

Avista Corporation
Residential Exchange - State of Washington
Proposed Rate
November 1, 2021 - October 31, 2022

Washington portion of 2021 fiscal year benefit amount	-\$10,720,308
Estimated over-refunded balance at end of existing rate	<u>482,851</u>
Net benefit for rate adjustment	-\$10,237,457
Conversion factor	<u>0.955631</u>
Revenue requirement	-\$10,712,772
Projected kWh 11/1/21 - 10/31/22	<u>2,566,781,897</u>
Proposed rate	<u><u>-\$0.00417</u></u>

Rate Impact

Proposed rate credit above	-\$0.00417
Existing rate credit	<u>-\$0.00386</u>
Difference	<u><u>-\$0.00031</u></u>

Bill for 914 kWh at present rates with all adders

Basic charge		\$9.00
First 800 kWh	800	\$0.07736
Over 800 kWh	114	\$0.09060
Total		\$81.22
Rounded		\$81.22
Proposed rate Decrease	<u>914</u>	-\$0.00031
Percent rate Decrease		-0.3%

-\$10,703,481
-\$9,907,778
-\$795,702

\$ 541,159,000 Total Present Billed Revenue
-0.1% % Change

Residential	1/2	\$ 232,176,000	\$ (762,735)	-0.3%
General Service	11/12/13	\$ 81,708,000	\$ (19,566)	0.0%
Large General Serv	21/22/23	\$ 140,027,000	\$ (9,970)	0.0%
Extra Large Genera	25	\$ 67,545,000		
Pumping Service	30/31/32	\$ 12,836,000	\$ (2,720)	0.0%
Street & Area Light:	41-48	\$ 6,867,000	\$ (712)	0.0%
Total		\$ 541,159,000	\$ (795,702)	-0.1%

Proposed ResEx Rate

	2022 Projected	2021 Present	Change
Washington portion of benefit amount	\$ (10,720,308)	\$ (9,838,101)	\$ (882,207)
Estimated over/(under)-refunded balance	\$ 482,851	\$ 549,471	\$ (66,620)
Revenue Conversion factor	\$ (475,315)	\$ (431,262)	\$ (44,053)
Revenue Requirement	\$ (10,712,772)	\$ (9,719,892)	\$ (992,880)
			\$ (197,178)

Avista Corporation
Washington Residential Exchange Account
Actual and Projected

Balance	5/31/2021 (Actual)	\$ (35,022.01)	0.0100%
	April credit received in June	(789,090.18)	
	Amortization	653,345.82	
	Interest	(0.88)	
Balance	6/30/2021 (Actual)	(170,767.25)	
	May credit received in July	(657,158.40)	
	Amortization	905,101.85	
	Interest	(1.42)	
Balance	7/31/2021 (Actual)	77,174.78	
	June credit received in August	(614,280.37)	
	Amortization Adjustment - July Unbilled	469,943.93	
	Amortization	742,143.96	
	Interest	0.64	
Balance	8/31/2021 (Projected)	674,982.94	
	July credit received in September	(688,391.25)	
	Amortization	598,809.26 (1)	
	Interest	5.62	
Balance	9/30/2021 (Projected)	585,406.58	
	August credit received in October	(808,596.33)	
	Amortization	706,035.42 (1)	
	Interest	4.88	
Balance	10/31/2021 (Projected)	\$ 482,850.55	

(1) Amortization at existing rate. Does not include amortization at new rate proposed to be effective November 1, 2019.

Check

Balance 5/31/21 (Actual)	\$ (35,022.01)
Credits to be received	(3,557,516.53)
Accounting Adjustment	469,943.93
Amortization	3,605,436.31
Interest	8.85
Balance	\$ 482,850.55

Note 1: The July activity recorded above was calculated using only the billed portion of loads and the unbilled portion is recorded in August in order to adjust to a calendar year basis.

Avista Corporation
 Projected Residential Exchange Program Benefits

<u>Total Oct-20 thru Sep-21</u>	<u>KWH (1)</u>	<u>Percent</u>	<u>Credit</u>
WA Credit Amount	2,673,393,501	67.32%	\$10,720,308
ID Credit Amount	1,298,064,442	32.68%	5,205,238
Total	3,971,457,943	100.00%	\$15,925,546

Purchase at ASC	62.9300
Sale at PF Exchange Rate	58.9200
	<u>4.0100</u>

Projected Loads	3,971,457,943
Total Credit	15,925,546

(1) Average of 2019 and 2020 qualifying kilowatt-hours by state.

Avista Corp.
BPA Residential Exchange Load Calculation

	2019			2020			Average	Per Verification E-mail sent to BPA 2.19	Immaterial Difference	Average		
	WA	ID	Total	WA	ID	Total				WA	ID	Total
January	292,200,027	142,396,845	434,596,872	283,345,164	142,473,808	425,818,972	430,207,922	430,207,922	(0)	287,772,595	142,435,327	430,207,922
February	270,725,478	137,517,180	408,242,658	256,535,453	127,679,242	384,214,695	396,228,677	396,228,676	1	263,630,466	132,598,211	396,228,677
March	296,547,407	140,354,251	436,901,658	288,754,145	118,947,587	407,701,732	422,301,695	422,301,695	0	292,650,776	129,650,919	422,301,695
April	206,665,795	103,565,399	310,231,194	219,879,139	112,151,904	332,031,042	321,131,118	321,131,118	0	213,272,467	107,858,651	321,131,118
May	173,945,756	83,949,765	257,895,521	176,000,553	88,073,974	264,074,527	260,985,024	260,985,024	0	174,973,155	86,011,870	260,985,024
June	164,841,943	81,420,466	246,262,409	171,333,519	85,585,929	256,919,447	251,590,928	251,590,928	0	168,087,731	83,503,197	251,590,928
July	182,985,412	86,448,805	269,434,217	184,919,401	90,572,379	275,491,780	272,462,999	272,462,999	(0)	183,952,407	88,510,592	272,462,999
August	199,981,017	96,087,463	296,068,480	223,139,890	104,760,012	327,899,901	311,984,191	311,984,191	(0)	211,560,453	100,423,737	311,984,191
September	191,794,794	88,132,860	279,927,654	208,358,682	93,375,656	301,734,338	290,830,996	290,830,996	(0)	200,076,738	90,754,258	290,830,996
October	181,725,689	85,447,523	267,173,213	170,905,272	82,666,885	253,572,157	260,372,685	260,372,685	(0)	176,315,481	84,057,204	260,372,685
November	213,802,782	109,160,546	322,963,328	219,575,055	111,387,907	330,962,962	326,963,145	326,963,145	(0)	216,688,919	110,274,226	326,963,145
December	280,506,261	138,739,262	419,245,522	288,318,369	145,233,236	433,551,605	426,398,564	426,398,563	1	284,412,315	141,986,249	426,398,564
	2,655,722,361	1,293,220,365	3,948,942,725	2,691,064,641	1,302,908,519	3,993,973,160	3,971,457,943	3,867,544,659	1	2,673,393,501	1,298,064,442	3,971,457,943
										67.32%	32.68%	100%

WA	ID
5,346,787,002	2,596,128,883
2,673,393,501	1,298,064,442

CLEG ADJUSTMENTS

AVISTA CORPORATION
 JULY 2021 WASHINGTON ELECTRIC
 RESIDENTIAL & FARM ENERGY RATE ADJUSTMENT CREDIT
 JULY UNBILLED

<u>Schedule</u>	<u>kWh</u> (a)	<u>Credit Rate</u>	
		<u>On/After</u> <u>1/Oct/20</u> (e)	<u>On/After</u> <u>1/Oct/20</u> (g) a*c*e=g
1/2	114,578,243	(0.414¢)	(474,353.93)
12	2,152,958	(0.414¢)	(8,913.25)
22	1,247,914	(0.414¢)	(5,166.36)
32	804,209	(0.414¢)	(3,329.43)
48	<u>0</u>	(0.414¢)	<u>-</u>
Schedule Totals	118,783,324		(491,762.96)
		Conversion factor	<u>0.955631</u>
		Amortization	(469,943.93)