STATE OF WASHINGTON AFFILIATED INTEREST AND SUBSIDIARY TRANSACTIONS REPORT

OF

AVISTA CORPORATION d/b/a AVISTA UTILITIES

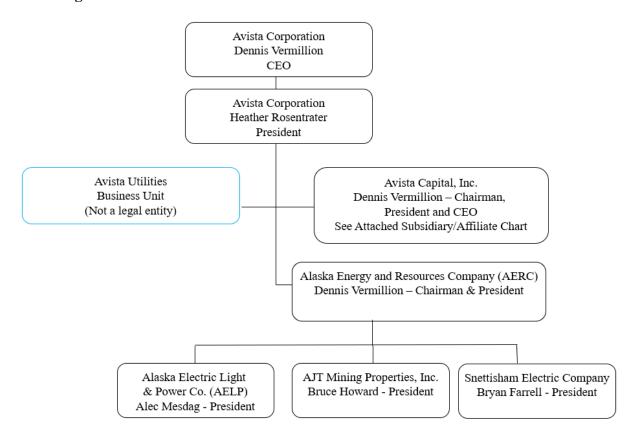
FOR THE YEAR ENDED DECEMBER 31, 2023

Pursuant to WAC 480-100-264 (electric) and WAC 480-90-264 (natural gas) - "Affiliated Interest and Subsidiary Transactions Report" - this report summarizes all transactions, except transactions provided at tariffed rates, that occurred between Avista Corporation (hereinafter Avista or Company) and its subsidiaries and affiliates. The Company operates in its service territories as Avista Utilities.

Avista Utilities is a combination utility that provides service to approximately 416,000 electric customers and 381,000 natural gas customers in a 30,000-square-mile area in eastern Washington, northern Idaho, and parts of southern and eastern Oregon. The largest community served in the area is Spokane, Washington, which is the location of its main offices.

I. ORGANIZATION INFORMATION

1. Organizational Chart



Included in **Attachment 1** is additional details related to the Avista Capital and Avista Development subsidiaries.

2. Directors and/or Officers

See **Attachment 2** for Officer and Director listings for Avista Corporation and all whollyowned subsidiaries.

3. Narrative Descriptions of Subsidiaries

Avista Capital, Inc., is a wholly-owned subsidiary of Avista Corp. and is the parent corporation of Avista Corporation's non-regulated subsidiary investments and operations. As of December 31, 2023, Avista Capital had the following non-utility subsidiary investments:

- Avista Edge (100% ownership) is non-active.
- Avista Development, Inc. (100% ownership-no employees, passive income) was established to manage real estate investments including:
 - * Court Yard Office Center, LLC (100% ownership) is non-active.
 - * South Landing Building A (Catalyst), LLC (37.65% ownership) plans, designs, permits, owns, develops, and operates commercial real estate.
 - * **611 East Sprague HUB, LLC** (35.94% ownership) plans, designs, permits, owns, develops, and operates commercial real estate.
 - * Spokane EDO, LLC (50% ownership) operates and maintains the central plant that provides heating and cooling services to the South Landing Eco District project in Spokane, WA.
 - * Spokane Eco District I, LLC (50% ownership) owns the central plant equipment located in the South Landing Eco District project in Spokane, WA.
 - * University Development Company, LLC (100% ownership) was established to negotiate a land purchase in the South University District of Spokane, WA with anonymity. The entity will be managed by a lawyer in Coeur d'Alene, ID, and will not actually buy the land, but assign the purchase and sale agreement to Avista Development at closing. Once closed, the entity will be dissolved.
- **Pentzer Corporation** is a wholly-owned private investment company that serves as parent of the non-utility businesses listed below (100% ownership-no employees, passive income):
 - * Pentzer Venture Holdings II, Inc. (100% ownership) is a holding company for an inactive sewage treatment plant near Spokane Industrial Park.

- Avista Northwest Resources, LLC (100% ownership) was formed for the purpose of holding unregulated investments in the energy industry.
- Salix, Inc. (100% ownership) was formed October 8, 2013, for the purpose of exploring business opportunities.

Alaska Energy & Resources Company (AERC), a wholly-owned subsidiary of Avista Corp. that is based in Juneau, Alaska and its subsidiaries were purchased July 1, 2014.

- Alaska Electric Light & Power Co. (AEL&P), a wholly-owned subsidiary of AERC, is a vertically integrated electric utility providing electric service to the City and Borough of Juneau, Alaska, and is regulated by the Regulatory Commission of Alaska (RCA).
- AJT Mining Properties, Inc., a wholly-owned subsidiary of AERC, is an inactive mining company holding certain properties.
- Snettisham Electric Company, a non-operating subsidiary of AERC, has the option to purchase the Snettisham project at any time for the principal amount of the bonds outstanding at that time. The Snettisham hydroelectric project is AEL&P's primary generation facility and the main power source for Juneau, supplying approximately two-thirds of the area's electricity.

4. Narrative Descriptions of Affiliates

As of December 31, 2023, Avista Capital had the following affiliates:

- **Avista Development** (100% ownership by Avista Capital)
- Mind to Market, LLC (36% ownership by Avista Development, Inc.)
- Lumen BioScience, Inc. (17.3% ownership by Avista Development, Inc.)
- Open Energy Solutions, Inc. (24.19% ownership by Avista Development, Inc.)
- Omnidian, Inc. (5.9% ownership by Avista Development, Inc.)
- Toolbox, LLC (9.52% ownership by Avista Development, Inc.)
- Kick Start II LLC (7.68% ownership by Avista Development, Inc.)
- Kick Start III LLC (5.68% ownership by Avista Development, Inc.)
- Kick Start IV LLC (10.67% ownership by Avista Development, Inc.)
- Kick Start V LLC (7.94% ownership by Avista Development, Inc.)
- Safeguard Equipment, Inc. (12.93% ownership by Avista Development, Inc.)
- Energy Impact Fund 1 (4.7% ownership by Avista Development, Inc.)
- Energy Impact Fund 2 (3.4% ownership by Avista Development, Inc.)

- **EIP Deep Decarbonization Frontier Fund I LP** (1.1% ownership by Avista Development, Inc.)
- LevelTen Energy, Inc. (2.4% ownership by Avista Development, Inc.)
- EnerTech II (2.2% ownership by Avista Development, Inc.)
- ConnectDER, LLC (9.86% ownership by Avista Development, Inc.)
- **Xpansiv Data Systems Inc.** (3.0% ownership by Avista Development, Inc.)
- Inter-Atlantic Energy Capital Ventures, Inc. (8.0% ownership by Avista Development, Inc.)

As of December 31, 2023, Salix had the following affiliates:

• **Plum Energy** (24.8% ownership by Salix, Inc.)

II. TRANSACTIONS BETWEEN AVISTA AND SUBSIDIARIES AND AFFILIATES

1. Transactions with subsidiaries and affiliates totaling less than \$100,000 for the reporting period ended December 31, 2023:

Subsidiary/Affiliate Name	Account No.	Acct. Description	System Amount	V	Vashington Amount
(2) Courtyard Office Center, LLC	146	Accts Rec.	\$ 20,915	\$	-
(2) AERC	146	Accts Rec.	\$ 1,104	\$	-
(2) AJTM	146	Accts Rec.	\$ 2,762	\$	-

2. Transactions with subsidiaries and affiliates totaling or exceeding \$100,000 for the reporting period ended December 31, 2023:

Subsidiary/Affiliate Name	Account No. Acct. Description			System	Washington	
Subsidiary/Anniate Name	Account Ivo.	Acci. Description	Amount		Amount	
(1) Avista Capital II (Trust)	427	Interest Exp.	\$	2,503,671	\$	-
(2) Avista Capital, Inc	146	Accts Rec.	\$	120,216	\$	-
(2) Avista Development, Inc.	146	Accts Rec.	\$	643,823	\$	-
(2) Avista Edge, Inc	146	Accts Rec.	\$	1,386,583	\$	-
(2) AELP	146	Accts Rec.	\$	1,719,427	\$	-

See descriptions below, Section II. 2. (b), pages 5 through 6.

(a) Financial Statements:

A Balance Sheet and Income Statement for the subsidiaries listed above whose transactions exceeded \$100,000 is included as **Attachment 3**. See descriptions below in section II.2 (b). Please note that Attachment 3 is CONFIDENTAL PER WAC 480-07-160.

(b) Description of Services or Transactions:

(1) Avista Capital II (Trust) Expenses

In 1997, the Company issued Floating Rate Junior Subordinated Deferrable Interest Debentures, Series B, with principle amount of \$51.5 million to Avista Capital II, an affiliated business trust formed by the Company. Avista Capital II then issued to investors \$50.0 million of Preferred Trust Securities and also issued \$1.5 million of Common Trust Securities to the Company. In December 2000, the Company purchased \$10.0 million of the Preferred Trust Securities. In the end, customers are paying for the \$40.0 million (\$51.5 - \$1.5 -\$10.0) of Floating Rate Junior Subordinated Deferrable Interest Debentures (debt). The current interest rate on this debit is 1.10% and matures June 1, 2037. The associated interest charges for the trust carried on Avista's books for 2023 totaled \$2,503,671 and were recorded in FERC Account No. 427670 (interest expense). There are no other costs associated with this trust.

(2) Non-Service Transactions Related to Avista Capital, Avista Development, Salix, AEL&P, and AERC

Avista Corporation Corporate Services:

On a regular basis, general office employees of Avista Corporation spend time on corporate service support, such as accounting, federal income tax filing, planning, supplies, postage, legal, graphic services, etc. for subsidiaries. Their time is charged to suspense accounts (Deferred Debit Account No. 186), are loaded for benefits, and then established as a receivable (FERC Account No. 146) when billed to the subsidiary. If other resources are expended during the course of this work, such as travel or consulting services, these costs are also charged to suspense accounts and billed to the subsidiary.

All corporate services provided, and costs incurred, are direct billed to subsidiaries at <u>cost</u>. No additional margin or profit is included, and no assets are allocated. Suspense and capture of Avista Corporation employee costs, which are then billed back to the subsidiary at cost, serve to reduce the utility expenses.

(c) Description of pricing basis or costing method for allocating costs, and amounts and accounts charged during the year:

Please see the individual descriptions in Section II. 2, pages 4 through 7. Services are provided at cost. Any charges allocated to Washington are allocated based on the Company's four-factor allocation methodology. (Please refer to **Attachment 4** for the allocation factors.)

(d) Inter-Company Loans:

Avista Corp / Avista Capital Note Payable / Receivable

During 2023, Avista Corp. recorded a short-term note receivable from Avista Capital, Inc. The year-end note receivable amount at December 31, 2023 was approximately \$20,584,744. The maximum note receivable amount outstanding during the year, due from Avista Capital, was \$20,584,744. Total interest expense due to Avista Corp. in 2023 was \$1,357,549.

According to the Cash Management Guidelines and Procedures filed with the Commission in November of 2023, investment/borrowing rates between Avista Corporation and Avista Capital that were in effect during 2023 were:

a. Upon receiving appropriate approvals, excess Avista Capital cash may be invested with (loaned to) Avista Corp. at a rate equal to Avista Corp.'s avoided short-term borrowing cost, which is the short-term borrowing rate related to Avista Corp.'s credit facility (currently estimated at the one-month LIBOR plus 100 basis points). The rate will be reset monthly with the LIBOR rate in effect on the second business day of each month.

At times Avista Corp may have no outstanding borrowings under the credit facility. If there are no outstanding borrowings under the credit facility, excess cash should be utilized to pay down borrowings on other short-term borrowing instruments (if any) and the borrowing rate should be adjusted to the avoided short-term borrowing rate applicable to the borrowings that were re-paid.

At times, Avista Corp may have no outstanding cash borrowings on the credit facility or other short-term borrowing facilities. If there are no cash borrowings under any facility, excess cash should be invested until the funds can be utilized.

b. Avista Capital may borrow from Avista Corp. up to \$80M, subject to board-approved limits, at a rate equal to at least the Alternate Base Rate (as defined in the credit facility), currently estimated at the Prime rate. This rate will be reset at such time as the Agent bank on the Avista Corp. credit agreement changes the Prime rate or the margin is changed per the credit facility pricing grid.

(e) Description of Parent Guaranteed Debt:

Avista Corporation does not guarantee debt of its subsidiaries; see Section III, Miscellaneous Agreements and Transactions.

(f) Description of Activities of Subsidiaries:

See Section I. 3 on pages 2 through 3.

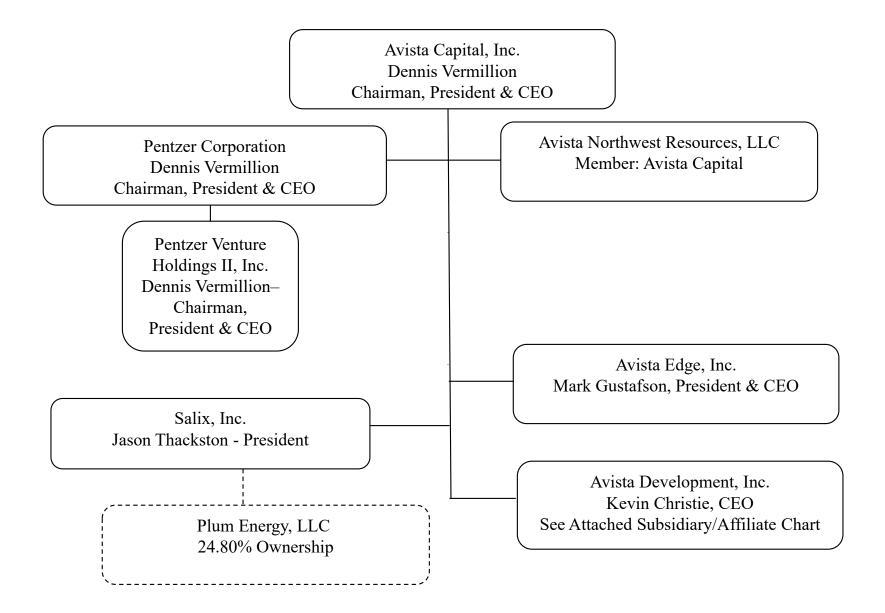
(g) List of all common officers and directors:

See Section I. 2 at page 1.

III. MISCELLANEOUS AGREEMENTS AND TRANSACTIONS

During 2023 there were no Miscellaneous Agreements or Transactions to report.

ATTACHMENT 1



Companies are wholly owned unless otherwise indicated. Companies in dotted lines are affiliates in which we own greater than 5% non-controlling interest. This chart does not include limited partnership investment funds.

Avista Development, Inc. Kevin Christie, CEO

Courtyard Office Center, LLC 100% Ownership Member: Avista Development; Manager: Troy Dehnel

South Landing Building A (Catalyst), LLC; 37.65% Ownership Members: Avista Development & South Landing Investors Manager: Dean Allen, McKinstry

611 East Sprague HUB, LLC; 35.94% Ownership Members: Avista Development & South Landing Investors Manager: Dean Allen, McKinstry

> Spokane EDO, LLC; 50% Ownership Members: Avista Development & McKinstry Manager: Dean Allen, McKinstry

Spokane Eco District I, LLC; 50% Ownership Members: Avista Development & McKinstry Manager: Dean Allen, McKinstry

University Development Company, LLC; 100% Ownership Members: Avista Development Manager: Peter J. Smith, Smith Malek Safeguard Equipment, Inc. 12.93% Ownership Kick Start II, LLC 7.68% Ownership Kick Start III, LLC 5.68% Ownership Kick Start IV, LLC 10.67% Ownership Kick Start V, LLC 7.94% Ownership Mind to Market, LLC 36% Ownership Open Energy Solutions, Inc. 24.19% Ownership Toolbox, LLC 9.52% Ownership Lumen Bioscience, Inc. 17.34% Ownership Omnidian, Inc. 5.74% Ownership ConnectDER, LLC 9.9% Ownership

Companies in dotted lines are in full the lines are include limited partnership in greater than 5% non-controlling interest. This chart does not include limited partnership in greater than 5% non-controlling interest. This chart does not include limited partnership in greater than 5% non-controlling interest. This chart does not include limited partnership in greater than 5% non-controlling interest. This chart does not include limited partnership in greater than 5% non-controlling interest. This chart does not include limited partnership in greater than 5% non-controlling interest. This chart does not include limited partnership in greater than 5% non-controlling interest. This chart does not include limited partnership in greater than 5% non-controlling interest.

ATTACHMENT 2



Corporate Secretary Department October 1, 2023

Annual Meeting Held in May of Each Year

Directors:

Julie A. BentzSena M. KwawuHeidi B. StanleyDonald C. BurkeScott H. MawDennis P. VermillionKevin B. JacobsenScott L. Morris (Chairman)Janet D. Widmann

Rebecca (Becky) A. Klein Jeffry (Jeff) L. Philipps

Officers:

Dennis P. Vermillion Chief Executive Officer

Heather L. Rosentrater President and Chief Operating Officer

Kevin J. Christie Senior Vice President, Chief Financial Officer, Treasurer and Regulatory Affairs

Officer

Bryan A. Cox Senior Vice President, Safety and Chief People Officer

Gregory C. Hesler Senior Vice President, General Counsel, Corporate Secretary and Chief

Ethics/Compliance Officer

Jason R. Thackston Senior Vice President, Chief Strategy and Clean Energy Officer

Joshua D. DiLuciano Vice President, Energy Delivery

Latisha D. Hill Vice President, Community Affairs and Chief Customer Officer

Scott J. Kinney Vice President, Energy Resources

Ryan L. Krasselt Vice President, Controller and Principal Accounting Officer

Wayne O. Manuel

Vice President, Chief Information Officer and Chief Security Officer

David J. Meyer

Vice President and Chief Counsel for Regulatory and Governmental Affairs

Jason E. Lang Assistant Treasurer
Daniel L. Loutzenhiser Assistant Treasurer

Lisa M. Lee Assistant Corporate Secretary

Governance & Corporate

Responsibility Committee Executive Committee Audit Committee

Donald C. BurkeDonald C. BurkeDonald C. Burke (financial expert) – ChairScott H. MawScott L. Morris – ChairKevin B. JacobsenHeidi B. StanleyHeidi B. StanleyJeffry L. PhilippsJanet D. Widmann – ChairDennis P. VermillionHeidi B. Stanley

Compensation & Organization Committee Finance Committee

Rebecca A. KleinJulie A. BentzJulie A. BentzScott H. Maw – ChairSena M. Kwawu – ChairKevin B. JacobsenJeffry L. PhilippsScott L. MorrisRebecca A. Klein – Chair

Janet D. Widmann Sena M. Kwawu

All Committees are comprised of independent Board members as defined under the rules of the NYSE, with the exception of the Finance and Executive Committees (which are not required to be independent). The Company was formed as The Washington Water Power Company in 1889 and changed its name to Avista Corp. on January 1, 1999.

Environmental, Technology &

Operations Committee

611 EAST SPRAGUE, LLC

(An Affiliate of Avista Development, Inc. – 35.94% ownership) 1411 E. Mission Ave. Spokane, WA 99202 (509) 489-0500

Members:

Avista Development, Inc. South Landing Investors, LLC

General Manager
Dean Allen, McKinstry

AJT MINING PROPERTIES, INC.

(A Subsidiary of Alaska Energy and Resources Company) 5601 Tonsgard Ct.
Juneau, AK 99801 (907) 790-2222

Directors:

Kevin J. Christie Gregory C. Hesler Bruce Howard Dennis P. Vermillion

Officers:

Dennis P. Vermillion Chairman of the Board

Bruce Howard President

Alec Mesdag Treasurer and Assistant Corporate Secretary
Bryan Farrell Vice President and Generation Engineer

Debbie Driscoll Corporate Secretary

ALASKA ELECTRIC LIGHT AND POWER COMPANY

(A Subsidiary of Alaska Energy and Resources Company) 5601 Tonsgard Ct.
Juneau, AK 99801
(907) 790-2222

Directors:

Kevin J. Christie Bruce Howard Alec Mesdag Heather L. Rosentrater Dennis P. Vermillion

Officers:

Dennis P. Vermillion Chairman of the Board

Alec Mesdag President, Chief Executive Officer

Brandon Cullum Vice President, Chief Financial Officer, and Treasurer

Bryan Farrell Vice President of Power Generation

Debbie Driscoll Vice President, Director of Consumer Affairs and Human Resources, and

Corporate Secretary

Darrell Wetherall Vice President of Transmission and Distribution Ronald Duvall Vice President, Director of Information Technology

Lori Sowa Vice President, Director of Energy Services and Revenue Metering

Oksana Midgett Assistant Treasurer, Controller

ALASKA ENERGY AND RESOURCES COMPANY

(A Subsidiary of Avista Corp.) 5601 Tonsgard Ct. Juneau, AK 99801 (907) 790-2222

Directors:

Kevin J. Christie Gregory C. Hesler Bruce Howard Dennis P. Vermillion

Officers:

Dennis P. Vermillion Chairman of the Board and President

Alec Mesdag Vice President Brandon Cullum Treasurer

Gregory C. Hesler Corporate Secretary

Lisa M. Lee Assistant Corporate Secretary
Debbie Driscoll Assistant Corporate Secretary

Current as of May 11, 2023

AVISTA CAPITAL, INC.

(A Subsidiary of Avista Corporation) 1411 E. Mission Ave. Spokane, WA 99202 (509) 489-0500

Directors:

Kevin J. Christie Gregory C. Hesler Dennis P. Vermillion

Officers:

Dennis P. Vermillion Chairman of the Board, President and CEO

Kevin J. Christie Senior Vice President, Chief Financial Officer and Treasurer

Gregory C. Hesler Vice President and Corporate Secretary

Ryan L. Krasselt Vice President

Lisa M. Lee Assistant Corporate Secretary

Jason E. Lang Assistant Treasurer

The Company was formed as Avista Corp. before changing its name to Avista Capital on August 17, 1998.

AVISTA DEVELOPMENT, INC.

(A Subsidiary of Avista Capital, Inc.) 1411 E. Mission Ave. Spokane, WA 99202 (509) 489-0500

Directors:

Kevin J. Christie Gregory C. Hesler Dennis P. Vermillion, Chairman of the Board

Officers:

Kevin J. Christie CEO, Chief Financial Officer and Treasurer

Mark Gustafson President

Latisha Hill Senior Vice President

Gregory C. Hesler Vice President and Corporate Secretary

Lisa M. Lee Assistant Corporate Secretary

Jason E. Lang Assistant Treasurer

The Company was formed as WP Finance Co. before changing its name to Avista Development. Pentzer Development, Inc. and Washington Irrigation & Development Company merged with and into Avista Development in October 1998.

AVISTA EDGE, INC.

(A Subsidiary of Avista Capital) 12 N Sheridan, Suite 340 Spokane, WA 99202 (509) 489-0500

Directors:

Kevin J. Christie
Bryan A. Cox
Mark W. Gustafson
Latisha D. Hill
Edward D. Schlect, Jr.
Jason R. Thackston
Dennis P. Vermillion

Officers:

Dennis P. Vermillion Chairman of the Board

Mark W. Gustafson President and Chief Executive Officer

Kevin J. Christie Senior Vice President, Chief Financial Officer and Treasurer

Gregory C. Hesler Corporate Secretary

Lisa M. Lee Assistant Corporate Secretary

AVISTA NORTHWEST RESOURCES, LLC

(An Affiliate of Avista Capital) 1411 E. Mission Ave. Spokane, WA 99202 (509) 489-0500

Member:

Avista Capital

Officers (Managers):

Dennis P. Vermillion President and Chief Executive Officer

Kevin J. Christie Senior Vice President and Chief Financial Officer

Ryan L. Krasselt Vice President and Treasurer

Gregory C. Hesler Vice President and Corporate Secretary

Lisa M. Lee Assistant Corporate Secretary

Most of our LLC's do not have officers. This particular one was formed with officers as the managers.

COURTYARD OFFICE CENTER, LLC

(An Affiliate of Avista Capital, Inc.) 1411 E. Mission Ave. Spokane, WA 99202 (509) 489-0500

Member:

Avista Development, Inc.

Manager Troy Dehnel

PENTZER CORPORATION

(A Subsidiary of Avista Capital, Inc.) 1411 E. Mission Ave. Spokane, WA 99202 (509) 489-0500

Directors:

Kevin J. Christie Jason R. Thackston Dennis P. Vermillion

Officers:

Dennis P. Vermillion Chairman, President and Chief Executive Officer

Kevin J. Christie Senior Vice President, Chief Financial Officer and Treasurer

Gregory C. Hesler Vice President and Corporate Secretary

Lisa M. Lee Assistant Corporate Secretary

Jason E. Lang Assistant Treasurer

PENTZER VENTURE HOLDINGS II

(A Subsidiary of Pentzer Corporation) 1411 E. Mission Ave. Spokane, WA 99202 (509) 489-0500

Directors:

Kevin J. Christie Jason R. Thackston Dennis P. Vermillion

Officers:

Dennis P. Vermillion Chairman, President and Chief Executive Officer

Kevin J. Christie Senior Vice President, Chief Financial Officer and Treasurer

Gregory C. Hesler Vice President and Corporate Secretary

Lisa M. Lee Assistant Corporate Secretary

Jason E. Lang Assistant Treasurer

SALIX, INC.

(A Subsidiary of Avista Capital) 1411 E. Mission Ave. Spokane, WA 99202 (509) 489-0500

Directors:

Kevin J. Christie Gregory C. Hesler Jason R. Thackston Dennis P. Vermillion

Officers:

Jason R. Thackston President Kevin J. Christie Treasurer

Gregory C. Hesler Corporate Secretary

Lisa M. Lee Assistant Corporate Secretary

SNETTISHAM ELECTRIC COMPANY

(A Subsidiary of Alaska Energy and Resources Company) 5601 Tonsgard Ct.
Juneau, AK 99801 (907) 790-2222

Directors:

Alec Mesdag Jason R. Thackston Darrell Wetherall

Officers:

Bryan Farrell President
Alec Mesdag Vice President
Darrell Wetherall Treasurer

Debbie Driscoll Corporate Secretary

Current as of February 6, 2018

SOUTH LANDING BUILDING A, LLC

(An Affiliate of Avista Development, Inc. – 37.65% ownership) 1411 E. Mission Ave. Spokane, WA 99202 (509) 489-0500

Members:

Avista Development, Inc.
South Landing Investors, LLC

General Manager

Dean Allen, McKinstry

SPOKANE EDO, LLC

(An Affiliate of Avista Development, Inc. – 50% ownership) 1411 E. Mission Ave. Spokane, WA 99202 (509) 489-0500

Members:

Avista Development, Inc. McKinstry Essention

General Manager

Dean Allen, McKinstry

SPOKANE ECO DISTRICT I, LLC

(An Affiliate of Avista Development, Inc. – 50% ownership) 1411 E. Mission Ave. Spokane, WA 99202 (509) 489-0500

Members:

Avista Development, Inc. McKinstry Essention

General Manager

Dean Allen, McKinstry

UNIVERSITY DEVELOPMENT COMPANY, LLC.

(A Subsidiary of Avista Development, Inc.) 1411 E. Mission Ave. Spokane, WA 99202 (509) 489-0500

Members:

Avista Development, Inc.

Limited Manager

Peter Smith, Smith+Malek PLLC

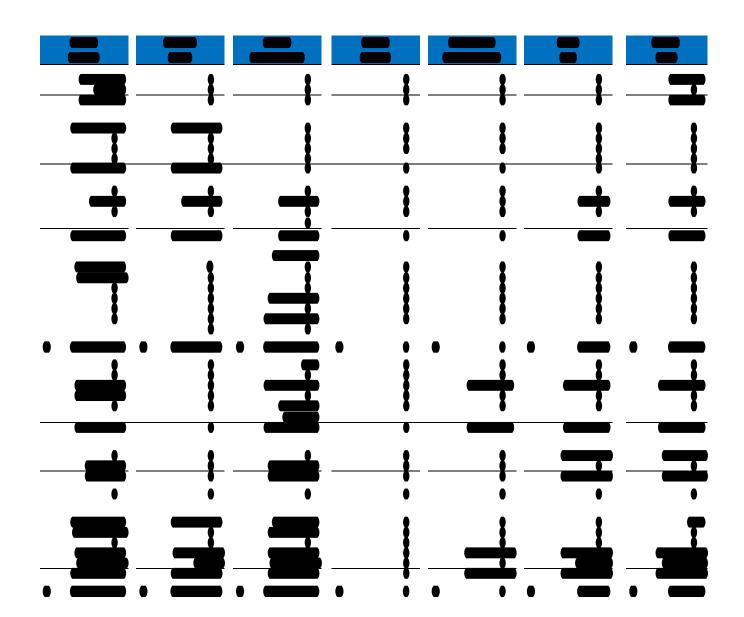
ATTACHMENT 3

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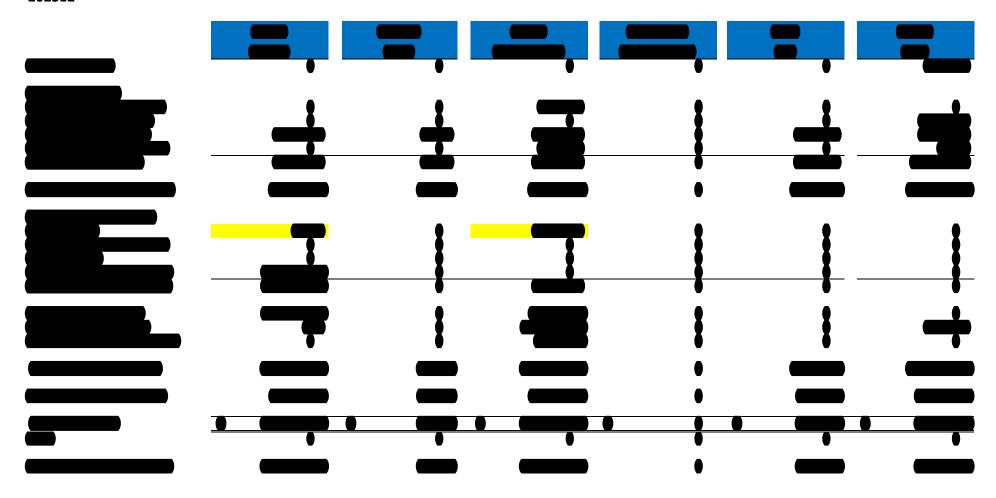
Subsidiary Balance Sheets December 31, 2023

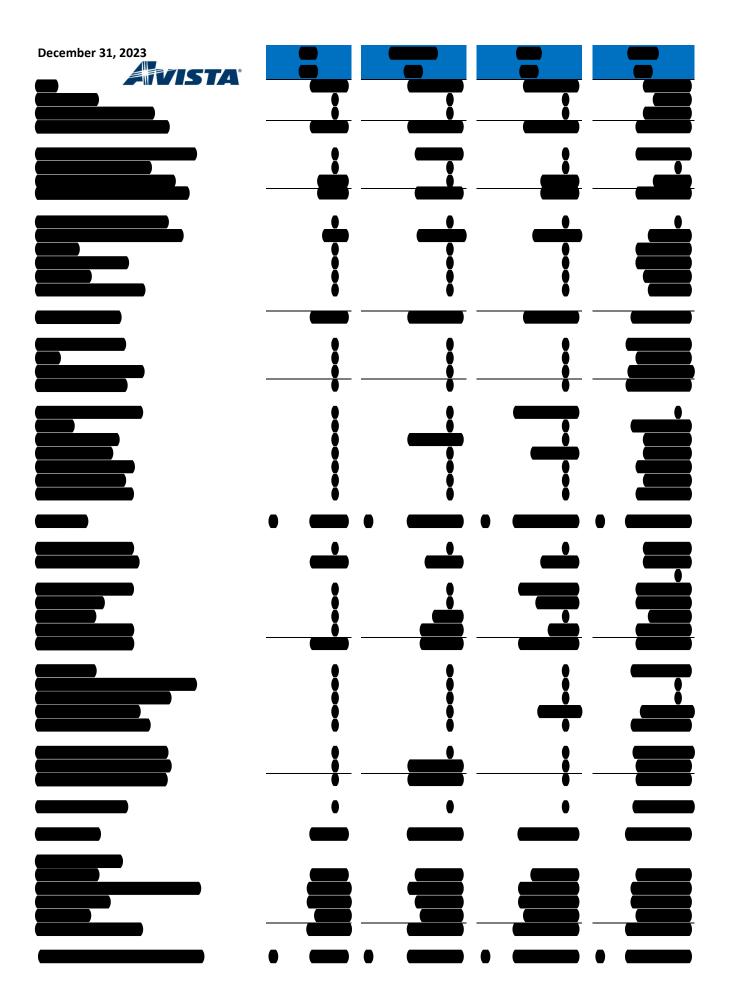






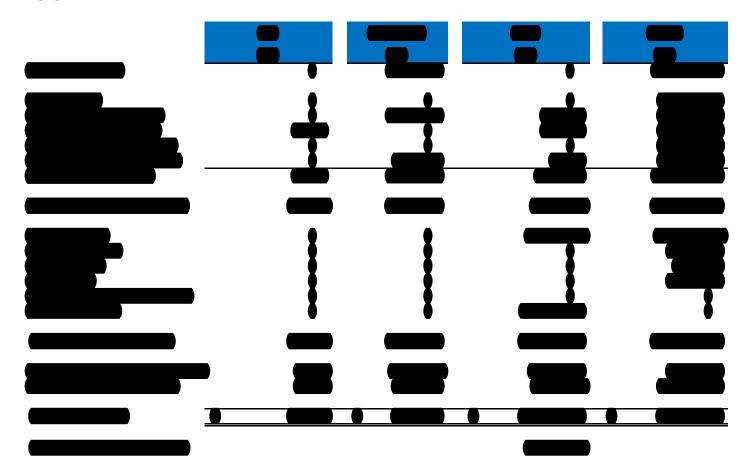
Subsidiary Income Statements - YTD 202312







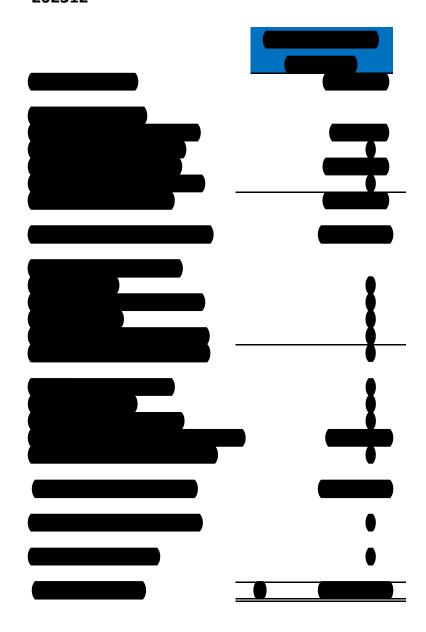
ALASKA Income Statements - YTD 202312







Subsidiary Income Statements - YTD 202312



ATTACHMENT 4

RESULTS OF OPERATIONS		ATIONS	Report ID:	AVISTA UTILITIES				
ELECTR	IC ALLOC	CATION PERCENTAGES	E-ALL-12A					
For Twelv	e Months E	nded December 31, 2023						
Average of	f Monthly A	verages Basis						
Basis	Ref	Description	Based on Data from:	System	Washington	Idaho		
1	Input	Production/Transmission Ratio	01-01-2023 thru 12-31-2023	100.000%	64.480%	35.520%		
	-							
	Input	Number of Customers - AMA	01-01-2023 thru 12-31-2023	413,831	269,207	144,624		
2		Percent		100.000%	65.052%	34.948%		
	E-OPS	Direct Distribution Operating Expense	01-01-2023 thru 12-31-2023	45,392,305	31,599,355	13,792,950		
3	2 015	Percent Percent	01 01 2020 and 12 01 2020	100.000%	69.614%	30.386%		
	Input	Jurisdictional 4-Factor Ratio	01-01-2023 thru 12-31-2023					
		Direct O & M Acets 500 - 598 Direct O & M Acets 901 - 935		45,392,946 12,172,804	30,552,284 9,166,506	14,840,662 3,006,298		
		Total		57,565,750	39,718,790	17,846,960		
		Percentage		100.000%	68.997%	31.003%		
		Direct Labor Accts 500 - 598		12,305,000	9,030,113	3,274,887		
		Direct Labor Accts 901 - 935		6,020,416	4,131,650	1,888,766		
		Total		18,325,416	13,161,763	5,163,653		
		Percentage		100.000%	71.822%	28.178%		
		Number of Customers		416,479	270,433	146,046		
		Percentage		100.000%	64.933%	35.067%		
		Net Direct Plant		1,661,390,549	1,147,322,459	514,068,090		
		Percentage		100.000%	69.058%	30.942%		
4		Total Percentages Percent		400.000%	274.811%	125.189%		
4		rercent		100.000%	68.703%	31.297%		

RESULTS OF OPERATIONS	Report ID:
ELECTRIC ALLOCATION PERCENTAGES	E-ALL-12A
For Twelve Months Ended December 31, 2023	
Average of Monthly Averages Basis	

AVISTA UTILITIES

B		t value 2 de la constante de l					
Basis	Ref	Description	Based on Data from:	System	Washington	Idaho	
	Input	Elec/Gas North/Oregon 4-Factor	01-01-2022 thru 12-31-2022	Total	Electric	Gas North	Oregon Gas
	•	Direct O & M Accts 500 - 894		103,233,265	88,025,167	10,503,123	4,704,975
		Direct O & M Accts 901 - 935		71,769,262	48,332,811	15,977,494	7,458,957
		Direct O & M Accts 901 - 905 Utility 9 Only		4,933,444	3,459,404	1,474,040	0
		Adjustments		0	0	0	0
		Total		179,935,971	139,817,382	27,954,657	12,163,932
		Percentage		100.000%	77.704%	15.536%	6.760%
		Direct Labor Accts 500 - 894		70,184,488	53,395,893	12,110,497	4,678,098
		Direct Labor Accts 901 - 935		28,452,521	21,720,191	3,145,895	3,586,435
		Direct Labor Accts 901 - 905 Utility 9 Only		5,320,240	3,750,140	1,570,100	0
		Total		103,957,249	78,866,224	16,826,492	8,264,533
		Percentage		100.000%	75.864%	16.186%	7.950%
		Number of Customers at		788,366	410,798	270,130	107,438
		Percentage		100.000%	52.107%	34.265%	13.628%
		Net Direct Plant		4,431,484,674	3,313,443,980	746,529,039	371,511,655
		Percentage		100.000%	74.771%	16.846%	8.383%
		Total Damanta and		400.000%	280.446%	82.832%	36.721%
7		Total Percentages			70.112%	20.708%	
/		Average (CD AA)		100.000%	/0.112%	20.708%	9.180%

	RESULTS OF OPERATIONS	Report ID:
	ELECTRIC ALLOCATION PERCENTAGES	E-ALL-12A
	For Twelve Months Ended December 31, 2023	
- [Average of Monthly Averages Basis	

AVISTA UTILITIES

Basis	Ref	Description	Based on Data from:	System	Washington	Idaho	
	Input	Gas North/Oregon 4-Factor	01-01-2022 thru 12-31-2022	Total	Electric	Gas North	Oregon Gas
		Direct O & M Accts 500 - 894		14,581,563	0	10,070,421	4,511,142
		Direct O & M Accts 901 - 935		22,667,120	0	15,453,013	7,214,107
		Direct O & M Accts 901 - 905 Utility 9 Only		1,474,040	0	1,474,040	0
		Total		38,722,723	0	26,997,474	11,725,249
		Percentage		100.000%	0.000%	69.720%	30.280%
		D		4.00.4.00		0.702.640	
		Direct Labor Accts 500 - 894		12,190,458	0	8,793,619	3,396,839
		Direct Labor Accts 901 - 935		4,332,630	0	2,024,559	2,308,071
		Direct Labor Accts 901 - 905 Utility 9 Only		1,570,100	0	1,570,100	0
		Total		18,093,188	0	12,388,278	5,704,910
		Percentage		100.000%	0.000%	68.469%	31.531%
					_		
		Number of Customers at		377,568	0	270,130	107,438
		Percentage		100.000%	0.000%	71.545%	28.455%
		M (D') (DI)		1 102 026 774	0	721 021 267	270 205 407
		Net Direct Plant		1,102,026,774	0	731,821,367	370,205,407
		Percentage		100.000%	0.000%	66.407%	33.593%
		Total Percentages		400.000%	0.000%	276.141%	123.859%
8		Average (GD AA)		100.000%	0.000%	69.035%	30.965%
Ü		11,01450 (35 111)		100.00070	3.00070	07.03370	30.70370

RESULTS OF OPERATIONS	Report ID:
ELECTRIC ALLOCATION PERCENTAGES	E-ALL-12A
For Twelve Months Ended December 31, 2023	
Average of Monthly Averages Basis	
Basis Ref Description	Based on Data from:

AVISTA UTILITIES

Average of	Monuny A	iverages basis					
Basis	Ref	Description	Based on Data from:	System	Washington	Idaho	
	Input	Elec/Gas North 4-Factor	01-01-2022 thru 12-31-2022	Total	Electric	Gas North	Oregon Gas
		Direct O & M Accts 500 - 894		98,526,243	88,025,167	10,501,076	0
		Direct O & M Accts 901 - 935		64,314,645	48,332,811	15,981,834	0
		Adjustments		0	0	0	0
		Total		162,840,888	136,357,978	26,482,910	0
		Percentage		100.000%	83.737%	16.263%	0.000%
		Direct Labor Accts 500 - 894		65,350,087	53,395,893	11,954,194	0
		Direct Labor Accts 901 - 935		25,394,208	21,720,191	3,674,017	0
		Total		90,744,295	75,116,084	15,628,211	0
		Percentage		100.000%	82.778%	17.222%	0.000%
		Number of Customers at		680,928	410,798	270,130	0
		Percentage		100.000%	60.329%	39.671%	0.000%
		Net Direct Plant		4,005,453,112	3,273,631,745	731,821,367	0
		Percentage		100.000%	81.729%	18.271%	0.000%
		Total Percentages		400.000%	308.573%	91.427%	0.000%
9		Average (CD AN/ID/WA)		100.000%	77.144%	22.856%	0.000%
	E-PLT	Net Electric Distribution Plant - AMA	12-01-2022 thru 12-31-2023	1,555,198,909	1,068,749,789	486,449,120	
10		Percent		100.000%	68.721%	31.279%	
		Book Depreciation	01-01-2023 thru 12-31-2023	152,028,671	101,381,664	50,647,007	
11		Percent	51 51 2 525 tina 12 51 2 525	100.000%	66.686%	33.314%	

RESULTS	OF OPERA	ATIONS	Report ID:	A	S	
ELECTR	IC ALLOC	ATION PERCENTAGES	E-ALL-12A			
For Twelv	e Months Er	nded December 31, 2023				
Average of	f Monthly A	verages Basis				
Basis	Ref	Description	Based on Data from:	System	Washington	Idaho
12		Net Electric Plant (before ADFIT) - AMA Percent	12-01-2022 thru 12-31-2023	3,635,286,557 100.000%	2,427,802,058 66.784%	1,207,484,499 33.216%
13	E-PLT	Net Electric General Plant - AMA Percent	12-01-2022 thru 12-31-2023	293,462,606 100.000%	202,799,838 69.106%	90,662,768
14		Net Allocated Schedule M's - AMA Percent	01-01-2023 thru 12-31-2023	-169,602,111 100.000%	-113,778,163 67.085%	-55,823,948 32.915%
99	Input	Not Allocated		0.000%	0.000%	0.000%

Attachment 4 - Allocation Factors