

EXHIBIT A

BEFORE THE  
WASHINGTON UTILITIES & TRANSPORTATION COMMISSION

NW NATURAL  
SUPPORTING MATERIALS

Non-Gas Cost Deferral Amortizations  
Residual Account Balances and Gain on Property Sale

NWN WUTC Advice No. 25-06 / UG-\_\_\_\_\_

September 15, 2025

# NW NATURAL

## EXHIBIT A

### Supporting Materials

#### Adjustment to Rates for Property Sales

NWN WUTC ADVICE NO. 25-06 / UG-\_\_\_\_\_

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NW Natural  
Rates & Regulatory Affairs  
2025 CCA Recovery Mechanism Filing - Washington  
Calculation of Increments Allocated on the EQUAL CENT PER THERM BASIS

Washington				Residential Rate Mitigation			Industrial Energy Efficiency Audit		
PGA				18,554 Temporary Increment			7,272 Temporary Increment		
Volumes page,				4.357% add revenue sensitive factor			4.357% add revenue sensitive factor		
Column F				19,399 Residential Only			7,603 All Industrial and Transport Customers		
				Multiplier	Volumes	Increment	Multiplier	Volumes	Increment
Schedule	Block	A		K	L	M	N	O	P
1R		179,824		0.0	0	\$0.00000	0.0	0	\$0.00000
1C		18,807		0.0	0	\$0.00000	0.0	0	\$0.00000
2R		59,991,192		1.0	59,991,192	\$0.00032	0.0	0	\$0.00000
3 CFS		21,359,579		0.0	0	\$0.00000	0.0	0	\$0.00000
3 IFS		192,102		0.0	0	\$0.00000	1.0	192,102	\$0.00035
27		34,823		0.0	0	\$0.00000	0.0	0	\$0.00000
41C Firm Sales	Block 1	1,665,389		0.0	0	\$0.00000	0.0	0	\$0.00000
	Block 2	2,698,481		0.0	0	\$0.00000	0.0	0	\$0.00000
41I Firm Sales	Block 1	331,379		0.0	0	\$0.00000	1.0	331,379	\$0.00035
	Block 2	593,487		0.0	0	\$0.00000	1.0	593,487	\$0.00035
41C Interr Sales	Block 1	0		0.0	0	\$0.00000	0.0	0	\$0.00000
	Block 2	0		0.0	0	\$0.00000	0.0	0	\$0.00000
41I Interr Sales	Block 1	0		0.0	0	\$0.00000	1.0	0	\$0.00035
	Block 2	0		0.0	0	\$0.00000	1.0	0	\$0.00035
41C Firm Trans	Block 1	123,243		0.0	0	\$0.00000	1.0	123,243	\$0.00035
	Block 2	284,875		0.0	0	\$0.00000	1.0	284,875	\$0.00035
41I Firm Trans	Block 1	0		0.0	0	\$0.00000	1.0	0	\$0.00035
	Block 2	0		0.0	0	\$0.00000	1.0	0	\$0.00035
42C Firm Sales	Block 1	820,213		0.0	0	\$0.00000	0.0	0	\$0.00000
	Block 2	926,223		0.0	0	\$0.00000	0.0	0	\$0.00000
	Block 3	323,675		0.0	0	\$0.00000	0.0	0	\$0.00000
	Block 4	84,983		0.0	0	\$0.00000	0.0	0	\$0.00000
	Block 5	0		0.0	0	\$0.00000	0.0	0	\$0.00000
	Block 6	0		0.0	0	\$0.00000	0.0	0	\$0.00000
42I Firm Sales	Block 1	887,030		0.0	0	\$0.00000	1.0	887,030	\$0.00035
	Block 2	668,287		0.0	0	\$0.00000	1.0	668,287	\$0.00035
	Block 3	109,048		0.0	0	\$0.00000	1.0	109,048	\$0.00035
	Block 4	24,233		0.0	0	\$0.00000	1.0	24,233	\$0.00035
	Block 5	0		0.0	0	\$0.00000	1.0	0	\$0.00035
	Block 6	0		0.0	0	\$0.00000	1.0	0	\$0.00035
42C Firm Trans	Block 1	122,544		0.0	0	\$0.00000	1.0	122,544	\$0.00035
	Block 2	245,088		0.0	0	\$0.00000	1.0	245,088	\$0.00035
	Block 3	245,088		0.0	0	\$0.00000	1.0	245,088	\$0.00035
	Block 4	403,344		0.0	0	\$0.00000	1.0	403,344	\$0.00035
	Block 5	0		0.0	0	\$0.00000	1.0	0	\$0.00035
	Block 6	0		0.0	0	\$0.00000	1.0	0	\$0.00035
42I Firm Trans	Block 1	933,452		0.0	0	\$0.00000	1.0	933,452	\$0.00035
	Block 2	1,354,332		0.0	0	\$0.00000	1.0	1,354,332	\$0.00035
	Block 3	1,182,765		0.0	0	\$0.00000	1.0	1,182,765	\$0.00035
	Block 4	2,743,941		0.0	0	\$0.00000	1.0	2,743,941	\$0.00035
	Block 5	1,030,134		0.0	0	\$0.00000	1.0	1,030,134	\$0.00035
	Block 6	0		0.0	0	\$0.00000	1.0	0	\$0.00035
42C Interr Sales	Block 1	237,824		0.0	0	\$0.00000	0.0	0	\$0.00000
	Block 2	449,890		0.0	0	\$0.00000	0.0	0	\$0.00000
	Block 3	201,897		0.0	0	\$0.00000	0.0	0	\$0.00000
	Block 4	59,596		0.0	0	\$0.00000	0.0	0	\$0.00000
	Block 5	0		0.0	0	\$0.00000	0.0	0	\$0.00000
	Block 6	0		0.0	0	\$0.00000	0.0	0	\$0.00000
42I Interr Sales	Block 1	171,533		0.0	0	\$0.00000	1.0	171,533	\$0.00035
	Block 2	27,036		0.0	0	\$0.00000	1.0	27,036	\$0.00035
	Block 3	0		0.0	0	\$0.00000	1.0	0	\$0.00035
	Block 4	0		0.0	0	\$0.00000	1.0	0	\$0.00035
	Block 5	0		0.0	0	\$0.00000	1.0	0	\$0.00035
	Block 6	0		0.0	0	\$0.00000	1.0	0	\$0.00035
42C Inter Trans	Block 1	0		0.0	0	\$0.00000	1.0	0	\$0.00035
	Block 2	0		0.0	0	\$0.00000	1.0	0	\$0.00035
	Block 3	0		0.0	0	\$0.00000	1.0	0	\$0.00035
	Block 4	0		0.0	0	\$0.00000	1.0	0	\$0.00035
	Block 5	0		0.0	0	\$0.00000	1.0	0	\$0.00035
	Block 6	0		0.0	0	\$0.00000	1.0	0	\$0.00035
42I Inter Trans	Block 1	952,237		0.0	0	\$0.00000	1.0	952,237	\$0.00035
	Block 2	1,827,775		0.0	0	\$0.00000	1.0	1,827,775	\$0.00035
	Block 3	1,364,376		0.0	0	\$0.00000	1.0	1,364,376	\$0.00035
	Block 4	4,116,253		0.0	0	\$0.00000	1.0	4,116,253	\$0.00035
	Block 5	1,831,129		0.0	0	\$0.00000	1.0	1,831,129	\$0.00035
	Block 6	0		0.0	0	\$0.00000	1.0	0	\$0.00035
43 Firm Trans		0		0.0	0	\$0.00000	1.0	0	\$0.00035
43 Interr Trans		0		0.0	0	\$0.00000	1.0	0	\$0.00035
ntentionally blank									
Totals				110,817,104	59,991,192	0.00032	21,764,710	0.00035	

NW Natural  
Rates & Regulatory Affairs  
2025-2026 PGA Filing - Washington: September Filing  
Calculation of Increments Allocated on the EQUAL PERCENTAGE OF REVENUE BASIS

			Billing Rate from Rates page, Column A	Volumetric Revenues	Customer Charge	Customers	Total Revenues	WA Regulatory Fee			
								Proposed Amount:	1,620	Temporary Increments	
			PGA Volumes page, Column D					Revenue Sensitive Multiplier:	4.357%	add revenue sensitive factor	
								Amount to Amortize:	1,694	All Customers	
Schedule	Block	A	B	F = E * A	G	H	I = (G*H*12)+F	Multiplier	Allocation to RS	Increment	
								J	K	L	
1R		179,824	\$1.66830	\$300,001	\$3.68	1,884	\$383,275	1.0	\$5	0.00003	
1C		18,807	\$1.67264	\$31,458	\$1.66	36	\$32,174	1.0	\$0	0.00000	
2R		59,991,192	\$1.31527	\$78,904,615	(\$2.54)	89,230	\$76,183,916	1.0	\$1,084	0.00002	
3 CFS		21,359,579	\$1.27854	\$27,309,076	(\$26.32)	6,828	\$25,152,458	1.0	\$358	0.00002	
3 IFS		192,102	\$1.23031	\$236,345	(\$107.16)	20	\$210,626	1.0	\$3	0.00002	
27		34,823	\$1.11591	\$38,859	\$9.00	403	\$82,383	1.0	\$1	0.00003	
41C Firm Sales	Block 1	1,665,389	\$1.03949	\$4,378,797	(\$265.09)	101	\$4,057,511	1.0	\$58	0.00001	
	Block 2	2,698,481	\$0.98116					1.0		0.00001	
41I Firm Sales	Block 1	331,379	\$0.94622	\$847,156	(\$372.72)	21	\$753,230	1.0	\$11	0.00001	
	Block 2	593,487	\$0.89909					1.0		0.00001	
41C Interr Sales	Block 1	0	\$0.96427	\$0	\$250.00	0	\$0	1.0	\$0	0.00000	
	Block 2	0	\$0.91047					1.0		0.00000	
41I Interr Sales	Block 1	0	\$0.90245	\$0	\$250.00	0	\$0	1.0	\$0	0.00000	
	Block 2	0	\$0.85609					1.0		0.00000	
41C Firm Trans	Block 1	123,243	\$0.64044	\$247,866	(\$15.09)	8	\$246,418	1.0	\$4	0.00001	
	Block 2	284,875	\$0.59302					1.0		0.00001	
41I Firm Trans	Block 1	0	\$0.62856	\$0	\$500.00	0	\$0	1.0	\$0	0.00000	
	Block 2	0	\$0.58256					1.0		0.00000	
42C Firm Sales	Block 1	820,213	\$0.79626	\$1,657,327	(\$3,842.27)	8	\$1,412,529	1.0	\$20	0.00001	
	Block 2	926,223	\$0.77027					1.0		0.00001	
	Block 3	323,675	\$0.71863					1.0		0.00001	
	Block 4	84,983	\$0.68461					1.0		0.00001	
	Block 5	0	\$0.63927					1.0		0.00001	
	Block 6	0	\$0.58259					1.0		0.00001	
42I Firm Sales	Block 1	887,030	\$0.73169	\$1,214,540	(\$1,522.80)	12	\$301,220	1.0	\$4	0.00000	
	Block 2	668,287	\$0.71258					1.0		0.00000	
	Block 3	109,048	\$0.67457					1.0		0.00000	
	Block 4	24,233	\$0.64957					1.0		0.00000	
	Block 5	0	\$0.61626					1.0		0.00000	
	Block 6	0	\$0.57455					1.0		0.00000	
42C Firm Trans	Block 1	122,544	\$0.40332	\$363,888	(\$3,592.27)	1	\$1,117,636	1.0	\$16	0.00002	
	Block 2	245,088	\$0.38640					1.0		0.00002	
	Block 3	245,088	\$0.35269					1.0		0.00002	
	Block 4	403,344	\$0.33054					1.0		0.00001	
	Block 5	0	\$0.30097					1.0		0.00001	
	Block 6	0	\$0.26403					1.0		0.00001	
42I Firm Trans	Block 1	933,452	\$0.40096	\$2,522,409	(\$2,395.77)	10	\$3,831,186	1.0	\$55	0.00001	
	Block 2	1,354,332	\$0.38427					1.0		0.00001	
	Block 3	1,182,765	\$0.35105					1.0		0.00001	
	Block 4	2,743,941	\$0.32922					1.0		0.00001	
	Block 5	1,030,134	\$0.30009					1.0		0.00001	
	Block 6	0	\$0.26369					1.0		0.00001	
42C Interr Sales	Block 1	237,824	\$0.71133	\$647,809	(\$3,842.27)	2	\$883,483	1.0	\$13	0.00001	
	Block 2	449,890	\$0.69043					1.0		0.00001	
	Block 3	201,897	\$0.64878					1.0		0.00001	
	Block 4	59,596	\$0.62141					1.0		0.00001	
	Block 5	0	\$0.58493					1.0		0.00001	
	Block 6	0	\$0.53925					1.0		0.00001	
42I Interr Sales	Block 1	171,533	\$0.69064	\$136,635	(\$2,645.77)	1	\$72,768	1.0	\$1	0.00001	
	Block 2	27,036	\$0.67199					1.0		0.00000	
	Block 3	0	\$0.63489					1.0		0.00000	
	Block 4	0	\$0.61048					1.0		0.00000	
	Block 5	0	\$0.57791					1.0		0.00000	
	Block 6	0	\$0.53724					1.0		0.00000	
42C Inter Trans	Block 1	0	\$0.39076	\$0	\$1,550.00	0	\$0	1.0	\$0	0.00000	
	Block 2	0	\$0.37516					1.0		0.00000	
	Block 3	0	\$0.34405					1.0		0.00000	
	Block 4	0	\$0.32360					1.0		0.00000	
	Block 5	0	\$0.29633					1.0		0.00000	
	Block 6	0	\$0.26221					1.0		0.00000	
42I Inter Trans	Block 1	952,237	\$0.39347	\$3,419,512	(\$2,395.77)	10	\$4,322,256	1.0	\$62	0.00001	
	Block 2	1,827,775	\$0.37758					1.0		0.00001	
	Block 3	1,364,376	\$0.34592					1.0		0.00001	
	Block 4	4,116,253	\$0.32511					1.0		0.00001	
	Block 5	1,831,129	\$0.29736					1.0		0.00001	
	Block 6	0	\$0.26266					1.0		0.00000	
43 Firm Trans		0	\$0.24685	\$0	\$38,000.00	0	\$0	1.0	\$0	0.00000	
43 Interr Trans		0	\$0.24685	\$0	\$38,000.00	0	\$0	1.0	\$0	0.00000	
Intentionally blank											
Totals		110,817,104		\$122,256,293			\$119,043,068		\$119,043,068	\$1,695	

NW Natural  
Rates & Regulatory Affairs  
2025-2026 PGA Filing - Washington: September Filing  
Effects on Average Bill by Rate Schedule

Calculation of Effect on Customer Average Bill by Rate Schedule [1] [3]



[1] Rate Schedule 41 and 42 customers may choose demand charges at a volumetric rate or based on MDDV. For convenience of presentation, demand charges are not included in the calculations for these schedules.

[2] Proposed new CCA rates is equal to Current Billing Rate plus New CCA rates less current CCA rates. Assumes customer receives CCA credit.

[3] For Schedules where the average usage would generate a new credit, the non-volumetric credits have been capped at the CCA cost.

**NW Natural**  
**Rates & Regulatory Affairs**  
**2025-2026 PGA Filing - Washington: September Filing**  
**Summary of Deferred Accounts**

	Account	Balance 8/31/2025	Sep-Oct Estimated Activity	Sep-Oct Interest	Estimated Balance 10/31/2024	Estimated Interest During Amortization	Total Estimated Amount for (Refund) or Collection	Amounts Excluded from PGA Filing	Amounts Included in PGA Filing
	A	B	C	D	E	F	G	H	I
					E = sum B thru D	7.50%	G = E + F Excl. Rev Sens		
1									
25	<b>MISC Deferrals and Amortizations</b>								
26									
27	232075 WA PROPERTY SALE DEFER	-	-	-	-				
28	232050 AMORT WA GAIN ON PROP SALES	(11,226)	2,609	(122)	(8,739)				
29		(11,226)	2,609	(122)	(8,739)	(359)	(9,098)		(9,098)
30									
31	151827 DEFER WUTC FEE	-	-	-	-				
31	151829 AMORT WUTC FEE	2,783	(1,253)	26	1,556				
32		2,783	(1,253)	26	1,556	64	1,620		1,620
33									
34	151887 DEFER WA EE AUDIT	(21,557)	-	(270)	(21,827)				
35	151889 AMORT WA EE AUDIT	30,742	(2,297)	367	28,812				
36		9,185	(2,297)	97	6,985	287	7,272		7,272
37									
38	151914 AMORT WA RATE MITIGATION	5,025	(926)	34	4,133	4.57%			
39		23,395	(926)	228	18,103	451	18,554		18,554
40									

Company: Northwest Natural Gas Company  
State: Washington  
Description: WA G/L PROPERTY SALE DEFER  
Account Number: 232075

Debit (Credit)

	Month/Year	Note	Deferral	Transfers	Interest Rate	Interest	Activity	Total Balance
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Beginning Balance							
43	Nov-24	<b>3</b>		61,550.04	8.50%	0.00	61,550.04	0.00
44	Dec-24				8.50%	0.00	0.00	0.00
45	Jan-25				8.04%	0.00	0.00	0.00
46	Feb-25				8.04%	0.00	0.00	0.00
47	Mar-25				8.04%	0.00	0.00	0.00
48	Apr-25				7.55%	0.00	0.00	0.00
49	May-25				7.55%	0.00	0.00	0.00
50	Jun-25				7.55%	0.00	0.00	0.00
51	Jul-25				7.50%	0.00	0.00	0.00
52	Aug-25				7.50%	0.00	0.00	0.00
53	Sep-25				7.50%	0.00	0.00	0.00
54	Oct-25				7.50%	0.00	0.00	0.00

**History truncated for ease of viewing**

**Notes**

**1** - Transferred authorized balance to 254307 for amortization.

**2** - Transfer represents gain on the Astoria property sale to be refunded to customers in a future period.

**3** - Transferred authorized balance to 232050 for amortization.

**4** - Transfer represents gain on the Lincoln City property sale to be refunded to customers in a future period.



Company: Northwest Natural Gas Company  
State: Washington  
Description: Washington Share Gain Property Sales  
Account Number: 232050

1 Debit (Credit)

2

3

4	Month/Year	Note	Amortization	Transfers	Interest Rate	Interest	Activity	Balance
5	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
6								
7	Beginning Balance							
60	Nov-24	NEW - 3	1,605.61	(61,550.03)	8.50%	(430.29)	(60,374.71)	(50,839.81)
61	Dec-24		7,253.91		8.50%	(334.42)	6,919.49	(43,920.32)
62	Jan-25		7,790.01		8.04%	(268.17)	7,521.84	(36,398.48)
63	Feb-25		8,617.23		8.04%	(215.00)	8,402.23	(27,996.25)
64	Mar-25		5,945.81		8.04%	(167.66)	5,778.15	(22,218.10)
65	Apr-25		4,128.01		7.55%	(126.80)	4,001.21	(18,216.89)
66	May-25		2,562.77		7.55%	(106.55)	2,456.22	(15,760.67)
67	Jun-25		1,940.93		7.55%	(93.06)	1,847.87	(13,912.80)
68	Jul-25		1,539.12		7.50%	(82.15)	1,456.97	(12,455.83)
69	Aug-25		1,303.20		7.50%	(73.78)	1,229.42	(11,226.41)
70	Sep-25	Forecasted	1,707.22		7.50%	(64.83)	1,642.39	(9,584.02)
71	Oct-25	Forecasted	901.61		7.50%	(57.08)	844.53	(8,739.49)

72

73 **History truncated for ease of viewing**

74

75 **NOTES**

76 **1** - Transferred in authorized balance from account 254317 for amortization.

76 **2** - Transferred in authorized balance from account 232075 for amortization.

77 **3** - Represents Washington's share of the gain on sale of the Lincoln City property

Company: Northwest Natural Gas Company  
State: Oregon  
Description: Defer WA EE Audit  
Account Number: **151887**

Debit (Credit)

	Month/Year	Note	Deferral	Transfers	Interest Rate	Interest	Activity	Balance
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Beginning Balance							0.00
99	Nov-23		0.00	(16,856.74)	8.350%	-	(16,856.74)	0.00
100	Dec-23		0.00		8.350%	-	-	0.00
101	Jan-24		0.00		8.500%	-	-	0.00
102	Feb-24		0.00		8.500%	-	-	0.00
103	Mar-24		0.00		8.500%	-	-	0.00
104	Apr-24		0.00		8.500%	-	-	0.00
105	May-24		0.00		8.500%	-	-	0.00
106	Jun-24		0.00		8.500%	-	-	0.00
107	Jul-24		0.00		8.500%	-	-	0.00
108	Aug-24		20,958.50		8.500%	74.23	21,032.73	21,032.73
109	Sep-24		20,958.50		8.500%	223.21	21,181.71	42,214.44
110	Oct-24		0.00		8.500%	299.02	299.02	42,513.46
111	Nov-24		0.00	(42,513.46)	8.500%	-	(42,513.46)	0.00
112	Dec-24		0.00		8.500%	-	-	0.00
113	Jan-25		0.00		8.040%	-	-	0.00
114	Feb-25		0.00		8.040%	-	-	0.00
115	Mar-25		0.00		8.040%	-	-	0.00
116	Apr-25		(20,958.50)		7.550%	(65.93)	(21,024.43)	(21,024.43)
117	May-25		0.00		7.550%	(132.28)	(132.28)	(21,156.71)
118	Jun-25		0.00		7.550%	(133.11)	(133.11)	(21,289.82)
119	Jul-25		0.00		7.500%	(133.06)	(133.06)	(21,422.88)
120	Aug-25		0.00		7.500%	(133.89)	(133.89)	(21,556.77)
121	Sep-25				7.500%	(134.73)	(134.73)	(21,691.50)
122	Oct-25				7.500%	(135.57)	(135.57)	(21,827.07)

**History truncated for ease of viewing**

Company: Northwest Natural Gas Company  
State: Washington  
Description: WA Industiral EE Audit Amort  
Account Number: **151889**

Debit (Credit)

	Month/Year	Note	Deferral	Transfers	Interest Rate	Interest	Activity	Balance
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Beginning Balance							0.00
52	Nov-24	NEW	(1,557.35)	42,513.46	8.50%	295.62	41,251.73	43,049.39
53	Dec-24		(1,821.74)		8.50%	298.48	(1,523.26)	41,526.13
54	Jan-25		(1,985.48)		8.04%	271.57	(1,713.91)	39,812.22
55	Feb-25		(1,855.60)		8.04%	260.53	(1,595.07)	38,217.15
56	Mar-25		(1,707.27)		8.04%	250.34	(1,456.93)	36,760.22
57	Apr-25		(1,658.96)		7.55%	226.06	(1,432.90)	35,327.32
58	May-25		(1,540.39)		7.55%	217.42	(1,322.97)	34,004.35
59	Jun-25		(1,346.02)		7.55%	209.71	(1,136.31)	32,868.04
60	Jul-25		(1,274.55)		7.50%	201.44	(1,073.11)	31,794.93
61	Aug-25		(1,247.99)		7.50%	194.82	(1,053.17)	30,741.76
62	Sep-25	<i>Forecasted</i>	<i>(1,750.68)</i>		7.50%	186.67	(1,564.01)	29,177.75
63	Oct-25	<i>Forecasted</i>	<i>(546.44)</i>		7.50%	180.65	(365.79)	28,811.96

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65 **History truncated for ease of viewing**

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Company: Northwest Natural Gas Company  
State: Oregon  
Description: Defer WUTC Fee  
Account Number: **151827**

Debit (Credit)

	Month/Year	Note	Deferral	Transfers	Interest Rate	Interest	Activity	Balance
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Beginning Balance							
111	Nov-24		0.00		4.697%	-	-	0.00
112	Dec-24		0.00		4.697%	-	-	0.00
113	Jan-25		0.00		4.697%	-	-	0.00
114	Feb-25		0.00		4.697%	-	-	0.00
115	Mar-25		0.00		4.697%	-	-	0.00
116	Apr-25		0.00		4.697%	-	-	0.00
117	May-25		0.00		4.697%	-	-	0.00
118	Jun-25		0.00		4.697%	-	-	0.00
119	Jul-25		0.00		4.697%	-	-	0.00
120	Aug-25		0.00		4.697%	-	-	0.00
121	Sep-25		0.00		4.697%	-	-	0.00
122	Oct-25		0.00		4.697%	-	-	0.00
123								
124								
125	History truncated for ease of viewing							
126								

Company: Northwest Natural Gas Company  
State: Washington  
Description: WA Regulatory Fee Amort  
Account Number: **151829**

Debit (Credit)

	Month/Year	Note	Deferral	Transfers	Interest Rate	Interest	Activity	Balance
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Beginning Balance							0.00
52	Nov-24	NEW	(856.50)		8.50%	(3.03)	(859.53)	23,088.49
53	Dec-24		(3,659.37)		8.50%	150.58	(3,508.79)	19,579.70
54	Jan-25		(3,956.41)		8.04%	117.93	(3,838.48)	15,741.22
55	Feb-25		(4,338.18)		8.04%	90.93	(4,247.25)	11,493.97
56	Mar-25		(3,006.53)		8.04%	66.94	(2,939.59)	8,554.38
57	Apr-25		(2,101.85)		7.55%	47.21	(2,054.64)	6,499.74
58	May-25		(1,325.20)		7.55%	36.73	(1,288.47)	5,211.27
59	Jun-25		(1,007.69)		7.55%	29.62	(978.07)	4,233.20
60	Jul-25		(806.28)		7.50%	23.94	(782.34)	3,450.86
61	Aug-25		(687.48)		7.50%	19.42	(668.06)	2,782.80
62	Sep-25	<i>Forecasted</i>	<i>(816.13)</i>		7.50%	14.84	(801.29)	1,981.51
63	Oct-25	<i>Forecasted</i>	<i>(436.51)</i>		7.50%	11.02	(425.49)	1,556.02

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52 **History truncated for ease of viewing**  
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Company: Northwest Natural Gas Company  
State: Washington  
Description: WA RATE MITIGATION AMORTIZATION  
Account Number: **151914**

Debit (Credit)

	Month/Year	Note	Amortization	Transfers	Interest Rate	Interest	Activity	Balance
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Beginning Balance							0.00
52	Nov-24 NEW		(590.52)		4.860%	(1.20)	(591.72)	20,232.97
53	Dec-24		(2,868.16)		4.800%	75.20	(2,792.96)	17,440.01
54	Jan-25		(3,083.01)		4.770%	63.20	(3,019.81)	14,420.20
55	Feb-25		(3,383.95)		4.680%	49.64	(3,334.31)	11,085.89
56	Mar-25		(2,274.90)		4.590%	38.05	(2,236.85)	8,849.04
57	Apr-25		(1,536.49)		4.622%	31.12	(1,505.37)	7,343.67
58	May-25		(888.14)		4.630%	26.62	(861.52)	6,482.15
59	Jun-25		(638.75)		4.600%	23.62	(615.13)	5,867.02
60	Jul-25		(485.26)		4.590%	21.51	(463.75)	5,403.27
61	Aug-25		(397.61)		4.570%	19.82	(377.79)	5,025.48
62	Sep-25 <i>Forecasted</i>		(576.28)		4.570%	18.04	(558.24)	4,467.24
63	Oct-25 <i>Forecasted</i>		(350.21)		4.570%	16.35	(333.86)	4,133.38

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65 **History truncated for ease of viewing**

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	<u>Amount</u>	<u>Reference</u>
<u>Temporary Increments</u>		
<u>Removal of Current Temporary Increments</u>		
Amortization of Residential Rate Mitigation, Regulatory Fee Increase, and Industrial Customer Energy Efficiency Audit Costs	(67,591)	NWN 2024-25 PGA WA Rate Development_September Filing.xlsx
<u>Addition of Proposed Temporary Increments</u>		
Amortization of Residual Balances	<u>19,184</u>	NWN 2025-26 PGA WA Rate Development September Filing.xlsx
<b>TOTAL OF ALL COMPONENTS OF RATE CHANGES</b>	<b><u><u>(\$48,407)</u></u></b>	
<b>2024 Washington CBR Normalized Total Revenues</b>	<b>\$109,949,935</b>	
<b>Effect of this filing, as a percentage change</b>	<b>-0.04%</b>	