

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 91
PURCHASES FROM QUALIFYING FACILITIES OF FIVE MEGAWATTS OR LESS (Continued)
 (Single Phase or Three Phase)

4. **STANDARD FIXED RATES FOR PURCHASE OF NET OUTPUT FOR AGREEMENTS ENTERED ON AND AFTER JANUARY 1, 2023:** (D) (N)

Net Output Fixed Rate – dollars per MWh– to be paid monthly:

A. Standard Fixed Rates for agreements with a new QF per Schedule 91 Attachment “A”:

Resource Year of Delivery	DELIVERED TO THE COMPANY'S DISTRIBUTION SYSTEM			DELIVERED TO THE COMPANY'S TRANSMISSION SYSTEM			(D)	(N)
	Base Load- RCW 80.80.040- Compliant	Wind	Solar	Base Load- RCW 80.80.040- Compliant	Wind	Solar		
2023	\$46.52	\$41.82	\$38.91	\$44.07	\$39.38	\$36.46		
2024	\$47.68	\$42.87	\$39.88	\$45.17	\$40.36	\$37.37		
2025	\$48.87	\$43.94	\$40.88	\$46.30	\$41.37	\$38.31		
2026	\$50.10	\$45.04	\$41.90	\$47.46	\$42.40	\$39.27		
2027	\$51.35	\$46.17	\$42.95	\$48.65	\$43.46	\$40.25		
2028	\$52.63	\$47.32	\$44.02	\$49.86	\$44.55	\$41.25		
2029	\$53.95	\$48.50	\$45.12	\$51.11	\$45.66	\$42.28		
2030	\$55.30	\$49.72	\$46.25	\$52.39	\$46.81	\$43.34		
2031	\$56.68	\$50.96	\$47.41	\$53.70	\$47.98	\$44.42		
2032	\$58.09	\$52.23	\$48.59	\$55.04	\$49.18	\$45.54		
2033	\$59.55	\$53.54	\$49.81	\$56.41	\$50.40	\$46.67		
2034	\$61.04	\$54.88	\$51.05	\$57.82	\$51.66	\$47.84		
2035	\$62.56	\$56.25	\$52.33	\$59.27	\$52.96	\$49.04		
2036	\$64.13	\$57.65	\$53.64	\$60.75	\$54.28	\$50.26		
2037	\$65.73	\$59.10	\$54.98	\$62.27	\$55.64	\$51.52		
2038	\$67.37	\$60.57	\$56.35	\$63.83	\$57.03	\$52.81	(D)	(N)

(Continued on Sheet No. 91-C)

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SCHEDULE 91

PURCHASES FROM QUALIFYING FACILITIES OF FIVE MEGAWATTS OR LESS (Continued)
 (Single Phase or Three Phase)

4. STANDARD FIXED RATES FOR PURCHASE OF NET OUTPUT FOR AGREEMENTS (D) (N)
ENTERED ON AND AFTER JANUARY 1, 2023: (Continued) | |

Net Output Fixed Rate – dollars per MWh – to be paid monthly: | |


B. Standard Fixed Rates for agreements with an existing QF per Schedule 91 Attachment “B”: | |

Resource Year of Delivery	DELIVERED TO THE COMPANY'S DISTRIBUTION SYSTEM			DELIVERED TO THE COMPANY'S TRANSMISSION SYSTEM				
	Base Load- RCW 80.80.040- Compliant	Wind	Solar	Base Load- RCW 80.80.040- Compliant	Wind	Solar		
2023	\$46.85	\$41.95	\$38.90	\$44.41	\$39.51	\$36.46		
2024	\$48.03	\$43.00	\$39.87	\$45.52	\$40.49	\$37.37		
2025	\$49.23	\$44.07	\$40.87	\$46.66	\$41.51	\$38.31		
2026	\$50.46	\$45.17	\$41.89	\$47.83	\$42.54	\$39.26		
2027	\$51.72	\$46.30	\$42.94	\$49.02	\$43.61	\$40.25		
2028	\$53.01	\$47.46	\$44.01	\$50.25	\$44.70	\$41.25		
2029	\$54.34	\$48.65	\$45.11	\$51.50	\$45.82	\$42.28		
2030	\$55.69	\$49.86	\$46.24	\$52.79	\$46.96	\$43.34		
2031	\$57.09	\$51.11	\$47.40	\$54.11	\$48.13	\$44.42		
2032	\$58.51	\$52.39	\$48.58	\$55.47	\$49.34	\$45.53	(D)	
2033	\$59.98	\$53.70	\$49.80	\$56.85	\$50.57	\$46.67		(N)

(Continued on Sheet No. 91-D)

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SCHEDULE 91
PURCHASES FROM QUALIFYING FACILITIES OF FIVE MEGAWATTS OR LESS (Continued)
 (Single Phase or Three Phase)

4. **STANDARD FIXED RATES FOR PURCHASE OF NET OUTPUT FOR AGREEMENTS ENTERED ON AND AFTER JANUARY 1, 2023:** (Continued) (D) (N)

Net Output Fixed Rate – dollars per MWh – to be paid monthly:

C. Standard Fixed Rates for Base Load- NON-RCW 80.80.040-Compliant resource agreements with a QF per Schedule 91 Attachment “C”:

	DELIVERED TO THE COMPANY'S DISTRIBUTION SYSTEM	DELIVERED TO THE COMPANY'S TRANSMISSION SYSTEM
Resource Year of Delivery	Base Load-NON-RCW 80.80.040-Compliant	Base Load-NON-RCW 80.80.040-Compliant
2023	\$46.82	\$44.39
2024	\$47.99	\$45.50
2025	\$49.19	\$46.64
2026	\$50.42	\$47.80
2027	\$51.68	\$49.00
2028	\$52.97	\$50.23

D. Standard Fixed Rates consistent with avoided costs currently in effect for agreements with a QF for purchases of Net Output delivered to the Company distribution system at the time of delivery are as follow:

a. Standard Fixed Rates for purchase of both Energy and Capacity for the current time of delivery (year 2023):

- i. Baseload RCW 80.80.040-Compliant: \$47.88/MWh
- ii. Wind Resource: \$42.28/MWh
- iii. Solar Resource: \$38.80/MWh
- iv. Baseload Non-RCW 80.80.040-Compliant: \$47.88/MWh


b. Standard Fixed Rates for purchase of Energy only for the current time of delivery (year 2023):

- i. Baseload RCW 80.80.040-Compliant: \$37.00/MWh
- ii. Wind Resource: \$37.00/MWh
- iii. Solar Resource: \$37.00/MWh
- iv. Baseload Non-RCW 80.80.040-Compliant: \$37.00/MWh

(Continued on Sheet No. 91-E)

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SCHEDULE 91

PURCHASES FROM QUALIFYING FACILITIES OF FIVE MEGAWATTS OR LESS (Continued)

(Single Phase or Three Phase)


7. **SCHEDULE OF ESTIMATED AVOIDED COST:** This Schedule of Estimated Avoided Cost, as prescribed in WAC 480-106-040, identifies the estimated avoided cost and does not provide a guaranteed contract price for electricity. The standard Fixed Rates for purchases from qualifying facilities under this schedule are in section 4. The Schedule only identifies general information to potential bidders about the avoided costs. The Schedule of Estimated Avoided includes the following two tables:
- A. Table No. 1: 2023-2042 Avoided Energy Costs: As provided for in WAC 480-106-040(1)(a), the estimated Avoided Energy Costs are based upon the Company's most current forecast of market prices for electricity in its two-year progress report on the 2021 Integrated Resource Plan ("IRP") in accordance with WAC 480-100-625(4).

2023-2042 Avoided Energy Costs based on the Company's forecast of market prices for the Mid-C Market in its two-year progress report on the 2021 IRP in accordance with WAC 480-100-625(4) and WAC 480-106-040(a) (Nominal \$/MWh)													
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Avg. Annual
2023	48.51	43.06	30.41	26.38	21.08	26.73	44.35	40.06	45.73	38.49	36.78	42.64	37.00
2024	39.63	34.62	28.06	25.48	18.80	25.90	41.99	39.52	43.83	37.21	37.83	42.11	34.60
2025	36.53	35.25	28.43	25.91	18.10	25.72	43.40	39.52	45.69	39.52	38.58	44.07	35.07
2026	40.56	37.51	28.65	26.60	19.30	27.72	48.36	43.13	48.76	42.21	40.09	47.36	37.54
2027	44.76	43.26	33.36	29.87	20.67	32.23	54.24	48.89	54.25	46.43	45.05	50.92	42.00
2028	48.81	43.09	33.96	30.33	22.08	32.79	55.96	51.51	54.65	47.06	46.28	54.19	43.42
2029	47.16	41.67	31.04	29.90	21.21	30.97	56.35	53.98	59.35	49.82	47.93	53.70	43.62
2030	47.25	41.25	28.86	27.96	21.28	30.19	57.33	53.89	58.43	49.54	47.17	53.66	43.11
2031	43.73	41.48	28.51	30.42	18.73	30.98	58.78	54.89	59.99	50.06	47.64	54.63	43.35
2032	45.70	40.25	27.30	27.92	17.50	32.21	59.80	56.79	63.91	51.87	48.94	56.06	44.05
2033	45.97	42.63	28.01	27.41	17.08	33.43	66.18	62.35	62.92	54.36	50.75	61.17	46.08
2034	44.72	39.55	29.17	29.93	18.57	34.77	69.13	60.31	65.16	57.12	52.61	60.22	46.84
2035	48.13	42.67	29.00	29.97	18.76	32.11	73.47	67.31	74.18	59.98	54.95	63.40	49.57
2036	51.27	40.68	27.93	28.88	17.96	33.34	78.64	69.53	74.86	58.73	53.78	64.03	50.05
2037	47.53	43.33	31.94	29.07	15.61	34.48	80.66	72.61	79.31	59.44	55.46	66.95	51.45
2038	48.74	39.85	27.70	28.54	16.53	34.02	84.20	70.73	80.97	63.14	56.52	70.80	51.93
2039	51.29	43.69	28.06	28.31	16.45	39.28	86.83	74.81	80.62	62.83	59.70	71.77	53.74
2040	49.87	40.71	29.20	28.94	18.16	40.70	89.73	75.98	82.77	66.41	56.38	73.33	54.45
2041	58.79	45.67	28.21	29.94	14.90	35.20	92.56	83.56	89.62	66.93	63.05	75.47	57.11
2042	59.15	44.92	26.89	29.51	14.59	38.35	101.7	92.74	91.72	66.90	61.39	81.39	59.27

(Continued on Sheet No. 91-I)

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- B. Table No. 2: 2023-2042 incorporates the avoided capacity costs by resource type. These costs are estimated based upon the Company's 2021 Integrated Resource Plan ("IRP). The 2021 IRP first capacity addition is 2026, so results for 2022-2041 are replaced with the "projected fixed costs of a simple-cycle combustion turbine" pursuant to WAC 480-106-040(b)(ii), . (D) (N)

2023-2042 Avoided Capacity Costs pursuant to WAC 480-106-040(b)(ii) (Nominal \$/MW)			
	Baseload Resource	Wind Resource	Solar Resource
2023	\$10.88	\$5.27	\$1.80
2024	\$10.85	\$5.26	\$1.79
2025	\$10.88	\$5.27	\$1.80
2026	\$10.88	\$5.27	\$1.80
2027	\$10.88	\$5.27	\$1.80
2028	\$10.85	\$5.26	\$1.79
2029	\$10.88	\$5.27	\$1.80
2030	\$10.88	\$5.27	\$1.80
2031	\$10.88	\$5.27	\$1.80
2032	\$10.85	\$5.26	\$1.79
2033	\$10.88	\$5.27	\$1.80
2034	\$10.88	\$5.27	\$1.80
2035	\$10.88	\$5.27	\$1.80
2036	\$10.85	\$5.26	\$1.79
2037	\$10.88	\$5.27	\$1.80
2038	\$10.88	\$5.27	\$1.80
2039	\$10.88	\$5.27	\$1.80
2040	\$10.85	\$5.26	\$1.79
2041	\$10.88	\$5.27	\$1.80
2042	\$10.88	\$5.27	\$1.80

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