-
2050		CAGE			-	-	-	-	-
2051		SG			12,141,468	11,172,728	968,741	-	968,741
2052				B8	12,141,468	11,172,728	968,741	-	968,741
2053									
2054	TP	Unclassified Trans Plant - Acct 300							
2055		SG			661,385,365	608,614,899	52,770,466	-	52,770,466
2056		CAGW			-	-	-	-	-
2057		CAGE			-	-	-	-	-
2058					661,385,365	608,614,899	52,770,466	-	52,770,466
2059									
2060	TS0	Unclassified Trans Sub Plant - Acct 300							
2061		SG			-	-	-	-	-
2062					-	-	-	-	-
2063									
2064		TOTAL TRANSMISSION PLANT		B8	11,350,573,819	10,444,588,846	905,984,974	-	905,984,974

FERC		WJAM		UNADJUSTED RESULTS				WASHINGTON	
ACCT	DESCRIP	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
2065	Summary of Transmission Plant by Factor								
2066		JBG		63,341	49,303	14,038	-	14,038	
2067		JBE		-	-	-	-	-	
2068		CAGW		2,389,735	1,860,098	529,636	-	529,636	
2069		CAGE		-	-	-	-	-	
2070		SG		11,348,120,743	10,442,679,445	905,441,299	-	905,441,299	
2071	Total Transmission Plant by Factor			B8	11,350,573,819	10,444,588,846	905,984,974	-	905,984,974
2072	360	Land and Land Rights							
2073		S		83,613,458	80,780,315	2,833,143	-	2,833,143	
2074			B8	83,613,458	80,780,315	2,833,143	-	2,833,143	
2075									
2076	361	Structures and Improvements							
2077		S		159,203,428	149,655,686	9,547,742	-	9,547,742	
2078			B8	159,203,428	149,655,686	9,547,742	-	9,547,742	
2079									
2080	362	Station Equipment							
2081		S		1,322,124,279	1,227,410,950	94,713,330	-	94,713,330	
2082			B8	1,322,124,279	1,227,410,950	94,713,330	-	94,713,330	
2083									
2084	363	Storage Battery Equipment							
2085		S		167,820,861	159,226,340	8,594,521	-	8,594,521	
2086		CN		10,802,634	10,074,215	728,420	-	728,420	
2087		SO		35,847,239	33,307,613	2,539,627	-	2,539,627	
2088			B8	214,470,735	202,608,167	11,862,568	-	11,862,568	
2089									
2090	364	Poles, Towers & Fixtures							
2091		S		1,851,055,517	1,694,677,602	156,377,915	-	156,377,915	
2092			B8	1,851,055,517	1,694,677,602	156,377,915	-	156,377,915	
2093									
2094	365	Overhead Conductors							
2095		S		1,197,247,046	1,084,686,036	112,561,010	-	112,561,010	
2096			B8	1,197,247,046	1,084,686,036	112,561,010	-	112,561,010	
2097									
2098	366	Underground Conduit							
2099		S		556,874,776	530,163,588	26,711,189	-	26,711,189	
2100			B8	556,874,776	530,163,588	26,711,189	-	26,711,189	
2101									
2102									
2103									
2104									
2105	367	Underground Conductors							
2106		S		1,281,208,682	1,240,927,662	40,281,019	-	40,281,019	
2107			B8	1,281,208,682	1,240,927,662	40,281,019	-	40,281,019	
2108									
2109	368	Line Transformers							
2110		S		1,764,713,266	1,624,484,347	140,228,919	-	140,228,919	
2111			B8	1,764,713,266	1,624,484,347	140,228,919	-	140,228,919	
2112									
2113	369	Services							
2114		S		1,135,467,635	1,048,597,613	86,870,022	-	86,870,022	
2115			B8	1,135,467,635	1,048,597,613	86,870,022	-	86,870,022	
2116									
2117	370	Meters							
2118		S		328,212,802	311,108,451	17,104,351	-	17,104,351	
2119			B8	328,212,802	311,108,451	17,104,351	-	17,104,351	
2120									
2121	371	Installations on Customers' Premises							
2122		S		9,019,073	8,472,679	546,394	-	546,394	
2123			B8	9,019,073	8,472,679	546,394	-	546,394	
2124									
2125	372	Leased Property							
2126		S		-	-	-	-	-	
2127			B8	-	-	-	-	-	
2128									
2129	373	Street Lights							
2130		S		67,774,217	63,751,271	4,022,946	-	4,022,946	
2131			B8	67,774,217	63,751,271	4,022,946	-	4,022,946	
2132									
2133	DP	Unclassified Dist Plant - Acct 300							
2134		S		290,112,870	283,717,173	6,395,697	-	6,395,697	
2135				290,112,870	283,717,173	6,395,697	-	6,395,697	
2136									
2137	DS0	Unclassified Dist Sub Plant - Acct 300							
2138		S		-	-	-	-	-	
2139				-	-	-	-	-	
2140									
2141									
2142	TOTAL DISTRIBUTION PLANT			B8	10,261,097,784	9,551,041,540	710,056,244	-	710,056,244
2143									

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AVERAGE-OF-MONTHLY-AVERAGES

FERC	ACCT	DESCRIP	WJAM FACTOR	Ref	UNADJUSTED RESULTS		WASHINGTON		ADJUSTMENT	ADJ TOTAL
					TOTAL	OTHER	WASHINGTON			
2144	Summary of Distribution Plant by Factor									
2145		S			10,214,447,911	9,507,659,713	706,788,198	-	-	706,788,198
2146		CN			10,802,634	10,074,215	728,420	-	-	728,420
2147		SO			35,847,239	33,307,613	2,539,627	-	-	2,539,627
2148	Total Distribution Plant by Factor				B8	10,261,097,784	9,551,041,540	710,056,244	-	710,056,244
2149	389	Land and Land Rights								
2150		S			19,106,578	18,007,752	1,098,826	-	-	1,098,826
2151		CN			1,128,506	1,052,411	76,095	-	-	76,095
2152		DGU			-	-	-	-	-	-
2153		SG			1,228	1,130	98	-	-	98
2154		CAGW			-	-	-	-	-	-
2155		CAGE			332	332	-	-	-	-
2156		SO			7,611,617	7,072,366	539,251	-	-	539,251
2157				B8	27,848,261	26,133,991	1,714,270	-	-	1,714,270
2158										
2159	390	Structures and Improvements								
2160		S			151,674,895	137,172,959	14,501,936	-	-	14,501,936
2161		CAEE			940,953	940,953	-	-	-	-
2162		SE			-	-	-	-	-	-
2163		CN			8,218,829	7,664,635	554,194	-	-	554,194
2164		SG			11,515,090	10,596,326	918,763	-	-	918,763
2165		CAGW			10,644	8,285	2,359	-	-	2,359
2166		CAGE			497,786	497,786	-	-	-	-
2167		JBG			-	-	-	-	-	-
2168		SO			117,070,442	108,776,491	8,293,950	-	-	8,293,950
2169				B8	289,928,638	265,657,435	24,271,203	-	-	24,271,203
2170										
2171	391	Office Furniture & Equipment								
2172		S			2,943,478	2,897,053	46,424	-	-	46,424
2173		DGP			-	-	-	-	-	-
2174		DGU			-	-	-	-	-	-
2175		CN			400,655	373,639	27,016	-	-	27,016
2176		SG			466,007	428,826	37,182	-	-	37,182
2177		SE			-	-	-	-	-	-
2178		SO			16,392,444	15,231,108	1,161,336	-	-	1,161,336
2179		CAGW			49,453	38,492	10,960	-	-	10,960
2180		CAGE			1,309,382	1,309,382	-	-	-	-
2181		JBG			175,414	136,537	38,877	-	-	38,877
2182		JBE			-	-	-	-	-	-
2183		CAEE			3,822	3,822	-	-	-	-
2184		CAGE			-	-	-	-	-	-
2185		CAGE			-	-	-	-	-	-
2186				B8	21,740,654	20,418,859	1,321,795	-	-	1,321,795
2187										
2188	392	Transportation Equipment								
2189		S			114,216,054	107,683,430	6,532,624	-	-	6,532,624
2190		SO			6,067,715	5,637,842	429,872	-	-	429,872
2191		SG			13,152,823	12,103,388	1,049,434	-	-	1,049,434
2192		CN			-	-	-	-	-	-
2193		DGU			-	-	-	-	-	-
2194		SE			-	-	-	-	-	-
2195		DGP			-	-	-	-	-	-
2196		CAGW			213,777	166,398	47,379	-	-	47,379
2197		CAGE			8,674,240	8,674,240	-	-	-	-
2198		JBG			2,689,512	2,093,436	596,076	-	-	596,076
2199		CAEW			-	-	-	-	-	-
2200		CAEE			159,837	159,837	-	-	-	-
2201		CAGE			-	-	-	-	-	-
2202		CAGE			-	-	-	-	-	-
2203				B8	145,173,957	136,518,572	8,655,386	-	-	8,655,386
2204										
2205	393	Stores Equipment								
2206		S			11,970,043	10,939,992	1,030,051	-	-	1,030,051
2207		DGP			-	-	-	-	-	-
2208		DGU			-	-	-	-	-	-
2209		SO			283,479	263,396	20,083	-	-	20,083
2210		SG			2,919,304	2,686,380	232,925	-	-	232,925
2211		CAGW			181,719	141,445	40,274	-	-	40,274
2212		CAGE			3,745,660	3,745,660	-	-	-	-
2213		JBG			969,153	754,360	214,793	-	-	214,793
2214		CAGE			-	-	-	-	-	-
2215				B8	20,069,359	18,531,233	1,538,126	-	-	1,538,126
2216										
2217	394	Tools, Shop & Garage Equipment								
2218		S			37,348,717	34,483,224	2,865,493	-	-	2,865,493
2219		DGP			-	-	-	-	-	-
2220		SG			4,307,982	3,964,258	343,724	-	-	343,724
2221		SO			1,618,518	1,503,853	114,665	-	-	114,665
2222		SE			-	-	-	-	-	-
2223		DGU			-	-	-	-	-	-
2224		CAGW			719,067	559,700	159,367	-	-	159,367

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AVERAGE-OF-MONTHLY-AVERAGES

	FERC ACCT	DESCRIP	WIJAM FACTOR	Ref	UNADJUSTED RESULTS		WASHINGTON		ADJUSTMENT	ADJ TOTAL
					TOTAL	OTHER	WASHINGTON			
2382	303	Miscellaneous Intangible Plant								
2383		S			23,164,744	21,143,499	2,021,245	-		2,021,245
2384		SG			94,665,365	87,112,226	7,553,139	-		7,553,139
2385		SO			-	-	-	-		-
2386		SE			-	-	-	-		-
2387		CN			-	-	-	-		-
2388		CAGW			15,400,748	11,987,483	3,413,265	-		3,413,265
2389		CAGE			65,430,810	65,430,810	-	-		-
2390		JBG			1,544,227	1,201,980	342,247	-		342,247
2391		CAEW			-	-	-	-		-
2392		CAEE			-	-	-	-		-
2393		SG-P			-	-	-	-		-
2394		CAGE			-	-	-	-		-
2395				B8	200,205,895	186,875,999	13,329,896	-		13,329,896
2396	303	Less Non-Utility Plant								
2397		S			-	-	-	-		-
2398				B8	200,205,895	186,875,999	13,329,896	-		13,329,896
2399	IP	Unclassified Intangible Plant - Acct 300								
2400		S			-	-	-	-		-
2401		SG			-	-	-	-		-
2402		DGU			-	-	-	-		-
2403		SO			-	-	-	-		-
2404					-	-	-	-		-
2405										
2406		TOTAL INTANGIBLE PLANT		B8	339,717,845	315,336,389	24,381,456	-		24,381,456
2407										
2408		Summary of Intangible Plant by Factor								
2409		S			24,164,744	22,143,499	2,021,245	-		2,021,245
2410		JBG			1,544,227	1,201,980	342,247	-		342,247
2411		JBE			-	-	-	-		-
2412		SG			119,220,428	109,708,095	9,512,333	-		9,512,333
2413		SO			-	-	-	-		-
2414		CN			-	-	-	-		-
2415		CAGW			15,400,748	11,987,483	3,413,265	-		3,413,265
2416		CAGE			65,430,810	65,430,810	-	-		-
2417		CAEW			-	-	-	-		-
2418		CAEE			-	-	-	-		-
2419		SG-P			103,455,075	95,200,625	8,254,450	-		8,254,450
2420		SG-U			10,501,813	9,663,897	837,916	-		837,916
2421		SE			-	-	-	-		-
2422		Total Intangible Plant by Factor		B8	339,717,845	315,336,389	24,381,456	-		24,381,456
2423		Summary of Unclassified Plant (Account 106)								
2424		DP			290,112,870	283,717,173	6,395,697	-		6,395,697
2425		DSO			-	-	-	-		-
2426		GP			206,581,990	191,946,521	14,635,468	-		14,635,468
2427		HP			-	-	-	-		-
2428		NP			-	-	-	-		-
2429		OP			-	-	-	-		-
2430		TP			661,385,365	608,614,899	52,770,466	-		52,770,466
2431		TSO			-	-	-	-		-
2432		IP			-	-	-	-		-
2433		MP			-	-	-	-		-
2434		SP			54,592,340	48,665,838	5,926,503	-		5,926,503
2435		Total Unclassified Plant by Factor			1,212,672,565	1,132,944,430	79,728,135	-		79,728,135
2436										
2437		TOTAL ELECTRIC PLANT IN SERVICE		B8	38,133,964,930	35,432,052,728	2,701,912,202	-		2,701,912,202
2438		Summary of Electric Plant by Factor								
2439		S			10,820,906,865	10,070,917,575	749,989,290	-		749,989,290
2440		SE			-	-	-	-		-
2441		JBG			1,488,622,976	1,158,699,720	329,923,256	-		329,923,256
2442		JBE			-	-	-	-		-
2443		SG			15,706,601,581	14,453,406,796	1,253,194,785	-		1,253,194,785
2444		SO			987,470,495	917,512,347	69,958,147	-		69,958,147
2445		CN			249,573,122	232,744,454	16,828,669	-		16,828,669
2446		DEU			-	-	-	-		-
2447		CAGW			835,570,470	650,383,129	185,187,340	-		185,187,340
2448		CAGE			6,823,851,971	6,823,851,971	-	-		-
2449		CAEW			-	-	-	-		-
2450		CAEE			4,667,021	4,667,021	-	-		-
2451		SG-P			1,026,947,077	945,009,255	81,937,822	-		81,937,822
2452		SG-U			219,035,511	201,559,155	17,476,356	-		17,476,356
2453		Less Capital Leases			(29,282,158)	(26,698,695)	(2,583,462)	-		(2,583,462)
2454				B8	38,133,964,930	35,432,052,728	2,701,912,202	-		2,701,912,202
2455	105	Plant Held For Future Use								
2456		S			9,722,101	9,722,101	-	-		-
2457		SG			1,461,372	1,344,773	116,600	-		116,600
2458		SG			-	-	-	-		-
2459		SG			-	-	-	-		-
2460		SE			-	-	-	-		-
2461		SG			-	-	-	-		-
2462		SG			-	-	-	-		-

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AVERAGE-OF-MONTHLY-AVERAGES

FERC ACCT	DESCRIP	WJAM FACTOR	Ref	UNADJUSTED RESULTS		WASHINGTON	WASHINGTON	
				TOTAL	OTHER		ADJUSTMENT	ADJ TOTAL
2463		CAGE		-	-	-	-	-
2464		CAEW		-	-	-	-	-
2465		CAEE		-	-	-	-	-
2466	Total Plant Held For Future Use		B10	11,183,473	11,066,873	116,600	-	116,600
2467								
2468	114	Electric Plant Acquisition Adjustments						
2469		S		11,763,784	11,763,784	-	-	-
2470		SG		1,981,728	1,823,611	158,118	-	158,118
2471		CAGW		-	-	-	-	-
2472		CAGE		141,186,242	141,186,242	-	-	-
2473		DGP		-	-	-	-	-
2474	Total Electric Plant Acquisition Adjustment		B15	154,931,754	154,773,637	158,118	-	158,118
2475								
2476	115	Accum Provision for Asset Acquisition Adjustments						
2477		S		(3,053,811)	(3,053,811)	-	-	-
2478		SG		(678,547)	(624,407)	(54,140)	-	(54,140)
2479		CAGW		-	-	-	-	-
2480		CAGE		(141,186,242)	(141,186,242)	-	-	-
2481		DGP		-	-	-	-	-
2482	Total Accum Provision for Asset Acq. Adj.		B15	(144,918,600)	(144,864,460)	(54,140)	-	(54,140)
2483								
2484	128	Pensions						
2485		SO		-	-	-	-	-
2486	Total Pensions			-	-	-	-	-
2487								
2488	124	Weatherization						
2489		S		470,765	467,453	3,312	-	3,312
2490		SO		-	-	-	-	-
2491			B16	470,765	467,453	3,312	-	3,312
2492								
2493	182W	Weatherization						
2494		S		348,924,476	348,924,476	-	-	-
2495		SG		-	-	-	-	-
2496		CAGE		-	-	-	-	-
2497		SO		-	-	-	-	-
2498			B16	348,924,476	348,924,476	-	-	-
2499								
2500	186W	Weatherization						
2501		S		-	-	-	-	-
2502		CN		-	-	-	-	-
2503		CNP		-	-	-	-	-
2504		SG		-	-	-	-	-
2505		SO		-	-	-	-	-
2506			B16	-	-	-	-	-
2507								
2508	Total Weatherization			349,395,241	349,391,929	3,312	-	3,312
2509								
2510	151	Fuel Stock						
2511		DEU		-	-	-	-	-
2512		SE		-	-	-	-	-
2513		CAEW		2,394,437	1,852,974	541,462	-	541,462
2514		CAEE		245,914,934	245,914,934	-	-	-
2515		JBE		39,346,365	30,448,833	8,897,532	-	8,897,532
2516		CAEE		-	-	-	-	-
2517		CAEE		-	-	-	-	-
2518	Total Fuel Stock		B13	287,655,736	278,216,742	9,438,994	-	9,438,994
2519								
2520	152	Fuel Stock - Undistributed						
2521		SE		-	-	-	-	-
2522		CAEW		-	-	-	-	-
2523		CAEE		-	-	-	-	-
2524				-	-	-	-	-
2525								
2526	25316	DG&T Working Capital Deposit						
2527		SE		-	-	-	-	-
2528		CAEW		-	-	-	-	-
2529		CAEE		-	-	-	-	-
2530			B13	-	-	-	-	-
2531								
2532	25317	DG&T Working Capital Deposit						
2533		SE		-	-	-	-	-
2534		CAEW		-	-	-	-	-
2535		CAEE		-	-	-	-	-
2536			B13	-	-	-	-	-
2537								
2538	25319	Provo Working Capital Deposit						
2539		SE		-	-	-	-	-
2540		CAEW		-	-	-	-	-
2541		CAEE		-	-	-	-	-
2542				-	-	-	-	-
2543								

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FERC ACCT	DESCRIP	WIJAM FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
				TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2544	Total Fuel Stock		B13	287,655,736	278,216,742	9,438,994	-	9,438,994
2545	154	Materials and Supplies						
2546		S		432,079,910	404,291,224	27,788,686	-	27,788,686
2547		SG		3,820,412	3,515,590	304,822	-	304,822
2548		SE		-	-	-	-	-
2549		SO		(3,960,314)	(3,679,742)	(280,572)	-	(280,572)
2550		SNPPS		-	-	-	-	-
2551		SNPPH		-	-	-	-	-
2552		SNPD		(1,515,114)	(1,420,207)	(94,907)	-	(94,907)
2553		SNPT		-	-	-	-	-
2554		DGU		-	-	-	-	-
2555		DGP		-	-	-	-	-
2556		JBE		-	-	-	-	-
2557		SNPP		-	-	-	-	-
2558		CAGW		11,862,868	9,233,703	2,629,166	-	2,629,166
2559		CAGE		144,949,316	144,949,316	-	-	-
2560		JBG		697,403	542,838	154,565	-	154,565
2561		CAEW		-	-	-	-	-
2562		CAEE		-	-	-	-	-
2563		CAGE		-	-	-	-	-
2564	Total Materials and Supplies - FERC 154		B13	587,934,480	557,432,721	30,501,760	-	30,501,760
2565								
2566	158	Allowances						
2567		S		70,006,639	70,006,639	-	-	-
2568								
2569			B13	70,006,639	70,006,639	-	-	-
2570								
2571	25318	Provo Working Capital Deposit						
2572		SNPPS		273,000	256,963	16,037	-	16,037
2573		CAGW		-	-	-	-	-
2574		CAGE		(273,000)	(273,000)	-	-	-
2575			B13	-	(16,037)	16,037	-	16,037
2576								
2577	Total Materials & Supplies (Net)		B13	657,941,119	627,423,322	30,517,797	-	30,517,797
2578								
2579	165	Prepayments						
2580		S		9,229,520	9,229,520	-	-	-
2581		GPS		8,529,205	7,924,946	604,258	-	604,258
2582		SG		8,618,975	7,931,286	687,689	-	687,689
2583		CAGW		-	-	-	-	-
2584		CAGE		946,497	946,497	-	-	-
2585		CAEW		4,055	3,138	917	-	917
2586		CAEE		(96,711)	(96,711)	-	-	-
2587		SE		-	-	-	-	-
2588		SO		180,739,581	167,934,939	12,804,642	-	12,804,642
2589	Total Prepayments		B15	207,971,122	193,873,616	14,097,506	-	14,097,506
2590								
2591	182M	Misc Regulatory Assets						
2592		S		1,454,091,725	1,454,091,725	-	-	-
2593		SG		7,715,751	7,100,128	615,623	-	615,623
2594		CAGE		-	-	-	-	-
2595		CAGE		3,762,621	3,762,621	-	-	-
2596		CAGW		-	-	-	-	-
2597		JBG		-	-	-	-	-
2598		SE		-	-	-	-	-
2599		CAEW		-	-	-	-	-
2600		CAEE		155,925,391	155,925,391	-	-	-
2601		SO		-	-	-	-	-
2602			B16	1,621,495,487	1,620,879,865	615,623	-	615,623
2603								
2604	186M	Misc Deferred Debits						
2605		S		5,849,872	5,849,872	-	-	-
2606		CAEW		-	-	-	-	-
2607		CAEE		-	-	-	-	-
2608		SG		73,366,091	67,512,374	5,853,717	-	5,853,717
2609		SO		929,360	863,519	65,841	-	65,841
2610		SE		-	-	-	-	-
2611		CAGW		25,347,526	19,729,758	5,617,768	-	5,617,768
2612		CAGE		41,050,798	41,050,798	-	-	-
2613		CAEW		-	-	-	-	-
2614		CAEE		306,510	306,510	-	-	-
2615		JBE		329	254	74	-	74
2616		EXCTAX		-	-	-	-	-
2617	Total Misc. Deferred Debits		B11	146,850,486	135,313,085	11,537,401	-	11,537,401
2618								

FERC		WIJAM		UNADJUSTED RESULTS					WASHINGTON	
ACCT	DESCRIP	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL		
2619	Working Capital									
2620	CWC	Cash Working Capital								
2621		S		-	-	-	-	-		
2622		SO		-	-	-	-	-		
2623		SE		-	-	-	-	-		
2624			B14	-	-	-	-	-		
2625										
2626	OWC	Other Work. Cap.								
2627	131	Cash	SNP	-	-	-	-	-		
2628	135	Working Funds	SG	-	-	-	-	-		
2629	141	Other A/R	SO	-	-	-	-	-		
2630	143	Other A/R	SO	179,593,824	166,870,354	12,723,470	-	12,723,470		
2631	232	A/P	SE	-	-	-	-	-		
2632	232	A/P	SO	(8,439,554)	(7,841,647)	(597,907)	-	(597,907)		
2633	232	A/P	CAEE	(8,171,408)	(8,171,408)	-	-	-		
2634	232	A/P	SG	(3,825,416)	(3,520,195)	(305,221)	-	(305,221)		
2635	232	A/P	S	(284,235)	(284,235)	-	-	-		
2636	2533	Other Msc. Df. Crd.	OTHER	-	-	-	-	-		
2637	2533	Other Msc. Df. Crd.	CAGE	-	-	-	-	-		
2638	2533	Other Msc. Df. Crd.	CAGE	(10,766,596)	(10,766,596)	-	-	-		
2639	230	Asset Retir. Oblig.	SE	-	-	-	-	-		
2640	230	Asset Retir. Oblig.	CAEW	-	-	-	-	-		
2641	230	Asset Retir. Oblig.	CAEE	-	-	-	-	-		
2642	230	Asset Retir. Oblig.	S	(1,905,343)	(1,905,343)	-	-	-		
2643	254105	ARO Reg Liability	S	-	-	-	-	-		
2644	254105	ARO Reg Liability	SE	-	-	-	-	-		
2645	254105	ARO Reg Liability	CAGE	(19,803)	(19,803)	-	-	-		
2646	254105	ARO Reg Liability	CAEE	19,803	19,803	-	-	-		
2647	2533	Cholla Reclamation	CAEE	-	-	-	-	-		
2648			B14	146,201,273	134,380,931	11,820,342	-	11,820,342		
2649										
2650	Total Working Capital			146,201,273	134,380,931	11,820,342	-	11,820,342		
2651	Miscellaneous Rate Base									
2652	18221	Unrec Plant & Reg Study Costs								
2653		S		-	-	-	-	-		
2654										
2655				-	-	-	-	-		
2656										
2657	18222	Nuclear Plant - Trojan								
2658		S		-	-	-	-	-		
2659		TROJP		-	-	-	-	-		
2660		TROJD		-	-	-	-	-		
2661			B16	-	-	-	-	-		
2662										
2663										
2664										
2665	1869	Misc Deferred Debits-Trojan								
2666		S		-	-	-	-	-		
2667		SNPPN		-	-	-	-	-		
2668				-	-	-	-	-		
2669										
2670	TOTAL MISCELLANEOUS RATE BASE			-	-	-	-	-		
2671										
2672	TOTAL RATE BASE ADDITIONS			3,438,707,091	3,360,455,540	78,251,552	-	78,251,552		
2673	235	Customer Service Deposits								
2674		S		-	-	-	-	-		
2675		CN		-	-	-	-	-		
2676	Total Customer Service Deposits			-	-	-	-	-		
2677										
2678	2281	Prop Ins	S	1,006,419	1,045,185	(38,766)	-	(38,766)		
2679	2281	Prop Ins	SO	(2,028,750)	(1,885,022)	(143,728)	-	(143,728)		
2680	2282	Inj & Dam	SO	(1,419,552,925)	(1,318,983,548)	(100,569,377)	-	(100,569,377)		
2681	2283	Pen & Ben	SO	(925,119)	(859,578)	(65,541)	-	(65,541)		
2682	2282	Inj & Dam	S	131,290,000	131,290,000	-	-	-		
2683	254	Ins Prov	CAEE	-	-	-	-	-		
2684			B15	(1,290,210,375)	(1,189,392,963)	(100,817,412)	-	(100,817,412)		
2685										
2686	22841	Accum Misc Oper Provisions - Other								
2687		S		-	-	-	-	-		
2688		CAGW		(234,889)	(182,830)	(52,058)	-	(52,058)		
2689			B15	(234,889)	(182,830)	(52,058)	-	(52,058)		
2690										

FERC			WIJAM	UNADJUSTED RESULTS			WASHINGTON	
ACCT	DESCRIP	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2691	254	TROJD		-	-	-	-	-
2692	254	CAGW		-	-	-	-	-
2693	254105	ARO		-	-	-	-	-
2694	2533	Regulatory Liability	CAEE	(79,856,959)	(79,856,959)	-	-	-
2695	254	Regulatory Liability	CAGE	-	-	-	-	-
2696	254	Regulatory Liability	S	(1,315,819,417)	(1,226,801,496)	(89,017,921)	-	(89,017,921)
2697				(1,395,676,377)	(1,306,658,456)	(89,017,921)	-	(89,017,921)
2698								
2699	252	Customer Advances for Construction						
2700		S		(65,230,751)	(65,223,201)	(7,550)	-	(7,550)
2701		SG		(183,806,503)	(169,140,991)	(14,665,512)	-	(14,665,512)
2702		CAGE		(78,326,485)	(78,326,485)	-	-	-
2703		CAGW		(3,820)	(2,973)	(847)	-	(847)
2704		CN		-	-	-	-	-
2705	Total Customer Advances for Constr.		B20	(327,367,558)	(312,693,650)	(14,673,908)	-	(14,673,908)
2706								
2707	25398	SO2 Emissions						
2708		S		-	-	-	-	-
2709				-	-	-	-	-
2710								
2711	25399	Other Deferred Credits						
2712		S		(1,474,251)	(977,406)	(496,845)	-	(496,845)
2713		GPS		-	-	-	-	-
2714		SO		(30,067,774)	(27,937,598)	(2,130,176)	-	(2,130,176)
2715		CAGW		(2,490,036)	(1,938,169)	(551,866)	-	(551,866)
2716		CAGE		(3,519,425)	(3,519,425)	-	-	-
2717		SG		(159,680,476)	(146,939,926)	(12,740,550)	-	(12,740,550)
2718		CAEW		-	-	-	-	-
2719		CAEE		(1,059,601)	(1,059,601)	-	-	-
2720		SE		-	-	-	-	-
2721			B15	(198,291,563)	(182,372,126)	(15,919,437)	-	(15,919,437)
2722								
2723	190	Accumulated Deferred Income Taxes						
2724		S		307,768,328	285,872,317	21,896,011	-	21,896,011
2725		CN		-	-	-	-	-
2726		SO		363,527,606	337,773,198	25,754,408	-	25,754,408
2727		IBT		-	-	-	-	-
2728		BADDEBT		5,522,284	4,769,749	752,535	-	752,535
2729		TROJD		-	-	-	-	-
2730		SG		545,569	502,039	43,530	-	43,530
2731		SE		-	-	-	-	-
2732		SNP		-	-	-	-	-
2733		CAGW		57,751	44,952	12,799	-	12,799
2734		CAGE		3,803,138	3,803,138	-	-	-
2735		JBG		-	-	-	-	-
2736		CAEE		28,710,463	28,710,463	-	-	-
2737		JBE		(3,926,774)	(3,038,798)	(887,975)	-	(887,975)
2738		SNPD		1,075,111	1,007,766	67,345	-	67,345
2739								
2740	Total Accum Deferred Income Taxes		B19	707,083,475	659,444,822	47,638,653	-	47,638,653
2741								
2742	281	Accumulated Deferred Income Taxes						
2743		S		-	-	-	-	-
2744		SG		(106,753,414)	(98,235,797)	(8,517,617)	-	(8,517,617)
2745		CAGW		-	-	-	-	-
2746		CAGE		-	-	-	-	-
2747		SNPT		-	-	-	-	-
2748			B19	(106,753,414)	(98,235,797)	(8,517,617)	-	(8,517,617)
2749								
2750	282	Accumulated Deferred Income Taxes						
2751		S		65,745,604	66,607,608	(862,005)	-	(862,005)
2752		CIAC		-	-	-	-	-
2753		DITBAL		(3,119,262,514)	(2,907,493,857)	(211,768,656)	-	(211,768,656)
2754		JBE		(1,002,595)	(775,875)	(226,720)	-	(226,720)
2755		SO		-	-	-	-	-
2756		SNPD		-	-	-	-	-
2757		SNP		(427,751)	(398,304)	(29,447)	-	(29,447)
2758		CAGW		-	-	-	-	-
2759		CAGE		-	-	-	-	-
2760		SE		-	-	-	-	-
2761		CAEE		8,310	8,310	-	-	-
2762		CN		-	-	-	-	-
2763		JBG		-	-	-	-	-
2764		SG		-	-	-	-	-
2765			B19	(3,054,938,945)	(2,842,052,117)	(212,886,828)	-	(212,886,828)
2766								

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AVERAGE-OF-MONTHLY-AVERAGES

FERC ACCT	DESCRIP	WJAM FACTOR	Ref	UNADJUSTED RESULTS		WASHINGTON	WASHINGTON	
				TOTAL	OTHER		ADJUSTMENT	ADJ TOTAL
2767	283	Accumulated Deferred Income Taxes						
2768		S		(417,439,974)	(417,439,974)	-	-	-
2769		SG		(3,552,153)	(3,268,735)	(283,418)	-	(283,418)
2770		SE		-	-	-	-	-
2771		SO		(37,403,982)	(34,754,066)	(2,649,915)	-	(2,649,915)
2772		GPS		(7,575,813)	(7,039,098)	(536,715)	-	(536,715)
2773		SNP		(390,566)	(363,679)	(26,887)	-	(26,887)
2774		TROJD		-	-	-	-	-
2775		SGCT		-	-	-	-	-
2776		CAGW		(474,903)	(369,650)	(105,253)	-	(105,253)
2777		CAGE		(206,931)	(206,931)	-	-	-
2778		CAEW		-	-	-	-	-
2779		CAEE		(25,208,828)	(25,208,828)	-	-	-
2780		JBE		-	-	-	-	-
2781		SGCT		-	-	-	-	-
2782								
2783			B19	(492,253,149)	(488,650,961)	(3,602,188)	-	(3,602,188)
2784								
2785		TOTAL ACCUM DEF INCOME TAX	B19	(2,946,862,033)	(2,769,494,052)	(177,367,981)	-	(177,367,981)
2786	255	Accumulated Investment Tax Credit						
2787		S		(1,811,643)	(1,811,643)	-	-	-
2788		ITC84		-	-	-	-	-
2789		ITC85		-	-	-	-	-
2790		ITC86		-	-	-	-	-
2791		ITC88		-	-	-	-	-
2792		ITC89		-	-	-	-	-
2793		ITC90		-	-	-	-	-
2794		SG		(148,303)	(136,470)	(11,833)	-	(11,833)
2795		Total Accumulated ITC	B19	(1,959,946)	(1,948,114)	(11,833)	-	(11,833)
2796								
2797		TOTAL RATE BASE DEDUCTIONS		(6,160,602,742)	(5,762,742,191)	(397,860,551)	-	(397,860,551)
2798								
2799								
2800								
2801	108SP	Steam Prod Plant Accumulated Depr						
2802		S		(109,829,459)	(105,978,448)	(3,851,011)	-	(3,851,011)
2803		SG-P		(22,481)	(20,688)	(1,794)	-	(1,794)
2804		SG-U		-	-	-	-	-
2805		SG		(419,133)	(385,692)	(33,442)	-	(33,442)
2806		CAGW		(211,284,736)	(164,457,736)	(46,827,000)	-	(46,827,000)
2807		CAGE		(3,321,828,874)	(3,321,828,874)	-	-	-
2808		JBG		(825,057,778)	(642,200,364)	(182,857,414)	-	(182,857,414)
2809		CAGE		-	-	-	-	-
2810			B17	(4,468,442,462)	(4,234,871,801)	(233,570,661)	-	(233,570,661)
2811								
2812	108NP	Nuclear Prod Plant Accumulated Depr						
2813		DGP		-	-	-	-	-
2814		DGU		-	-	-	-	-
2815		SG		-	-	-	-	-
2816								
2817								
2818								
2819	108HP	Hydraulic Prod Plant Accum Depr						
2820		S		-	-	-	-	-
2821		SG		(8,262,396)	(7,603,158)	(659,238)	-	(659,238)
2822		DGU		-	-	-	-	-
2823		CAGW		-	-	-	-	-
2824		CAGE		-	-	-	-	-
2825		SG-P		(364,238,505)	(335,176,725)	(29,061,780)	-	(29,061,780)
2826		SG-U		(124,923,616)	(114,956,239)	(9,967,377)	-	(9,967,377)
2827			B17	(497,424,518)	(457,736,123)	(39,688,395)	-	(39,688,395)
2828								
2829	108XP	Solar Prod Plant Accum Depr						
2830		S		(90,833)	(90,833)	-	-	-
2831		SG		(67,257)	(61,890)	(5,366)	-	(5,366)
2832		CAGW		-	-	-	-	-
2833			B17	(158,090)	(152,724)	(5,366)	-	(5,366)
2834								
2835	108WP	Wind Prod Plant Accum Depr						
2836		S		-	-	-	-	-
2837		SG		(135,991,006)	(125,140,586)	(10,850,420)	-	(10,850,420)
2838		CAGW		-	-	-	-	-
2839			B17	(135,991,006)	(125,140,586)	(10,850,420)	-	(10,850,420)
2840								
2841	108RP	Other Renewable Prod Plant Accum Depr						
2842		S		-	-	-	-	-
2843		SG		(100,784,177)	(92,742,832)	(8,041,345)	-	(8,041,345)
2844		CAGW		-	-	-	-	-
2845			B17	(100,784,177)	(92,742,832)	(8,041,345)	-	(8,041,345)
2846								

FERC		WIJAM		UNADJUSTED RESULTS			WASHINGTON	
ACCT	DESCRIP	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2847	108OP	Other Production Plant - Accum Depr						
2848		S		-	-	-	-	-
2849		DGU		-	-	-	-	-
2850		DGP		-	-	-	-	-
2851		SG		-	-	-	-	-
2852		CAGW		(283,300,984)	(220,513,035)	(62,787,949)	-	(62,787,949)
2853		CAGE		(440,353,542)	(440,353,542)	-	-	-
2854		SG		-	-	-	-	-
2855			B17	(723,654,526)	(660,866,577)	(62,787,949)	-	(62,787,949)
2856								
2857	108EP	Experimental Plant - Accum Depr						
2858		DGP		-	-	-	-	-
2859		SG		-	-	-	-	-
2860				-	-	-	-	-
2861								
2862		TOTAL PRODUCTION PLANT DEPR		(5,926,454,778)	(5,571,510,642)	(354,944,136)	-	(354,944,136)
2863								
2864		Summary of Prod Plant Depreciation by Factor						
2865		S		(109,920,292)	(106,069,281)	(3,851,011)	-	(3,851,011)
2866		SG-P		(364,260,986)	(335,197,413)	(29,063,573)	-	(29,063,573)
2867		SG-U		(124,923,616)	(114,956,239)	(9,967,377)	-	(9,967,377)
2868		SG		(245,523,969)	(225,934,158)	(19,589,811)	-	(19,589,811)
2869		CAGW		(494,585,719)	(384,970,771)	(109,614,948)	-	(109,614,948)
2870		CAGE		(3,762,182,417)	(3,762,182,417)	-	-	-
2871		JBG		(825,057,778)	(642,200,364)	(182,857,414)	-	(182,857,414)
2872		SSGCT		-	-	-	-	-
2873		Total of Prod Plant Depreciation by Factor		(5,926,454,778)	(5,571,510,642)	(354,944,136)	-	(354,944,136)
2874								
2875								
2876	108TP	Transmission Plant Accumulated Depr						
2877		DGP		-	-	-	-	-
2878		DGU		-	-	-	-	-
2879		CAGW		(823,928)	(641,321)	(182,607)	-	(182,607)
2880		CAGE		-	-	-	-	-
2881		JBG		(26,053)	(20,279)	(5,774)	-	(5,774)
2882		SG		(2,588,577,344)	(2,382,040,518)	(206,536,825)	-	(206,536,825)
2883		TOTAL TRANS PLANT ACCUM DEPR	B17	(2,589,427,326)	(2,382,702,119)	(206,725,207)	-	(206,725,207)
2884	108360	Land and Land Rights						
2885		S		(11,217,524)	(10,983,170)	(234,354)	-	(234,354)
2886			B17	(11,217,524)	(10,983,170)	(234,354)	-	(234,354)
2887								
2888	108361	Structures and Improvements						
2889		S		(40,796,103)	(38,886,582)	(1,909,522)	-	(1,909,522)
2890			B17	(40,796,103)	(38,886,582)	(1,909,522)	-	(1,909,522)
2891								
2892	108362	Station Equipment						
2893		S		(408,760,164)	(376,050,330)	(32,709,834)	-	(32,709,834)
2894			B17	(408,760,164)	(376,050,330)	(32,709,834)	-	(32,709,834)
2895								
2896	108363	Storage Battery Equipment						
2897		S		(75,046,893)	(70,530,780)	(4,516,114)	-	(4,516,114)
2898		CN		(10,802,634)	(10,074,215)	(728,420)	-	(728,420)
2899		SO		(28,730,600)	(26,695,157)	(2,035,443)	-	(2,035,443)
2900			B17	(114,580,128)	(107,300,152)	(7,279,976)	-	(7,279,976)
2901								
2902	108364	Poles, Towers & Fixtures						
2903		S		(770,778,127)	(683,646,250)	(87,131,878)	-	(87,131,878)
2904			B17	(770,778,127)	(683,646,250)	(87,131,878)	-	(87,131,878)
2905								
2906	108365	Overhead Conductors						
2907		S		(383,700,372)	(340,894,333)	(42,806,039)	-	(42,806,039)
2908			B17	(383,700,372)	(340,894,333)	(42,806,039)	-	(42,806,039)
2909								
2910	108366	Underground Conduit						
2911		S		(204,273,877)	(191,210,619)	(13,063,258)	-	(13,063,258)
2912			B17	(204,273,877)	(191,210,619)	(13,063,258)	-	(13,063,258)
2913								
2914	108367	Underground Conductors						
2915		S		(435,481,491)	(419,124,161)	(16,357,330)	-	(16,357,330)
2916			B17	(435,481,491)	(419,124,161)	(16,357,330)	-	(16,357,330)
2917								
2918	108368	Line Transformers						
2919		S		(670,577,055)	(598,191,228)	(72,385,827)	-	(72,385,827)
2920			B17	(670,577,055)	(598,191,228)	(72,385,827)	-	(72,385,827)
2921								
2922	108369	Services						
2923		S		(432,085,378)	(392,898,073)	(39,187,305)	-	(39,187,305)
2924			B17	(432,085,378)	(392,898,073)	(39,187,305)	-	(39,187,305)
2925								

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AVERAGE-OF-MONTHLY-AVERAGES

	FERC ACCT	DESCRIP	WIJAM FACTOR	Ref	UNADJUSTED RESULTS		WASHINGTON	WASHINGTON	
					TOTAL	OTHER		ADJUSTMENT	ADJ TOTAL
2926	108370	Meters							
2927		S			(134,595,032)	(124,195,827)	(10,399,205)	-	(10,399,205)
2928				B17	(134,595,032)	(124,195,827)	(10,399,205)	-	(10,399,205)
2929									
2930									
2931									
2932	108371	Installations on Customers' Premises							
2933		S			(7,278,816)	(6,849,598)	(429,218)	-	(429,218)
2934				B17	(7,278,816)	(6,849,598)	(429,218)	-	(429,218)
2935									
2936	108372	Leased Property							
2937		S			-	-	-	-	-
2938				B17	-	-	-	-	-
2939									
2940	108373	Street Lights							
2941		S			(33,918,224)	(32,179,773)	(1,738,451)	-	(1,738,451)
2942				B17	(33,918,224)	(32,179,773)	(1,738,451)	-	(1,738,451)
2943									
2944	108D00	Unclassified Dist Plant - Acct 300							
2945		S			-	-	-	-	-
2946					-	-	-	-	-
2947									
2948	108DS	Unclassified Dist Sub Plant - Acct 300							
2949		S			-	-	-	-	-
2950					-	-	-	-	-
2951									
2952	108DP	Unclassified Dist Sub Plant - Acct 300							
2953		S			5,934,891	5,674,652	260,240	-	260,240
2954		CAGE			-	-	-	-	-
2955					5,934,891	5,674,652	260,240	-	260,240
2956									
2957									
2958	TOTAL DISTRIBUTION PLANT DEPR			B17	(3,642,107,400)	(3,316,735,442)	(325,371,958)	-	(325,371,958)
2959									
2960	Summary of Distribution Plant Depr by Factor								
2961		S			(3,602,574,166)	(3,279,966,070)	(322,608,096)	-	(322,608,096)
2962		CAGE			-	-	-	-	-
2963		CN			(10,802,634)	(10,074,215)	(728,420)	-	(728,420)
2964		SO			(28,730,600)	(26,695,157)	(2,035,443)	-	(2,035,443)
2965	Total Distribution Depreciation by Factor			B17	(3,642,107,400)	(3,316,735,442)	(325,371,958)	-	(325,371,958)
2966	108GP	General Plant Accumulated Depr							
2967		S			(243,502,724)	(222,913,802)	(20,588,922)	-	(20,588,922)
2968		DGP			-	-	-	-	-
2969		DGU			-	-	-	-	-
2970		SG			(22,413,579)	(20,625,249)	(1,788,330)	-	(1,788,330)
2971		CN			(208,202,627)	(194,163,563)	(14,039,064)	-	(14,039,064)
2972		SO			(500,104,423)	(464,674,120)	(35,430,303)	-	(35,430,303)
2973		SE			-	-	-	-	-
2974		CAGW			(919,399)	(715,633)	(203,766)	-	(203,766)
2975		CAGE			(29,372,572)	(29,372,572)	-	-	-
2976		JBG			(7,210,024)	(5,612,068)	(1,597,956)	-	(1,597,956)
2977		JBE			-	-	-	-	-
2978		CAEE			(1,602,999)	(1,602,999)	-	-	-
2979		CAGE			-	-	-	-	-
2980		CAGE			-	-	-	-	-
2981				B17	(1,013,328,348)	(939,680,007)	(73,648,341)	-	(73,648,341)
2982									
2983									
2984	108MP	Mining Plant Accumulated Depr.							
2985		S			-	-	-	-	-
2986		CAEW			-	-	-	-	-
2987		CAEE			-	-	-	-	-
2988		JBE			-	-	-	-	-
2989				B17	-	-	-	-	-
2990	108MP	Less Centralia Situs Depreciation							
2991		S			-	-	-	-	-
2992				B17	-	-	-	-	-
2993									
2994	1081390	Accum Depr - Capital Lease							
2995		SO			-	-	-	-	-
2996					-	-	-	-	-
2997									
2998		Remove Capital Leases			-	-	-	-	-
2999					-	-	-	-	-
3000									
3001	1081399	Accum Depr - Capital Lease							
3002		S			-	-	-	-	-
3003		SE			-	-	-	-	-
3004					-	-	-	-	-

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AVERAGE-OF-MONTHLY-AVERAGES

FERC ACCT	DESCRIP	WIJAM FACTOR	Ref	UNADJUSTED RESULTS		WASHINGTON	WASHINGTON	
				TOTAL	OTHER		ADJUSTMENT	ADJ TOTAL
3005								
3006	Remove Capital Leases			-	-	-	-	-
3007				-	-	-	-	-
3008								
3009								
3010	TOTAL GENERAL PLANT ACCUM DEPR		B17	(1,013,328,348)	(939,680,007)	(73,648,341)	-	(73,648,341)
3011								
3012								
3013								
3014	Summary of General Depreciation by Factor							
3015	S			(243,502,724)	(222,913,802)	(20,588,922)	-	(20,588,922)
3016	DGP			-	-	-	-	-
3017	DGU			-	-	-	-	-
3018	SE			-	-	-	-	-
3019	SO			(500,104,423)	(464,674,120)	(35,430,303)	-	(35,430,303)
3020	CN			(208,202,627)	(194,163,563)	(14,039,064)	-	(14,039,064)
3021	SG			(22,413,579)	(20,625,249)	(1,788,330)	-	(1,788,330)
3022	DEU			-	-	-	-	-
3023	CAGW			(919,399)	(715,633)	(203,766)	-	(203,766)
3024	CAGE			(29,372,572)	(29,372,572)	-	-	-
3025	CAEW			-	-	-	-	-
3026	CAEE			(1,602,999)	(1,602,999)	-	-	-
3027	SSGCT			-	-	-	-	-
3028	JBG			(7,210,024)	(5,612,068)	(1,597,956)	-	(1,597,956)
3029	Remove Capital Leases			-	-	-	-	-
3030	Total General Depreciation by Factor		B17	(1,013,328,348)	(939,680,007)	(73,648,341)	-	(73,648,341)
3031								
3032								
3033	TOTAL ACCUM DEPR - PLANT IN SERV		B17	(13,171,317,851)	(12,210,628,210)	(960,689,642)	-	(960,689,642)
3034	111OP Accum Prov for Amort-Other							
3035	S			-	-	-	-	-
3036	CAGW			-	-	-	-	-
3037	CAGE			-	-	-	-	-
3038	SG			-	-	-	-	-
3039				-	-	-	-	-
3040								
3041								
3042	111GP Accum Prov for Amort-General							
3043	S			(13,103,553)	(10,856,799)	(2,246,754)	-	(2,246,754)
3044	CN			-	-	-	-	-
3045	SG			-	-	-	-	-
3046	SO			(1,862,281)	(1,730,346)	(131,935)	-	(131,935)
3047	CAGW			-	-	-	-	-
3048	CAGE			-	-	-	-	-
3049	CAEW			-	-	-	-	-
3050	CAEE			-	-	-	-	-
3051	SE			-	-	-	-	-
3052			B18	(14,965,834)	(12,587,145)	(2,378,689)	-	(2,378,689)
3053								
3054								
3055	111HP Accum Prov for Amort-Hydro							
3056	SG-P			(4,341,331)	(3,994,946)	(346,385)	-	(346,385)
3057	DGU			-	-	-	-	-
3058	SG			-	-	-	-	-
3059	CAGW			-	-	-	-	-
3060	CAGE			-	-	-	-	-
3061	CAGE			-	-	-	-	-
3062			B18	(4,341,331)	(3,994,946)	(346,385)	-	(346,385)
3063								
3064	111XP Accum Prov for Amort-Solar							
3065	S			(262,316)	(262,316)	-	-	-
3066	SG			-	-	-	-	-
3067	CAGW			-	-	-	-	-
3068			B18	(262,316)	(262,316)	-	-	-
3069								
3070	111WP Accum Prov for Amort-Wind							
3071	S			-	-	-	-	-
3072	SG			-	-	-	-	-
3073	CAGW			-	-	-	-	-
3074			B18	-	-	-	-	-
3075								
3076	111RP Accum Prov for Amort-Other Renewable							
3077	S			-	-	-	-	-
3078	SG			-	-	-	-	-
3079	CAGW			-	-	-	-	-
3080			B18	-	-	-	-	-
3081								
3082								

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AVERAGE-OF-MONTHLY-AVERAGES

	FERC ACCT	DESCRIP	WIJAM FACTOR	Ref	UNADJUSTED RESULTS		WASHINGTON	WASHINGTON	
					TOTAL	OTHER		ADJUSTMENT	ADJ TOTAL
3083	111IP	Accum Prov for Amort-Intangible Plant							
3084		S			(1,935,080)	(1,935,080)	-	-	-
3085		DGP			-	-	-	-	-
3086		DGU			-	-	-	-	-
3087		CAEW			-	-	-	-	-
3088		CAEE			-	-	-	-	-
3089		SE			-	-	-	-	-
3090		SG			(41,596,366)	(38,277,484)	(3,318,881)	-	(3,318,881)
3091		SG-P			(50,773,119)	(46,722,045)	(4,051,074)	-	(4,051,074)
3092		SG-U			(7,364,836)	(6,777,212)	(587,624)	-	(587,624)
3093		CN			-	-	-	-	-
3094		CAGE			-	-	-	-	-
3095		CAGE			-	-	-	-	-
3096		CAGW			(8,423,340)	(6,556,476)	(1,866,863)	-	(1,866,863)
3097		CAGE			(31,040,223)	(31,040,223)	-	-	-
3098		JBG			(1,384,896)	(1,077,962)	(306,934)	-	(306,934)
3099		SO			-	-	-	-	-
3100				B18	(142,517,860)	(132,386,483)	(10,131,377)	-	(10,131,377)
3101	111IP	Less Non-Utility Plant							
3102		OTH			-	-	-	-	-
3103				B18	(142,517,860)	(132,386,483)	(10,131,377)	-	(10,131,377)
3104									
3105	111390	Accum Amtr - Capital Lease							
3106		S			-	-	-	-	-
3107		SG			-	-	-	-	-
3108		CAGE			-	-	-	-	-
3109		CAGW			-	-	-	-	-
3110		SO			-	-	-	-	-
3111					-	-	-	-	-
3112					-	-	-	-	-
3113		Remove Capital Lease Amtr			-	-	-	-	-
3114					-	-	-	-	-
3115		TOTAL ACCUM PROV FOR AMORTIZ		B18	(162,087,340)	(149,230,889)	(12,856,451)	-	(12,856,451)
3116									
3117									
3118									
3119									
3120		Summary of Amortization by Factor							
3121		S			(15,300,948)	(13,054,194)	(2,246,754)	-	(2,246,754)
3122		SG-P			(55,114,450)	(50,716,990)	(4,397,459)	-	(4,397,459)
3123		SG-U			(7,364,836)	(6,777,212)	(587,624)	-	(587,624)
3124		SE			-	-	-	-	-
3125		SO			(1,862,281)	(1,730,346)	(131,935)	-	(131,935)
3126		CN			-	-	-	-	-
3127		SSGCT			-	-	-	-	-
3128		JBG			(1,384,896)	(1,077,962)	(306,934)	-	(306,934)
3129		CAGW			(8,423,340)	(6,556,476)	(1,866,863)	-	(1,866,863)
3130		CAGE			(31,040,223)	(31,040,223)	-	-	-
3131		CAEW			-	-	-	-	-
3132		CAEE			-	-	-	-	-
3133		SG			(41,596,366)	(38,277,484)	(3,318,881)	-	(3,318,881)
3134		Less Capital Lease			-	-	-	-	-
3135		Total Provision For Amortization by Factor		B18	(162,087,340)	(149,230,889)	(12,856,451)	-	(12,856,451)