

IMPORTANT NOTICE FOR PUGET SOUND ENERGY CUSTOMERS ABOUT CHANGES TO ACCESS TO SERVICE AND ELECTRIC AND NATURAL GAS RATES

Puget Sound Energy (PSE) recently filed requests with the state Utilities and Transportation Commission (UTC) to restrict access to certain optional services and make annual and other adjustments to electric and natural gas rates. The following changes are proposed to become effective on November 1, 2025.

Natural Gas Schedules 101 Gas Cost Rates and 106 Deferred Account Adjustment: PSE has requested rate changes to natural gas bills under the purchased gas adjustment mechanism (PGA), which allows utilities to adjust rates, up or down, to reflect fluctuations in the wholesale natural gas market. The PGA has two components, a projection of the average cost of natural gas supplies over the next year which is reflected in Schedule 101 rates, and a true-up of the difference between prior years' projected costs and actual costs, which is reflected in Schedule 106 rates. For the upcoming year, projected natural gas costs are anticipated to be slightly lower than current rates. The true-up component of the PGA will result in a rate decrease due to lower actual costs than projected last year. The net effect of the two PGA components, or Schedule 101 and 106 rates, will result in an overall average rate decrease of 4.12 percent. Together these rate schedules are reflected on monthly bills as Gas Cost. PSE does not profit from the natural gas it purchases for customers.

Natural Gas Schedule 138 Voluntary Renewable Natural Gas Service Purchase Rider (listed separately on bill): Due to increased costs of providing renewable natural gas (RNG), PSE has requested changes to both block and percentage purchase options. For single \$5 block purchases, large purchasers (customers taking service under Schedules 41, 85, 86 or 87) will receive 0.523 fewer therms of RNG and experience a \$0.23692 decrease in their Conventional Gas Credit. Small purchasers (customers taking service under Schedule 23 or 31) will see no change in therms purchased per block, but will experience a \$0.02946 decrease in their Conventional Gas Credit. For percentage-based RNG purchases, small purchasers will experience an increase of \$0.01068 per therm, while large purchasers will experience an increase of \$0.03053 per therm.

Electric Time-of Use Schedules 307, 317, 324, and 327: PSE has proposed to discontinue service under Schedule 317 Residential Service with Peak Time Rebate and Schedule 324 General Service with Peak Time Rebate on January 20, 2026, and December 20, 2025, respectively. Other proposed changes include pilot enabling technology provision ending with the pilot ending date of September 30, 2025; and changed terms and conditions of termination and bill display.

Natural Gas Schedule 141LNG Liquefied Natural Gas Rate Adjustment: An overall increase in natural gas rates of 1.43 percent. This is an annual true-up of the costs for the construction and development of the Tacoma liquefied natural gas facility. This rate is reflected in the Delivery Charge shown on monthly bills.

Electric Schedule 81 Tax Adjustment: This request addresses the City of Lynden's Ordinance No. ORD-25-1714 which increased taxes on electric utilities gross revenues owed to the City effective September 1, 2025. The increase includes a change to the amount of monthly gross revenues per customer subject to a 6 percent utility tax owed to the City by raising the threshold from \$5,000 to \$10,000. The Ordinance also increases the tax rate on monthly gross revenues per customer over \$10,000 from 1 percent to 5 percent. This change impacts electric utility customers whose monthly charges are \$5,000 or greater, about 0.23 percent of PSE customers in the City of Lynden. A typical residential electric customer using an average of 800 kWh per month would see an average monthly bill change of \$0.00. The Ordinance also increases the \$10,000 threshold to \$25,000 effective July 1, 2026, and then to \$50,000 effective July 1, 2027. This raises the tax rate applied to monthly per customer gross revenues over \$10,000 up to \$25,000 from 5 percent to 6 percent effective July 1, 2026, and raises the tax rate applied to monthly per customer gross revenues over \$25,000 up to \$50,000 from 5 percent to 6 percent effective July 1, 2027. PSE does not profit from the collection of the utility tax for the City of Lynden. The tax is reflected on monthly bills as Effect of Lynden City Tax.

EFFECTS ON TYPICAL RESIDENTIAL CUSTOMERS:

NATURAL GAS SERVICE

	Current	Effective Nov. 1, 2025
	Bill	Bill
Basic Charge	\$14.00	\$14.00
Energy—All therms	\$88.54	\$86.13
Total Bill at 64 therms per month	\$102.54	\$100.13

NATURAL GAS SCHEDULE

	Current	Effective Nov. 1, 2025	
Type of Service	Average Rate per Therm	Average Rate per Therm	Change
Residential—Schedules 23, 53	\$1.62677	\$1.58925	2.31% decrease
Gas Lighting—Schedule 16	\$1.43500	\$1.39748	2.61% decrease
Commercial & Industrial—Schedule 31	\$1.43065	\$1.38489	3.20% decrease
Large Volume—Schedule 41	\$0.96664	\$0.92570	4.24% decrease
Interruptible—Schedule 85	\$0.70805	\$0.63404	10.45% decrease
Limited Interruptible—Schedule 86	\$0.80875	\$0.80095	0.96% decrease
Non-exclusive Interruptible—Schedule 87	\$0.59538	\$0.55476	6.82% decrease
Commercial & Industrial Transportation—Schedule 31T	\$0.85914	\$0.85914	No Change
Large Volume Transportation—Schedule 41T	\$0.31941	\$0.31941	No Change
Interruptible Transportation—Schedule 85T	\$0.16478	\$0.16478	No Change
Limited Interruptible Transportation—Schedule 86T	\$0.23965	\$0.23965	No Change
Non-exclusive Interruptible Transportation—Schedule 87T	\$0.08916	\$0.08916	No Change
Exclusive Interruptible Transportation—Schedule 88T	\$0.14706	\$0.14706	No Change
Special Contracts	\$0.05341	\$0.05341	No Change

Note: The figures above represent averages by rate schedule including the basic charge. Individual customers will see a change that is greater or lesser than what is shown, depending on the amount of their own energy usage and participation in optional services or bill assistance programs. Most electric customers and all natural gas customers are billed monthly. Some electric customers are billed every other month. During the UTC's consideration of these proposed rates, other rates may change due to pending or previously approved rate filings.

To contact PSE about these proposals: email customer@pse.com; call 1-888-225-5773 (TTY: 1-800-962-9498); or write to Puget Sound Energy, ATTN: Customer Care, P.O. Box 97034, Bellevue, WA, 98009-9734. Each of the proposed requests can be accessed at <https://www.pse.com/pages/rates/pending-utc-filings>. Bill assistance programs are available to qualified customers who need help with their energy bills. PSE customers can go to <http://www.pse.com/assistance> or call 1-888-225-5773 to learn if they are eligible. Payment plans are also available.

The UTC will review each filing and has the authority to set final rates that may vary from PSE's requests, either higher or lower or structured differently, depending on the results of its review. To comment to the UTC on PSE's requested rate changes: use the online comment form at <http://www.utc.wa.gov/consumers/submit-comment>; email comments@utc.wa.gov; phone 1-888-333-9882; or write to P.O. Box 47250, Olympia, WA, 98504-7250. Please include your name, mailing address, the name of the company (PSE), and docket(s) number. If you have questions about the UTC's process, please contact the UTC using one of the above methods. The UTC is committed to providing reasonable accommodations for participants with disabilities. If you need reasonable accommodations to participate in the Open Meeting, please contact the UTC at 1-888-333-9882 or email consumer@utc.wa.gov.

The public is represented by the Public Counsel Section of the Washington Attorney General's office and can be reached by writing to Public Counsel, Assistant Attorney General, 800 5th Avenue, Suite 2000, Seattle, WA 98104-3188, or by emailing utility@atg.wa.gov.