

RESULTS OF OPERATIONS	Report ID:
GAS RATE OF RETURN	G-ROR-12A
For Twelve Months Ended September 30, 2023	
Average of Monthly Averages Basis	

AVISTA UTILITIES

Ref/Basis	Account Description	System	Washington	Idaho
G-OPS	Gas Net Operating Income (Loss)	51,856,707	36,993,721	14,862,986
	Adjustments			
	Adjusted Gas Net Operating Income (Loss)	<u>51,856,707</u>	<u>36,993,721</u>	<u>14,862,986</u>
G-APL	Gas Net Adjusted Rate Base	<u>755,291,517</u>	<u>542,454,195</u>	<u>212,837,322</u>
	RATE OF RETURN	<u>6.866%</u>	<u>6.820%</u>	<u>6.983%</u>

Rate of Return (ROR) is computed using AMA Actual Capital Structure and AMA Actual Debt Cost, and may not reflect results that would be computed for "commission basis" reporting or other regulatory compliance reports.

RESULTS OF OPERATIONS
GAS ALLOCATION PERCENTAGES
For Twelve Months Ended September 30, 2023
Average of Monthly Averages Basis

Report ID:
G-ALL-12A

AVISTA UTILITIES

Basis	Ref	Description	Based on Data from:	System	Washington	Idaho
1	Input	System Contract Demand	01-01-2019 thru 12-31-2021	100.000%	68.450%	31.550%
2	Input	Number of Customers - AMA Percent	10-01-2022 thru 09-30-2023	270,806 100.000%	176,951 65.342%	93,855 34.658%
3	G-OPS	Direct Distribution Operating Expense Percent	10-01-2022 thru 09-30-2023	14,025,604 100.000%	10,116,176 72.126%	3,909,428 27.874%
	Input	Jurisdictional 4-Factor Ratio	01-01-2022 thru 12-31-2022			
		Direct O & M Accounts 798 - 894		6,726,415	4,697,616	2,028,799
		Direct O & M Accounts 901 - 935		16,304,486	13,169,512	3,134,974
		Total		23,030,901	17,867,128	5,163,773
		Percentage		100.000%	77.579%	22.421%
		Direct Labor				
		Amount: Accounts 798 - 894		7,666,023	5,679,187	1,986,836
		Amount: Accounts 901 - 935		3,202,417	2,266,150	936,267
		Total		10,868,440	7,945,337	2,923,103
		Percentage		100.000%	73.105%	26.895%
		Total Number of Customers		270,130	176,812	93,318
		Percentage		100.000%	65.454%	34.546%
		Total Direct Plant		703,756,070	498,574,572	205,181,498
		Percentage		100.000%	70.845%	29.155%
4		Total Four Factor Allocators		400.000%	286.983%	113.017%
		Percent		100.000%	71.746%	28.254%
6	Input	Actual Therms Purchased	10-01-2022 thru 09-30-2023	310,477,537	208,242,540	102,234,997
		Percent		100.000%	67.072%	32.928%

RESULTS OF OPERATIONS
GAS ALLOCATION PERCENTAGES
For Twelve Months Ended September 30, 2023
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AVISTA UTILITIES

Input	Elec/Gas North/Oregon 4-Factor	01-01-2022 thru 12-31-2022	Total	Electric	Gas North	Oregon Gas
	Direct O & M Accts 500 - 894		103,233,265	88,025,167	10,503,123	4,704,975
	Direct O & M Accts 901 - 935		71,769,262	48,332,811	15,977,494	7,458,957
	Direct O & M Accts 901 - 905 Utility 9 Only		4,933,444	3,459,404	1,474,040	XXXXXX
	Adjustments		0			
	Total		179,935,971	139,817,382	27,954,657	12,163,932
	Percentage		100.000%	77.704%	15.536%	6.760%
	Direct Labor Accts 500 - 894		70,184,488	53,395,893	12,110,497	4,678,098
	Direct Labor Accts 901 - 935		28,452,521	21,720,191	3,145,895	3,586,435
	Direct Labor Accts 901 - 905 Utility 9 Only		5,320,240	3,750,140	1,570,100	XXXXXX
	Total		103,957,249	78,866,224	16,826,492	8,264,533
	Percentage		100.000%	75.864%	16.186%	7.950%
	Number of Customers at		788,366	410,798	270,130	107,438
	Percentage		100.000%	52.107%	34.265%	13.628%
	Net Direct Plant		4,431,484,674	3,313,443,980	746,529,039	371,511,655
	Percentage		100.000%	74.771%	16.846%	8.383%
	Total Percentages		400.000%	280.446%	82.833%	36.721%
	Average (CD AA)		100.000%	70.112%	20.708%	9.180%

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AVISTA UTILITIES

Input	Gas North/Oregon 4-Factor	01-01-2022 thru 12-31-2022	Total	Electric	Gas North	Oregon Gas
	Direct O & M Accts 580 - 894		14,581,563	0	10,070,421	4,511,142
	Direct O & M Accts 901 - 935		22,667,120	0	15,453,013	7,214,107
	Direct O & M Accts 901 - 905 Utility 9 Only		1,474,040	0	1,474,040	XXXXXX
	Total		38,722,723	0	26,997,474	11,725,249
	Percentage		100.000%	0.000%	69.720%	30.280%
	Direct Labor Accts 580 - 894		12,190,458	0	8,793,619	3,396,839
	Direct Labor Accts 901 - 935		4,332,630	0	2,024,559	2,308,071
	Direct Labor Accts 901 - 905 Utility 9 Only		1,570,100	0	1,570,100	XXXXXX
	Total		18,093,188	0	12,388,278	5,704,910
	Percentage		100.000%	0.000%	68.469%	31.531%
	Number of Customers at		377,568	0	270,130	107,438
	Percentage		100.000%	0.000%	71.545%	28.455%
	Net Direct Plant		1,102,026,774	0	731,821,367	370,205,407
	Percentage		100.000%	0.000%	66.407%	33.593%
	Total Percentages		400.000%	0.000%	276.141%	123.859%
	Average (GD AA)		100.000%	0.000%	69.035%	30.965%

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RESULTS OF OPERATIONS

GAS ALLOCATION PERCENTAGES

For Twelve Months Ended September 30, 2023

Average of Monthly Averages Basis

Report ID:
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AVISTA UTILITIES

		01-01-2022 thru 12-31-2022	Total	Electric	Gas North	Oregon Gas
Input	Elec/Gas North 4-Factor					
	Direct O & M Accts 580 - 894		98,526,243	88,025,167	10,501,076	0
	Direct O & M Accts 901 - 935		64,314,645	48,332,811	15,981,834	0
	Adjustments		0	0	0	0
	Total		162,840,888	136,357,978	26,482,910	0
	Percentage		100.000%	83.737%	16.263%	0.000%
	Direct Labor Accts 580 - 894		65,350,087	53,395,893	11,954,194	0
	Direct Labor Accts 901 - 935		25,394,208	21,720,191	3,674,017	0
	Total		90,744,295	75,116,084	15,628,211	0
	Percentage		100.000%	82.778%	17.222%	0.000%
	Number of Customers at		680,928	410,798	270,130	0
	Percentage		100.000%	60.329%	39.671%	0.000%
	Net Direct Plant		4,005,453,112	3,273,631,745	731,821,367	0
	Percentage		100.000%	81.729%	18.271%	0.000%
	Total Percentages		400.000%	308.573%	91.427%	0.000%
9	Average (CD AN/ID/WA)		100.000%	77.144%	22.856%	0.000%
JP	Gas North/Oregon JP Factor %	01-01-2022 thru 12-31-2022	100.000%	0.000%	90.350%	9.650%
10	Actual Annual Throughput Percent	01-01-2022 thru 12-31-2022	309,336,642	207,305,518	102,031,124	
			100.000%	67.016%	32.984%	
11	Book Depreciation Percent	10-01-2022 thru 09-30-2023	31,415,067	22,471,334	8,943,733	
			100.000%	71.530%	28.470%	
12	Net Gas Plant (before ADFIT) - AMA Percent	09-01-2022 thru 09-30-2023	829,384,586	590,254,869	239,129,717	
			100.000%	71.168%	28.832%	
13	G-PLT Net Gas General Plant - AMA Percent	09-01-2022 thru 09-30-2023	95,888,205	76,112,798	19,775,407	
			100.000%	79.377%	20.623%	
14	Net Allocated Schedule M's - AMA Percent	10-01-2022 thru 09-30-2023	-29,620,803	-21,017,317	-8,603,486	
			100.000%	70.955%	29.045%	
99	Input Not Allocated		0.000%	0.000%	0.000%	

RESULTS OF OPERATIONS	Report ID:
GAS OPERATING STATEMENT	G-OPS-12A
For Twelve Months Ended September 30, 2023	
Average of Monthly Averages Basis	

AVISTA UTILITIES

Ref/Basis Account	Description	***** SYSTEM *****			***** WASHINGTON *****			***** IDAHO *****		
		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
	REVENUES									
	SALES OF GAS:									
99 480000	Residential	234,651,897	0	234,651,897	163,083,661	0	163,083,661	71,568,236	0	71,568,236
99 4812XX	Commercial - Firm & Interruptible	118,481,733	0	118,481,733	84,351,933	0	84,351,933	34,129,800	0	34,129,800
99 4813XX	Industrial-Firm	4,176,034	0	4,176,034	2,545,716	0	2,545,716	1,630,318	0	1,630,318
99 481400	Interruptible	0	0	0	0	0	0	0	0	0
99 484000	Interdepartmental Revenue	460,586	0	460,586	414,870	0	414,870	45,716	0	45,716
99 499XXX	Unbilled Revenue	2,328,895	0	2,328,895	1,468,582	0	1,468,582	860,313	0	860,313
	TOTAL SALES TO ULTIMATE CUSTOMERS	360,099,145	0	360,099,145	251,864,762	0	251,864,762	108,234,383	0	108,234,383
	OTHER OPERATING REVENUES:									
99 483XXX	Sales for Resale	57,359,183	0	57,359,183	37,841,874	0	37,841,874	19,517,309	0	19,517,309
4 488000	Miscellaneous Service Revenues	9,501	0	9,501	3,345	0	3,345	6,156	0	6,156
99 4893XX	Transportation Revenues	5,814,892	0	5,814,892	5,178,691	0	5,178,691	636,201	0	636,201
99 493000	Rent from Gas Property	0	0	0	0	0	0	0	0	0
99 495010	CCA Allowance Revenue	21,631,707	0	21,631,707	21,631,707	0	21,631,707	0	0	0
99 407310	CCA Allowance Revenue Deferral	(21,631,707)	0	(21,631,707)	(21,631,707)	0	(21,631,707)	0	0	0
4 495XXX	Other Gas Revenues	455,888	345,211	801,099	(709,431)	247,675	(461,756)	1,165,319	97,536	1,262,855
99 496100	Provision for Rate Refund	0	0	0	0	0	0	0	0	0
99 496110	Provision for Rate Refund-Tax Reform	0	0	0	0	0	0	0	0	0
	TOTAL OTHER OPERATING REVENUES	63,639,464	345,211	63,984,675	42,314,479	247,675	42,562,154	21,324,985	97,536	21,422,521
	TOTAL GAS REVENUES	423,738,609	345,211	424,083,820	294,179,241	247,675	294,426,916	129,559,368	97,536	129,656,904
	PRODUCTION EXPENSES:									
G-804 804/805	City Gate Purchases	205,008,494	0	205,008,494	135,804,447	0	135,804,447	69,204,047	0	69,204,047
99 808XXX	Net Natural Gas Storage Transactions	26,465,930	0	26,465,930	17,920,160	0	17,920,160	8,545,770	0	8,545,770
99 811000	Gas Used for Products Extraction	(431,208)	0	(431,208)	(286,842)	0	(286,842)	(144,366)	0	(144,366)
10 813000	Other Gas Expenses	83,456	1,000,610	1,084,066	83,456	670,569	754,025	0	330,041	330,041
99 813010	Gas Technology Institute (GTI) Expenses	129,000	0	129,000	89,162	0	89,162	39,838	0	39,838
99 813100	CCA Emission Expense	29,994,448	0	29,994,448	29,994,448	0	29,994,448	0	0	0
99 407417	Regulatory Credits-CCA	(29,994,448)	0	(29,994,448)	(29,994,448)	0	(29,994,448)	0	0	0
	TOTAL PRODUCTION EXPENSES	231,255,672	1,000,610	232,256,282	153,610,383	670,569	154,280,952	77,645,289	330,041	77,975,330
	UNDERGROUND STORAGE EXPENSES:									
1 814000	Supervision & Engineering	0	0	0	0	0	0	0	0	0
1 824000	Other Expenses	0	867,369	867,369	0	593,714	593,714	0	273,655	273,655
1 837000	Other Equipment	0	1,711,461	1,711,461	0	1,171,495	1,171,495	0	539,966	539,966
	TOTAL UNDERGROUND STORAGE OPER EXP	0	2,578,830	2,578,830	0	1,765,209	1,765,209	0	813,621	813,621
G-DEPX	Depreciation Expense-Underground Storage	0	756,934	756,934	0	518,121	518,121	0	238,813	238,813
G-AMTX	Amortization Expense-Underground Storage	0	0	0	0	0	0	0	0	0
G-OTX	Taxes Other Than FIT	0	211,609	211,609	0	144,846	144,846	0	66,763	66,763
	TOTAL UG STORAGE DEPR/AMRT/NON-FIT TA	0	968,543	968,543	0	662,967	662,967	0	305,576	305,576
	TOTAL UNDERGROUND STORAGE EXPENSES	0	3,547,373	3,547,373	0	2,428,176	2,428,176	0	1,119,197	1,119,197

RESULTS OF OPERATIONS	Report ID:
GAS OPERATING STATEMENT	G-OPS-12A
For Twelve Months Ended September 30, 2023	
Average of Monthly Averages Basis	

AVISTA UTILITIES

Ref/Basis Account	Description	***** SYSTEM *****			***** WASHINGTON *****			***** IDAHO *****		
		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
	DISTRIBUTION EXPENSES:									
	OPERATION									
3	870000 Supervision & Engineering	396,369	1,734,924	2,131,293	336,430	1,251,331	1,587,761	59,939	483,593	543,532
3	871000 Distribution Load Dispatching	0	0	0	0	0	0	0	0	0
3	874000 Mains & Services Expenses	3,973,216	989,672	4,962,888	2,820,850	713,811	3,534,661	1,152,366	275,861	1,428,227
3	875000 Measuring & Reg Sta Exp-General	156,365	0	156,365	103,613	0	103,613	52,752	0	52,752
3	876000 Measuring & Reg Sta Exp-Industrial	18,048	0	18,048	4,518	0	4,518	13,530	0	13,530
3	877000 Measuring & Reg Sta Exp-City Gate	85,013	0	85,013	56,724	0	56,724	28,289	0	28,289
3	878000 Meter & House Regulator Expenses	511,824	0	511,824	306,056	0	306,056	205,768	0	205,768
3	879000 Customer Installation Expenses	2,171,731	90,919	2,262,650	1,420,250	65,576	1,485,826	751,481	25,343	776,824
3	880000 Other Expenses	2,004,989	706,938	2,711,927	1,607,229	509,886	2,117,115	397,760	197,052	594,812
3	881000 Rents	0	(432)	(432)	0	(312)	(312)	0	(120)	(120)
	MAINTENANCE									
3	885000 Supervision & Engineering	56,444	0	56,444	40,721	0	40,721	15,723	0	15,723
3	887000 Mains	1,279,850	0	1,279,850	1,056,981	0	1,056,981	222,869	0	222,869
3	889000 Measuring & Reg Sta Exp-General	234,961	26,853	261,814	183,167	19,368	202,535	51,794	7,485	59,279
3	890000 Measuring & Reg Sta Exp-Industrial	15,580	1,465	17,045	8,653	1,057	9,710	6,927	408	7,335
3	891000 Measuring & Reg Sta Exp-City Gate	134,583	6,121	140,704	61,563	4,415	65,978	73,020	1,706	74,726
3	892000 Services	1,488,717	0	1,488,717	1,086,713	0	1,086,713	402,004	0	402,004
3	893000 Meters & House Regulators	1,497,914	772,677	2,270,591	1,022,707	557,301	1,580,008	475,207	215,376	690,583
3	894000 Other Equipment	0	256,095	256,095	0	184,711	184,711	0	71,384	71,384
	TOTAL DISTRIBUTION OPERATING EXP	14,025,604	4,585,232	18,610,836	10,116,175	3,307,144	13,423,319	3,909,429	1,278,088	5,187,517
G-DEPX	Depreciation Expense-Distribution	23,822,366	57,432	23,879,798	16,707,468	38,521	16,745,989	7,114,898	18,911	7,133,809
G-OTX	Taxes Other Than FIT	23,824,264	0	23,824,264	21,356,158	0	21,356,158	2,468,106	0	2,468,106
	TOTAL DISTR DEPR/AMRT/NON-FIT TAXES	47,646,630	57,432	47,704,062	38,063,626	38,521	38,102,147	9,583,004	18,911	9,601,915
	TOTAL DISTRIBUTION EXPENSES	61,672,234	4,642,664	66,314,898	48,179,801	3,345,665	51,525,466	13,492,433	1,296,999	14,789,432

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For Twelve Months Ended September 30, 2023	
Average of Monthly Averages Basis	

AVISTA UTILITIES

Ref/Basis Account	Description	***** SYSTEM *****			***** WASHINGTON *****			***** IDAHO *****			
		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total	
CUSTOMER ACCOUNTS EXPENSES:											
2	901000	Supervision	0	88,188	88,188	0	57,624	57,624	0	30,564	30,564
2	902000	Meter Reading Expenses	389,319	85,186	474,505	275,408	55,662	331,070	113,911	29,524	143,435
2	903XXX	Customer Records & Collection Expenses	590,286	4,913,977	5,504,263	321,400	3,210,891	3,532,291	268,886	1,703,086	1,971,972
2	904000	Uncollectible Accounts	274,301	0	274,301	160,282	0	160,282	114,019	0	114,019
2	905000	Misc Customer Accounts	0	260,200	260,200	0	170,020	170,020	0	90,180	90,180
TOTAL CUSTOMER ACCOUNTS EXPENSES			1,253,906	5,347,551	6,601,457	757,090	3,494,197	4,251,287	496,816	1,853,354	2,350,170
CUSTOMER SERVICE & INFO EXPENSES:											
G-908	908XXX	Customer Assistance Expenses	17,971,538	97,594	18,069,132	13,850,161	63,770	13,913,931	4,121,377	33,824	4,155,201
2	909000	Advertising	48,696	518,643	567,339	34,155	338,892	373,047	14,541	179,751	194,292
2	910000	Misc Customer Service & Info Exp	0	157,969	157,969	0	103,220	103,220	0	54,749	54,749
TOTAL CUSTOMER SERVICE & INFO EXP			18,020,234	774,206	18,794,440	13,884,316	505,882	14,390,198	4,135,918	268,324	4,404,242
SALES EXPENSES:											
2	912000	Demonstrating & Selling Expenses	0	0	0	0	0	0	0	0	0
2	913000	Advertising	0	0	0	0	0	0	0	0	0
2	916000	Miscellaneous Sales Expenses	0	0	0	0	0	0	0	0	0
TOTAL SALES EXPENSES			0	0	0	0	0	0	0	0	0
ADMINISTRATIVE & GENERAL EXPENSES:											
4	920000	Salaries	304,199	8,853,096	9,157,295	132,189	6,351,742	6,483,931	172,010	2,501,354	2,673,364
4	921000	Office Supplies & Expenses	148	1,174,177	1,174,325	135	842,425	842,560	13	331,752	331,765
4	922000	Admin. Expenses Transferred - Credit	0	(19,654)	(19,654)	0	(14,101)	(14,101)	0	(5,553)	(5,553)
4	923000	Outside Services Employed	372,357	3,801,777	4,174,134	323,571	2,727,623	3,051,194	48,786	1,074,154	1,122,940
4	924000	Property Insurance Premium	0	642,263	642,263	0	460,798	460,798	0	181,465	181,465
4	925XXX	Injuries and Damages	17,297	1,829,248	1,846,545	12,876	1,312,412	1,325,288	4,421	516,836	521,257
4	926XXX	Employee Pensions and Benefits	4,266,971	5,417,607	9,684,578	3,108,782	3,886,916	6,995,698	1,158,189	1,530,691	2,688,880
4	928000	Regulatory Commission Expenses	1,086,014	252,927	1,338,941	824,179	181,465	1,005,644	261,835	71,462	333,297
4	930000	Miscellaneous General Expenses	34,924	1,884,605	1,919,529	26,390	1,352,129	1,378,519	8,534	532,476	541,010
4	931000	Rents	0	143,767	143,767	0	103,147	103,147	0	40,620	40,620
4	935000	Maintenance of General Plant	836,826	3,130,728	3,967,554	725,721	2,246,172	2,971,893	111,105	884,556	995,661
TOTAL ADMIN & GEN OPERATING EXP			6,918,736	27,110,541	34,029,277	5,153,843	19,450,728	24,604,571	1,764,893	7,659,813	9,424,706

RESULTS OF OPERATIONS	Report ID:
GAS OPERATING STATEMENT	G-OPS-12A
For Twelve Months Ended September 30, 2023	
Average of Monthly Averages Basis	

AVISTA UTILITIES

Ref/Basis Account	Description	***** SYSTEM *****			***** WASHINGTON *****			***** IDAHO *****		
		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
G-DEPX	Depreciation Expense-General Plant	1,751,327	5,027,008	6,778,335	1,600,547	3,606,677	5,207,224	150,780	1,420,331	1,571,111
G-AMTX	Amortization Expense - General Plant - 303000	39,657	88,126	127,783	24,862	63,227	88,089	14,795	24,899	39,694
G-AMTX	Amortization Expense - Misc IT Intangible Plant - 3	826,017	9,650,353	10,476,370	826,017	6,923,742	7,749,759	0	2,726,611	2,726,611
G-AMTX	Amortization Expense-General Plant - 390200, 390	0	0	0	0	0	0	0	0	0
99 407230	Tax Reform Amortization	(45,894)	0	(45,894)	(45,894)	0	(45,894)	0	0	0
99 407302	Amortization WA Excess Natural Gas Line Extensi	1,891,205	0	1,891,205	1,891,205	0	1,891,205	0	0	0
99 407305	Natural Gas Depreciation Study Deferral	0	0	0	0	0	0	0	0	0
99 407306	Regulatory Debit - AMI Amortization	800,828	0	800,828	800,828	0	800,828	0	0	0
99 407307	Regulatory Debit - Existing Meters Deferral Amorti	327,972	0	327,972	327,972	0	327,972	0	0	0
99 407311	Regulatory Debit - AFUDC Amortization	59,413	229,349	288,762	47,193	163,223	210,416	12,220	66,126	78,346
99 407314	Regulatory Debit - FISERVE Amortization	158,334	0	158,334	0	0	0	158,334	0	158,334
99 407319	AFUDC Equity DFIT Deferral	2,497	0	2,497	0	0	0	2,497	0	2,497
99 407332	Existing Meters/ERTs Excess Depreciation Deferr	0	0	0	0	0	0	0	0	0
99 407347	COVID-19 Deferred Costs	(8,316)	0	(8,316)	0	0	0	(8,316)	0	(8,316)
99 407357	AMORT OF INTERVENOR FUND DEFER	1,843	0	1,843	1,843	0	1,843	0	0	0
99 407381	Voluntary RNG Revenue Offset	63,896	0	63,896	56,741	0	56,741	7,155	0	7,155
99 407407	Reg. Credits-Amortization Depreciation Benefit	0	0	0	0	0	0	0	0	0
99 407416	Reg. Credits-CCA B&O Tax	(378,555)	0	(378,555)	(378,555)	0	(378,555)	0	0	0
99 407419	Amortization AFUDC Equity Tax Credit	(19,219)	0	(19,219)	(19,129)	0	(19,129)	(90)	0	(90)
99 407436	Regulatory Deferral - AMI	0	0	0	0	0	0	0	0	0
99 407437	Depreciation Deferral	(21,866)	0	(21,866)	0	0	0	(21,866)	0	(21,866)
99 407443	Regulatory Deferral - Reg. Fees	(417,990)	0	(417,990)	(417,990)	0	(417,990)	0	0	0
99 407447	Regulatory Deferral - COVID-19	159,140	0	159,140	159,140	0	159,140	0	0	0
99 407452	Regulatory Deferral - Intervenor Funding	(37,628)	0	(37,628)	(37,628)	0	(37,628)	0	0	0
99 407454	Regulatory Deferral - Pension Settlement Deferral	(2,392,484)	0	(2,392,484)	(1,731,369)	0	(1,731,369)	(661,115)	0	(661,115)
99 407459	Insurance Balancing	13,613	0	13,613	11,087	0	11,087	2,526	0	2,526
99 407493	Amortization Remand Residual	(51,015)	0	(51,015)	(51,015)	0	(51,015)	0	0	0
G-OTX	Taxes Other Than FIT--A&G	617,385	1,015,201	1,632,586	449,496	728,366	1,177,862	167,889	286,835	454,724
	TOTAL A&G DEPR/AMRT/NON-FIT TAXES	3,340,160	16,010,037	19,350,197	3,515,351	11,485,235	15,000,586	(175,191)	4,524,802	4,349,611
	TOTAL ADMIN & GENERAL EXPENSES	10,258,896	43,120,578	53,379,474	8,669,194	30,935,963	39,605,157	1,589,702	12,184,615	13,774,317
	TOTAL EXPENSES BEFORE FIT	322,460,942	58,432,982	380,893,924	225,100,784	41,380,452	266,481,236	97,360,158	17,052,530	114,412,688
	NET OPERATING INCOME (LOSS) BEFORE FIT			43,189,896			27,945,680			15,244,216
G-FIT	FEDERAL INCOME TAX			260,154			707,970			(447,816)
G-FIT	DEFERRED FEDERAL INCOME TAX			(8,926,965)			(9,756,011)			829,046
G-FIT	AMORTIZED INVESTMENT TAX CREDIT			0			0			0
	GAS NET OPERATING INCOME (LOSS)			51,856,707			36,993,721			14,862,986

ALLOCATION RATIOS:

G-ALL 1	System Contract Demand	100.000%	68.450%	31.550%
G-ALL 2	Number of Customers - AMA	100.000%	65.342%	34.658%
G-ALL 3	Direct Distribution Operating Expense	100.000%	72.126%	27.874%
G-ALL 4	Jurisdictional 4-Factor Ratio	100.000%	71.746%	28.254%
G-ALL 10	Actual Annual Throughput	100.000%	67.016%	32.984%
G-ALL 99	Not Allocated	0.000%	0.000%	0.000%

RESULTS OF OPERATIONS	Report ID:
GAS ALLOCATION OF OTHER REVENUE	G-495-12A
For Twelve Months Ended September 30, 2023	
Average of Monthly Averages Basis	

AVISTA UTILITIES

Ref/Basis	Account	Description	***** SYSTEM *****			***** WASHINGTON *****			***** IDAHO *****		
			Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
4	495000	Other Gas Revenue-Miscellaneous	76,008	340,993	417,001	76,008	244,649	320,657	0	96,344	96,344
4	495028	Deferred Exchange Reservation	5,625,000	0	5,625,000	3,735,750	0	3,735,750	1,889,250	0	1,889,250
4	495100	Entitlement Penalties	20,461	4,218	24,679	6,640	3,026	9,666	13,821	1,192	15,013
4	495280	Other Gas Rev-Decoupling Mechanism	0	0	0	0	0	0	0	0	0
99	495311	Contra Decoupling Deferral	0	0	0	0	0	0	0	0	0
4	495328	Residential Decoupling Deferral	339,923	0	339,923	1,473,292	0	1,473,292	(1,133,369)	0	(1,133,369)
4	495329	Amortization Res Decoupling Deferral	(4,233,607)	0	(4,233,607)	(4,940,999)	0	(4,940,999)	707,392	0	707,392
4	495338	Non-Res Decoupling Deferred Rev	503,103	0	503,103	725,121	0	725,121	(222,018)	0	(222,018)
4	495339	Amortization Non-Res Decoupling	(1,875,000)	0	(1,875,000)	(1,785,243)	0	(1,785,243)	(89,757)	0	(89,757)
4	495600	Other Gas Revenue-DSM Lost Margin	0	0	0	0	0	0	0	0	0
4	495680	Other Gas Revenue-Margin Reduction	0	0	0	0	0	0	0	0	0
4	495711	Other Gas Revenue-Glendale System	0	0	0	0	0	0	0	0	0
4	495780	Other Gas Revenue-PPP Recovery	0	0	0	0	0	0	0	0	0
4	495900	Gas Customers-Other Gas Revenues	0	0	0	0	0	0	0	0	0
		TOTAL OTHER GAS REVENUES	455,888	345,211	801,099	(709,431)	247,675	(461,756)	1,165,319	97,536	1,262,855

ALLOCATION RATIOS:

G-ALL	4	Jurisdictional 4-Factor Ratio	100.000%	71.746%	28.254%
G-ALL	99	Not Allocated	0.000%	0.000%	0.000%

RESULTS OF OPERATIONS	Report ID:
ALLOCATION OF PURCHASED GAS COSTS	G-804-12A
For Twelve Months Ended September 30, 2023	
Average of Monthly Averages Basis	

AVISTA UTILITIES

Ref/Basis	Account	Description	***** SYSTEM *****			***** WASHINGTON *****			***** IDAHO *****		
			Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
6	804000	Gas Purchases	257,770,626	0	257,770,626	173,536,819	0	173,536,819	84,233,807	0	84,233,807
1	804001	Pipeline Demand Costs	20,736,587	0	20,736,587	14,191,361	0	14,191,361	6,545,226	0	6,545,226
1	804002	Transport Variable Charges	386,133	0	386,133	264,286	0	264,286	121,847	0	121,847
6	804010	Gas Costs - Fixed Hedge	(181,367)	0	(181,367)	(118,310)	0	(118,310)	(63,057)	0	(63,057)
6	804014	GTI Contributions	0	0	0	0	0	0	0	0	0
6	804017	Transaction Fees	450,131	0	450,131	299,390	0	299,390	150,741	0	150,741
6	804018	Merchandise Processing Fee	150,545	0	150,545	99,787	0	99,787	50,758	0	50,758
6	804140	Gas Research Contributions	0	0	0	0	0	0	0	0	0
6	804170	Gas Transaction Fees	0	0	0	0	0	0	0	0	0
6	804600	Gas Purchases - Financial	(33,698,207)	0	(33,698,207)	(22,952,174)	0	(22,952,174)	(10,746,033)	0	(10,746,033)
6	804700	Gas Costs - Offsystem Bookout	1,858,597	0	1,858,597	1,234,296	0	1,234,296	624,301	0	624,301
6	804711	Gas Costs - Offsystem Bookout Offset	(1,858,597)	0	(1,858,597)	(1,234,296)	0	(1,234,296)	(624,301)	0	(624,301)
6	804730	Gas Costs - Intracompany LDC Gas	5,741,779	0	5,741,779	3,838,752	0	3,838,752	1,903,027	0	1,903,027
6	804999	Off System Gas Purchases	0	0	0	0	0	0	0	0	0
99	805110	Gas Exp - Rate Amortizations	32,825,341	0	32,825,341	20,549,750	0	20,549,750	12,275,591	0	12,275,591
99	805111	Amortize ID Holdback	0	0	0	0	0	0	0	0	0
99	805120	Gas Expense - Rate Deferrals	(79,173,074)	0	(79,173,074)	(53,905,214)	0	(53,905,214)	(25,267,860)	0	(25,267,860)
		TOTAL PURCHASED GAS COSTS	205,008,494	0	205,008,494	135,804,447	0	135,804,447	69,204,047	0	69,204,047

ALLOCATION RATIOS:

G-ALL	1	System Contract Demand	100.000%	68.450%	31.550%
G-ALL	6	Actual Therms Purchased	100.000%	67.072%	32.928%
G-ALL	99	Not Allocated	0.000%	0.000%	0.000%

RESULTS OF OPERATIONS	Report ID:
ALLOCATION OF ACCOUNT 908	G-908-12A
For Twelve Months Ended September 30, 2023	
Average of Monthly Averages Basis	

AVISTA UTILITIES

Ref/Basi	Account	Description	***** SYSTEM *****			***** WASHINGTON *****			***** IDAHO *****		
			Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
2	908000	Customer Assistance Expense	137,636	97,594	235,230	85,420	63,770	149,190	52,216	33,824	86,040
99	908600	Public Purpose Tariff Rider Expense Offset	17,560,991	0	17,560,991	13,539,104	0	13,539,104	4,021,887	0	4,021,887
99	908610	Limited Income Tax Refund Program	122,411	0	122,411	122,411	0	122,411	0	0	0
99	908690	Schedule 91 Amortization included in Unbillec	150,500	0	150,500	103,226	0	103,226	47,274	0	47,274
99	908990	DSM Amortization	0	0	0	0	0	0	0	0	0
Total Account 908			17,971,538	97,594	18,069,132	13,850,161	63,770	13,913,931	4,121,377	33,824	4,155,201

ALLOCATION RATIOS:

G-ALL	2	Number of Customers - AMA	100.000%	65.342%	34.658%
G-ALL	99	Not Allocated	0.000%	0.000%	0.000%

RESULTS OF OPERATIONS	Report ID: G-INT-12A
INTEREST DEDUCTION FOR FIT--GAS NORTH	
For Twelve Months Ended September 30, 2023 Average of Monthly Averages Basis	

AVISTA UTILITIES

Ref/Basis	Description	System	Washington	Idaho
	Debt			
1	Capital Structure - Debt Ratio		55.95%	55.95%
2	Cost of Debt		4.860%	4.865%
	Total Cost of Debt		2.719%	2.722%
	Total Weighted Cost		2.719%	2.722%
G-APL	Net Rate Base	755,291,517	542,454,195	212,837,322
	Interest Deduction for FIT Calculation	20,542,762	14,749,330	5,793,432
1	AMA Actual Debt Ratio			
2	AMA Actual Debt Cost			

RESULTS OF OPERATIONS	Report ID:
FEDERAL INCOME TAXES--GAS	G-FIT-12A
For Twelve Months Ended September 30, 2023	
Average of Monthly Averages Basis	

AVISTA UTILITIES

Ref/Basis	Description	System	Washington	Idaho
	Calculation of Taxable Operating Income:			
G-OPS	Operating Revenue	424,083,820	294,426,916	129,656,904
G-OPS	Operating & Maintenance Expense	312,871,122	212,715,536	100,155,586
G-OPS	Book Deprec/Amort and Reg Amortizations	42,354,343	31,086,834	11,267,509
G-OTX	Taxes Other than FIT	25,668,459	22,678,866	2,989,593
	Net Operating Income Before FIT	43,189,896	27,945,680	15,244,216
G-INT	Less: Interest Expense	20,542,762	14,749,330	5,793,432
G-OTX	Less: Idaho ITC Deferral & Amortization	(4,721)	0	(4,721)
G-SCM	Schedule M Adjustments	(21,403,582)	(9,825,062)	(11,578,520)
	Taxable Net Operating Income	1,238,831	3,371,288	(2,132,457)
	Tax Rate	21.00%	21.00%	21.00%
	Federal Income Tax	260,154	707,970	(447,816)
G-DTE	Deferred FIT	2,949,737	1,029,238	1,920,499
G-DTE	Customer Tax Credit Amortization	(11,876,702)	(10,785,249)	(1,091,453)
99 411400	Amortized Investment Tax Credit	0	0	0
	Total FIT/Deferred FIT & ITC	(8,666,811)	(9,048,041)	381,230
ALLOCATION RATIOS:				
G-ALL 99	Not Allocated	0.000%	0.000%	0.000%

RESULTS OF OPERATIONS
GAS SCHEDULE M ADJUSTMENTS
For Twelve Months Ended September 30, 2023
Average of Monthly Averages Basis

Report ID:
G-SCM-12A

AVISTA UTILITIES

Ref/Basis	Account	Description	***** SYSTEM *****			***** WASHINGTON *****			***** IDAHO *****		
			Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
	997000	Book Depreciation & Amortization	26,439,365	15,579,854	42,019,219	19,158,893	11,150,289	30,309,182	7,280,472	4,429,565	11,710,037
12	997001	Contributions In Aid of Construction	0	2,131,645	2,131,645	0	1,517,049	1,517,049	0	614,596	614,596
12	997002	Injuries and Damages	0	0	0	0	0	0	0	0	0
12	997005	FAS106 Current Retiree Medical Accrual	0	(189,994)	(189,994)	0	(135,215)	(135,215)	0	(54,779)	(54,779)
99	997010	Deferred Gas Credit and Refunds	(46,347,733)	0	(46,347,733)	(33,355,464)	0	(33,355,464)	(12,992,269)	0	(12,992,269)
12	997016	Redemption Expense Amortization	0	27,321	27,321	0	19,444	19,444	0	7,877	7,877
99	997018	DSM Tariff Rider	3,395,078	0	3,395,078	1,477,053	0	1,477,053	1,918,025	0	1,918,025
12	997020	FAS87 Current Pension Accrual	0	(463,821)	(463,821)	0	(330,092)	(330,092)	0	(133,729)	(133,729)
12	997027	Customer Uncollectibles	(408,451)	(891,013)	(1,299,464)	(475,895)	(634,116)	(1,110,011)	67,444	(256,897)	(189,453)
99	997031	Decoupling Mechanism	5,265,581	0	5,265,581	4,527,829	0	4,527,829	737,752	0	737,752
12	997032	Interest Rate Swaps	0	2,826,807	2,826,807	0	2,011,782	2,011,782	0	815,025	815,025
12	997035	Leases	0	(27,837)	(27,837)	0	(19,972)	(19,972)	0	(7,865)	(7,865)
12	997048	AFUDC	0	(335,208)	(335,208)	0	(238,561)	(238,561)	0	(96,647)	(96,647)
12	997049	Tax Depreciation	0	(39,884,728)	(39,884,728)	0	(28,385,163)	(28,385,163)	0	(11,499,565)	(11,499,565)
12	997055	Deferred Gas Exchange	0	0	0	0	0	0	0	0	0
99	997065	Amortization of Unbilled Revenue Add-Ins	150,930	0	150,930	103,656	0	103,656	47,274	0	47,274
12	997080	Book Transportation Depreciation	0	7,652,330	7,652,330	0	5,446,010	5,446,010	0	2,206,320	2,206,320
12	997081	Deferred Compensation	0	(10,689)	(10,689)	0	(7,607)	(7,607)	0	(3,082)	(3,082)
4	997082	Meal Disallowances	0	165,764	165,764	0	118,929	118,929	0	46,835	46,835
12	997083	Paid Time Off	0	168,882	168,882	0	120,190	120,190	0	48,692	48,692
12	997084	Customer Uncollectibles	0	0	0	0	0	0	0	0	0
99	997098	Provision for Rate Refund	(51,015)	0	(51,015)	(51,015)	0	(51,015)	0	0	0
12	997101	Repairs 481 (a)	0	(5,878,158)	(5,878,158)	0	(4,183,367)	(4,183,367)	0	(1,694,791)	(1,694,791)
99	997105	WA Nat Gas Line Extension	1,891,205	0	1,891,205	1,891,205	0	1,891,205	0	0	0
99	997107	MDM System	(2,978,366)	0	(2,978,366)	(2,978,366)	0	(2,978,366)	0	0	0
99	997108	Provision for Rate Refund-Tax Reform	(24,353)	0	(24,353)	(24,353)	0	(24,353)	0	0	0
99	997109	Tax Reform Amortization	(21,541)	0	(21,541)	(21,541)	0	(21,541)	0	0	0
99	997110	FISERVE	158,334	(17,154)	141,180	0	(12,208)	(12,208)	158,334	(4,946)	153,388
12	997111	Capitalized Transportation	0	(45,750)	(45,750)	0	(32,559)	(32,559)	0	(13,191)	(13,191)
12	997114	AFUDC Debt CWIP	0	(457,759)	(457,759)	0	(325,778)	(325,778)	0	(131,981)	(131,981)
12	997115	AFUDC Equity DFIR Deferral	(16,722)	0	(16,722)	(19,129)	0	(19,129)	2,407	0	2,407
12	997118	Depreciation Study Deferral	0	0	0	0	0	0	0	0	0
12	997119	AFUDC Tax CPI	0	1,921,342	1,921,342	0	1,367,381	1,367,381	0	553,961	553,961
12	997120	Transportation Tax Disallowance	0	15,204	15,204	0	10,820	10,820	0	4,384	4,384
12	997122	Regulatory Fees	(417,990)	0	(417,990)	(417,990)	0	(417,990)	0	0	0
12	997125	COVID-19	(13,467)	0	(13,467)	159,140	0	159,140	(172,607)	0	(172,607)
12	997126	Prepaid Expenses	0	(191,927)	(191,927)	0	(136,591)	(136,591)	0	(55,336)	(55,336)
12	997127	CARES Act SS Deferral	0	(415,291)	(415,291)	0	(295,554)	(295,554)	0	(119,737)	(119,737)
12	997128	Meters Expensed	0	(4,226,232)	(4,226,232)	0	(3,007,725)	(3,007,725)	0	(1,218,507)	(1,218,507)
12	997129	Mixed Service Costs (IDD#5)	0	(7,175,000)	(7,175,000)	0	(5,106,304)	(5,106,304)	0	(2,068,696)	(2,068,696)
12	997138	Intervenor Funding	(36,214)	0	(36,214)	(36,214)	0	(36,214)	0	0	0
12	997139	Pension Settlement	0	100,610	100,610	0	71,602	71,602	0	29,008	29,008
12	997140	Insurance Balancing	11,087	0	11,087	11,087	0	11,087	0	0	0
12	997141	CCA	21,243,358	0	21,243,358	21,243,358	0	21,243,358	0	0	0
	997143	Depreciation Rate Deferral	(21,866)	0	(21,866)	0	0	0	(21,866)	0	(21,866)
		TOTAL SCHEDULE M ADJUSTMENTS	8,217,220	(29,620,802)	(21,403,582)	11,192,254	(21,017,316)	(9,825,062)	(2,975,034)	(8,603,486)	(11,578,520)

ALLOCATION RATIOS:

G-ALL	1	Contract System Demand	100.000%	68.450%	31.550%
G-ALL	2	Number of Customers - AMA	100.000%	65.342%	34.658%
G-ALL	4	Jurisdictional 4-Factor Ratio	100.000%	71.746%	28.254%
G-ALL	6	Actual Therms Purchased	100.000%	67.072%	32.928%
G-ALL	11	Book Depreciation	100.000%	71.530%	28.470%
G-ALL	12	Net Gas Plant (before ADFIT) - AMA	100.000%	71.168%	28.832%
G-ALL	99	Not Allocated	0.000%	0.000%	0.000%

RESULTS OF OPERATIONS	Report ID: G-DTE-12A
DEFERRED INCOME TAX EXPENSE--GAS For Twelve Months Ended September 30, 2023 Average of Monthly Averages Basis	

AVISTA UTILITIES

Ref/Basis	Account	Description	System	Washington	Idaho
12	410100	Deferred Federal Income Tax Expense - Allocated	291,132	207,193	83,939
99	410100	Deferred Federal Income Tax Exp	9,513,575	6,899,792	2,613,783
		SUBTOTAL	9,804,707	7,106,985	2,697,722
12	411100	Deferred Federal Income Tax Expense - Allocated	(2,386,649)	(1,698,552)	(688,097)
99	411100	Deferred Federal Income Tax Exp	(5,706,757)	(5,246,100)	(460,657)
		SUBTOTAL	(8,093,406)	(6,944,652)	(1,148,754)
12	410193	Deferred Federal Income Tax Expense - Allocated	0	0	0
99	410193	Deferred Federal Income Tax Exp	1,238,436	866,905	371,531
		SUBTOTAL	1,238,436	866,905	371,531
		Total Deferred Federal Income Tax Expense	2,949,737	1,029,238	1,920,499
99	411193	Customer Tax Credit Amortization	(11,876,702)	(10,785,249)	(1,091,453)
		SUBTOTAL	(11,876,702)	(10,785,249)	(1,091,453)

ALLOCATION RATIOS:

G-ALL	12	Net Gas Plant (before ADFIT) - AMA	100.000%	71.168%	28.832%
G-ALL	99	Not Allocated	0.000%	0.000%	0.000%

RESULTS OF OPERATIONS	Report ID:
TAXES OTHER THAN FEDERAL INCOME TAX	G-OTX-12A
For Twelve Months Ended September 30, 2023	
Average of Monthly Averages Basis	

AVISTA UTILITIES

Ref/Basis	Account	Description	***** SYSTEM *****			***** WASHINGTON *****			***** IDAHO *****		
			Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
		UNDERGROUND STORAGE									
1	408190	R&P Property Tax - Storage	0	211,609	211,609	0	144,846	144,846	0	66,763	66,763
		TOTAL UNDERGROUND STORAGE TAX	0	211,609	211,609	0	144,846	144,846	0	66,763	66,763
		DISTRIBUTION									
99	408110	State Excise Tax	10,089,928	0	10,089,928	10,089,928	0	10,089,928	0	0	0
99	408120	Municipal Occupation & License Tax	10,540,136	0	10,540,136	8,707,818	0	8,707,818	1,832,318	0	1,832,318
99	408130	Excise Tax	0	0	0	0	0	0	0	0	0
99	408160	Miscellaneous State or Local Tax	0	0	0	0	0	0	0	0	0
99	408170	R&P Property Tax - Distribution	3,198,882	0	3,198,882	2,558,385	0	2,558,385	640,497	0	640,497
99	409100	State Income Tax	39	0	39	27	0	27	12	0	12
99	411410	State Income Tax-ITC Deferred	7	0	7	0	0	0	7	0	7
99	411420	State Income Tax-ITC Amortization	(4,728)	0	(4,728)	0	0	0	(4,728)	0	(4,728)
		TOTAL DISTRIBUTION TAX	23,824,264	0	23,824,264	21,356,158	0	21,356,158	2,468,106	0	2,468,106
		ADMINISTRATIVE & GENERAL									
99	408115	Payroll Taxes	617,385	1,015,201	1,632,586	449,496	728,366	1,177,862	167,889	286,835	454,724
		TOTAL A&G TAX	617,385	1,015,201	1,632,586	449,496	728,366	1,177,862	167,889	286,835	454,724
		TOTAL TAXES OTHER THAN FIT	24,441,649	1,226,810	25,668,459	21,805,654	873,212	22,678,866	2,635,995	353,598	2,989,593

ALLOCATION RATIOS:

G-ALL	1	System Contract Demand	100.000%	68.450%	31.550%
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RESULTS OF OPERATIONS
GAS UTILITY PLANT
For Twelve Months Ended September 30, 2023
Average of Monthly Averages Basis

Report ID:
G-PLT-12A

AVISTA UTILITIES

Ref/Basis	Account	Description	***** SYSTEM *****			***** WASHINGTON *****			***** IDAHO *****		
			Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
		PLANT IN SERVICE									
		INTANGIBLE PLANT:									
4	303000	Misc Intangible Plant (303000)	1,794,111	1,332,909	3,127,020	1,022,594	956,309	1,978,903	771,517	376,600	1,148,117
4	3031XX	Misc Intangible IT Plant (3031XX)	4,313,519	60,331,805	64,645,324	4,313,519	43,285,656	47,599,175	0	17,046,149	17,046,149
		TOTAL INTANGIBLE PLANT	6,107,630	61,664,714	67,772,344	5,336,113	44,241,965	49,578,078	771,517	17,422,749	18,194,266
		UNDERGROUND STORAGE PLANT:									
1	350XXX	Land & Land Rights	0	1,292,003	1,292,003	0	911,162	911,162	0	380,841	380,841
1	351XXX	Structures & Improvements	0	2,903,632	2,903,632	0	1,987,536	1,987,536	0	916,096	916,096
1	352XXX	Wells	0	23,524,774	23,524,774	0	16,102,708	16,102,708	0	7,422,066	7,422,066
1	353000	Lines	0	2,058,789	2,058,789	0	1,409,241	1,409,241	0	649,548	649,548
1	354000	Compressor Station Equipment	0	15,419,402	15,419,402	0	10,554,581	10,554,581	0	4,864,821	4,864,821
1	355000	Measuring & Regulating Equipment	0	2,028,003	2,028,003	0	1,388,168	1,388,168	0	639,835	639,835
1	356000	Purification Equipment	0	545,143	545,143	0	373,150	373,150	0	171,993	171,993
1	357000	Other Equipment	0	3,041,876	3,041,876	0	2,082,164	2,082,164	0	959,712	959,712
		TOTAL UNDERGROUND STORAGE PLANT	0	50,813,622	50,813,622	0	34,808,710	34,808,710	0	16,004,912	16,004,912
		DISTRIBUTION PLANT:									
6	374200	Land & Land Rights	88,595	0	88,595	63,925	0	63,925	24,670	0	24,670
6	374400	Land & Land Rights	697,773	0	697,773	515,572	0	515,572	182,201	0	182,201
6	375000	Structures & Improvements	1,587,135	0	1,587,135	937,640	0	937,640	649,495	0	649,495
6	376000	Mains	479,907,152	2,518,938	482,426,090	326,819,617	1,689,502	328,509,119	153,087,535	829,436	153,916,971
6	378000	Measuring & Reg Station Equip-General	7,514,159	0	7,514,159	4,824,639	0	4,824,639	2,689,520	0	2,689,520
6	379000	Measuring & Reg Station Equip-City Gate	6,836,150	0	6,836,150	1,950,536	0	1,950,536	4,885,614	0	4,885,614
6	380000	Services	343,139,900	0	343,139,900	235,550,870	0	235,550,870	107,589,030	0	107,589,030
6	381XXX	Meters	120,701,554	0	120,701,554	87,190,293	0	87,190,293	33,511,261	0	33,511,261
6	382000	Meter Installations	0	0	0	0	0	0	0	0	0
6	383000	House Regulators	0	0	0	0	0	0	0	0	0
6	384000	House Regulator Installations	0	0	0	0	0	0	0	0	0
6	385000	Industrial Measuring & Reg Sta Equip	4,124,190	0	4,124,190	3,054,855	0	3,054,855	1,069,335	0	1,069,335
6	387000	Other Equipment	0	0	0	0	0	0	0	0	0
		TOTAL DISTRIBUTION PLANT	964,596,608	2,518,938	967,115,546	660,907,947	1,689,502	662,597,449	303,688,661	829,436	304,518,097
		GENERAL PLANT									
4	389XXX	Land & Land Rights	3,372,259	2,695,952	6,068,211	3,272,323	1,934,238	5,206,561	99,936	761,714	861,650
4	390XXX	Structures & Improvements	29,678,893	29,592,041	59,270,934	27,836,712	21,231,106	49,067,818	1,842,181	8,360,935	10,203,116
4	391XXX	Office Furniture & Equipment	1,434,605	14,999,607	16,434,212	1,432,347	10,761,618	12,193,965	2,258	4,237,989	4,240,247
4	392XXX	Transportation Equipment	14,145,455	5,470,831	19,616,286	10,440,600	3,925,102	14,365,702	3,704,855	1,545,729	5,250,584
4	393000	Stores Equipment	408,752	1,108,920	1,517,672	352,915	795,606	1,148,521	55,837	313,314	369,151
4	394000	Tools, Shop & Garage Equipment	3,311,969	7,935,768	11,247,737	2,659,468	5,693,596	8,353,064	652,501	2,242,172	2,894,673
4	395XXX	Laboratory Equipment	107,103	539,815	646,918	107,103	387,296	494,399	0	152,519	152,519
4	396XXX	Power Operated Equipment	3,542,370	1,074,574	4,616,944	2,641,311	770,964	3,412,275	901,059	303,610	1,204,669
4	397XXX	Communications Equipment	4,742,510	20,902,615	25,645,125	3,606,146	14,996,790	18,602,936	1,136,364	5,905,825	7,042,189
4	398000	Miscellaneous Equipment	1,921	177,557	179,478	0	127,390	127,390	1,921	50,167	52,088
		TOTAL GENERAL PLANT	60,745,837	84,497,680	145,243,517	52,348,925	60,623,706	112,972,631	8,396,912	23,873,974	32,270,886

RESULTS OF OPERATIONS		Report ID: G-PLT-12A
GAS UTILITY PLANT		
For Twelve Months Ended September 30, 2023 Average of Monthly Averages Basis		

AVISTA UTILITIES

Ref/Basis	Account	Description	***** SYSTEM *****			***** WASHINGTON *****			***** IDAHO *****		
			Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
		TOTAL PLANT IN SERVICE	1,031,450,075	199,494,954	1,230,945,029	718,592,985	141,363,883	859,956,868	312,857,090	58,131,071	370,988,161
		ACCUMULATED DEPRECIATION									
G-ADEP		Underground Storage	0	(19,398,409)	(19,398,409)	0	(13,278,211)	(13,278,211)	0	(6,120,198)	(6,120,198)
G-ADEP		Distribution Plant	(294,027,631)	(2,037,861)	(296,065,492)	(190,799,411)	(1,366,834)	(192,166,245)	(103,228,220)	(671,027)	(103,899,247)
G-ADEP		General Plant	(19,809,646)	(29,545,666)	(49,355,312)	(15,662,000)	(21,197,833)	(36,859,833)	(4,147,646)	(8,347,833)	(12,495,479)
		TOTAL ACCUMULATED DEPRECIATION	(313,837,277)	(50,981,936)	(364,819,213)	(206,461,411)	(35,842,878)	(242,304,289)	(107,375,866)	(15,139,058)	(122,514,924)
		ACCUMULATED AMORTIZATION									
G-AAMT		General Plant - 303000	(485,565)	(1,098,080)	(1,583,645)	(321,817)	(787,828)	(1,109,645)	(163,748)	(310,252)	(474,000)
G-AAMT		Misc IT Intangible Plant - 3031XX	(3,765,495)	(31,392,084)	(35,157,579)	(3,765,495)	(22,522,565)	(26,288,060)	0	(8,869,519)	(8,869,519)
G-AAMT		Underground Storage	0	0	0	0	0	0	0	0	0
G-AAMT		General Plant - 390200, 396200	0	0	0	0	0	0	0	0	0
		TOTAL ACCUMULATED AMORTIZATION	(4,251,060)	(32,490,164)	(36,741,224)	(4,087,312)	(23,310,393)	(27,397,705)	(163,748)	(9,179,771)	(9,343,519)
		TOTAL ACCUMULATED DEPR/AMORT	(318,088,337)	(83,472,100)	(401,560,437)	(210,548,723)	(59,153,271)	(269,701,994)	(107,539,614)	(24,318,829)	(131,858,443)
		NET GAS UTILITY PLANT before DFIT	713,361,738	116,022,854	829,384,592	508,044,262	82,210,612	590,254,874	205,317,476	33,812,242	239,129,718
		ACCUMULATED DFIT									
12	282900	ADFIT - Gas Plant In Service	0	(101,944,032)	(101,944,032)	0	(72,551,529)	(72,551,529)	0	(29,392,503)	(29,392,503)
4, 12	282900	ADFIT - Common Plant (282900 from C-DT)	0	(15,064,275)	(15,064,275)	0	(10,806,925)	(10,806,925)	0	(4,257,350)	(4,257,350)
4	282919	ADFIT - Common Plant (282919 from C-DT)	0	(1,217,009)	(1,217,009)	0	(873,155)	(873,155)	0	(343,854)	(343,854)
4	283750	ADFIT - Common Plant (283750 from C-DT)	0	19,014	19,014	0	13,642	13,642	0	5,372	5,372
12	283850	ADFIT - Gas portion of Bond Redemptions	0	(275,675)	(275,675)	0	(196,192)	(196,192)	0	(79,483)	(79,483)
		TOTAL ACCUMULATED DFIT	0	(118,481,977)	(118,481,977)	0	(84,414,159)	(84,414,159)	0	(34,067,818)	(34,067,818)
		NET GAS UTILITY PLANT	713,361,738	(2,459,123)	710,902,615	508,044,262	(2,203,547)	505,840,715	205,317,476	(255,576)	205,061,900

ALLOCATION RATIOS:

G-ALL	1	System Contract Demand	100.000%	68.450%	31.550%
G-ALL	4	Jurisdictional 4-Factor Ratio	100.000%	71.746%	28.254%
G-ALL	6	Actual Therms Purchased	100.000%	67.072%	32.928%
G-ALL	12	Net Gas Plant (before ADFIT) - AMA	100.000%	71.168%	28.832%

RESULTS OF OPERATIONS	Report ID:
ADJUSTMENTS TO NET GAS UTILITY PLANT	G-APL-12A
For Twelve Months Ended September 30, 2023	
Average of Monthly Averages Basis	

AVISTA UTILITIES

Ref/Basis	Account	Description	***** SYSTEM *****			***** WASHINGTON *****			***** IDAHO *****		
			Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
G-PLT		NET GAS PLANT IN SERVICE	713,361,738	(2,459,123)	710,902,615	508,044,262	(2,203,547)	505,840,715	205,317,476	(255,576)	205,061,900
		OTHER ADJUSTMENTS:									
4	108121	AMI Existing Meters/ERTs Deferral A/D	0	0	0	0	0	0	0	0	0
4	182332	Regulatory Asset - AFUDC	1,433,797	2,130,948	3,564,745	918,485	1,528,870	2,447,355	515,312	602,078	1,117,390
4	182318	Accumulated Amortization - AFUDC	(302,590)	(860,106)	(1,162,696)	(223,742)	(617,091)	(840,833)	(78,848)	(243,015)	(321,863)
1	117100	Gas Stored - Recoverable Base Gas	0	5,731,064	5,731,064	0	3,922,913	3,922,913	0	1,808,151	1,808,151
1	164100	Gas Inventory--Jackson Prairie	0	17,380,861	17,380,861	0	11,897,199	11,897,199	0	5,483,662	5,483,662
1	164115	Gas Inventory--Clay Basin	0	38,477	38,477	0	27,606	27,606	0	10,871	10,871
99	182331	Regulatory Asset-Deferred Pre-AMI Meters/ERTs	3,314,311	0	3,314,311	3,314,311	0	3,314,311	0	0	0
99	182337	Regulatory Asset-Deferred AMI Costs	7,868,751	0	7,868,751	7,868,751	0	7,868,751	0	0	0
99	283436	ADFIT-Deferred AMI Costs	(2,168,758)	0	(2,168,758)	(2,168,758)	0	(2,168,758)	0	0	0
4	252000	Customer Advances	0	0	0	0	0	0	0	0	0
99	254393	Regulatory Liability-Customer Tax Credit	(25,032,182)	0	(25,032,182)	(14,170,587)	0	(14,170,587)	(10,861,595)	0	(10,861,595)
99	190393	ADFIT-Customer Tax Credit	5,256,758	0	5,256,758	2,975,823	0	2,975,823	2,280,935	0	2,280,935
99	235199	Customer Deposits	(1,696)	0	(1,696)	(1,696)	0	(1,696)	0	0	0
99	254911	Rate Base-Regulatory Liability-Nonplant Excess	0	0	0	0	0	0	0	0	0
99	182302	WA Excess Nat Gas Line Extension	3,845,440	0	3,845,440	3,845,440	0	3,845,440	0	0	0
99	283302	ADFIT - WA Excess Nat Gas Line Extension	(807,542)	0	(807,542)	(807,542)	0	(807,542)	0	0	0
C-WKC		Working Capital	26,561,369	0	26,561,369	18,303,498	0	18,303,498	8,257,871	0	8,257,871
99	186710	DSM Programs	0	0	0	0	0	0	0	0	0
		TOTAL OTHER ADJUSTMENTS	19,967,658	24,421,244	44,388,902	19,853,983	16,759,497	36,613,480	113,675	7,661,747	7,775,422
		NET RATE BASE	733,329,396	21,962,121	755,291,517	527,898,245	14,555,950	542,454,195	205,431,151	7,406,171	212,837,322

ALLOCATION RATIOS:

G-ALL	1	System Contract Demand	100.000%	68.450%	31.550%
G-ALL	4	Jurisdictional 4-Factor Ratio	100.000%	71.746%	28.254%
G-ALL	99	Not Allocated	0.000%	0.000%	0.000%

RESULTS OF OPERATIONS	Report ID:
GAS-NORTH DEPRECIATION EXPENSE	G-DEPX-12A
For Twelve Months Ended September 30, 2023	
Average of Monthly Averages Basis	

AVISTA UTILITIES

Ref/Basis	System Total	Assigned or Allocated to Electric	Assigned or Allocated to Gas-North	Assigned or Allocated to Gas-South	***** GAS-NORTH *****			***** WASHINGTON *****			***** IDAHO *****			
					Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total	
Electric Production														
Steam (ED-AN)	4,203,843	4,203,843												
Steam (ED-ID)	4,361,273	4,361,273												
Steam (ED-WA)	11,373,063	11,373,063												
Hydro (ED-AN)	16,552,593	16,552,593												
Other (ED-AN)	11,006,907	11,006,907												
Total Electric Production	47,497,679	47,497,679												
Electric Transmission														
ED-AN	19,913,407	19,913,407												
ED-ID	276,436	276,436												
ED-WA	521,534	521,534												
Total Electric Transmission	20,711,377	20,711,377												
Electric Distribution														
ED-AN	85,904	85,904												
ED-ID	20,309,413	20,309,413												
ED-WA	39,123,649	39,123,649												
Total Electric Distribution	59,518,966	59,518,966												
Gas Underground Storage														
1 GD-AN	756,934		756,934			756,934	756,934		518,121	518,121		238,813	238,813	
GD-OR	128,780			128,780										
Total Gas Underground Storage	885,714		756,934	128,780		756,934	756,934		518,121	518,121		238,813	238,813	
Gas Distribution														
6 GD-AN	57,432	57,432	57,432			57,432	57,432		38,521	38,521		18,911	18,911	
GD-ID	7,114,898		7,114,898			7,114,898	7,114,898				7,114,898		7,114,898	
GD-WA	16,707,468		16,707,468			16,707,468	16,707,468	16,707,468		16,707,468				
GD-OR	10,835,402			10,835,402										
Total Gas Distribution	34,715,200		23,879,798	10,835,402		23,822,366	57,432	23,879,798	16,707,468	38,521	16,745,989	7,114,898	18,911	7,133,809
General Plant														
ED-AN	2,847,083	2,847,083												
ED-ID	520,396	520,396												
ED-WA	1,390,232	1,390,232												
7,4 CD-AA	22,130,521	15,516,151	4,582,788	2,031,582		4,582,788	4,582,788		3,287,967	3,287,967		1,294,821	1,294,821	
9,4 CD-AN	740,613	571,331	169,282			169,282	169,282		121,453	121,453		47,829	47,829	
9 CD-ID	481,219	371,227	109,992			109,992	109,992				109,992		109,992	
9 CD-WA	2,215,444	1,709,060	506,384			506,384	506,384	506,384		506,384			506,384	
8,4 GD-AA	355,505		245,423	110,082		245,423	245,423		176,081	176,081		69,342	69,342	
4 GD-AN	29,515		29,515			29,515	29,515		21,176	21,176		8,339	8,339	
GD-ID	40,788		40,788			40,788	40,788				40,788		40,788	
GD-WA	1,094,163		1,094,163			1,094,163	1,094,163	1,094,163		1,094,163			1,094,163	
GD-OR	195,784			195,784										
Total General Plant	32,041,263	22,925,480	6,778,335	2,337,448		1,751,327	5,027,008	6,778,335	1,600,547	3,606,677	5,207,224	150,780	1,420,331	1,571,111
Total Depreciation Expense	195,370,199	150,653,502	31,415,067	13,301,630		25,573,693	5,841,374	31,415,067	18,308,015	4,163,319	22,471,334	7,265,678	1,678,055	8,943,733

Allocation Ratios:		Jurisdiction -				Washington		Idaho	
Service -		Electric	Gas-North	Gas-South					
7	Elec/Gas North/Oregon 4-Factor	70.112%	20.708%	9.180%	1	System Contract Demand	68.450%		31.550%
8	Gas North/Oregon 4-Factor	0.000%	69.035%	30.965%	4	Jurisdictional 4-Factor Ratio	71.746%		28.254%
9	Elec/Gas North 4-Factor	77.144%	22.856%	0.000%	6	Actual Therms Purchased	67.072%		32.928%

RESULTS OF OPERATIONS
GAS-NORTH AMORTIZATION EXPENSE
For Twelve Months Ended September 30, 2023
Average of Monthly Averages Basis

Report ID:
G-AMTX-12A

AVISTA UTILITIES

Ref/Basis	System Total	Assigned or Allocated to Electric	Assigned or Allocated to Gas-North	Assigned or Allocated to Gas-South	***** GAS-NORTH *****			***** WASHINGTON *****			***** IDAHO *****				
					Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total		
Production/Transmission															
Franchises (302000)	ED-AN	918,400	918,400												
Misc Intangible Plt (303000)	ED-AN	261,846	261,846												
Total Production/Transmission		1,180,246	1,180,246												
Distribution															
Franchises (302000)	ED-WA	109,456	109,456												
Misc Intangible Plt (303000)	ED-WA	5,866	5,866												
Total Distribution		115,322	115,322												
General Plant - 303000															
7,4	CD-AA	414,833	290,848	85,903	38,082		85,903	85,903		61,632	61,632		24,271	24,271	
9,4	CD-AN	9,728	7,505	2,223			2,223	2,223		1,595	1,595		628	628	
	GD-ID	14,795		14,795			14,795	14,795				14,795		14,795	
	GD-WA	24,862		24,862			24,862	24,862	24,862		24,862				
	GD-OR	6,972			6,972										
Total General Plant - 303000		471,190	298,353	127,783	45,054		39,657	88,126	127,783	24,862	63,227	88,089	14,795	24,899	39,694
Miscellaneous IT Intangible Plant - 3031XX															
7,4	CD-AA	46,157,679	32,362,072	9,558,332	4,237,275		9,558,332	9,558,332		6,857,721	6,857,721		2,700,611	2,700,611	
9,4	CD-AN	120,097	92,646	27,451			27,451	27,451		19,695	19,695		7,756	7,756	
9,4	CD-ID	0	0	0			0	0				0		0	
9,4	CD-WA	3,613,845	2,787,828	826,017			826,017	826,017	826,017		826,017			0	
	ED-AN	6,957,662	6,957,662												
	ED-ID	0	0												
	ED-WA	1,195,617	1,195,617												
8,4	GD-AA	93,532		64,570	28,962		64,570	64,570		46,326	46,326		18,244	18,244	
4	GD-AN	0		0			0	0		0	0		0	0	
	GD-OR	63,498			63,498										
Total Miscellaneous IT Intangible Plant - 3031XX		58,201,930	43,395,825	10,476,370	4,329,735		826,017	9,650,353	10,476,370	826,017	6,923,742	7,749,759	0	2,726,611	2,726,611
Gas Underground Storage															
1	GD-AN	0		0			0	0		0	0		0	0	
Total Gas Underground Storage		0		0			0	0		0	0		0	0	
General Plant - 390200, 396200															
7,4	CD-AA	0	0	0	0		0	0		0	0		0	0	
4	ED-AN	422,431	422,431												
	GD-OR	0			0										
Total General Plant- 390200, 396200		422,431	422,431	0	0		0	0		0	0		0	0	
Total Amortization Expense		60,391,119	45,412,177	10,604,153	4,374,789		865,674	9,738,479	10,604,153	850,879	6,986,969	7,837,848	14,795	2,751,510	2,766,305

Allocation Ratios:					Jurisdiction -				
Service -		Electric	Gas-North	Gas-South			Washington		Idaho
7	Elec/Gas North/Oregon 4-Factor	70.112%	20.708%	9.180%	1	System Contract Demand	68.450%		31.550%
8	Gas North/Oregon 4-Factor	0.000%	69.035%	30.965%	4	Jurisdictional 4-Factor Rat	71.746%		28.254%
9	Elec/Gas North 4-Factor	77.144%	22.856%	0.000%					

RESULTS OF OPERATIONS	Report ID:
GAS-NORTH ACCUMULATED DEPRECIATION	G-ADEP-12A
For Twelve Months Ended September 30, 2023	
Average of Monthly Averages Basis	

AVISTA UTILITIES

Ref/Basis	System Total	Assigned or Allocated to Electric	Assigned or Allocated to Gas-North	Assigned or Allocated to Gas-South	***** GAS-NORTH *****			***** WASHINGTON *****			***** IDAHO *****		
					Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
Electric Production													
Steam (ED-AN)	(79,009,380)	(79,009,380)											
Steam (ED-ID)	(96,825,041)	(96,825,041)											
Steam (ED-WA)	(188,825,432)	(188,825,432)											
Hydro (ED-AN)	(192,845,921)	(192,845,921)											
Other (ED-AN)	(172,249,444)	(172,249,444)											
Total Electric Production	(729,755,218)	(729,755,218)											
Electric Transmission													
ED-AN	(246,490,286)	(246,490,286)											
ED-ID	(10,667,395)	(10,667,395)											
ED-WA	(16,852,108)	(16,852,108)											
Total Electric Transmission	(274,009,789)	(274,009,789)											
Electric Distribution													
ED-AN	(516,466)	(516,466)											
ED-ID	(282,297,304)	(282,297,304)											
ED-WA	(466,719,477)	(466,719,477)											
Total Electric Distribution	(749,533,247)	(749,533,247)											
Gas Underground Storage													
1 GD-AN	(19,398,409)		(19,398,409)			(19,398,409)	(19,398,409)		(13,278,211)	(13,278,211)		(6,120,198)	(6,120,198)
GD-OR	(1,675,508)			(1,675,508)									
Total Gas Underground Storage	(21,073,917)		(19,398,409)	(1,675,508)		(19,398,409)	(19,398,409)		(13,278,211)	(13,278,211)		(6,120,198)	(6,120,198)
Gas Distribution													
6 GD-AN	(2,037,861)		(2,037,861)			(2,037,861)	(2,037,861)		(1,366,834)	(1,366,834)		(671,027)	(671,027)
GD-ID	(103,228,220)		(103,228,220)		(103,228,220)	(103,228,220)					(103,228,220)		(103,228,220)
GD-WA	(190,799,411)		(190,799,411)		(190,799,411)	(190,799,411)		(190,799,411)		(190,799,411)			
GD-OR	(142,692,291)			(142,692,291)									
Total Gas Distribution	(438,757,783)		(296,065,492)	(142,692,291)	(294,027,631)	(2,037,861)	(296,065,492)	(190,799,411)	(1,366,834)	(192,166,245)	(103,228,220)	(671,027)	(103,899,247)
General Plant													
ED-AN	(37,319,640)	(37,319,640)											
ED-ID	(13,509,048)	(13,509,048)											
ED-WA	(26,722,827)	(26,722,827)											
7,4 CD-AA	(105,073,059)	(73,668,823)	(21,758,529)	(9,645,707)		(21,758,529)	(21,758,529)		(15,610,874)	(15,610,874)		(6,147,655)	(6,147,655)
9,4 CD-AN	(8,804,621)	(6,792,149)	(2,012,472)			(2,012,472)	(2,012,472)		(1,443,868)	(1,443,868)		(568,604)	(568,604)
9 CD-ID	(7,503,092)	(5,788,110)	(1,714,982)		(1,714,982)	(1,714,982)					(1,714,982)		(1,714,982)
9 CD-WA	(12,007,078)	(9,262,620)	(2,744,458)		(2,744,458)	(2,744,458)		(2,744,458)		(2,744,458)			
8,4 GD-AA	(2,567,001)		(1,772,129)	(794,872)		(1,772,129)	(1,772,129)		(1,271,432)	(1,271,432)		(500,697)	(500,697)
4 GD-AN	(4,002,536)		(4,002,536)			(4,002,536)	(4,002,536)		(2,871,659)	(2,871,659)		(1,130,877)	(1,130,877)
GD-ID	(2,432,664)		(2,432,664)		(2,432,664)	(2,432,664)					(2,432,664)		(2,432,664)
GD-WA	(12,917,542)		(12,917,542)		(12,917,542)	(12,917,542)		(12,917,542)		(12,917,542)			
GD-OR	(5,716,840)			(5,716,840)									
Total General Plant	(238,575,948)	(173,063,217)	(49,355,312)	(16,157,419)	(19,809,646)	(29,545,666)	(49,355,312)	(15,662,000)	(21,197,833)	(36,859,833)	(4,147,646)	(8,347,833)	(12,495,479)
Total Accumulated Depreciation	(2,451,705,902)	(1,926,361,471)	(364,819,213)	(160,525,218)	(313,837,277)	(50,981,936)	(364,819,213)	(206,461,411)	(35,842,878)	(242,304,289)	(107,375,866)	(15,139,058)	(122,514,924)

Allocation Ratios:

Service -	Electric	Gas-North	Gas-South	Jurisdiction -	Washington	Idaho
7 Elec/Gas North/Oregon 4-Factor	70.112%	20.708%	9.180%	1 System Contract Demand	68.450%	31.550%
8 Gas North/Oregon 4-Factor	0.000%	69.035%	30.965%	4 Jurisdictional 4-Factor Ratio	71.746%	28.254%
9 Elec/Gas North 4-Factor	77.144%	22.856%	0.000%	6 Actual Therms Purchased	67.072%	32.928%

RESULTS OF OPERATIONS
GAS-NORTH ACCUMULATED AMORTIZATION
 For Twelve Months Ended September 30, 2023
 Average of Monthly Averages Basis

Report ID:
G-AAAMT-12A

AVISTA UTILITIES

Ref/Basis	System	Total	Assigned or	Assigned or	Assigned or	***** GAS-NORTH *****			***** WASHINGTON *****			***** IDAHO *****		
			Allocated to Electric	Allocated to Gas-North	Allocated to Gas-South	Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
Production/Transmission														
Franchises (302000)	ED-AN	(15,881,354)	(15,881,354)											
Misc Intangible Plt (303000)	ED-AN	(2,884,822)	(2,884,822)											
Total Production/Transmission		(18,766,176)	(18,766,176)											
Distribution														
Franchises (302000)	ED-WA	(420,875)	(420,875)											
Misc Intangible Plt (303000)	ED-WA	(67,604)	(67,604)											
Total Distribution		(488,479)	(488,479)											
General Plant - 303000														
7,4	CD-AA	(5,139,497)	(3,603,404)	(1,064,287)	(471,806)		(1,064,287)	(1,064,287)		(763,583)	(763,583)		(300,704)	(300,704)
9,4	CD-AN	(147,846)	(114,053)	(33,793)			(33,793)	(33,793)		(24,245)	(24,245)		(9,548)	(9,548)
	GD-ID	(163,748)		(163,748)			(163,748)	(163,748)					(163,748)	(163,748)
	GD-WA	(321,817)		(321,817)			(321,817)	(321,817)		(321,817)	(321,817)			
	GD-OR	(130,607)			(130,607)									
Total General Plant - 303000		(5,903,515)	(3,717,457)	(1,583,645)	(602,413)		(485,565)	(1,098,080)	(1,583,645)	(321,817)	(787,828)	(1,109,645)	(163,748)	(310,252)
Miscellaneous IT Intangible Plant - 3031XX														
7,4	CD-AA	(150,243,208)	(105,338,518)	(31,112,363)	(13,792,327)		(31,112,363)	(31,112,363)		(22,321,876)	(22,321,876)		(8,790,487)	(8,790,487)
9,4	CD-AN	(423,285)	(326,535)	(96,750)			(96,750)	(96,750)		(69,414)	(69,414)		(27,336)	(27,336)
9	CD-ID	0	0	0			0	0		0	0		0	0
9	CD-WA	(16,474,144)	(12,708,649)	(3,765,495)			(3,765,495)	(3,765,495)		(3,765,495)	(3,765,495)		0	0
	ED-AN	(13,102,536)	(13,102,536)											
	ED-ID	0	0											
	ED-WA	(2,381,835)	(2,381,835)											
8,4	GD-AA	(264,670)		(182,715)	(81,955)		(182,971)	(182,971)		(131,275)	(131,275)		(51,696)	(51,696)
4	GD-AN	0		0			0	0		0	0		0	0
	GD-OR	(31,571)			(31,571)									
Total Miscellaneous IT Intangible Plant - 3031X		(182,921,249)	(133,858,073)	(35,157,323)	(13,905,853)		(3,765,495)	(31,392,084)	(35,157,579)	(3,765,495)	(22,522,565)	(26,288,060)	0	(8,869,519)
Gas Underground Storage														
1	GD-AN	0		0			0	0		0	0		0	0
Total Gas Underground Storage		0		0			0	0		0	0		0	0
General Plant - 390200, 396200														
7,4	CD-AA	0	0	0	0		0	0		0	0		0	0
9	CD-ID	0	0	0			0	0		0	0		0	0
9	CD-WA	0	0	0			0	0		0	0		0	0
4	ED-AN	(1,265,414)	(1,265,414)											
	ED-WA	0	0											
	GD-WA	0		0			0	0		0	0		0	0
	GD-OR	0			0									
Total General Plant - 390200, 396200		(1,265,414)	(1,265,414)	0	0		0	0	0	0	0	0	0	0
Total Accumulated Amortization		(209,344,833)	(158,095,599)	(36,740,968)	(14,508,266)		(4,251,060)	(32,490,164)	(36,741,224)	(4,087,312)	(23,310,393)	(27,397,705)	(163,748)	(9,179,771)

Allocation Ratios:

Service -	Electric	Gas-North	Gas-South	Jurisdiction -	Washington	Idaho
7 Elec/Gas North/Oregon 4-Factor	70.112%	20.708%	9.180%	1 System Contract Demand	68.450%	31.550%
8 Gas North/Oregon 4-Factor	0.000%	69.035%	30.965%	4 Jurisdictional 4-Factor Ratic	71.746%	28.254%
9 Elec/Gas North 4-Factor	77.144%	22.856%	0.000%			

RESULTS OF OPERATIONS	Report ID:
COMMON GENERAL PLANT	C-GPL-12A
For Twelve Months Ended September 30, 2023	
Average of Monthly Averages Basis	

AVISTA UTILITIES

Gas-North Copy

Ref/Basis	Account	Description	Total	***** ELECTRIC *****				***** GAS NORTH *****				***** OREGON GAS *****			
				Direct-WA	Direct-ID	Allocated	Total	Direct-WA	Direct-ID	Allocated	Total	Direct-OR	Allocated	Total	
	389XXX	Land & Land Rights													
99		ED-WA / ID / AN	940,303	122,220	362,279	455,804	940,303	0	0	0	0	0	0	0	0
99		GD-WA / ID / AN	3,071,017	0	0	0	0	3,071,017	0	0	0	3,071,017	0	0	0
99		GD-OR / AS	845,517	0	0	0	0	0	0	0	0	845,517	0	845,517	
8		GD-AA	0	0	0	0	0	0	0	0	0	0	0	0	
7		CD-AA	11,983,166	0	0	8,401,637	8,401,637	0	0	2,481,474	2,481,474	0	1,100,055	1,100,055	
9		CD-WA / ID / AN	2,256,292	679,414	337,288	723,870	1,740,572	201,306	99,936	214,478	515,720	0	0	0	
		TOTAL ACCOUNT	19,096,295	801,634	699,567	9,581,311	11,082,512	3,272,323	99,936	2,695,952	6,068,211	845,517	1,100,055	1,945,572	
	390XXX	Structures & Improvements													
99		ED-WA / ID / AN	20,672,256	8,454,281	3,087,754	9,130,221	20,672,256	0	0	0	0	0	0	0	
99		GD-WA / ID / AN	25,050,600	0	0	0	0	25,050,600	0	0	25,050,600	0	0	0	
99		GD-OR / AS	4,288,851	0	0	0	0	0	0	0	0	4,288,851	0	4,288,851	
8		GD-AA	0	0	0	0	0	0	0	0	0	0	0	0	
7		CD-AA	130,830,272	0	0	91,727,720	91,727,720	0	0	27,092,333	27,092,333	0	12,010,219	12,010,219	
9		CD-WA / ID / AN	31,185,200	9,403,203	6,217,412	8,436,584	24,057,199	2,786,112	1,842,181	2,499,708	7,128,001	0	0	0	
		TOTAL ACCOUNT	212,027,179	17,857,484	9,305,166	109,294,525	136,457,175	27,836,712	1,842,181	29,592,041	59,270,934	4,288,851	12,010,219	16,299,070	
	391XXX	Office Furniture & Equipment													
99		ED-WA / ID / AN	3,485,904	1,206,036	7,798	2,272,070	3,485,904	0	0	0	0	0	0	0	
99		GD-WA / ID / AN	233,123	0	0	0	0	233,123	0	0	233,123	0	0	0	
99		GD-OR / AS	12,109	0	0	0	0	0	0	0	0	12,109	0	12,109	
8		GD-AA	176,954	0	0	0	0	0	0	122,160	122,160	0	54,794	54,794	
7		CD-AA	71,489,821	0	0	50,122,943	50,122,943	0	0	14,804,112	14,804,112	0	6,562,766	6,562,766	
9		CD-WA / ID / AN	5,577,365	4,047,417	7,622	247,508	4,302,547	1,199,225	2,258	73,335	1,274,818	0	0	0	
		TOTAL ACCOUNT	80,975,276	5,253,453	15,420	52,642,521	57,911,394	1,432,348	2,258	14,999,607	16,434,213	12,109	6,617,560	6,629,669	
	392XXX	Transportation Equipment													
99		ED-WA / ID / AN	60,931,917	26,099,883	12,192,063	22,639,971	60,931,917	0	0	0	0	0	0	0	
99		GD-WA / ID / AN	16,329,223	0	0	0	0	9,977,295	3,459,842	2,892,086	16,329,223	0	0	0	
99		GD-OR / AS	4,822,303	0	0	0	0	0	0	0	0	4,822,303	0	4,822,303	
8		GD-AA	97,187	0	0	0	0	0	0	67,093	67,093	0	30,094	30,094	
7		CD-AA	7,570,528	0	0	5,307,849	5,307,849	0	0	1,567,705	1,567,705	0	694,974	694,974	
9		CD-WA / ID / AN	7,228,701	1,563,668	826,925	3,185,844	5,576,437	463,305	245,013	943,946	1,652,264	0	0	0	
		TOTAL ACCOUNT	96,979,859	27,663,551	13,018,988	31,133,664	71,816,203	10,440,600	3,704,855	5,470,830	19,616,285	4,822,303	725,068	5,547,371	

RESULTS OF OPERATIONS	Report ID:
COMMON GENERAL PLANT	C-GPL-12A
For Twelve Months Ended September 30, 2023	
Average of Monthly Averages Basis	

AVISTA UTILITIES
Gas-North Copy

Ref/Basis	Account	Description	Total	***** ELECTRIC *****				***** GAS NORTH *****				***** OREGON GAS *****			
				Direct-WA	Direct-ID	Allocated	Total	Direct-WA	Direct-ID	Allocated	Total	Direct-OR	Allocated	Total	
	393000	Stores Equipment													
99		ED-WA / ID / AN	472,783	58,866	0	413,917	472,783	0	0	0	0	0	0	0	0
99		GD-WA / ID / AN	222,353	0	0	0	0	222,353	0	0	0	222,353	0	0	0
99		GD-OR / AS	20,792	0	0	0	0	0	0	0	0	20,792	0	20,792	
8		GD-AA	0	0	0	0	0	0	0	0	0	0	0	0	
7		CD-AA	12,523	0	0	8,780	8,780	0	0	2,593	2,593	0	1,150	1,150	
9		CD-WA / ID / AN	5,655,715	440,649	188,453	3,733,886	4,362,988	130,562	55,837	1,106,328	1,292,727	0	0	0	
		TOTAL ACCOUNT	6,384,166	499,515	188,453	4,156,583	4,844,551	352,915	55,837	1,108,921	1,517,673	20,792	1,150	21,942	
	394000	Tools, Shop, & Garage Equipment													
99		ED-WA / ID / AN	8,294,601	1,426,398	468,917	6,399,286	8,294,601	0	0	0	0	0	0	0	
99		GD-WA / ID / AN	3,540,323	0	0	0	0	2,653,707	430,868	455,748	3,540,323	0	0	0	
99		GD-OR / AS	1,049,062	0	0	0	0	0	0	0	0	1,049,062	0	1,049,062	
8		GD-AA	5,765,704	0	0	0	0	0	0	3,980,354	3,980,354	0	1,785,350	1,785,350	
7		CD-AA	15,773,313	0	0	11,058,985	11,058,985	0	0	3,266,338	3,266,338	0	1,447,990	1,447,990	
9		CD-WA / ID / AN	2,015,669	19,443	748,017	787,487	1,554,947	5,761	221,633	233,328	460,722	0	0	0	
		TOTAL ACCOUNT	36,438,672	1,445,841	1,216,934	18,245,758	20,908,533	2,659,468	652,501	7,935,768	11,247,737	1,049,062	3,233,340	4,282,402	
	394100	Electric Charging Stations													
99		ED-WA / ID / AN	116,787	0	0	116,787	116,787	0	0	0	0	0	0	0	
99		GD-WA / ID / AN	0	0	0	0	0	0	0	0	0	0	0	0	
99		GD-OR / AS	0	0	0	0	0	0	0	0	0	0	0	0	
8		GD-AA	0	0	0	0	0	0	0	0	0	0	0	0	
7		CD-AA	0	0	0	0	0	0	0	0	0	0	0	0	
9		CD-WA / ID / AN	0	0	0	0	0	0	0	0	0	0	0	0	
		TOTAL ACCOUNT	116,787	0	0	116,787	116,787	0	0	0	0	0	0	0	
	395000	Laboratory Equipment													
99		ED-WA / ID / AN	3,228,512	398,047	15,791	2,814,674	3,228,512	0	0	0	0	0	0	0	
99		GD-WA / ID / AN	202,020	0	0	0	0	107,103	0	94,917	202,020	0	0	0	
99		GD-OR / AS	18,586	0	0	0	0	0	0	0	0	18,586	0	18,586	
8		GD-AA	232,523	0	0	0	0	0	0	160,522	160,522	0	72,001	72,001	
7		CD-AA	1,373,266	0	0	962,824	962,824	0	0	284,376	284,376	0	126,066	126,066	
9		CD-WA / ID / AN	0	0	0	0	0	0	0	0	0	0	0	0	
		TOTAL ACCOUNT	5,054,907	398,047	15,791	3,777,498	4,191,336	107,103	0	539,815	646,918	18,586	198,067	216,653	

RESULTS OF OPERATIONS	Report ID:
COMMON GENERAL PLANT	C-GPL-12A
For Twelve Months Ended September 30, 2023	
Average of Monthly Averages Basis	

AVISTA UTILITIES
Gas-North Copy

Ref/Basis	Account	Description	Total	***** ELECTRIC *****			***** GAS NORTH *****				***** OREGON GAS *****			
				Direct-WA	Direct-ID	Allocated	Total	Direct-WA	Direct-ID	Allocated	Total	Direct-OR	Allocated	Total
	396XXX	Power Operated Equipment												
99		ED-WA / ID / AN	27,239,689	12,920,353	7,993,559	6,325,777	27,239,689	0	0	0	0	0	0	0
99		GD-WA / ID / AN	4,183,342	0	0	0	0	2,567,235	795,518	820,589	4,183,342	0	0	0
99		GD-OR / AS	43,834	0	0	0	0	0	0	0	0	43,834	0	43,834
8		GD-AA	0	0	0	0	0	0	0	0	0	0	0	0
7		CD-AA	528,478	0	0	370,527	370,527	0	0	109,437	109,437	0	48,514	48,514
9		CD-WA / ID / AN	1,418,229	250,008	356,202	487,854	1,094,064	74,076	105,541	144,548	324,165	0	0	0
		TOTAL ACCOUNT	33,413,572	13,170,361	8,349,761	7,184,158	28,704,280	2,641,311	901,059	1,074,574	4,616,944	43,834	48,514	92,348
	397XXX	Communication Equipment												
99		ED-WA / ID / AN	44,874,881	13,076,523	6,537,000	25,261,358	44,874,881	0	0	0	0	0	0	0
99		GD-WA / ID / AN	893,701	0	0	0	0	599,233	288,519	5,949	893,701	0	0	0
99		GD-OR / AS	748,921	0	0	0	0	0	0	0	0	748,921	0	748,921
8		GD-AA	243,298	0	0	0	0	0	0	167,961	167,961	0	75,337	75,337
7		CD-AA	96,854,669	0	0	67,906,745	67,906,745	0	0	20,056,665	20,056,665	0	8,891,259	8,891,259
9		CD-WA / ID / AN	19,804,863	10,148,411	2,861,499	2,268,155	15,278,065	3,006,912	847,845	672,041	4,526,798	0	0	0
		TOTAL ACCOUNT	163,420,333	23,224,934	9,398,499	95,436,258	128,059,691	3,606,145	1,136,364	20,902,616	25,645,125	748,921	8,966,596	9,715,517
	398000	Miscellaneous Equipment												
99		ED-WA / ID / AN	288,672	0	6,846	281,826	288,672	0	0	0	0	0	0	0
99		GD-WA / ID / AN	0	0	0	0	0	0	0	0	0	0	0	0
99		GD-OR / AS	9,092	0	0	0	0	0	0	0	0	9,092	0	9,092
8		GD-AA	889	0	0	0	0	0	0	614	614	0	275	275
7		CD-AA	844,838	0	0	592,333	592,333	0	0	174,949	174,949	0	77,556	77,556
9		CD-WA / ID / AN	17,128	0	6,485	6,728	13,213	0	1,921	1,994	3,915	0	0	0
		TOTAL ACCOUNT	1,160,619	0	13,331	880,887	894,218	0	1,921	177,557	179,478	9,092	77,831	86,923
		TOTAL GENERAL PLANT	655,067,665	90,314,820	42,221,910	332,449,950	464,986,680	52,348,925	8,396,912	84,497,681	145,243,518	11,859,067	32,978,400	44,837,467

ALLOCATION RATIOS:

G-ALL	7	Elec/Gas North/Oregon 4-Factor	100.000%	70.112%	20.708%	9.180%
G-ALL	8	Gas North/Oregon 4-Factor	100.000%	0.000%	69.035%	30.965%
G-ALL	9	Elec/Gas North 4-Factor	100.000%	77.144%	22.856%	0.000%
G-ALL	99	Not Allocated	0.000%	0.000%	0.000%	0.000%

RESULTS OF OPERATIONS
COMMON INTANGIBLE PLANT
 For Twelve Months Ended September 30, 2023
 Average of Monthly Averages Basis

Report ID:
C-IPL-12A

AVISTA UTILITIES
 Gas-North Copy

Ref/Basis	Account	Description	Total	***** ELECTRIC *****			***** GAS NORTH *****				***** OREGON GAS*****			
				Direct-WA	Direct-ID	Allocated	Total	Direct-WA	Direct-ID	Allocated	Total	Direct-OR	Allocated	Total
	303000	Intangible Plant												
99		ED-WA / ID / AN	12,089,615	319,716	0	11,769,899	12,089,615	0	0	0	0	0	0	
99		GD-WA / ID / AN	1,794,111	0	0	0	0	1,022,594	771,517	0	1,794,111	0	0	
99		GD-OR / AS	425,951	0	0	0	0	0	0	0	0	425,951	0	
8		GD-AA	0	0	0	0	0	0	0	0	0	0	0	
7		CD-AA	6,222,493	0	0	4,362,714	4,362,714	0	0	1,288,554	1,288,554	0	571,225	
9		CD-WA / ID / AN	194,058	0	0	149,702	149,702	0	0	44,356	44,356	0	0	
		TOTAL ACCOUNT	20,726,228	319,716	0	16,282,315	16,602,031	1,022,594	771,517	1,332,910	3,127,021	425,951	571,225	997,176
	303100	Misc Intangible Plant--Mainframe Software												
99		ED-WA / ID / AN	26,605,220	4,169,579	0	22,435,641	26,605,220	0	0	0	0	0	0	
99		GD-WA / ID / AN	0	0	0	0	0	0	0	0	0	0	0	
99		GD-OR / AS	316,314	0	0	0	0	0	0	0	0	316,314	0	
8		GD-AA	424,680	0	0	0	0	0	0	293,178	293,178	0	131,502	
7		CD-AA	123,246,348	0	0	86,410,479	86,410,479	0	0	25,521,854	25,521,854	0	11,314,015	
9		CD-WA / ID / AN	888,121	222,426	0	462,697	685,123	65,904	0	137,094	202,998	0	0	
		TOTAL ACCOUNT	151,480,683	4,392,005	0	109,308,817	113,700,822	65,904	0	25,952,126	26,018,030	316,314	11,445,517	11,761,831
	30310X	Misc Intangible Plant--Term On-Premise Software												
99		ED-WA / ID / AN	3,674,120	0	0	3,674,120	3,674,120	0	0	0	0	0	0	
99		GD-WA / ID / AN	0	0	0	0	0	0	0	0	0	0	0	
99		GD-OR / AS	0	0	0	0	0	0	0	0	0	0	0	
8		GD-AA	44,464	0	0	0	0	0	0	30,696	30,696	0	13,768	
7		CD-AA	23,354,979	0	0	16,374,643	16,374,643	0	0	4,836,349	4,836,349	0	2,143,987	
9		CD-WA / ID / AN	0	0	0	0	0	0	0	0	0	0	0	
		TOTAL ACCOUNT	27,073,563	0	0	20,048,763	20,048,763	0	0	4,867,045	4,867,045	0	2,157,755	2,157,755
	303110	Misc Intangible Plant--PC Software												
99		ED-WA / ID / AN	7,813,329	0	0	7,813,329	7,813,329	0	0	0	0	0	0	
99		GD-WA / ID / AN	0	0	0	0	0	0	0	0	0	0	0	
99		GD-OR / AS	0	0	0	0	0	0	0	0	0	0	0	
8		GD-AA	0	0	0	0	0	0	0	0	0	0	0	
7		CD-AA	0	0	0	0	0	0	0	0	0	0	0	
8		CD-WA / ID / AN	0	0	0	0	0	0	0	0	0	0	0	
		TOTAL ACCOUNT	7,813,329	0	0	7,813,329	7,813,329	0	0	0	0	0	0	
	303115	Misc Intangible Plant--PC Software												
99		ED-WA / ID / AN	0	0	0	0	0	0	0	0	0	0	0	
99		GD-WA / ID / AN	0	0	0	0	0	0	0	0	0	0	0	
99		GD-OR / AS	0	0	0	0	0	0	0	0	0	0	0	
8		GD-AA	0	0	0	0	0	0	0	0	0	0	0	
7		CD-AA	98,160,456	0	0	68,822,259	68,822,259	0	0	20,327,067	20,327,067	0	9,011,130	
8		CD-WA / ID / AN	0	0	0	0	0	0	0	0	0	0	0	
		TOTAL ACCOUNT	98,160,456	0	0	68,822,259	68,822,259	0	0	20,327,067	20,327,067	0	9,011,130	9,011,130

RESULTS OF OPERATIONS	Report ID:
COMMON INTANGIBLE PLANT	C-IPL-12A
For Twelve Months Ended September 30, 2023	
Average of Monthly Averages Basis	

AVISTA UTILITIES
Gas-North Copy

Ref/Basis	Account	Description	Total	ELECTRIC			GAS NORTH				OREGON GAS			
				Direct-WA	Direct-ID	Allocated	Total	Direct-WA	Direct-ID	Allocated	Total	Direct-OR	Allocated	Total
	303120	Misc Intangible Plant--Software 12.5 YR												
99		ED-WA / ID / AN	0	0	0	0	0	0	0	0	0	0	0	0
99		GD-WA / ID / AN	0	0	0	0	0	0	0	0	0	0	0	0
99		GD-OR / AS	0	0	0	0	0	0	0	0	0	0	0	0
8		GD-AA	0	0	0	0	0	0	0	0	0	0	0	0
7		CD-AA	29,192,891	0	0	20,467,720	20,467,720	0	0	6,045,264	6,045,264	0	2,679,907	2,679,907
8		CD-WA / ID / AN	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL ACCOUNT	29,192,891	0	0	20,467,720	20,467,720	0	0	6,045,264	6,045,264	0	2,679,907	2,679,907
	303121	Misc Intangible Plant--AMI Software												
99		ED-WA / ID / AN	1,779,527	1,779,527	0	0	1,779,527	0	0	0	0	0	0	0
99		GD-WA / ID / AN	0	0	0	0	0	0	0	0	0	0	0	0
99		GD-OR / AS	0	0	0	0	0	0	0	0	0	0	0	0
8		GD-AA	0	0	0	0	0	0	0	0	0	0	0	0
7		CD-AA	83,245	0	0	58,365	58,365	0	0	17,238	17,238	0	7,642	7,642
9		CD-WA / ID / AN	18,583,430	14,335,815	0	0	14,335,815	4,247,615	0	0	4,247,615	0	0	0
		TOTAL ACCOUNT	20,446,202	16,115,342	0	58,365	16,173,707	4,247,615	0	17,238	4,264,853	0	7,642	7,642
	30313X	Misc Intangible Plant--Term SAAS Software												
99		ED-WA / ID / AN	274,982	0	0	274,982	274,982	0	0	0	0	0	0	0
99		GD-WA / ID / AN	0	0	0	0	0	0	0	0	0	0	0	0
99		GD-OR / AS	0	0	0	0	0	0	0	0	0	0	0	0
8		GD-AA	0	0	0	0	0	0	0	0	0	0	0	0
7		CD-AA	15,081,426	0	0	10,573,889	10,573,889	0	0	3,123,062	3,123,062	0	1,384,475	1,384,475
9		CD-WA / ID / AN	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL ACCOUNT	15,356,408	0	0	10,848,871	10,848,871	0	0	3,123,062	3,123,062	0	1,384,475	1,384,475
	TOTAL		370,249,760	20,827,063	0	253,650,439	274,477,502	5,336,113	771,517	61,664,712	67,772,342	742,265	27,257,651	27,999,916

ALLOCATION RATIOS:

G-ALL	7	Elec/Gas North/Oregon 4-Factor	100.000%	70.112%	20.708%	9.180%
G-ALL	8	Gas North/Oregon 4-Factor	100.000%	0.000%	69.035%	30.965%
G-ALL	9	Elec/Gas North 4-Factor	100.000%	77.144%	22.856%	0.000%
G-ALL	99	Not Allocated	0.000%	0.000%	0.000%	0.000%

RESULTS OF OPERATIONS	Report ID:
COMMON ACCUMULATED DEFERRED FIT	C-DTX-12A
For Twelve Months Ended September 30, 2023	
Average of Monthly Averages Basis	

AVISTA UTILITIES

Gas-North Copy

Ref/Basis	Account Description	Total	Electric	Gas North	Oregon Gas
	ADFIT - Common Plant (For Report APL)				
7	282900 CD-AA	(71,836,057)	(50,365,696)	(14,875,811)	(6,594,550)
8	282900 GD-AA	0	0	0	0
9	282900 CD-WA / ID / AN	(824,537)	(636,073)	(188,464)	0
7	282919 CD-AA	(5,876,996)	(4,120,480)	(1,217,008)	(539,508)
7	283750 CD-AA	91,821	64,378	19,014	8,429
	Total	(78,445,769)	(55,057,871)	(16,262,269)	(7,125,629)

ALLOCATION RATIOS:

G-ALL	7	Elec/Gas North/Oregon 4-Factor	100.000%	70.112%	20.708%	9.180%
G-ALL	8	Gas North/Oregon 4-Factor	100.000%	0.000%	69.035%	30.965%
G-ALL	9	Elec/Gas North 4-Factor	100.000%	77.144%	22.856%	0.000%
G-ALL	99	Not Allocated	0.000%	0.000%	0.000%	0.000%

RESULTS OF OPERATIONS	Report ID:
COMMON WORKING CAPITAL	C-WKC-12A
For Twelve Months Ended September 30, 2023	
Average of Monthly Averages Basis	

AVISTA UTILITIES

Gas-North Copy

Ref/Basis	Account Description	***** SYSTEM *****				***** ELECTRIC *****		***** GAS NORTH *****		*GAS SOUTH*
		Washington	Idaho	Oregon	Total	Washington	Idaho	Washington	Idaho	Oregon
1	151120 Fuel Stock Coal-Colstrip	0	0	0	0	0	0	0	0	0
1	151210 Fuel Stock Hog Ffuel-KFGS	0	0	0	0	0	0	0	0	0
7/4	154100 Plant Materials & Oper Supplies	0	0	6,410,271	6,410,271	0	0	0	0	6,410,271
1	154300 Plant Materials & Oper Supplies - CS2	0	0	0	0	0	0	0	0	0
1	154400 Plant Materials & Oper Supplies - Colstrip	0	0	0	0	0	0	0	0	0
7/4	154500 Supply Chain Receiving Inventory	0	0	919	919	0	0	0	0	919
7/4	154550 Supply Chain Average Cost Variance	0	0	(157)	(157)	0	0	0	0	(157)
7/4	154560 Supply Chain Invoice Price Variance	0	0	74	74	0	0	0	0	74
99	163998 Common Working Capital	0	0	0	0	0	0	0	0	0
99	163999 Investor-Supplied Working Capital	123,624,324	57,383,047	0	181,007,371	105,320,826	49,125,176	18,303,498	8,257,871	0
TOTAL		123,624,324	57,383,047	6,411,107	187,418,478	105,320,826	49,125,176	18,303,498	8,257,871	6,411,107

ALLOCATION RATIOS:		Electric	Gas-North	Gas-South	Idaho	Idaho Gas	Oregon Gas
7/4	Jur Rollup/Jurisdictional 4-Factor Ratios	70.112%	20.708%	9.180%	33.057%	28.254%	100.000%
99	Not Allocated						