EXHIBIT A

BEFORE THE WASHINGTON UTILITIES & TRANSPORTATION COMMISSION

NW NATURAL SUPPORTING MATERIALS

Annual Purchased Gas Cost and

Deferred Gas Cost Amortization Adjustments

NWN WUTC Advice No. 20-9 / UG-____ September 14, 2020

NW NATURAL

EXHIBIT A

Supporting Materials

Annual Purchased Gas Cost and Deferred Gas Cost Amortization Adjustments

NWN WUTC ADVICE NO. 20-9 / UG-____

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NW Natural Rates & Regulatory Affairs 2020-2021 PGA Filing - Washington: September Filing Summary of TEMPORARY Increments

2									
			DEMOVE	DEMOVE	ADD	ADD	ADD		
3			REMOVE	REMOVE	ADD	ADD	ADD		
			C	DCA Comment	WACOG	Demand	Demand	Total	No. Effect of
4			Current Temporaries	PGA Current Temporaries	Deferral	Deferral FIRM	Deferral INTERR	Proposed PGA Temporaries	PGA Temps
5		•						F = C+D+E	G = F-B
6	Schedule	Block	Α	В	С	D	E	F	G
7	1R		0.05852	0.00638	0.00678	(0.01609)	0.00000	(0.00931)	(0.01569)
8 9	1C 2R		0.04941	0.00638	0.00678	(0.01609)	0.00000	(0.00931)	(0.01569)
10	3 CFS		0.03824	0.00638	0.00678	(0.01609)	0.00000	(0.00931)	(0.01569)
11	3 IFS		(0.01335)	0.00638	0.00678	(0.01609)	0.00000	(0.00931)	(0.01569)
12	27		0.02822	0.00638	0.00678	(0.01609)	0.00000	(0.00931)	(0.01569)
13	41C Firm Sales	Block 1	0.02869	0.00638	0.00678	(0.01609)	0.00000	(0.00931)	(0.01569)
14 15	41C Interr Sales	Block 2 Block 1	0.02603	0.00638	0.00678	0.00000	0.00000	0.00931)	(0.01569)
16	41C IIIteli Sales	Block 2	0.04458	0.02533	0.00678	0.00000	(0.00562) (0.00562)	0.00116	(0.02417)
17	41 Firm Trans	Block 1	(0.02302)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18		Block 2	(0.02028)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	41I Firm Sales	Block 1	(0.01085)	0.00638	0.00678	(0.01609)	0.00000	(0.00931)	(0.01569)
20	441 Inton Color	Block 2	(0.00880)	0.00638	0.00678	(0.01609)	0.00000	(0.00931)	(0.01569)
21 22	41I Interr Sales	Block 1 Block 2	0.00756 0.00967	0.02533 0.02533	0.00678 0.00678	0.00000 0.00000	(0.00562) (0.00562)	0.00116 0.00116	(0.02417) (0.02417)
23	42C Firm Sales	Block 1	0.01614	0.00638	0.00678	(0.01609)	0.00000	(0.00931)	(0.01569)
24		Block 2	0.01512	0.00638	0.00678	(0.01609)	0.00000	(0.00931)	(0.01569)
25		Block 3	0.01309	0.00638	0.00678	(0.01609)	0.00000	(0.00931)	(0.01569)
26		Block 4	0.01174	0.00638	0.00678	(0.01609)	0.00000	(0.00931)	(0.01569)
27		Block 5	0.00996	0.00638	0.00678	(0.01609)	0.00000	(0.00931)	(0.01569)
28 29	42I Firm Sales	Block 6 Block 1	(0.00771	0.00638	0.00678 0.00678	(0.01609)	0.00000	(0.00931)	(0.01569)
30	421 FIIIII Sales	Block 2	(0.00371)	0.00638	0.00678	(0.01609)	0.00000	(0.00931)	(0.01569)
31		Block 3	(0.00055)	0.00638	0.00678	(0.01609)	0.00000	(0.00931)	(0.01569)
32		Block 4	0.00084	0.00638	0.00678	(0.01609)	0.00000	(0.00931)	(0.01569)
33		Block 5	0.00269	0.00638	0.00678	(0.01609)	0.00000	(0.00931)	(0.01569)
34		Block 6	0.00499	0.00638	0.00678	(0.01609)	0.00000	(0.00931)	(0.01569)
35	42C Firm Trans	Block 1	(0.00908)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36		Block 2	(0.00813)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 38		Block 3 Block 4	(0.00623) (0.00498)	0.00000	0.00000	0.00000 0.00000	0.00000	0.00000	0.00000
39		Block 5	(0.00332)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40		Block 6	(0.00125)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
41	42I Firm Trans	Block 1	(0.00666)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
42		Block 2	(0.00596)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
43		Block 3	(0.00457)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
44 45		Block 4 Block 5	(0.00365) (0.00244)	0.00000 0.00000	0.00000	0.00000 0.00000	0.00000	0.00000	0.00000
46		Block 6	(0.00091)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
47	42C Interr Sales	Block 1	0.03374	0.02533	0.00678	0.00000	(0.00562)	0.00116	(0.02417)
48		Block 2	0.03287	0.02533	0.00678	0.00000	(0.00562)	0.00116	(0.02417)
49		Block 3	0.03110	0.02533	0.00678	0.00000	(0.00562)	0.00116	(0.02417)
50		Block 4	0.02995	0.02533	0.00678	0.00000	(0.00562)	0.00116	(0.02417)
51 52		Block 5 Block 6	0.02841 0.02649	0.02533 0.02533	0.00678 0.00678	0.00000	(0.00562)	0.00116 0.00116	(0.02417) (0.02417)
53	42I Interr Sales	Block 1	0.01542	0.02533	0.00678	0.00000	(0.00562)	0.00116	(0.02417)
54		Block 2	0.01647	0.02533	0.00678	0.00000	(0.00562)	0.00116	(0.02417)
55		Block 3	0.01853	0.02533	0.00678	0.00000	(0.00562)	0.00116	(0.02417)
56		Block 4	0.01989	0.02533	0.00678	0.00000	(0.00562)	0.00116	(0.02417)
57		Block 5	0.02170	0.02533	0.00678	0.00000	(0.00562)		(0.02417)
58 59	42 Inter Trans	Block 6	0.02397	0.02533	0.00678	0.00000	0.00562)	0.00116	(0.02417)
60	42 Inter Trans	Block 1 Block 2	(0.00829) (0.00742)	0.00000 0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
61		Block 3	(0.00742)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
62		Block 4	(0.00455)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
63		Block 5	(0.00303)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
64		Block 6	(0.00114)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
65	43 Firm Trans		(0.00035)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
66 67	43 Interr Trans Intentionally blank		(0.00035)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
68	ntentionally bidfik								

68								
69	Sources:							
70	Direct Inputs	20-21 PGA+EE	20-21 PGA+EE					
71								
72	Equal ¢ per therm			Column H	Column K	Column N		
73	Equal % of margin							
74	Tariff Schedules:							
75	Schedule #			Sched 201	Sched 201	Sched 201	N/A	N/A

NW Natural
Rates & Regulatory Affairs
2020-2021 PGA Filing - Washington: September Filing
Calculation of Increments Allocated on the EQUAL CENT PER THERM BASIS

1	Washington		١	WACOG Deferra	I	Demand Deferral - FIRM		IRM	Demand Deferral - INTERRUPTIBLE		
2	PGA	Proposed Amount:		Temporary Incr			Temporary Incr			Temporary Incren	
3	Volumes page,	Revenue Sensitive Multipli		add revenue se			add revenue se	nsitive factor		add revenue sens	
<u> </u>	Column F	Amount to Amortize:	568,416 Multiplier	to all sales sche	Increment	(1,328,857) Multiplier	to all firm sales Volumes	Increment	(7,070) Multiplier	to all Interruptible Volumes	Increment
6 Schedule Block	Α		B	C	D	E	F	Increment G	H	Volumes	I
7 1R	218,577		1.0	218,577	\$0.00678	1.0	218,577	(\$0.01609)	0.0	0	\$0.00000
8 1C	38,726		1.0	38,726	\$0.00678	1.0	38,726	(\$0.01609)	0.0	0	\$0.00000
9 2R	55,009,539		1.0	55,009,539	\$0.00678	1.0	55,009,539	(\$0.01609)	0.0	0	\$0.00000
10 3 CFS	18,385,905		1.0	18,385,905	\$0.00678	1.0	18,385,905	(\$0.01609)	0.0	0	\$0.00000
11 3 IFS	263,842		1.0	263,842	\$0.00678	1.0	263,842	(\$0.01609)	0.0	0	\$0.00000
12 27	591,910		1.0	591,910	\$0.00678	1.0	591,910	(\$0.01609)	0.0	0	\$0.00000
13 41C Firm Sales Block 1	1,992,236		1.0	1,992,236	\$0.00678	1.0	1,992,236	(\$0.01609)	0.0	0	\$0.00000
Block 2	2,142,068		1.0	2,142,068	\$0.00678 \$0.00678	0.0	2,142,068	(\$0.01609)	0.0	0	\$0.00000
LS 41C Interr Sales Block 1 L6 Block 2	0		1.0 1.0	0	\$0.00678	0.0	0	\$0.00000 \$0.00000	1.0 1.0	0	(\$0.00562) (\$0.00562)
17 41 Firm Trans Block 1	169,264		0.0	0	\$0.00078	0.0	0	\$0.00000	0.0	0	\$0.00000
L8 Block 2	260,994		0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
19 411 Firm Sales Block 1	399,967		1.0	399,967	\$0.00678	1.0	399,967	(\$0.01609)	0.0	0	\$0.00000
20 Block 2	630,361		1.0	630,361	\$0.00678	1.0	630,361	(\$0.01609)	0.0	0	\$0.00000
21 41I Interr Sales Block 1	0		1.0	0	\$0.00678	0.0	0	\$0.00000	1.0	0	(\$0.00562)
22 Block 2	0		1.0	0	\$0.00678	0.0	0	\$0.00000	1.0	0	(\$0.00562)
23 42C Firm Sales Block 1	542,976		1.0	542,976	\$0.00678	1.0	542,976	(\$0.01609)	0.0	0	\$0.00000
24 Block 2	474,167		1.0	474,167	\$0.00678	1.0	474,167	(\$0.01609)	0.0	0	\$0.00000
25 Block 3	97,891		1.0	97,891	\$0.00678	1.0	97,891	(\$0.01609)	0.0	0	\$0.00000
26 Block 4 27 Block 5	6,094 0		1.0	6,094 0	\$0.00678 \$0.00678	1.0 1.0	6,094 0	(\$0.01609) (\$0.01609)	0.0	0	\$0.00000
27 Block 5 28 Block 6	0		1.0 1.0	0	\$0.00678	1.0	0	(\$0.01609)	0.0	0	\$0.00000 \$0.00000
29 421 Firm Sales Block 1	1,086,353		1.0	1,086,353	\$0.00678	1.0	1,086,353	(\$0.01609)	0.0	0	\$0.00000
30 Block 2	638,955		1.0	638,955	\$0.00678	1.0	638,955	(\$0.01609)	0.0	0	\$0.00000
31 Block 3	68,923		1.0	68,923	\$0.00678	1.0	68,923	(\$0.01609)	0.0	0	\$0.00000
32 Block 4	0		1.0	0	\$0.00678	1.0	0	(\$0.01609)	0.0	0	\$0.00000
Block 5	0		1.0	0	\$0.00678	1.0	0	(\$0.01609)	0.0	0	\$0.00000
Block 6	0		1.0	0	\$0.00678	1.0	;	(\$0.01609)	0.0	0	\$0.00000
35 42C Firm Trans Block 1	479,847		0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
Block 2	792,463		0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
Block 3	542,281		0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
38 Block 4 39 Block 5	537,117 0		0.0 0.0	0	\$0.00000 \$0.00000	0.0 0.0	0	\$0.00000 \$0.00000	0.0	0	\$0.00000
10 Block 6	0		0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000 \$0.00000
11 42I Firm Trans Block 1	901,597		0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
12 Block 2	1,041,722		0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
13 Block 3	957,215		0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
14 Block 4	2,490,044		0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
F Block 5	1,426,372		0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
16 Block 6	0		0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
17 42C Interr Sales Block 1	239,999		1.0	239,999	\$0.00678	0.0	0	\$0.00000	1.0	239,999	(\$0.00562)
18 Block 2	454,151		1.0	454,151	\$0.00678	0.0	0	\$0.00000	1.0	454,151	(\$0.00562)
19 Block 3 50 Block 4	230,285 26,942		1.0 1.0	230,285 26,942	\$0.00678 \$0.00678	0.0 0.0	0	\$0.00000 \$0.00000	1.0 1.0	230,285 26,942	(\$0.00562) (\$0.00562)
50 Block 4 51 Block 5	26,942		1.0	26,942	\$0.00678	0.0	0	\$0.00000	1.0	26,942	(\$0.00562)
52 Block 6	0		1.0	0	\$0.00678	0.0	0	\$0.00000	1.0	0	(\$0.00562)
42I Interr Sales Block 1	160,966		1.0	160,966	\$0.00678	0.0	0	\$0.00000	1.0	160,966	(\$0.00562)
54 Block 2	145,741		1.0	145,741	\$0.00678	0.0	0	\$0.00000	1.0	145,741	(\$0.00562)
55 Block 3	0		1.0	0	\$0.00678	0.0	0	\$0.00000	1.0	0	(\$0.00562)
56 Block 4	0		1.0	0	\$0.00678	0.0	0	\$0.00000	1.0	0	(\$0.00562)
57 Block 5	0		1.0	0	\$0.00678	0.0	0	\$0.00000	1.0	0	(\$0.00562)
58 Block 6	0		1.0	0	\$0.00678	0.0	0	\$0.00000	1.0	0	(\$0.00562)
59 42 Inter Trans Block 1	861,932		0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
50 Block 2 51 Block 3	1,453,508		0.0 0.0	0	\$0.00000 \$0.00000	0.0 0.0	0	\$0.00000 \$0.00000	0.0	0	\$0.00000 \$0.00000
51 Block 3 52 Block 4	976,710 3,078,834		0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
53 Block 5	1,269,411		0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
64 Block 6	0		0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
55 43 Firm Trans	0		0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
6 43 Interr Trans	0		0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
7 ntentionally blank							·				
8 9 Totals	101,085,884			83,846,573	\$0.00678		82,588,489	(\$0.01609)		1,258,084	(\$0.00562)
70 71 Sources for line 2 above:	0										
2 Inputs page			Line 31			Line 33			Line 35		
3 Tariff Schedules:											
4 Schedule #			Sched 201			Sched 201			Sched 201		

NW Natural Rates & Regulatory Affairs
2020-2021 PGA Filing - Washington: September Filing PGA Effects on Average Bill by Rate Schedule Calculation of Effect on Customer Average Bill by Rate Schedule [1]

		Washington PGA Normalized Volumes page,	Therms in	Normal Therms Monthly	Minimum Monthly	Current 11/1/2019 Billing	11/1/2019 Current	Proposed 11/1/2020 PGA Effects	Proposed 11/1/2020 PGA Effects	Proposed 11/1/2020 PGA Effects
		Column D	Block	Average use	Charge	Rates	Average Bill	Rates	Average Bill	% Bill Change
					0		F=D+(C * E)		Q=D+(C*P)	
Schedule	Block	Α	В	С	D	E	F	P	Q	R
1R		218,577	N/A	20.0	\$5.50	\$1.04886	\$26.48	\$1.08410	\$27.18	
1C		38,726	N/A	92.0	\$7.00	\$1.09471	\$107.71	\$1.12995	\$110.96	
2R		55,009,539	N/A	57.0	\$8.00	\$0.81021	\$54.18	\$0.84545	\$56.19	
3 CFS		18,385,905	N/A	242.0	\$22.00	\$0.79219	\$213.71	\$0.82743	\$222.24	
3 IFS		263,842	N/A	916.0	\$22.00	\$0.76295	\$720.86	\$0.79819	\$753.14	
27	Block 1	591,910	N/A	65.0	\$9.00 \$250.00	\$0.58291	\$46.89	\$0.61815	\$49.18	
41C Firm Sales	Block 2	1,992,236 2,142,068	2,000 all additional	3,745.0	\$250.00	\$0.57634 \$0.53271		\$0.62107 \$0.57744		
	TOTAL	2,142,000	ali additioliai			3 0.332/1	\$2,332.26	\$0.57744	\$2,499.77	
41C Interr Sales	Block 1	0	2,000	0.0	\$250.00	\$0.59162	32,332.20	\$0.62787	32,433.11	
	Block 2		all additional		,	\$0.54840		\$0.58465		
	TOTAL						\$250.00		\$250.00	
41 Firm Trans	Block 1	169,264	2,000	4,482.0	\$500.00	\$0.32489		\$0.32489	,	
	Block 2	260,994	all additional			\$0.28625		\$0.28625		
	TOTAL						\$1,860.25		\$1,860.25	
41I Firm Sales	Block 1	399,967	2,000	4,770.0	\$250.00	\$0.53622		\$0.58095		
	Block 2	630,361	all additional			\$0.49736		\$0.54209		
	TOTAL						\$2,700.13		\$2,913.49	
41I Interr Sales	Block 1	0	2,000	0.0	\$250.00	\$0.55420		\$0.59045		
	Block 2	0	all additional			\$0.51543	40	\$0.55168	11111	
1205:	TOTAL	542.076	10.000	10.505.0	ć4 200 00	60.27454	\$250.00	60 44634	\$250.00	
42C Firm Sales	Block 1	542,976	10,000	18,685.0	\$1,300.00	\$0.37151		\$0.41624		
	Block 2	474,167	20,000			\$0.35450		\$0.39923		
	Block 3 Block 4	97,891 6,094	20,000 100,000			\$0.32067 \$0.29838		\$0.36540 \$0.34311		
	Block 5	0,094	600,000			\$0.26868		\$0.31341		
	Block 6	0	all additional			\$0.23154		\$0.27627		
	TOTAL	Ü	an additional			Q0.23134	\$8,093.93	Q0.27027	\$8,929.71	1
42I Firm Sales	Block 1	1,086,353	10,000	13,593.0	\$1,300.00	\$0.34641	70,000.00	\$0.39114	70,000	
	Block 2	638,955	20,000	-,	, ,	\$0.33204		\$0.37677		
	Block 3	68,923	20,000			\$0.30341		\$0.34814		
	Block 4	0	100,000			\$0.28459		\$0.32932		
	Block 5	0	600,000			\$0.25951		\$0.30424		
	Block 6	0	all additional			\$0.22810		\$0.27283		
	TOTAL						\$5,957.12		\$6,565.13	1
42C Firm Trans	Block 1	479,847	10,000	48,994.0	\$1,550.00	\$0.12884		\$0.12884		
	Block 2 Block 3	792,463	20,000			\$0.11534		\$0.11534		
	Block 4	542,281 537,117	20,000 100,000			\$0.08844 \$0.07077		\$0.08844 \$0.07077		
	Block 5	0 0	600,000			\$0.07077		\$0.04718		
	Block 6		all additional			\$0.01768		\$0.01768		
	TOTAL					,	\$6,825.03		\$6,825.03	
42I Firm Trans	Block 1	901,597	10,000	63,120.0	\$1,550.00	\$0.13275		\$0.13275		
	Block 2	1,041,722	20,000			\$0.11883		\$0.11883		
	Block 3	957,215	20,000			\$0.09112		\$0.09112		
	Block 4	2,490,044	100,000			\$0.07291		\$0.07291		
	Block 5	1,426,372	600,000			\$0.04860		\$0.04860		
	Block 6	0	all additional			\$0.01823		\$0.01823		
1201-1	TOTAL	*****	4	20.000	64 200 0	60.2==	\$8,033.08	4	\$8,033.08	
	Block 1	239,999 454,151	10,000	39,641.0	\$1,300.00	\$0.37347		\$0.40972		
42C Interr Sales	Block 2	454 151	20,000			\$0.35825 \$0.32792		\$0.39450		
+zc milett sales	Disch 2		20.000					\$0.36417		
42C IIILEIT SAIES	Block 3	230,285	20,000					¢0.24424		
42C HILETT SAIRS	Block 4	230,285 26,942	100,000			\$0.30799		\$0.34424 \$0.31766		
42C IIILEIT SaleS	Block 4 Block 5	230,285 26,942 0	100,000 600,000			\$0.30799 \$0.28141		\$0.31766		
42C IIITEIT SaleS	Block 4 Block 5 Block 6	230,285 26,942	100,000			\$0.30799	\$15,361.18		\$16.798.16	
	Block 4 Block 5 Block 6 TOTAL	230,285 26,942 0 0	100,000 600,000 all additional	8,520.0	\$1,300.00	\$0.30799 \$0.28141 \$0.24819	\$15,361.18	\$0.31766 \$0.28444	\$16,798.16	
42L Interr Sales 42I Interr Sales	Block 4 Block 5 Block 6	230,285 26,942 0	100,000 600,000	8,520.0	\$1,300.00	\$0.30799 \$0.28141	\$15,361.18	\$0.31766	\$16,798.16	
	Block 4 Block 5 Block 6 TOTAL Block 1	230,285 26,942 0 0	100,000 600,000 all additional	8,520.0	\$1,300.00	\$0.30799 \$0.28141 \$0.24819 \$0.36417	\$15,361.18	\$0.31766 \$0.28444 \$0.40042	\$16,798.16	
	Block 4 Block 5 Block 6 TOTAL Block 1 Block 2	230,285 26,942 0 0 160,966 145,741	100,000 600,000 all additional 10,000 20,000	8,520.0	\$1,300.00	\$0.30799 \$0.28141 \$0.24819 \$0.36417 \$0.34993	\$15,361.18	\$0.31766 \$0.28444 \$0.40042 \$0.38618	\$16,798.16	
	Block 4 Block 5 Block 6 TOTAL Block 1 Block 2 Block 3 Block 4 Block 5	230,285 26,942 0 0 160,966 145,741 0 0	100,000 600,000 all additional 10,000 20,000 20,000 100,000 600,000	8,520.0	\$1,300.00	\$0.30799 \$0.28141 \$0.24819 \$0.36417 \$0.34993 \$0.32155 \$0.30289 \$0.27800	\$15,361.18	\$0.31766 \$0.28444 \$0.40042 \$0.38618 \$0.35780 \$0.33914 \$0.31425	\$16,798.16	
	Block 4 Block 5 Block 6 TOTAL Block 1 Block 2 Block 3 Block 4 Block 5 Block 6	230,285 26,942 0 0 160,966 145,741 0	100,000 600,000 all additional 10,000 20,000 20,000 100,000	8,520.0	\$1,300.00	\$0.30799 \$0.28141 \$0.24819 \$0.36417 \$0.34993 \$0.32155 \$0.30289		\$0.31766 \$0.28444 \$0.40042 \$0.38618 \$0.35780 \$0.33914		
42I Interr Sales	Block 4 Block 5 Block 6 TOTAL Block 1 Block 2 Block 3 Block 4 Block 5 Block 6 TOTAL	230,285 26,942 0 0 160,966 145,741 0 0 0	100,000 600,000 all additional 10,000 20,000 100,000 600,000 all additional			\$0.30799 \$0.28141 \$0.24819 \$0.36417 \$0.34993 \$0.32155 \$0.30289 \$0.27800 \$0.24690	\$15,361.18 \$4,402.73	\$0.31766 \$0.28444 \$0.40042 \$0.38618 \$0.35780 \$0.33914 \$0.31425 \$0.28315	\$16,798.16 \$4,711.58	
	Block 4 Block 5 Block 6 TOTAL Block 1 Block 2 Block 3 Block 4 Block 5 Block 6 TOTAL	230,285 26,942 0 0 160,966 145,741 0 0 0 0	100,000 600,000 all additional 10,000 20,000 100,000 600,000 all additional	8,520.0 63,670.0	\$1,300.00 \$1,550.00	\$0.30799 \$0.28141 \$0.24819 \$0.36417 \$0.34993 \$0.32155 \$0.30289 \$0.27800 \$0.24690		\$0.31766 \$0.28444 \$0.40042 \$0.38618 \$0.35780 \$0.33914 \$0.31425 \$0.28315 \$0.12574		
42I Interr Sales	Block 4 Block 5 Block 6 TOTAL Block 1 Block 2 Block 3 Block 4 Block 5 Block 6 TOTAL Block 1 Block 1	230,285 26,942 0 0 160,966 145,741 0 0 0 861,932 1,453,508	100,000 600,000 all additional 10,000 20,000 100,000 600,000 all additional			\$0.30799 \$0.28141 \$0.24819 \$0.36417 \$0.34993 \$0.32155 \$0.30289 \$0.27800 \$0.24690 \$0.12574 \$0.11256		\$0.31766 \$0.28444 \$0.40042 \$0.38618 \$0.35780 \$0.33914 \$0.31425 \$0.28315 \$0.12574 \$0.11256		
42I Interr Sales	Block 4 Block 5 Block 6 TOTAL Block 1 Block 2 Block 3 Block 4 Block 5 Block 6 TOTAL Block 1 Block 2	230,285 26,942 0 0 160,966 145,741 0 0 0 861,932 1,453,508 976,710	100,000 600,000 all additional 10,000 20,000 100,000 600,000 all additional 10,000 20,000 20,000			\$0.30799 \$0.28141 \$0.24819 \$0.36417 \$0.34993 \$0.32155 \$0.30289 \$0.27800 \$0.24690 \$0.12574 \$0.11256 \$0.08631		\$0.31766 \$0.28444 \$0.40042 \$0.38618 \$0.35780 \$0.33914 \$0.31425 \$0.28315 \$0.12574 \$0.11256 \$0.08631		
42I Interr Sales	Block 4 Block 5 Block 6 TOTAL Block 1 Block 2 Block 3 Block 4 Block 5 TOTAL Block 1 Block 2 Block 5 Block 6 Block 5 Block 2 Block 3 Block 1 Block 2 Block 3 Block 4	230,285 26,942 0 160,966 145,741 0 0 0 861,932 1,453,508 976,710 3,078,834	100,000 600,000 all additional 10,000 20,000 100,000 600,000 all additional 10,000 20,000 20,000 100,000			\$0.30799 \$0.28141 \$0.24819 \$0.36417 \$0.34993 \$0.32155 \$0.30289 \$0.27800 \$0.24690 \$0.12574 \$0.11256 \$0.08631 \$0.06906		\$0.31766 \$0.28444 \$0.40042 \$0.38618 \$0.35780 \$0.33914 \$0.31425 \$0.28315 \$0.12574 \$0.11256 \$0.08631 \$0.06906		
42I Interr Sales	Block 4 Block 5 Block 6 TOTAL Block 1 Block 2 Block 3 Block 4 Block 5 Block 6 TOTAL Block 1 Block 2 Block 3 Block 4 Block 5	230,285 26,942 0 0 160,966 145,741 0 0 0 861,932 1,453,508 976,710 3,078,834 1,269,411	100,000 600,000 all additional 10,000 20,000 100,000 600,000 all additional 10,000 20,000 20,000 100,000 600,000			\$0.30799 \$0.28141 \$0.24819 \$0.36417 \$0.34993 \$0.32155 \$0.30289 \$0.27800 \$0.24690 \$0.12574 \$0.11256 \$0.08631 \$0.06906 \$0.04605		\$0.31766 \$0.28444 \$0.40042 \$0.38618 \$0.35780 \$0.33914 \$0.31425 \$0.28315 \$0.12574 \$0.11256 \$0.08631 \$0.06906 \$0.04605		
42I Interr Sales	Block 4 Block 5 Block 6 TOTAL Block 1 Block 3 Block 4 Block 5 Block 6 TOTAL Block 2 Block 5 Block 6 Block 4 Block 5 Block 4 Block 5 Block 4 Block 5 Block 6	230,285 26,942 0 160,966 145,741 0 0 0 861,932 1,453,508 976,710 3,078,834	100,000 600,000 all additional 10,000 20,000 100,000 600,000 all additional 10,000 20,000 20,000 100,000			\$0.30799 \$0.28141 \$0.24819 \$0.36417 \$0.34993 \$0.32155 \$0.30289 \$0.27800 \$0.24690 \$0.12574 \$0.11256 \$0.08631 \$0.06906	\$4,402.73	\$0.31766 \$0.28444 \$0.40042 \$0.38618 \$0.35780 \$0.33914 \$0.31425 \$0.28315 \$0.12574 \$0.11256 \$0.08631 \$0.06906	\$4,711.58	
42I Interr Sales	Block 4 Block 5 Block 6 TOTAL Block 1 Block 2 Block 3 Block 4 Block 5 Block 6 TOTAL Block 1 Block 2 Block 3 Block 4 Block 5	230,285 26,942 0 0 160,966 145,741 0 0 0 861,932 1,453,508 976,710 3,078,834 1,269,411	100,000 600,000 all additional 10,000 20,000 100,000 600,000 all additional 10,000 20,000 20,000 100,000 600,000			\$0.30799 \$0.28141 \$0.24819 \$0.36417 \$0.34993 \$0.32155 \$0.30289 \$0.27800 \$0.24690 \$0.12574 \$0.11256 \$0.08631 \$0.06906 \$0.04605		\$0.31766 \$0.28444 \$0.40042 \$0.38618 \$0.35780 \$0.33914 \$0.31425 \$0.28315 \$0.12574 \$0.11256 \$0.08631 \$0.06906 \$0.04605		

^{79 [1]} Rate Schedule 41 and 42 customers may choose demand charges at a volumetric rate or based on MDDV. For

⁸³ November 1. 84 Sources:

84	Sources:				
85	Direct Inputs	per Tariff	per Tariff		
86					
87	Rates in summary			Column A	

convenience of presentation, demand charges are not included in the calculations of the convenience of presentation, demand charges are not included in the calculations of the convenience of presentation, demand charges are not included in the calculations.

[2] Proposed rates include the effect of removing the current Schedule 215 adjustment and applying the proposed Schedule 215 adjustment. The rate shown is for illustrative purposes only and assumes no other changes to rates occur

NW Natural Rates & Regulatory Affairs 2020-2021 PGA Filing - Washington: September Filing Summary of Deferred Accounts

	Account	Balance 8/31/2020	Sep-Oct Estimated Activity	Sep-Oct Interest	Estimated Balance 10/31/2020	Estimated Interest During Amortization	Total Estimated Amount for (Refund) or Collection	Amounts Excluded from PGA Filing	Amounts Included in PGA Filing
	Λ	8/31/2020 B		D	F	F	Collection		T T
	^	2	C		E = sum B thru D	3.43%	G = E + F	п	_
1					L = Suill D dild D	3.43 /0	Excl. Rev Sens		
2							Exci. Nev Seris		
3	Gas Cost Deferrals and Amortizations	<u> </u>							
4	191420 WACOG - ACCRUAL WA	270,334	0	1,548	271,881				
5	191421 AMORT OF WACOG - WA	524,213	(263,672)	2,370	262,911				
6		794,547	(263,672)	3,918	534,793	9,988	544,781	=	544,781
7			(,- ,	-,-	,	3,500	,		,
8	191430 DEMAND ACCRUAL - WA	(363)	0	(2)	(365)				
9	191431 AMORT OF DEMAND WA	(727,458)	212,723	(3,657)	(518,392)				
10	254302 MARGIN SHARING - WA	(738,148)	0	0	(738,148)				
11		(1,465,969)	212,723	(3,659)	(1,256,905)	(23,474)	(1,280,379)	_	(1,280,379)
12						, ,			
4.0	Notes								

¹³ Notes 14 Please refer to NWN workpapers or electronic file "NWN 2020-21 Washington PGA rate development file September filing.xls" for application of revenue sensitive effect and calculation of rate increments.

State: Washington

Description: Washington WACOG Deferral

Account Number: 191420

Program under Schedule P

Temp Increment under Schedule 203

Debit (Credit)

4	Month/Year	Note	Accumulation	Transfers	Interest Rate	Interest	Activity	Balance
5	(a)	(b)	(c)	(d)	(e1)	(e2)	(f)	(g)
6								
166	Nov-19	1	484,578.31	(2,729,027.78)	5.42%	(688.02)	(2,245,137.49)	89,271.46
167	Dec-19		728,482.49		5.42%	2,048.37	730,530.86	819,802.32
168	Jan-20		338,852.23		4.96%	4,088.81	342,941.04	1,162,743.36
169	Feb-20		(20,154.04)		4.96%	4,764.35	(15,389.69)	1,147,353.67
170	Mar-20		(188,263.82)		4.96%	4,353.32	(183,910.50)	963,443.17
171	Apr-20		(293,940.54)		4.75%	3,231.87	(290,708.67)	672,734.50
172	May-20		(109,023.62)		4.75%	2,447.13	(106,576.49)	566,158.01
173	Jun-20		(141,885.02)		4.75%	1,960.23	(139,924.79)	426,233.22
174	Jul-20		(99,528.15)		3.43%	1,076.07	(98,452.08)	327,781.14
175	Aug-20		(58,301.16)		3.43%	853.59	(57,447.57)	270,333.57
176	Sep-20				3.43%	772.70	772.70	271,106.27
177	Oct-20				3.43%	774.91	774.91	271,881.18

History truncated for ease of viewing

181 Notes

178

179 180

182 **1** - Transferred authorized balance to account 191421 for amortization.

State: Washington

Description: Washington Amortization of WACOG

Account Number: 191421

Program under Schedule P

Temp Increment under Schedule 203

Debit (Credit)

2

_								
4	Month/Year	Note	Amortization	Transfers	Interest Rate	Interest	Activity	Balance
5	(a)	(b)	(c)	(d)	(e1)	(e2)	(f)	(g)
178	Nov-19 nev	v (1)	(107,895.15)	2,729,027.78	5.42%	12,082.45	2,633,215.08	2,719,101.63
179	Dec-19		(392,147.49)		5.42%	11,395.68	(380,751.81)	2,338,349.82
180	Jan-20		(436,907.76)		4.96%	8,762.24	(428,145.52)	1,910,204.30
181	Feb-20		(364,893.65)		4.96%	7,141.40	(357,752.25)	1,552,452.05
182	Mar-20		(353,570.46)		4.96%	5,686.09	(347,884.37)	1,204,567.68
183	Apr-20		(268,926.65)		4.75%	4,235.83	(264,690.82)	939,876.86
184	May-20		(146,897.96)		4.75%	3,429.61	(143,468.35)	796,408.51
185	Jun-20		(114,272.26)		4.75%	2,926.29	(111,345.97)	685,062.54
186	Jul-20		(90,958.15)		3.43%	1,828.14	(89,130.01)	595,932.53
187	Aug-20		(73,317.62)		3.43%	1,598.59	(71,719.03)	524,213.50
188	Sep-20 for	ecast	(88,704.84)		3.43%	1,371.60	(87,333.24)	436,880.26
189	Oct-20 for	ecast	(174,967.48)		3.43%	998.69	(173,968.79)	262,911.47

191 History truncated for ease of viewing

193 **Notes**

190

192

194 **1** - Transfer in amounts from account 191420 approved for amortization.

State: Washington

Description: Washington Demand Accrual

Account Number: 191430

Program under Schedule P

Temp Increment under Schedule 203

Debit (Credit)

2	
3	

,								
4	Month/Year	Note	Accumulation	Transfers	Interest Rate	Interest	Activity	Balance
5	(a)	(b)	(c)	(d)	(e1)	(e2)	(f)	(g)
6								
7	Beginning Balanc	е						
166	Nov-19	1	(285,392.29)	210,884.72	5.42%	681.73	(73,825.84)	8,921.59
167	Dec-19		(505,627.68)		5.42%	(1,101.58)	(506,729.26)	(497,807.67)
168	Jan-20		(486,852.79)		4.96%	(3,063.77)	(489,916.56)	(987,724.23)
169	Feb-20		(461,891.37)		4.96%	(5,037.17)	(466,928.54)	(1,454,652.77)
170	Mar-20		(291,570.07)		4.96%	(6,615.14)	(298,185.21)	(1,752,837.98)
171	Apr-20		123,859.55		4.75%	(6,693.18)	117,166.37	(1,635,671.60)
172	May-20		346,952.27		4.75%	(5,787.86)	341,164.41	(1,294,507.19)
173	Jun-20		381,568.34		4.75%	(4,368.90)	377,199.44	(917,307.75)
174	Jul-20		451,539.05		3.43%	(1,976.65)	449,562.40	(467,745.35)
175	Aug-20		468,050.75		3.43%	(668.05)	467,382.70	(362.66)
176	Sep-20				3.43%	(1.04)	(1.04)	(363.70)
177	Oct-20				3.43%	(1.04)	(1.04)	(364.74)

History truncated for ease of viewing

181 Notes

178

179 180

182 **1** - Transferred authorized balance to account 191431 for amortization.

State: Washington

Description: Washington Amortization of Demand

Account Number: 191431

Program under Schedule P

Temp Increment under Schedule 203

Debit (Credit)

,								
4	Month/Year	Note	Amortization	Transfers	Interest Rate	Interest	Activity	Balance
5	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
6								
178	Nov-19 n	iew (1)	86,396.78	(210,884.72)	5.42%	(757.38)	(125,245.32)	(865,620.50)
179	Dec-19		319,269.73		5.42%	(3,188.70)	316,081.03	(549,539.47)
180	Jan-20	(2)	356,057.90	(1,643,319.28)	4.96%	(8,327.96)	(1,295,589.34)	(1,845,128.81)
181	Feb-20		297,070.06		4.96%	(7,012.59)	290,057.47	(1,555,071.34)
182	Mar-20		287,929.29		4.96%	(5,832.57)	282,096.72	(1,272,974.62)
183	Apr-20		218,831.84		4.75%	(4,605.75)	214,226.09	(1,058,748.53)
184	May-20		118,929.06		4.75%	(3,955.50)	114,973.56	(943,774.97)
185	Jun-20		92,318.33		4.75%	(3,553.06)	88,765.27	(855,009.70)
186	Jul-20		73,229.21		3.43%	(2,339.25)	70,889.96	(784,119.74)
187	Aug-20		58,819.31		3.43%	(2,157.21)	56,662.10	(727,457.64)
188	Sep-20 f	orecast	71,086.92		3.43%	(1,977.72)	69,109.20	(658,348.44)
189	Oct-20 f	orecast	141,635.93		3.43%	(1,679.36)	139,956.57	(518,391.87)

190 191

193

192 History truncated for ease of viewing

194 Notes

- 195 **1** Transfer in amounts from account 191430 approved for amortization.
 - 2 Transfer in from account 254302 (storage and optimization revenue sharing).

State: Washington

Description: Washington Storage Sharing

Account Number: 254302

Temp Increment under Schedule 220

Debit (Credit)

ı	_		

4	Month/Year	Note	Accumulation	Transfers	Activity	Balance
5	(a)	(b)	(c)	(d)	(e)	(f)
6						
165	Nov-19		(95,213.93)		(95,213.93)	(1,547,280.36)
166	Dec-19		(96,038.92)		(96,038.92)	(1,643,319.28)
167	Jan-20	(1)	(2,939.66)	1,643,319.28	1,640,379.62	(2,939.66)
168	Feb-20		(37,975.93)		(37,975.93)	(40,915.59)
169	Mar-20		(69,841.07)		(69,841.07)	(110,756.66)
170	Apr-20		(123,285.38)		(123,285.38)	(234,042.04)
171	May-20		(125,564.47)		(125,564.47)	(359,606.51)
172	Jun-20		(123,243.84)		(123,243.84)	(482,850.35)
173	Jul-20		(126,704.18)		(126,704.18)	(609,554.53)
174	Aug-20		(128,593.80)		(128,593.80)	(738,148.33)
175	Sep-20				0.00	(738,148.33)
176	Oct-20				0.00	(738,148.33)

History truncated for ease of viewing

180 **Notes**

177

178 179

182

181 **1** - Transfer December balance to account 191431 for amortization.

NW Natural 2020-2021 PGA - SYSTEM: September Filing Summary of Total Commodity Cost ALL VOLUMES IN THERMS

WAS	HINGTON COSTS													
1	(a) (b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)
2		November	December	January	February	March	April	May	June	July	August	September	October	TOTAL
3		1	2	3	4	5	6	7	8	9	10	11	12	
4	COSTS													
5	Commodity Cost from Supply	\$ 2,427,726	\$3,058,998	\$2,900,644	\$2,148,416	\$2,343,593	\$1,364,257	\$838,580	\$628,150	\$576,391	\$530,443	\$574,839	\$1,186,386	\$18,578,423
6	tab commodity cost from supply, column cd, lines 93-104 plus ger	n input line 80; and												
7	tab commodity cost from gas reserve, column q, lines 59-70													
8	Volumetric Pipeline Chgs	\$10,144	\$11,469	\$11,277	\$8,724	\$9,969	\$7,130	\$4,623	\$3,285	\$2,770	\$2,562	\$2,874	\$6,010	\$80,837
9	tab commodity cost from vol pipe, column e, line 78-89													
10	Commodity Cost from Storage	\$54,709	\$590,614	\$813,023	\$806,886	\$140,682	\$53,173	\$6,765	\$6,547	\$6,765	\$6,765	\$6,547	\$6,765	\$2,499,241
11	tab Commodity Cost from Storage, column k, line 61-72													
14	Commodity Cost from RNG/Brown Gas	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	tab Commodity Cost from RNG, column i, line 61-72													
18	Total Commodity Cost	\$2,492,579	\$3,661,081	\$3,724,944	\$2,964,026	\$2,494,244	\$1,424,560	\$849,968	\$637,982	\$585,926	\$539,770	\$584,260	\$1,199,161	\$21,158,501
19														
20	VOLUMES													
21	Commodity Volumes at Receipt Points	9,581,791	10,690,504	10,067,825	7,902,859	9,343,234	6,761,231	4,280,271	3,115,071	2,632,790	2,406,803	2,669,217	5,513,309	74,964,909
22		221,710	244,746	231,322	188,494	202,020	161,459	100,712	68,283	56,033	51,160	58,671	133,925	1,718,534
23	Gas Arriving at City Gate	9,360,081	10,445,758	9,836,504	7,714,366	9,141,214	6,599,772	4,179,560	3,046,788	2,576,758	2,355,643	2,610,546	5,379,384	73,246,374
24														
25	-,	244,705	2,589,482	3,623,324	3,553,891	682,891	254,703	31,624	30,604	31,624	31,624	30,604	31,624	11,136,698
26		0	0	4,222	693	4,584	0	0	0	0	0	0	0	9,499
27	Storage Gas Deliveries at City Gate	244,705	2,589,482	3,619,102	3,553,198	678,306	254,703	31,624	30,604	31,624	31,624	30,604	31,624	11,127,198
28														
29	Total Gas At City Gate (Storage and Commodity)	9,604,786	13,035,240	13,455,605	11,267,564	9,819,521	6,854,475	4,211,184	3,077,391	2,608,382	2,387,267	2,641,150	5,411,008	84,373,573
30														
31	Unaccounted for Gas	68,897	76,888	72,404	56,783	67,286	48,579	30,765	22,427	18,967	17,339	19,216	39,596	539,147
32														
33	Load Served	9,535,889	12,958,352	13,383,202	11,210,781	9,752,234	6,805,895	4,180,419	3,054,965	2,589,415	2,369,928	2,621,934	5,371,412	83,834,425

NW Natural 2020-2021 PGA - SYSTEM: September Filing Summary of Total Commodity Cost ALL VOLUMES IN THERMS

WASH	INGTON COSTS	Ī												
1	(a) (b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)
2		November	December	January	February	March	April	May	June	July	August	September	October	TOTAL
3		1	2	3	4	5	6	7	8	9	10	11	12	
WACC	G Calculations													
		•												
38	Total Load Served													
39	Washington	9,535,889	12,958,352	13,383,202	11,210,781	9,752,234	6,805,895	4,180,419	3,054,965	2,589,415	2,369,928	2,621,934	5,371,412	83,834,425
40	Total (same as line 25 +/- rounding)	9,535,889	12,958,352	13,383,202	11,210,781	9,752,234	6,805,895	4,180,419	3,054,965	2,589,415	2,369,928	2,621,934	5,371,412	83,834,425
41														
42	Washington WACOG Calculation													
43		-												
44	Total Washington commodity cost	\$2,492,579	\$3,661,081	\$3,724,944	\$2,964,026	\$2,494,244	\$1,424,560	\$849,968	\$637,982	\$585,926	\$539,770	\$584,260	\$1,199,161	\$21,158,501
45	Total commodity cost for Washington	\$2,492,579	\$3,661,081	\$3,724,944	\$2,964,026	\$2,494,244	\$1,424,560	\$849,968	\$637,982	\$585,926	\$539,770	\$584,260	\$1,199,161	\$21,158,501
46														
47	Washington Sales WACOG (line 45 ÷ line 39)	\$0.26139	\$0.28253	\$0.27833	\$0.26439	\$0.25576	\$0.20931	\$0.20332	\$0.20883	\$0.22628	\$0.22776	\$0.22284	\$0.22325	\$0.25238
48														
49	WASHINGTON BILLING WACOG	\$0.27273	\$0.29479	\$0.29041	\$0.27586	\$0.26686	\$0.21839	\$0.21214	\$0.21789	\$0.23610	\$0.23764	\$0.23251	\$0.23294	\$0.26333

NW Natural 2020-2021 PGA - SYSTEM: September Filing Summary of Total Demand Charges

Source: Detail in file "Capacity Contract Monthly Summary for 2020-2021 PGA.xls"

SYSTEM COSTS

1	(a) (b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)
2		November	December	January	February	March	April	May	June	July	August	September	October	TOTAL
3		30	31	31	28	31	30	31	30	31	31	30	31	365
4	Transport charges by transporter (Washington):													
5														
6	Northwest Pipeline	4,179,540	4,318,858	4,318,858	3,900,906	4,318,858	4,084,775	4,220,934	4,084,775	4,220,934	4,220,934	4,084,775	4,220,934	\$50,175,082
7														
8	Alberta: NOVA	424,303	424,303	424,303	424,303	424,303	424,303	424,303	424,303	424,303	424,303	424,303	424,303	5,091,636
9														
10	Alberta: Foothills	224,641	224,641	224,641	224,641	224,641	189,723	189,723	189,723	189,723	189,723	189,723	224,641	2,486,184
11	All A CTN	404.000	447.750	447.750	277 222	447.750	242 222	254 560	240 220	254.560	254 560	240 220	447.750	4.500.005
12	Alberta: GTN	404,282	417,758	417,758	377,330	417,758	340,228	351,569	340,228	351,569	351,569	340,228	417,758	4,528,036
13 14	BC: Southern Crossing													0
15	BC. Southern Crossing													U
16	BC: Spectra (Westcoast)	1,155,587	1,175,431	1,175,431	1,115,897	1,175,431	1,155,587	1,175,431	1,155,587	1,175,431	1,175,431	1,155,587	1,175,431	13,966,262
17	Del Spectita (Westebast)	1,155,507	1,1,0,101	1,175,151	1,113,037	1,173,131	1,133,307	1,1,3,101	1,100,007	1,1,0,101	1,173,131	1,133,307	1,175,101	10,500,202
18	KB Pipeline	18,688	18,688	18,688	18,688	18,688	18,688	18,688	18,688	18,688	18,688	18,688	18,688	224,258
19	·													
20	Shell Capacity Release Premium	(218,254	(225,529)	(225,529)	(203,704)	(225,529)	(218,254)	(225,529)	(218,254)	(225,529)	(225,529)	(218,254)	(225,529)	(2,655,422)
21														
22	Total System Demand	\$6,188,788	\$6,354,151	\$6,354,151	\$5,858,061	\$6,354,151	\$5,995,050	\$6,155,119	\$5,995,050	\$6,155,119	\$6,155,119	\$5,995,050	\$6,256,227	\$73,816,036
23														
24														
25														

NW Natural 2020-2021 PGA - SYSTEM: September Filing Derivation of Washington per therm Non-Commodity Charges ALL VOLUMES IN THERMS

Washington Derivation of Demand Increments

1			Without	WITH
2			Revenue Sensitive	Revenue Sensitive
3	(a)	(b)	(c)	(d)
4	System Demand		\$73,816,036	
5	Washington Allocation Factor 1/		10.93%	
6	Washington Demand		\$8,068,093	
7				
8	Washington Firm Sales Forecasted N	Iormal Volumes	82,576,341	
9	Washington Interruptible Sales Fore	casted Normal Volumes	1,258,084	
10				
11				
12	Proposed Firm Demand Per Therm 2	2/	\$0.09719	\$0.10141
13	Proposed Interruptible Demand 2/		\$0.03395	\$0.03542
14	Proposed MDDV Demand Charge		\$1.45	\$1.51
15				
16	Current Firm Demand Per Therm		\$0.10629	\$0.11090
17	Current Interruptible Demand		\$0.03713	\$0.03874
18	Current MDDV Demand Charge		\$1.59	\$1.66
19				
20	Percent Change in Firm Demand		-8.56%	
21				
22				
23	1/Allocation Factor: 2019-20 PGA fo	recast firm sales volumes:		
24		Washington	<u>Oregon</u>	<u>System</u>
25	Firm Sales	82,576,341	673,011,521	755,587,862
26		10.93%	89.07%	100.00%
27				
28	2/Calculation of Proposed Demand	Rates:		
29				
30	Demand change factor		0.914	
31				
32	Firm Demand (line 16 * line 30)		\$0.09719	\$8,025,381
33	Interruptible Demand (line 17 * line	30)	\$0.03395	\$42,712
34				\$8,068,093
35				\$0

NW Natural 2020-2021 PGA - SYSTEM: September Filing

Calculation of Winter WACOG Prices are per therm

1 2	Forecast price for AECO	gas:		
3		AECO/NIT		
4	_	//LCO/1411	_	
5	November	\$0.19867		
6	December	\$0.20786		
7	January	\$0.21425		
8	February	\$0.21349		
9	March	\$0.20672		
10	April	\$0.18266		
11	May	\$0.17919		
12	June	\$0.17685		
13	July	\$0.18093		
14	August	\$0.18248		
15	September	\$0.18190		
16	October	\$0.18748		
17				
18				
19	Average price, November	er-March	\$0.20820	average lines 5-9
20				
21	Annual average price, N	ovember-October	\$0.19271	average lines 5-16
22				
23	Ratio of winter to annua	ıl	1.08038	line 19 ÷ line 21
24				
25			Without Rev	WITH Rev
26			<u>Sensitive</u>	<u>Sensitive</u>
WA	Washington Annual WA		\$0.25238	\$0.26333
WA	Washington Winter WA	COG	\$0.27267	\$0.28450
			line 23 * \$0.2523	8

NW Natural
Rates & Regulatory Affairs
2020-21 PGA - Washington: September Filing
Tariff Advice 20-09: PGA Effects on Revenue

1 2	Purchased Gas Cost Adjustment (PGA)	<u>Amount</u>	<u>Reference</u>
3 4 5	Gas Cost Change	\$5,065,474	NWN 2020-21 PGA gas cost development file September filing_WA.xls
6	Capacity Cost Change	(618,344)	NWN 2020-21 PGA gas cost development file September filing_WA.xls
8	Total PGA Change	4,447,130	
9 10 11	Temporary Rate Adjustments		
12	Proposed PGA Temporary Increments	(767,511)	NWN 2020-21 Washington PGA rate development file.xls
13 14	Removal of PGA Current Temporary Increments	(548,974)	NWN 2019-20 Washington PGA rate development file September filing_Rev 092519_CompEE.xlsx
15 16	Total Net Temporary Rate Adjustment	(1,316,485)	
17 18 19 20 21	TOTAL OF ALL COMPONENTS OF ALL RATE CHANGES	\$3,130,645	
22 23	2019 Washington CBR Normalized Total Revenues	\$65,154,832	
24 25	Effect of this filing, as a percentage change	4.80%	