



*Washington Jurisdiction*  
**RESULTS OF OPERATIONS**

**December 2019**

**PACIFICORP  
RESULTS OF OPERATIONS**

USER SPECIFIC INFORMATION

STATE:	WASHINGTON
PERIOD:	DECEMBER 2019
FILE:	<a href="#">WA JAM - December 2019</a>
PREPARED BY:	Revenue Requirement Department
DATE:	March 25, 2020
TIME:	5:01:30 PM
TYPE OF AVG:	AMA
METHODOLOGY:	
FACTOR:	West Control Area
FERC:	Separate Jurisdiction
8 OR 12 CP:	12 Coincident Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

<u>TAX RATE ASSUMPTIONS:</u>	<u>TAX RATE</u>
FEDERAL RATE	21.00%
STATE EFFECTIVE RATE	0.00%
TAX GROSS UP FACTOR	1.333
FEDERAL/STATE COMBINED RATE	21.000%

CAPITAL STRUCTURE INFORMATION

<u>MERGED COMPANY CAPITAL STRUCTURE</u>			
	<u>CAPITAL STRUCTURE</u>	<u>EMBEDDED COST</u>	<u>WEIGHTED COST</u>
DEBT	50.88%	5.18%	2.63%
PREFERRED	0.02%	6.75%	0.00%
COMMON	49.10%	9.50%	4.66%
	<u>100.00%</u>		<u>7.30%</u>

OTHER INFORMATION

Notes:
Total Company results only include West Control Area net power costs.
The overall rate of return above has been rounded to two decimals.
The debt component of the capital structure in the table above is consistent with Order 08 in UE-140762 issued 3-25-2015.

**DECEMBER 2019 West Control Area  
AMA**

**RESULTS OF OPERATIONS SUMMARY**

Description of Account Summary:	Ref	UNADJUSTED RESULTS			WASHINGTON	
		TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
1 Operating Revenues						
2     General Business Revenues	2.3	398,699,137	383,699,678	14,999,459	-	14,999,459
3     Interdepartmental	2.3	0	0	0	-	0
4     Special Sales	2.3	6,509,375	5,294,834	1,214,541	-	1,214,541
5     Other Operating Revenues	2.4	11,436,478	10,740,195	696,283	-	696,283
6     Total Operating Revenues	2.4	416,644,990	399,734,707	16,910,283	-	16,910,283
7						
8 Operating Expenses:						
9     Steam Production	2.6	49,574,785	43,071,648	6,503,137	-	6,503,137
10     Nuclear Production	2.7	0	0	0	-	0
11     Hydro Production	2.9	3,621,907	3,101,442	520,465	-	520,465
12     Other Power Supply	2.10	29,291,973	23,861,397	5,430,576	-	5,430,576
13     Transmission	2.12	16,926,453	14,006,070	2,920,382	-	2,920,382
14     Distribution	2.13	15,541,486	14,596,615	944,871	-	944,871
15     Customer Accounts	2.14	6,583,664	6,011,645	572,019	-	572,019
16     Customer Service	2.14	10,757,946	10,667,306	90,639	-	90,639
17     Sales	2.15	0	0	0	-	0
18     Administrative & General	2.16	11,101,297	10,219,421	881,875	-	881,875
19						
20     Total O & M Expenses	2.16	143,399,510	125,535,545	17,863,964	-	17,863,964
21						
22     Depreciation	2.18	61,529,522	57,136,134	4,393,388	-	4,393,388
23     Amortization Expense	2.19	4,554,775	4,179,790	374,985	-	374,985
24     Taxes Other Than Income	2.19	17,598,965	15,179,103	2,419,863	-	2,419,863
25     Income Taxes - Federal	2.22	33,335,239	35,347,799	(2,012,560)	-	(2,012,560)
26     Income Taxes - State	2.22	8,005,548	8,005,548	0	-	-
27     Income Taxes - Def Net	2.21	0	0	0	-	0
28     Investment Tax Credit Adj.	2.20	(201,653)	(201,653)	0	-	0
29     Misc Revenue & Expense	2.6	(50,875)	(45,861)	(5,014)	-	(5,014)
30						
31     Total Operating Expenses	2.22	268,171,031	245,136,404	23,034,627	-	23,034,627
32						
33     Operating Revenue for Return		148,473,959	154,598,302	(6,124,344)	-	(6,124,344)
34						
35 Rate Base:						
36     Electric Plant in Service	2.33	28,343,305,579	26,373,398,212	1,969,907,367	-	1,969,907,367
37     Plant Held for Future Use	2.33	25,890,060	25,853,518	36,543	-	36,543
38     Misc Deferred Debits	2.35	442,414,466	436,689,302	5,725,164	-	5,725,164
39     Elec Plant Acq Adj	2.33	22,801,466	22,801,466	0	-	0
40     Nuclear Fuel	2.33	0	0	0	-	0
41     Prepayments	2.35	59,987,014	57,306,069	2,680,945	-	2,680,945
42     Fuel Stock	2.34	145,303,894	140,857,667	4,446,228	-	4,446,228
43     Material & Supplies	2.34	249,856,129	240,471,606	9,384,523	-	9,384,523
44     Working Capital	2.35	16,532,051	14,452,317	2,079,734	-	2,079,734
45     Weatherization Loans	2.34	(11,605,373)	(11,608,337)	2,964	-	2,964
46     Miscellaneous Rate Base	2.36	0	0	0	-	0
47						
48     Total Electric Plant		29,294,485,288	27,300,221,820	1,994,263,468	-	1,994,263,468
49						
50 Rate Base Deductions:						
51     Accum Prov For Depr	2.40	(9,429,858,147)	(8,684,543,385)	(745,314,762)	-	(745,314,762)
52     Accum Prov For Amort	2.41	(636,031,798)	(567,720,703)	(68,311,096)	-	(68,311,096)
53     Accum Def Income Taxes	2.37	(2,375,282,032)	(2,244,142,212)	(131,139,820)	-	(131,139,820)
54     Unamortized ITC	2.37	(238,826)	(220,389)	(18,437)	-	(18,437)
55     Customer Adv for Const	2.36	(99,777,399)	(99,801,596)	24,198	-	24,198
56     Customer Service Deposits	2.36	0	0	0	-	0
57     Misc. Rate Base Deductions	2.36	(2,356,695,590)	(2,173,382,592)	(183,312,998)	-	(183,312,998)
58						
59     Total Rate Base Deductions		(14,897,883,791)	(13,769,810,876)	(1,128,072,916)	-	(1,128,072,916)
60						
61     Total Rate Base		14,396,601,497	13,530,410,945	866,190,552	-	866,190,552



DECEMBER 2019 West Control Area										
AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC	DESCRIP	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
ACCT		FUNC	FACTOR							
149										
150	456	Other Electric Revenue								
151		DMSC	S		480,138	484,487	(4,349)	-	(4,349)	
152		CUST	CAGE		524,014	524,014	-	-	-	
153		OTHSE	CAGW		682,857	528,770	154,087	-	154,087	
154		OTHSO	SO		338,679	315,140	23,539	-	23,539	
155		OTHSGR	SG		(715,228)	(656,376)	(58,853)	-	(58,853)	
156		OTHSGR	JBG		231,213	179,336	51,877	-	51,877	
157		OTHSGR	WRG		6,040,227	5,722,708	317,519	-	317,519	
158		OTHSGR	WRE		910,702	862,202	48,500	-	48,500	
159		P	CAEW		-	-	-	-	-	
160		P	CN		-	-	-	-	-	
161				B1	8,492,602	7,960,281	532,321	-	532,321	
162										
163		<b>Total Other Electric Revenues</b>			<b>11,436,478</b>	<b>10,740,195</b>	<b>696,283</b>	-	<b>696,283</b>	
164										
165		<b>Total Electric Operating Revenues</b>		B1	<b>416,644,990</b>	<b>399,734,707</b>	<b>16,910,283</b>	-	<b>16,910,283</b>	
166										
167		Summary of Revenues by Factor								
168		S			402,456,916	387,325,387	15,131,529	-	15,131,529	
169		JBG			231,213	179,336	51,877	-	51,877	
170		SE			-	-	-	-	-	
171		SO			708,424	659,187	49,237	-	49,237	
172		SG			(715,428)	(656,559)	(58,869)	-	(58,869)	
173		CAEW			-	-	-	-	-	
174		CAEE			-	-	-	-	-	
175		CAGW			6,073,505	4,703,015	1,370,490	-	1,370,490	
176		CAGE			939,431	939,431	-	-	-	
177		WRG			6,040,227	5,722,708	317,519	-	317,519	
178		WRE			910,702	862,202	48,500	-	48,500	
179		<b>Total Electric Operating Revenues</b>		B1	<b>416,644,990</b>	<b>399,734,707</b>	<b>16,910,283</b>	-	<b>16,910,283</b>	
180		Miscellaneous Revenues								
181	41160	Gain on Sale of Utility Plant - CR								
182		DPW	S		-	-	-	-	-	
183		T	SG		-	-	-	-	-	
184		G	SO		-	-	-	-	-	
185		T	DGU		-	-	-	-	-	
186		P	DGP		-	-	-	-	-	
187					-	-	-	-	-	
188					-	-	-	-	-	
189	41170	Loss on Sale of Utility Plant								
190		DPW	S		-	-	-	-	-	
191		T	CAGW		-	-	-	-	-	
192		T	CAGE		-	-	-	-	-	
193		T	SG		-	-	-	-	-	
194					-	-	-	-	-	
195					-	-	-	-	-	
196	4118	Gain from Emission Allowances								
197		P	S		-	-	-	-	-	
198		P	CAEW		-	-	-	-	-	
199		P	CAEE		-	-	-	-	-	
200		P	SE		-	-	-	-	-	
201				B1	-	-	-	-	-	
202					-	-	-	-	-	
203	41181	Gain from Disposition of NOX Credits								
204		P	SE		-	-	-	-	-	
205					-	-	-	-	-	
206					-	-	-	-	-	
207	4194	Impact Housing Interest Income								
208		P	DGU		-	-	-	-	-	
209					-	-	-	-	-	
210					-	-	-	-	-	
211	421	(Gain) / Loss on Sale of Utility Plant								
212		DPW	S		21,266	21,266	-	-	-	
213		T	DGP		-	-	-	-	-	
214		T	DGU		-	-	-	-	-	
215		CUST	CN		-	-	-	-	-	
216		PTD	SO		(72,141)	(67,127)	(5,014)	-	(5,014)	
217		P	CAGW		-	-	-	-	-	
218		P	CAGE		-	-	-	-	-	
219		P	SG		-	-	-	-	-	
220				B1	(50,875)	(45,861)	(5,014)	-	(5,014)	
221					-	-	-	-	-	
222		<b>Total Miscellaneous Revenues</b>			<b>(50,875)</b>	<b>(45,861)</b>	<b>(5,014)</b>	-	<b>(5,014)</b>	
223		Miscellaneous Expenses								
224	4311	Interest on Customer Deposits								
225		CUST	S		-	-	-	-	-	
226					-	-	-	-	-	
227		<b>Total Miscellaneous Expenses</b>			<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
228					-	-	-	-	-	
229		<b>Net Misc Revenue and Expense</b>			<b>(50,875)</b>	<b>(45,861)</b>	<b>(5,014)</b>	<b>-</b>	<b>(5,014)</b>	
230					-	-	-	-	-	

DECEMBER 2019 West Control Area AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
231	500	Operation Supervision & Engineering								
232		P	SG		-	-	-	-	-	
233		P	CAGW		1,488	1,152	336	-	336	
234		P	CAGE		267,116	267,116	-	-	-	
235		P	JBG		1,372,474	1,064,532	307,942	-	307,942	
236		P	CAGE		-	-	-	-	-	
237				B2	1,641,078	1,332,801	308,278	-	308,278	
238										
239	501	Fuel Related								
240		P	SE		(14,964)	(13,814)	(1,149)	-	(1,149)	
241		P	S		-	-	-	-	-	
242		P	SE		-	-	-	-	-	
243		P	CAGW		107,379	83,149	24,230	-	24,230	
244		P	CAGE		-	-	-	-	-	
245		P	CAEW		-	-	-	-	-	
246		P	CAEE		1,385,105	1,385,105	-	-	-	
247		P	JBE		93,782	72,464	21,317	-	21,317	
248		P	CAEE		-	-	-	-	-	
249		P	JBG		-	-	-	-	-	
250				B2	1,571,302	1,526,904	44,398	-	44,398	
251										
252	501NPC	Fuel Related								
253			SE		-	-	-	-	-	
254			SE		-	-	-	-	-	
255			SE		-	-	-	-	-	
256			CAGW		-	-	-	-	-	
257			CAGE		-	-	-	-	-	
258			CAEW		22,466,972	17,330,874	5,136,097	-	5,136,097	
259			CAEE		-	-	-	-	-	
260			JBE		-	-	-	-	-	
261			CAEE		-	-	-	-	-	
262			JBG		-	-	-	-	-	
263				B2	22,466,972	17,330,874	5,136,097	-	5,136,097	
264										
265		Total Fuel Related			24,038,274	18,857,778	5,180,496	-	5,180,496	
266										
267	502	Steam Expenses								
268		P	SG		-	-	-	-	-	
269		P	CAGW		79,391	61,476	17,915	-	17,915	
270		P	CAGE		5,524,425	5,524,425	-	-	-	
271		P	JBG		2,208,646	1,713,092	495,554	-	495,554	
272		P	CAGE		-	-	-	-	-	
273				B2	7,812,463	7,298,994	513,469	-	513,469	
274										
275	503	Steam From Other Sources								
276		P	SE		-	-	-	-	-	
277		P	CAEW		-	-	-	-	-	
278		P	CAEE		-	-	-	-	-	
279				B2	-	-	-	-	-	
280										
281	503NPC	Steam From Other Sources-NPC								
282			SE		-	-	-	-	-	
283			CAEW		-	-	-	-	-	
284			CAEE	B2	-	-	-	-	-	
285					-	-	-	-	-	
286										
287	505	Electric Expenses								
288		P	SG		-	-	-	-	-	
289		P	CAGW		4,121	3,191	930	-	930	
290		P	CAGE		98,540	98,540	-	-	-	
291		P	JBG		-	-	-	-	-	
292		P	CAGE		-	-	-	-	-	
293				B2	102,660	101,730	930	-	930	
294										
295	506	Misc. Steam Expense								
296		P	SG		-	-	-	-	-	
297		P	SE		-	-	-	-	-	
298		P	CAGW		73,383	56,824	16,559	-	16,559	
299		P	CAGE		4,548,169	4,548,169	-	-	-	
300		P	JBG		(1,194,948)	(926,837)	(268,111)	-	(268,111)	
301		P	CAGE		-	-	-	-	-	
302				B2	3,426,604	3,678,156	(251,552)	-	(251,552)	

DECEMBER 2019 West Control Area										
AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC	DESCRIP	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
ACCT		FUNC	FACTOR							
303										
304	507	Rents								
305		P	SG		-	-	-	-	-	
306		P	CAGW		-	-	-	-	-	
307		P	CAGE		4,917	4,917	-	-	-	
308		P	JBG		116,956	90,714	26,241	-	26,241	
309		P	CAGE		-	-	-	-	-	
310				B2	121,873	95,631	26,241	-	26,241	
311										
312	510	Maint Supervision & Engineering								
313		P	SG		-	-	-	-	-	
314		P	CAGW		16,735	12,958	3,776	-	3,776	
315		P	CAGE		475,538	475,538	-	-	-	
316		P	JBG		36,248	28,115	8,133	-	8,133	
317		P	CAGE		-	-	-	-	-	
318				B2	528,520	516,611	11,909	-	11,909	
319										
320										
321										
322	511	Maintenance of Structures								
323		P	SG		-	-	-	-	-	
324		P	CAGW		27,306	21,145	6,162	-	6,162	
325		P	CAGE		1,710,958	1,710,958	-	-	-	
326		P	JBG		828,234	642,403	185,831	-	185,831	
327		P	CAGE		-	-	-	-	-	
328				B2	2,566,499	2,374,506	191,993	-	191,993	
329										
330	512	Maintenance of Boiler Plant								
331		P	SG		-	-	-	-	-	
332		P	CAGW		236,443	183,089	53,353	-	53,353	
333		P	CAGE		3,414,314	3,414,314	-	-	-	
334		P	JBG		1,260,352	977,567	282,785	-	282,785	
335		P	CAGE		-	-	-	-	-	
336				B2	4,911,109	4,574,970	336,139	-	336,139	
337										
338	513	Maintenance of Electric Plant								
339		P	SG		-	-	-	-	-	
340		P	CAGW		18,107	14,021	4,086	-	4,086	
341		P	CAGE		2,894,792	2,894,792	-	-	-	
342		P	JBG		576,885	447,450	129,436	-	129,436	
343		P	CAGE		-	-	-	-	-	
344				B2	3,489,784	3,356,263	133,522	-	133,522	
345										
346	514	Maintenance of Misc. Steam Plant								
347		P	SG		-	-	-	-	-	
348		P	CAGW		23,958	18,552	5,406	-	5,406	
349		P	CAGE		705,577	705,577	-	-	-	
350		P	JBG		206,385	160,079	46,307	-	46,307	
351		P	SO		-	-	-	-	-	
352				B2	935,920	884,208	51,713	-	51,713	
353										
354		<b>Total Steam Power Generation</b>		B2	<b>49,574,785</b>	<b>43,071,648</b>	<b>6,503,137</b>	<b>-</b>	<b>6,503,137</b>	

















DECEMBER 2019 West Control Area AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
212	902	Meter Reading Expense								
213		CUST	S		885,860	819,895	65,964	-	65,964	
214		CUST	CN		48,285	44,961	3,324	-	3,324	
215				B2	934,144	864,856	69,288	-	69,288	
216										
217	903	Customer Receipts & Collections								
218		CUST	S		353,784	314,862	38,922	-	38,922	
219		CUST	CN		3,426,858	3,190,964	235,894	-	235,894	
220				B2	3,780,642	3,505,826	274,815	-	274,815	
221										
222	904	Uncollectible Accounts								
223		CUST	S		736,826	586,834	149,992	-	149,992	
224		P	SG		-	-	-	-	-	
225		CUST	CN		949,068	883,737	65,331	-	65,331	
226				B2	1,685,893	1,470,571	215,323	-	215,323	
227										
228	905	Misc. Customer Accounts Expense								
229		CUST	S		-	-	-	-	-	
230		CUST	CN		443	412	30	-	30	
231				B2	443	412	30	-	30	
232										
233		<b>TOTAL CUSTOMER ACCOUNTS EXP</b>		B2	<b>6,583,664</b>	<b>6,011,645</b>	<b>572,019</b>	<b>-</b>	<b>572,019</b>	
234										
235		Summary of Customer Accts Exp by Factor								
236		S			1,976,521	1,721,643	254,878	-	254,878	
237		CN			4,607,143	4,290,002	317,141	-	317,141	
238		SG			-	-	-	-	-	
239		Total Customer Accounts Expense by Factor		B2	6,583,664	6,011,645	572,019	-	572,019	
240										
241	907	Supervision								
242		CUST	S		-	-	-	-	-	
243		CUST	CN		16,651	15,505	1,146	-	1,146	
244				B2	16,651	15,505	1,146	-	1,146	
245										
246	908	Customer Assistance								
247		CUST	S		9,855,437	9,821,762	33,676	-	33,676	
248		CUST	CN		317,846	295,966	21,879	-	21,879	
249				B2	10,173,283	10,117,728	55,555	-	55,555	
250										
251	909	Informational & Instructional Adv								
252		CUST	S		368,734	348,514	20,220	-	20,220	
253		CUST	CN		198,772	185,089	13,683	-	13,683	
254				B2	567,506	533,603	33,903	-	33,903	
255										
256	910	Misc. Customer Service								
257		CUST	S		-	-	-	-	-	
258		CUST	CN		506	471	35	-	35	
259										
260				B2	506	471	35	-	35	
261										
262		<b>TOTAL CUSTOMER SERVICE EXPENSE</b>		B2	<b>10,757,946</b>	<b>10,667,306</b>	<b>90,639</b>	<b>-</b>	<b>90,639</b>	
263										
264		Summary of Customer Service Exp by Factor								
265		S			10,224,171	10,170,275	53,896	-	53,896	
266		CN			533,775	497,031	36,743	-	36,743	
267										
268		Total Customer Service Expense by Factor		B2	10,757,946	10,667,306	90,639	-	90,639	
269										
270										
271										
272	911	Supervision								
273		CUST	S		-	-	-	-	-	
274		CUST	CN		-	-	-	-	-	
275					-	-	-	-	-	
276					-	-	-	-	-	
277	912	Demonstration & Selling Expense								
278		CUST	S		-	-	-	-	-	
279		CUST	CN		-	-	-	-	-	
280					-	-	-	-	-	
281					-	-	-	-	-	
282	913	Advertising Expense								
283		CUST	S		-	-	-	-	-	
284		CUST	CN		-	-	-	-	-	
285					-	-	-	-	-	
286					-	-	-	-	-	





DECEMBER 2019 West Control Area AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
372	931	Rents								
373		PTD	S		25,018	18,716	6,302	-	6,302	
374		PTD	SO		191,876	178,540	13,336	-	13,336	
375				B2	216,893	197,256	19,637	-	19,637	
376										
377	935	Maintenance of General Plant								
378		G	S		36,787	33,941	2,846	-	2,846	
379		CUST	CN		7,761	7,227	534	-	534	
380		G	SO		3,078,662	2,864,690	213,972	-	213,972	
381				B2	3,123,210	2,905,858	217,352	-	217,352	
382										
383		<b>TOTAL ADMINISTRATIVE &amp; GEN EXP</b>		B2	<b>11,101,297</b>	<b>10,219,421</b>	<b>881,875</b>	<b>-</b>	<b>881,875</b>	
384										
385		Summary of A&G Expense by Factor								
386		S			2,681,075	2,415,526	265,548	-	265,548	
387		SO			7,983,421	7,428,560	554,861	-	554,861	
388		SG			209,885	192,615	17,270	-	17,270	
389		CN			14,615	13,609	1,006	-	1,006	
390		CAGW			191,399	148,209	43,189	-	43,189	
391		CAGE			20,901	20,901	-	-	-	
392		Total A&G Expense by Factor		B2	11,101,297	10,219,421	881,875	-	881,875	
393										
394		<b>TOTAL O&amp;M EXPENSE</b>		B2	<b>143,399,510</b>	<b>125,535,545</b>	<b>17,863,964</b>	<b>-</b>	<b>17,863,964</b>	









DECEMBER 2019 West Control Area

AMA

ACCT	FERC	DESCRIP	BUS	WCA	Ref	UNADJUSTED RESULTS			WASHINGTON	
						TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
702	41110	Deferred Income Tax - Federal-CR								
703		GP	S			-	-	-	-	-
704		DPW	CIAC			-	-	-	-	-
705		GP	SCHMDEXP			-	-	-	-	-
706		GP	SNP			-	-	-	-	-
707		PT	SG			-	-	-	-	-
708		PT	SNPD			-	-	-	-	-
709		LABOR	SO			-	-	-	-	-
710		IBT	TAXDEPR			-	-	-	-	-
711		CUST	JBG			-	-	-	-	-
712		CUST	BADDEBT			-	-	-	-	-
713		GP	GPS			-	-	-	-	-
714		P	SGCT			-	-	-	-	-
715		P	JBE			-	-	-	-	-
716		PT	CAGW			-	-	-	-	-
717		PT	CAGE			-	-	-	-	-
718		P	SE			-	-	-	-	-
719		P	CAEE			-	-	-	-	-
720				B7		-	-	-	-	-
721						-	-	-	-	-
722		<b>TOTAL DEFERRED INCOME TAXES</b>		B7		-	-	-	-	-
723	SCHMAF	Additions - Flow Through								
724		SCHMAF	S			-	-	-	-	-
725		SCHMAF	SNP			-	-	-	-	-
726		SCHMAF	SO			-	-	-	-	-
727		SCHMAF	SE			-	-	-	-	-
728		SCHMAF	TROJP			-	-	-	-	-
729		SCHMAF	DGP			-	-	-	-	-
730				B6		-	-	-	-	-
731						-	-	-	-	-
732	SCHMAP	Additions - Permanent								
733		P	S			-	-	-	-	-
734		P	BADDEBT			-	-	-	-	-
735		P	JBE			-	-	-	-	-
736		P	SCHMDEXP			-	-	-	-	-
737		P	CAEE			-	-	-	-	-
738		P	CAGW			-	-	-	-	-
739		P	CAGE			-	-	-	-	-
740		LABOR	SNP			-	-	-	-	-
741		SCHMAP-SO	SO			-	-	-	-	-
742						-	-	-	-	-
743				B6		-	-	-	-	-
744						-	-	-	-	-
745	SCHMAT	Additions - Temporary								
746		SCHMAT-SITUS	S			-	-	-	-	-
747		P	JBE			-	-	-	-	-
748		DPW	CIAC			-	-	-	-	-
749		SCHMAT-SNP	SNP			-	-	-	-	-
750		P	TROJD			-	-	-	-	-
751		P	CN			-	-	-	-	-
752		SCHMAT-SE	SE			-	-	-	-	-
753		P	SG			-	-	-	-	-
754		SCHMAT	GPS			-	-	-	-	-
755		SCHMAT-SO	SO			-	-	-	-	-
756		SCHMAT-SNP	SNPD			-	-	-	-	-
757		P	JBG			-	-	-	-	-
758		CUST	BADDEBT			-	-	-	-	-
759		P	CAGW			-	-	-	-	-
760		P	CAGE			-	-	-	-	-
761		SCHMAT-SE	CAEW			-	-	-	-	-
762		SCHMAT-SE	CAEE			-	-	-	-	-
763		BOOKDEPR	SCHMDEXP			-	-	-	-	-
764				B6		-	-	-	-	-
765						-	-	-	-	-
766		<b>TOTAL SCHEDULE - M ADDITIONS</b>		B6		-	-	-	-	-
767						-	-	-	-	-
768	SCHMDF	Deductions - Flow Through								
769		SCHMDF	S			-	-	-	-	-
770		SCHMDF	CAGW			-	-	-	-	-
771		SCHMDF	CAGE			-	-	-	-	-
772		SCHMDF	DGP			-	-	-	-	-
773		SCHMDF	DGU			-	-	-	-	-
774				B6		-	-	-	-	-

DECEMBER 2019 West Control Area AMA						UNADJUSTED RESULTS			WASHINGTON	
ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
775	SCHMDP	Deductions - Permanent								
776		SCHMDP	S		-	-	-	-	-	
777		P	SE		-	-	-	-	-	
778		P	JBE		-	-	-	-	-	
779		P	CAEE		-	-	-	-	-	
780		PTD	SNP		-	-	-	-	-	
781		SCHMDP	SG		-	-	-	-	-	
782		P	SCHMDEXP		-	-	-	-	-	
783		SCHMDP-SO	SO		-	-	-	-	-	
784				B6	-	-	-	-	-	
785										
786	SCHMDT	Deductions - Temporary								
787		GP	S		-	-	-	-	-	
788		CUST	BADDEBT		-	-	-	-	-	
789		CUST	CN		-	-	-	-	-	
790		SCHMDT-SNP	SNP		-	-	-	-	-	
791		DPW	SNPD		-	-	-	-	-	
792		P	JBE		-	-	-	-	-	
793		P	SE		-	-	-	-	-	
794		SCHMDT-SG	SG		-	-	-	-	-	
795		SCHMDT-GPS	GPS		-	-	-	-	-	
796		SCHMDT-SO	SO		-	-	-	-	-	
797		TAXDEPR	TAXDEPR		-	-	-	-	-	
798		SCHMDT-SG	CAGW		-	-	-	-	-	
799		SCHMDT-SG	CAGE		-	-	-	-	-	
800		P	JBG		-	-	-	-	-	
801		P	CAEE		-	-	-	-	-	
802		P	TROJD		-	-	-	-	-	
803				B6	-	-	-	-	-	
804										
805		TOTAL SCHEDULE - M DEDUCTIONS		B6	-	-	-	-	-	
806										
807		TOTAL SCHEDULE - M ADJUSTMENTS		B6	-	-	-	-	-	
808										
809										
810	40911	State Income Taxes								
811		IBT	IBT		8,005,548	8,005,548	-	-	-	
812		Credits	IBT		-	-	-	-	-	
813			CAGE		-	-	-	-	-	
814			IBT		-	-	-	-	-	
815		<b>TOTAL STATE TAXES</b>		B6	<b>8,005,548</b>	<b>8,005,548</b>	-	-	-	
816										
817										
818		Calculation of Taxable Income:								
819		Operating Revenues			416,644,990	399,734,707	16,910,283	-	16,910,283	
820		Operating Deductions:								
821		O & M Expenses			143,399,510	125,535,545	17,863,964	-	17,863,964	
822		Depreciation Expense			61,529,522	57,136,134	4,393,388	-	4,393,388	
823		Amortization Expense			4,554,775	4,179,790	374,985	-	374,985	
824		Taxes Other Than Income			17,598,965	15,179,103	2,419,863	-	2,419,863	
825		Interest & Dividends (AFUDC-Equity)			(7,300,889)	(6,839,014)	(461,875)	-	(461,875)	
826		Misc Revenue & Expense			(50,875)	(45,861)	(5,014)	-	(5,014)	
827		Total Operating Deductions			219,731,007	195,145,696	24,585,311	-	24,585,311	
828		Other Deductions:								
829		Interest Deductions			30,169,199	28,260,610	1,908,590	-	1,908,590	
830		Interest on PCRBS			-	-	-	-	-	
831		Schedule M Adjustments			-	-	-	-	-	
832										
833		Income Before State Taxes			166,744,783	176,328,401	(9,583,618)	-	(9,583,618)	
834										
835		State Income Taxes			8,005,548	8,005,548	-	-	-	
836										
837		Total Taxable Income			158,739,235	168,322,853	(9,583,618)	-	(9,583,618)	
838										
839		Tax Rate			21.0%	21.0%	21.0%	21.0%	21.0%	
840										
841		Federal Income Tax - Calculated			33,335,239	35,347,799	(2,012,560)	-	(2,012,560)	
842										
843		Adjustments to Calculated Tax:								
844	40910	Fed. Credit	P	SE	-	-	-	-	-	
845	40910	Fed. Credit	P	JBE	-	-	-	-	-	
846	40910	Fed. Credit	P	SO	-	-	-	-	-	
847	40910	Fed. Credit	P	SG	-	-	-	-	-	
848	40910	Fed. Credit		CAGW	-	-	-	-	-	
849	40910	Fed. Credit		CAEE	-	-	-	-	-	
850		<b>FEDERAL INCOME TAX</b>			<b>33,335,239</b>	<b>35,347,799</b>	<b>(2,012,560)</b>	-	<b>(2,012,560)</b>	
851										
852		<b>TOTAL OPERATING EXPENSES</b>			<b>268,171,031</b>	<b>245,136,404</b>	<b>23,034,627</b>	-	<b>23,034,627</b>	





DECEMBER 2019 West Control Area										
AMA										
FERC	DESCRIP	BUS	WCA	Ref	UNADJUSTED RESULTS			WASHINGTON		
ACCT		FUNC	FACTOR		TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
930	Summary of Steam Production Plant by Factor									
931	S				-	-	-	-	-	
932	JBG				1,428,100,206	1,107,677,303	320,422,903	-	320,422,903	
933	JBE				-	-	-	-	-	
934	SG				66,143,176	60,700,569	5,442,606	-	5,442,606	
935	CAGW				241,874,339	187,295,268	54,579,071	-	54,579,071	
936	CAGE				5,618,711,116	5,618,711,116	-	-	-	
937	SSGCH				-	-	-	-	-	
938	Total Steam Production Plant by Factor				B8	7,354,828,836	6,974,384,256	380,444,580	-	380,444,580
939	320	Land and Land Rights								
940		P	DGP		-	-	-	-	-	
941		P	SG		-	-	-	-	-	
942					-	-	-	-	-	
943					-	-	-	-	-	
944	321	Structures and Improvements								
945		P	DGP		-	-	-	-	-	
946		P	SG		-	-	-	-	-	
947					-	-	-	-	-	
948					-	-	-	-	-	
949	322	Reactor Plant Equipment								
950		P	DGP		-	-	-	-	-	
951		P	SG		-	-	-	-	-	
952					-	-	-	-	-	
953					-	-	-	-	-	
954	323	Turbogenerator Units								
955		P	DGP		-	-	-	-	-	
956		P	SG		-	-	-	-	-	
957					-	-	-	-	-	
958					-	-	-	-	-	
959	324	Land and Land Rights								
960		P	DGP		-	-	-	-	-	
961		P	SG		-	-	-	-	-	
962					-	-	-	-	-	
963					-	-	-	-	-	
964	325	Misc. Power Plant Equipment								
965		P	DGP		-	-	-	-	-	
966		P	SG		-	-	-	-	-	
967					-	-	-	-	-	
968					-	-	-	-	-	
969					-	-	-	-	-	
970	NP	Unclassified Nuclear Plant - Acct 300								
971		P	SG		-	-	-	-	-	
972					-	-	-	-	-	
973					-	-	-	-	-	
974					-	-	-	-	-	
975	<b>Total Nuclear Production Plant</b>					-	-	-	-	
976					-	-	-	-	-	
977					-	-	-	-	-	
978					-	-	-	-	-	
979	Summary of Nuclear Production Plant by Factor									
980		DGP			-	-	-	-	-	
981		DGU			-	-	-	-	-	
982		SG			-	-	-	-	-	
983					-	-	-	-	-	
984	Total Nuclear Plant by Factor					-	-	-	-	
985					-	-	-	-	-	
986	330	Land and Land Rights								
987		P	DGP		-	-	-	-	-	
988		P	DGU		-	-	-	-	-	
989		P	CAGW		29,766,877	23,049,966	6,716,911	-	6,716,911	
990		P	CAGE		6,553,227	6,553,227	-	-	-	
991		P	CAGW		-	-	-	-	-	
992		P	CAGE		-	-	-	-	-	
993				B8	36,320,104	29,603,193	6,716,911	-	6,716,911	
994					-	-	-	-	-	
995	331	Structures and Improvements								
996		P	DGP		-	-	-	-	-	
997		P	DGU		-	-	-	-	-	
998		P	CAGW		260,390,198	201,633,014	58,757,185	-	58,757,185	
999		P	CAGE		18,498,408	18,498,408	-	-	-	
1000		P	CAGW		-	-	-	-	-	
1001		P	CAGE		-	-	-	-	-	
1002				B8	278,888,606	220,131,421	58,757,185	-	58,757,185	
1003					-	-	-	-	-	



DECEMBER 2019 West Control Area AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
1084	341	Structures and Improvements								
1085		P	SG		-	-	-	-	-	
1086		P	DGU		-	-	-	-	-	
1087		P	CAGW		58,393,631	45,217,077	13,176,553	-	13,176,553	
1088		P	CAGE		171,327,979	171,327,979	-	-	-	
1089		P	CAGE		-	-	-	-	-	
1090				B8	229,721,610	216,545,056	13,176,553	-	13,176,553	
1091										
1092	342	Fuel Holders, Producers & Accessories								
1093		P	SG		-	-	-	-	-	
1094		P	DGU		-	-	-	-	-	
1095		P	CAGW		1,622,667	1,256,511	366,156	-	366,156	
1096		P	CAGE		14,565,556	14,565,556	-	-	-	
1097		P	CAGE		-	-	-	-	-	
1098				B8	16,188,223	15,822,068	366,156	-	366,156	
1099										
1100	343	Prime Movers								
1101		P	S		-	-	-	-	-	
1102		P	DGU		-	-	-	-	-	
1103		P	SG		-	-	-	-	-	
1104		P	CAGW		946,605,888	733,003,774	213,602,115	-	213,602,115	
1105		P	CAGE		1,848,961,991	1,848,961,991	-	-	-	
1106		P	CAGE		-	-	-	-	-	
1107				B8	2,795,567,880	2,581,965,765	213,602,115	-	213,602,115	
1108										
1109	344	Generators								
1110		P	S		-	-	-	-	-	
1111		P	DGU		-	-	-	-	-	
1112		P	SG		-	-	-	-	-	
1113		P	CAGW		142,551,409	110,384,609	32,166,800	-	32,166,800	
1114		P	CAGE		355,595,232	355,595,232	-	-	-	
1115		P	CAGE		-	-	-	-	-	
1116				B8	498,146,641	465,979,840	32,166,800	-	32,166,800	
1117										
1118	345	Accessory Electric Plant								
1119		P	SG		-	-	-	-	-	
1120		P	DGU		-	-	-	-	-	
1121		P	CAGW		85,434,163	66,155,899	19,278,264	-	19,278,264	
1122		P	CAGE		238,887,284	238,887,284	-	-	-	
1123		P	CAGE		-	-	-	-	-	
1124				B8	324,321,447	305,043,183	19,278,264	-	19,278,264	
1125										
1126										
1127										
1128	346	Misc. Power Plant Equipment								
1129		P	SG		-	-	-	-	-	
1130		P	DGU		-	-	-	-	-	
1131		P	CAGW		4,086,695	3,164,530	922,165	-	922,165	
1132		P	CAGE		11,837,626	11,837,626	-	-	-	
1133				B8	15,924,321	15,002,156	922,165	-	922,165	
1134										
1135	347	Other Production ARO								
1136		P	S		-	-	-	-	-	
1137					-	-	-	-	-	
1138										
1139	OP	Unclassified Other Prod Plant-Acct 300								
1140		P	S		-	-	-	-	-	
1141		P	SG		-	-	-	-	-	
1142		P	CAGW		(553,173)	(428,349)	(124,824)	-	(124,824)	
1143		P	CAGE		-	-	-	-	-	
1144					(553,173)	(428,349)	(124,824)	-	(124,824)	
1145										
1146		<b>Total Other Production Plant</b>		B8	<b>3,930,275,793</b>	<b>3,649,866,941</b>	<b>280,408,851</b>	<b>-</b>	<b>280,408,851</b>	
1147										
1148		Summary of Other Production Plant by Factor								
1149		S			74,986	74,986	-	-	-	
1150		DGU			-	-	-	-	-	
1151		SG			-	-	-	-	-	
1152		CAGW			1,242,668,736	962,259,884	280,408,851	-	280,408,851	
1153		CAGE			2,687,532,071	2,687,532,071	-	-	-	
1154		SSGCT			-	-	-	-	-	
1155		Total of Other Production Plant by Factor		B8	3,930,275,793	3,649,866,941	280,408,851	-	280,408,851	
1156										
1157		Experimental Plant								
1158	103	Experimental Plant								
1159		P	DGP		-	-	-	-	-	
1160		<b>Total Experimental Plant</b>			<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
1161										
1162		<b>TOTAL PRODUCTION PLANT</b>		B8	<b>12,370,876,825</b>	<b>11,509,264,129</b>	<b>861,612,695</b>	<b>-</b>	<b>861,612,695</b>	















DECEMBER 2019 West Control Area

AMA

ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1622	TOTAL ELECTRIC PLANT IN SERVICE			B8	28,343,305,579	26,373,398,212	1,969,907,367	-	1,969,907,367





DECEMBER 2019 West Control Area										
AMA										
FERC	DESCRIP	BUS	WCA		UNADJUSTED RESULTS			WASHINGTON		
ACCT		FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
1764	165	Prepayments								
1765		DMSC	S		22,758,768	22,758,768	-	-	-	
1766		GP	GPS		13,449,292	12,514,544	934,748	-	934,748	
1767		PT	SG		1,765,340	1,620,079	145,261	-	145,261	
1768		PT	CAGW		1,079,822	836,160	243,662	-	243,662	
1769		PT	CAGE		1,404,366	1,404,366	-	-	-	
1770		P	CAEW		4,055	3,128	927	-	927	
1771		P	CAEE		10,071	10,071	-	-	-	
1772		P	SE		-	-	-	-	-	
1773		PTD	SO		19,515,299	18,158,953	1,356,346	-	1,356,346	
1774		<b>Total Prepayments</b>		B15	<b>59,987,014</b>	<b>57,306,069</b>	<b>2,680,945</b>	<b>-</b>	<b>2,680,945</b>	
1775										
1776	182M	Misc Regulatory Assets								
1777		P	S		150,085,635	150,029,068	56,567	-	56,567	
1778		DEFSG	SG		-	-	-	-	-	
1779		P	CAGE		-	-	-	-	-	
1780		P	CAGE		3,448,669	3,448,669	-	-	-	
1781		P	CAGW		-	-	-	-	-	
1782		DEFSG	JBG		-	-	-	-	-	
1783		P	SE		-	-	-	-	-	
1784		P	CAEW		-	-	-	-	-	
1785		P	CAEE		185,980,695	185,980,695	-	-	-	
1786		T	SO		-	-	-	-	-	
1787				B11	<b>339,515,000</b>	<b>339,458,433</b>	<b>56,567</b>	<b>-</b>	<b>56,567</b>	
1788										
1789	186M	Misc Deferred Debits								
1790		LABOR	S		2,975,012	2,975,012	-	-	-	
1791		P	CAEW		-	-	-	-	-	
1792		P	CAEE		-	-	-	-	-	
1793		P	SG		11,808,233	10,836,590	971,643	-	971,643	
1794		LABOR	SO		898,263	835,832	62,431	-	62,431	
1795		P	SE		-	-	-	-	-	
1796		P	CAGW		20,538,499	15,903,976	4,634,523	-	4,634,523	
1797		DEFSG	CAGE		61,719,267	61,719,267	-	-	-	
1798		P	CAEW		-	-	-	-	-	
1799		P	CAEE		4,960,192	4,960,192	-	-	-	
1800		P	JBE		-	-	-	-	-	
1801		GP	EXCTAX		-	-	-	-	-	
1802		<b>Total Misc. Deferred Debits</b>		B11	<b>102,899,466</b>	<b>97,230,869</b>	<b>5,668,597</b>	<b>-</b>	<b>5,668,597</b>	
1803										
1804		Working Capital								
1805	CWC	Cash Working Capital								
1806		CWC	S		-	-	-	-	-	
1807		CWC	SO		-	-	-	-	-	
1808		CWC	SE		-	-	-	-	-	
1809				B14	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
1810										
1811	OWC	Other Work. Cap.								
1812	131	Cash	GP		-	-	-	-	-	
1813	135	Working Funds	GP		-	-	-	-	-	
1814	141	Other A/R	GP		-	-	-	-	-	
1815	143	Other A/R	PTD		40,657,248	37,831,501	2,825,747	-	2,825,747	
1816	232	A/P	PTD		(2,987,663)	(2,741,823)	(245,841)	-	(245,841)	
1817	232	A/P	P		(7,196,547)	(6,696,375)	(500,172)	-	(500,172)	
1818	232	A/P	P		(1,732,589)	(1,732,589)	-	-	-	
1819	232	A/P	T		-	-	-	-	-	
1820	232	A/P	P		(15,475)	(15,475)	-	-	-	
1821	2533	Other Msc. Df. Crd.	P		-	-	-	-	-	
1822	2533	Other Msc. Df. Crd.	P		-	-	-	-	-	
1823	2533	Other Msc. Df. Crd.	P		(6,633,774)	(6,633,774)	-	-	-	
1824	230	Asset Retir. Oblig.	P		-	-	-	-	-	
1825	230	Asset Retir. Oblig.	P		-	-	-	-	-	
1826	230	Asset Retir. Oblig.	P		-	-	-	-	-	
1827	230	Asset Retir. Oblig.	P		(5,559,148)	(5,559,148)	-	-	-	
1828	254105	ARO Reg Liability	P		-	-	-	-	-	
1829	254105	ARO Reg Liability	P		-	-	-	-	-	
1830	254105	ARO Reg Liability	P		(19,803)	(19,803)	-	-	-	
1831	254105	ARO Reg Liability	P		19,803	19,803	-	-	-	
1832	2533	Cholla Reclamation	P		-	-	-	-	-	
1833				B14	<b>16,532,051</b>	<b>14,452,317</b>	<b>2,079,734</b>	<b>-</b>	<b>2,079,734</b>	
1834										
1835		<b>Total Working Capital</b>			<b>16,532,051</b>	<b>14,452,317</b>	<b>2,079,734</b>	<b>-</b>	<b>2,079,734</b>	









DECEMBER 2019 West Control Area AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
2062	108363	Storage Battery Equipment								
2063		DPW	S		-	-	-	-	-	
2064				B17	-	-	-	-	-	
2065										
2066	108364	Poles, Towers & Fixtures								
2067		DPW	S		(670,098,290)	(597,323,534)	(72,774,757)	-	(72,774,757)	
2068				B17	(670,098,290)	(597,323,534)	(72,774,757)	-	(72,774,757)	
2069										
2070	108365	Overhead Conductors								
2071		DPW	S		(340,248,396)	(305,081,364)	(35,167,032)	-	(35,167,032)	
2072				B17	(340,248,396)	(305,081,364)	(35,167,032)	-	(35,167,032)	
2073										
2074	108366	Underground Conduit								
2075		DPW	S		(173,856,487)	(162,289,679)	(11,566,809)	-	(11,566,809)	
2076				B17	(173,856,487)	(162,289,679)	(11,566,809)	-	(11,566,809)	
2077										
2078	108367	Underground Conductors								
2079		DPW	S		(410,139,996)	(396,075,229)	(14,064,768)	-	(14,064,768)	
2080				B17	(410,139,996)	(396,075,229)	(14,064,768)	-	(14,064,768)	
2081										
2082	108368	Line Transformers								
2083		DPW	S		(552,225,486)	(489,892,788)	(62,332,698)	-	(62,332,698)	
2084				B17	(552,225,486)	(489,892,788)	(62,332,698)	-	(62,332,698)	
2085										
2086	108369	Services								
2087		DPW	S		(332,480,899)	(302,393,040)	(30,087,859)	-	(30,087,859)	
2088				B17	(332,480,899)	(302,393,040)	(30,087,859)	-	(30,087,859)	
2089										
2090	108370	Meters								
2091		DPW	S		(76,540,136)	(71,052,171)	(5,487,965)	-	(5,487,965)	
2092				B17	(76,540,136)	(71,052,171)	(5,487,965)	-	(5,487,965)	
2093										
2094										
2095										
2096	108371	Installations on Customers' Premises								
2097		DPW	S		(7,310,307)	(6,944,313)	(365,995)	-	(365,995)	
2098				B17	(7,310,307)	(6,944,313)	(365,995)	-	(365,995)	
2099										
2100	108372	Leased Property								
2101		DPW	S		-	-	-	-	-	
2102				B17	-	-	-	-	-	
2103										
2104	108373	Street Lights								
2105		DPW	S		(31,413,735)	(29,614,897)	(1,798,837)	-	(1,798,837)	
2106				B17	(31,413,735)	(29,614,897)	(1,798,837)	-	(1,798,837)	
2107										
2108	108D00	Unclassified Dist Plant - Acct 300								
2109		DPW	S		-	-	-	-	-	
2110					-	-	-	-	-	
2111										
2112	108DS	Unclassified Dist Sub Plant - Acct 300								
2113		DPW	S		-	-	-	-	-	
2114					-	-	-	-	-	
2115										
2116	108DP	Unclassified Dist Sub Plant - Acct 300								
2117		DPW	S		4,703,911	4,189,884	514,027	-	514,027	
2118					4,703,911	4,189,884	514,027	-	514,027	
2119										
2120										
2121		<b>TOTAL DISTRIBUTION PLANT DEPR</b>		B17	<b>(2,925,945,713)</b>	<b>(2,667,714,773)</b>	<b>(258,230,940)</b>	<b>-</b>	<b>(258,230,940)</b>	
2122										
2123		Summary of Distribution Plant Depr by Factor								
2124		S			(2,925,945,713)	(2,667,714,773)	(258,230,940)	-	(258,230,940)	
2125										
2126		Total Distribution Depreciation by Factor		B17	(2,925,945,713)	(2,667,714,773)	(258,230,940)	-	(258,230,940)	

DECEMBER 2019 West Control Area AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
2127	108GP	General Plant Accumulated Depr								
2128		G-SITUS	S		(251,729,871)	(228,473,476)	(23,256,395)	-	(23,256,395)	
2129		G-DGP	DGP		-	-	-	-	-	
2130		G-DGU	DGU		-	-	-	-	-	
2131		G-SG	SG		33,674	30,903	2,771	-	2,771	
2132		CUST	CN		(6,598,253)	(6,144,051)	(454,202)	-	(454,202)	
2133		PTD	SO		(108,802,862)	(101,240,881)	(7,561,982)	-	(7,561,982)	
2134		P	SE		-	-	-	-	-	
2135		G-SG	CAGW		(33,260,853)	(25,755,524)	(7,505,329)	-	(7,505,329)	
2136		G-SG	CAGE		(84,493,730)	(84,493,730)	-	-	-	
2137		P	JBG		(7,265,619)	(5,635,431)	(1,630,187)	-	(1,630,187)	
2138		P	CAEW		-	-	-	-	-	
2139		P	CAEE		(1,638,558)	(1,638,558)	-	-	-	
2140		G-SG	CAGE		-	-	-	-	-	
2141		G-SG	CAGE		-	-	-	-	-	
2142				B17	(493,756,072)	(453,350,747)	(40,405,325)	-	(40,405,325)	
2143										
2144										
2145	108MP	Mining Plant Accumulated Depr.								
2146		P	S		-	-	-	-	-	
2147		P	CAEW		-	-	-	-	-	
2148		P	CAEE		-	-	-	-	-	
2149		P	JBE		-	-	-	-	-	
2150				B17	-	-	-	-	-	
2151	108MP	Less Centralia Situs Depreciation								
2152		P	S		-	-	-	-	-	
2153				B17	-	-	-	-	-	
2154										
2155	1081390	Accum Depr - Capital Lease								
2156		PTD	SO		-	-	-	-	-	
2157					-	-	-	-	-	
2158					-	-	-	-	-	
2159		Remove Capital Leases			-	-	-	-	-	
2160					-	-	-	-	-	
2161					-	-	-	-	-	
2162	1081399	Accum Depr - Capital Lease								
2163		P	S		-	-	-	-	-	
2164		P	SE		-	-	-	-	-	
2165					-	-	-	-	-	
2166					-	-	-	-	-	
2167		Remove Capital Leases			-	-	-	-	-	
2168					-	-	-	-	-	
2169					-	-	-	-	-	
2170					-	-	-	-	-	
2171		<b>TOTAL GENERAL PLANT ACCUM DEPR</b>		B17	<b>(493,756,072)</b>	<b>(453,350,747)</b>	<b>(40,405,325)</b>	<b>-</b>	<b>(40,405,325)</b>	
2172										
2173										
2174										
2175		Summary of General Depreciation by Factor								
2176		S			(251,729,871)	(228,473,476)	(23,256,395)	-	(23,256,395)	
2177		DGP			-	-	-	-	-	
2178		DGU			-	-	-	-	-	
2179		SE			-	-	-	-	-	
2180		SO			(108,802,862)	(101,240,881)	(7,561,982)	-	(7,561,982)	
2181		CN			(6,598,253)	(6,144,051)	(454,202)	-	(454,202)	
2182		SG			33,674	30,903	2,771	-	2,771	
2183		DEU			-	-	-	-	-	
2184		CAGW			(33,260,853)	(25,755,524)	(7,505,329)	-	(7,505,329)	
2185		CAGE			(84,493,730)	(84,493,730)	-	-	-	
2186		CAEW			-	-	-	-	-	
2187		CAEE			(1,638,558)	(1,638,558)	-	-	-	
2188		SSGCT			-	-	-	-	-	
2189		JBG			(7,265,619)	(5,635,431)	(1,630,187)	-	(1,630,187)	
2190		Remove Capital Leases			-	-	-	-	-	
2191		Total General Depreciation by Factor		B17	(493,756,072)	(453,350,747)	(40,405,325)	-	(40,405,325)	
2192										
2193										
2194		<b>TOTAL ACCUM DEPR - PLANT IN SERV</b>		B17	<b>(9,429,858,147)</b>	<b>(8,684,543,385)</b>	<b>(745,314,762)</b>	<b>-</b>	<b>(745,314,762)</b>	
2195	111SP	Accum Prov for Amort-Steam								
2196		P	CAGW		-	-	-	-	-	
2197		P	CAGW		-	-	-	-	-	
2198		P	CAGE		-	-	-	-	-	
2199		P	SG		-	-	-	-	-	
2200					-	-	-	-	-	
2201					-	-	-	-	-	
2202					-	-	-	-	-	

DECEMBER 2019 West Control Area AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
2203	111GP	Accum Prov for Amort-General								
2204		G-SITUS	S		(11,273,509)	(9,542,862)	(1,730,647)	-	(1,730,647)	
2205		CUST	CN		-	-	-	-	-	
2206		I-SG	SG		-	-	-	-	-	
2207		PTD	SO		(3,584,880)	(3,335,725)	(249,155)	-	(249,155)	
2208		I-SG	CAGW		-	-	-	-	-	
2209		I-SG	CAGE		-	-	-	-	-	
2210		P	CAEW		-	-	-	-	-	
2211		P	CAEE		-	-	-	-	-	
2212		P	SE		-	-	-	-	-	
2213				B18	(14,858,389)	(12,878,586)	(1,979,802)	-	(1,979,802)	
2214										
2215										
2216	111HP	Accum Prov for Amort-Hydro								
2217		P	DGP		-	-	-	-	-	
2218		P	DGU		-	-	-	-	-	
2219		P	SG		-	-	-	-	-	
2220		P	CAGW		(2,671,691)	(2,068,823)	(602,869)	-	(602,869)	
2221		P	CAGE		-	-	-	-	-	
2222		P	CAGE		-	-	-	-	-	
2223				B18	(2,671,691)	(2,068,823)	(602,869)	-	(602,869)	
2224										
2225										
2226	111IP	Accum Prov for Amort-Intangible Plant								
2227		I-SITUS	S		30,755,549	30,761,596	(6,047)	-	(6,047)	
2228		I-DGP	DGP		-	-	-	-	-	
2229		I-DGU	DGU		-	-	-	-	-	
2230		P	CAEW		-	-	-	-	-	
2231		P	CAEE		-	-	-	-	-	
2232		P	SE		-	-	-	-	-	
2233		I-SG	SG		(20,186,321)	(18,525,285)	(1,661,036)	-	(1,661,036)	
2234		I-SG	CAGW		-	-	-	-	-	
2235		I-SG	CAGE		-	-	-	-	-	
2236		CUST	CN		(142,569,251)	(132,755,248)	(9,814,003)	-	(9,814,003)	
2237		P	CAGE		-	-	-	-	-	
2238		P	CAGE		-	-	-	-	-	
2239		I-SG	CAGW		(147,649,505)	(114,332,317)	(33,317,188)	-	(33,317,188)	
2240		I-SG	CAGE		(40,887,131)	(40,887,131)	-	-	-	
2241		PTD	JBG		(1,427,522)	(1,107,228)	(320,293)	-	(320,293)	
2242		PTD	SO		(296,537,538)	(275,927,681)	(20,609,857)	-	(20,609,857)	
2243				B18	(618,501,718)	(552,773,294)	(65,728,425)	-	(65,728,425)	
2244	111IP	Less Non-Utility Plant								
2245		NUTIL	OTH		-	-	-	-	-	
2246				B18	(618,501,718)	(552,773,294)	(65,728,425)	-	(65,728,425)	
2247										
2248	111390	Accum Amtr - Capital Lease								
2249		G-SITUS	S		-	-	-	-	-	
2250		G-SITUS	SG		-	-	-	-	-	
2251		P	CAGE		-	-	-	-	-	
2252		PTD	CAGW		-	-	-	-	-	
2253		PTD	SO		-	-	-	-	-	
2254					-	-	-	-	-	
2255					-	-	-	-	-	
2256		Remove Capital Lease Amtr			-	-	-	-	-	
2257					-	-	-	-	-	
2258		<b>TOTAL ACCUM PROV FOR AMORTIZ</b>		B18	<b>(636,031,798)</b>	<b>(567,720,703)</b>	<b>(68,311,096)</b>	<b>-</b>	<b>(68,311,096)</b>	
2259		AMA								
2260										
2261										
2262										
2263		Summary of Amortization by Factor								
2264		S			19,482,040	21,218,734	(1,736,694)	-	(1,736,694)	
2265		DGP			-	-	-	-	-	
2266		DGU			-	-	-	-	-	
2267		SE			-	-	-	-	-	
2268		SO			(300,122,418)	(279,263,406)	(20,859,012)	-	(20,859,012)	
2269		CN			(142,569,251)	(132,755,248)	(9,814,003)	-	(9,814,003)	
2270		SSGCT			-	-	-	-	-	
2271		JBG			(1,427,522)	(1,107,228)	(320,293)	-	(320,293)	
2272		CAGW			(150,321,196)	(116,401,139)	(33,920,057)	-	(33,920,057)	
2273		CAGE			(40,887,131)	(40,887,131)	-	-	-	
2274		CAEW			-	-	-	-	-	
2275		CAEE			-	-	-	-	-	
2276		SG			(20,186,321)	(18,525,285)	(1,661,036)	-	(1,661,036)	
2277		Less Capital Lease			-	-	-	-	-	
2278		Total Provision For Amortization by Factor		B18	<b>(636,031,798)</b>	<b>(567,720,703)</b>	<b>(68,311,096)</b>	<b>-</b>	<b>(68,311,096)</b>	