

CASCADE NATURAL GAS CORPORATION GENERAL RATE CASE
Docket No. UG-17_____

ATTACHMENT B: LEGISLATIVE TARIFFS

August 31, 2017

CASCADE NATURAL GAS CORPORATION

INDEX

<u>Schedule</u>	<u>Title</u>	<u>Sheet No.</u>
Title Page		1
Index Page		2

Rules and Regulations

No. 1	General	5
No. 2	Definitions	6
No. 3	Applications and Contracts for Service	7
No. 4	Customers' Deposits	8
No. 5	Notification of and Discontinuance of Service	9
No. 6	Billing	10
No. 7	Meters and Meter Test Procedures	11
No. 8	Extension of Distribution Facilities	12
No. 9	Main Extensions (Frozen)	13
No. 10	House Piping	14
No. 11	Responsibility for Maintenance of Service Connections	15
No. 12	Temporary Service	16
No. 13	Company's Liability	17
No. 14	Customer's Liability	18
No. 15	Force Majeure	19
No. 16	Heating Value	20
No. 17	Firm Service Priority	21
No. 18	Limitation of Service to Applicants	22
No. 19	Purchase Gas Cost Adjustment Mechanism	23
No. 20	Unbundled Distribution System Transportation Service Rules	24
No. 21	Decoupling Mechanism	25

Basic Bundled Rate Schedules

200	Various Miscellaneous Charges	200
300	Residential Conservation Incentive Program	300
301	Low Income Weatherization Incentive Program	301
302	Commercial/Industrial Conservation Program	302
303	Washington Energy Assistance Fund (WEAF) Program	303
500	Tax Additions	500
502	Building Construction (Frozen)	502
503	Residential Service Rate	503
504	General Commercial Service Rate	504
505	General Industrial Service Rate	505
511	Large Volume General Service Rate	511
512	Compressed Natural Gas Service Rate	512
570	Interruptible Service	570
577	Limited Interruptible Service Rate (Optional)	577

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Optional Unbundled Services Listed on Next Page

CNG/W176-08-01

ISSUED ~~2017~~ August 31, 2017

EFFECTIVE ~~September~~ October 1,

ISSUED BY CASCADE NATURAL GAS CORPORATION

BY 
 Michael Parvinen

TITLE Director
 Regulatory Affairs

CASCADE NATURAL GAS CORPORATION

**RULE 21
DECOUPLING MECHANISM**

PURPOSE:

This Rule describes the revenue-per-Customer Decoupling Mechanism which annually applies a per therm credit or debit under Schedule 594, "Decoupling Mechanism Adjustment" to applicable Customers' bills for the purpose of truing up the annual difference between Margin Revenues and the Authorized Margin Revenues per Customer served as herein defined.

APPLICABILITY:

This Rule is applicable to all Customers served on Schedules 502, 503, 504, 505, 511, ~~and 512, 570, and 577.~~

MARGIN REVENUES

Margin Revenue is the amount of Margin billed in a billing month, adjusted for unbilled margin revenues. Margin Revenue does not include amounts billed for the Basic Customer Charge, or adjustment schedules, such as Schedules 500, 593, 594, 595, 596, 597, and 598. The amount of Margin Revenue billed and net unbilled amounts are reduced by the 0.00417 percent to account for uncollectibles.

AUTHORIZED MARGIN REVENUE PER CUSTOMER

The Authorized Margin per month per customer is established in the tables below. Table 1 shows January through June, and Table 2 shows July through December.

Table 1	Jan	Feb	March	April	May	June
502	\$10.38	\$8.51	\$7.43	\$4.82	\$2.86	\$1.47
502/503	\$32.68\$30.89	\$27.48\$25.31	\$22.56\$21.18	\$14.48\$13.29	\$9.24\$8.64	\$6.24\$5.80
504	\$117.98\$123.03	\$95.78\$101.99	\$79.46\$82.09	\$52.75\$52.56	\$36.30\$36.19	\$28.95\$28.49
505	\$423.29\$463.97	\$375.82\$523.33	\$340.06\$416.44	\$268.58\$304.64	\$231.03\$260.88	\$191.51\$210.75
511	\$1,906.04\$2,041.51	\$2,016.69\$1,863.54	\$1,623.09\$2,265.26	\$1,172.66\$1,350.28	\$1,047.38\$1,081.41	\$615.94\$768.73
512	\$744.68	\$817.71	\$890.73	\$779.90	\$862.38	\$863.67
570	\$2,623.39\$2,392.65	\$2,022.60\$2,405.61	\$2,332.27\$2,046.01	\$1,968.48\$1,952.64	\$1,581.35\$1,875.99	\$1,289.96\$1,575.53
577	\$1,171.73	\$1,160.16	\$920.18	\$886.31	\$794.84	\$635.75
Table 2	July	Aug	Sept	Oct	Nov	Dec
502	\$0.90	\$0.75	\$0.77	\$1.34	\$4.07	\$9.67
502/503	\$4.90\$4.78	\$4.80\$5.37	\$6.25\$5.81	\$13.73\$12.51	\$25.27\$24.62	\$34.14\$33.37
504	\$24.02\$26.96	\$25.06\$29.73	\$28.59\$33.57	\$49.63\$57.37	\$84.59\$93.26	\$744.85\$123.58
505	\$184.03\$199.50	\$220.00\$161.71	\$284.54\$219.19	\$313.88\$481.47	\$423.04\$330.25	\$447.72\$499.01
511	\$736.98\$560.62	\$670.75\$584.83	\$810.88\$456.19	\$1,231.06\$697.04	\$1,746.33\$881.75	\$2,070.43\$1,998.69

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Issued: ~~October 6, 2016~~ August 31, 2017

Effective: ~~November-October 14, 2016~~ 2017

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

BY

Michael Parvinen

TITLE

Director
Regulatory Affairs

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512	\$848.85	\$829.30	\$932.83	\$893.31	\$725.35	\$810.19
570	<u>\$1,446.99</u> 12.24	<u>\$1,082.52</u> 72.06	<u>\$1,071.47</u> 09.92	<u>\$2,242.41</u> 22.41	<u>\$2,198.15</u> 29.62	<u>\$2,504.69</u> 93.50
577	\$686.70	\$549.39	\$541.41	\$620.15	\$750.22	\$1,029.98

(C)

(D)

(Continued)

WN U-3

CASCADE NATURAL GAS CORPORATION

VARIOUS MISCELLANEOUS CHARGES
RATE SCHEDULE 200

APPLICABILITY:

This schedule sets forth the provisions for various charges throughout these rules and regulations. The name and amount of the charges are listed below. The rules or rate schedules to which each charge applies are in parenthesis.

I. Reconnection Charge (Rule 5):

A reconnection charge of ~~24~~twenty-eight dollars (\$~~248.00~~) will be required to reestablish service between the hours of 8 a.m. and 5 p.m. on weekdays, and a reconnection charge of seventy (\$670.00) will be required to reestablish service after 5 p.m. on weekdays and on Saturdays, Sundays, and holidays, except in the case of medical emergency.

(1)
(1)

II. Disconnect Visit Charge - (Rule 5):

A disconnect charge of ~~ten~~twelve dollars (\$~~120.00~~) may be charged, whenever Cascade is required to visit a customer's address for the purpose of disconnecting service and service is not disconnected.

(1)

III. Late Payment Charge – (Rule 6 – Part A):

Unless otherwise specified in the customer's contract, a late payment charge at the rate of 1.0% per bill cycle will be applied to all unpaid balances in accordance with Rule 6 – Part A.

IV. Returned Check Charge - (Rule 6 - Part D):

A returned check ~~of fee eighteen~~fee of twenty-one dollars (\$~~1821.00~~) may apply for any check returned from the bank unpaid.

(1)

V. Residential Excess Flow Valves – (Rule 8):

In Conjunction With The Construction Of A New Service Line:	\$ 38.00
Modifying an Existing Service Line:	
Time of Construction Crew	up to \$220.00 per hour
Cost of Materials required to open and close service connection trench, including asphalt replacement, if any.	
Installation of the Excess Flow Valve	\$ 38.00

The customer will be responsible for any future maintenance or replacement costs that may be incurred due to the excess flow value. Such cost shall be based upon time and materials, as follows:

Time of Construction Crew	up to \$220.00 per hour
Cost of Materials required to open and close service connection trench, including asphalt replacement, if any.	
Installation of replacement Excess Flow Valve, if necessary	\$ 38.00

(Continued on next page)

CNG/~~W15-06-02~~W17-08-01

ISSUED August 31, 2017

EFFECTIVE October 1,

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

BY Michael Parvinen

TITLE Director
Regulatory Affairs

WN U-3

CASCADE NATURAL GAS CORPORATION

VARIOUS MISCELLANEOUS CHARGES
RATE SCHEDULE 200

(Continued from previous page)

APPLICABILITY: (continued from Previous Page)

~~VI. New Premises Charge:~~

~~A New Premises Charge of forty five dollars (\$45.00) where service has not been previously available will be required to establish service. In accordance with WAC 480-90-108(4)(b)(ii), when a customer seeks service at a location where facilities do not exist, the Company will provide a date by which service will be made available. If the Company becomes aware that the service date cannot be met, the Company will notify the applicant on or prior to the service date.~~

(D)

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VII. Tampered Meter Charge (Rule 5):

A meter tampering charge will be billed to a customer who tampers with any part of any service line or meter or any other apparatus of Company. The charge will be the actual costs of damages, repairs or any additional or unusual costs or services directly related to the interference, plus the amount of unbilled gas determined to have been lost plus the applicable reconnect charges will be applied to the customers account.

(T)

VIII. Pilot Light Service Charge :

A Pilot Light Service charge of twenty-~~four~~ dollars (\$~~20~~24.00) may be applied to the customer's current bill when the customer requests the company turn-on or turn-off a pilot light or gas insert during regular business hours.

(T)

(I)

CNG/~~W07-02-01~~W17-08-01

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EFFECTIVE October 1,

2017

ISSUED BY CASCADE NATURAL GAS CORPORATION

BY Jon T. Stoltz
Michael Parvinen

TITLE Senior Vice President
Director
Regulatory Affairs & Gas Supply

CASCADE NATURAL GAS CORPORATION

BUILDING CONSTRUCTION TEMPORARY HEATING AND DRY-OUT SERVICE
SCHEDULE NO. 502

AVAILABILITY:

~~This schedule Service is available under this Schedule shall be frozen as of -October 1, 2017, upon written application throughout the territory served by the Company under the tariff of which this schedule is a part provided adequate capacity and supply exist in Company's system.~~ Service under this schedule shall be for natural gas supplied at a permanent point of delivery for use in permanently installed gas heating equipment to be used for temporary heating and dry-out purposes during the period (maximum of six months) that building is under construction and prior to occupancy.

(C)

LIMITS OF AVAILABILITY:

Upon occupation or sale, whichever is first after completion of construction or, in any event, after a maximum period not to exceed six (6) months, service under this schedule shall immediately terminate and billings thereafter shall be made under the terms and conditions of the regular applicable rate schedule.

RATE:

	Margin	WACOG	Total	
Basic Service Charge			\$ 146.00	per month
All gas used per month at therm	\$ 0.3044609183	\$ 0.49304	49569	\$ 0.8001558487 per

(R)

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RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedule 593, 594, 595, 596, and 597 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

MINIMUM CHARGE:

Minimum monthly bill \$~~6.00~~14.00

(R)

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition. Past due balances will be subject to a late payment charge.

RECONNECTION CHARGE:

~~A reconnection charge of twenty four dollars (\$24.00) during regular business hours or sixty dollars (\$60.00) during non-business hours may be made for restoration of service when service has been turned off for nonpayment of any bill due, or for other reasons arising through the action of the customer. In the event service has been turned off for nonpayment of any bill due under this schedule, a new service under this schedule at another location shall not be established in the name of the customer until all previous bills shall be paid in full.~~

(D)

TAX ADDITIONS:

The rates named herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
2. Gas purchased under this schedule shall not be resold to others.

CNG/W176-098-0201

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EFFECTIVE ~~November~~ October 1,

20167

ISSUED BY CASCADE NATURAL GAS CORPORATION

BY 
Michael Parvinen

TITLE Director
Regulatory Affairs

WN U-3

CASCADE NATURAL GAS CORPORATION

RESIDENTIAL SERVICE RATE
SCHEDULE NO. 503

AVAILABILITY:

This schedule is available to residential customers throughout the territory served by the Company under the tariff of which this schedule is a part for natural gas supplied for all purposes provided adequate capacity and supply exist in the Company's system. Service under this schedule shall be through one or more meters, billed separately.

RATE:

	Margin	WACOG	Total	
Basic Service Charge			\$ <u>46.00</u>	per month
All Gas Used Per Month per therm	\$0. <u>2948430446</u>	\$ 0.49569	\$0. <u>7905380015</u>	

(1)

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RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 593, 594, 595, 596, and 597 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

MINIMUM CHARGE:

Basic Service Charge: \$ 46.00 per month

(1)

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition. Past due balances will be subject to a late payment charge.

~~RECONNECTION CHARGE:~~

(1)

~~A reconnection charge of twenty-four dollars (\$24.00) during regular business hours or sixty dollars (\$60.00) during non-business hours may be made for restoration of service when service has been turned off for nonpayment of any bill due, seasonal turnoff, or for other reasons arising through the action of the customer.~~

TAX ADDITIONS:

The rates named herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
2. Gas purchased under this schedule shall not be submetered or resold to others without special permission from the Company.

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~~2016~~ October 1, 2017

EFFECTIVE November 1,

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BY 
Michael Parvinen

TITLE Director
Regulatory Affairs

CASCADE NATURAL GAS CORPORATION

GENERAL COMMERCIAL SERVICE RATE
SCHEDULE NO. 504

AVAILABILITY:

This schedule is available to commercial customers throughout the territory served by the Company under the tariff of which this schedule is a part for natural gas supplied for all purposes provided adequate capacity and supply exist in the Company's system. Service under this schedule may be through one or more meters, billed separately.

RATE:

	Margin	WACOG	Total	
Basic Service Charge			\$1 <u>05</u> .00	per month (I)
All Therms Used therm	\$0. <u>2331324608</u>	\$0.49304	\$0. <u>7261773912</u>	per (R)

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 593, 594, 595, 596, and 597 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

MINIMUM CHARGE:

Basic Service Charge \$105.00 (I)

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition. Past due balances will be subject to a late payment charge.

~~RECONNECTION CHARGE:~~ (D)

~~A reconnection charge of twenty four dollars (\$24.00) during regular business hours or sixty dollars (\$60.00) during non business hours may be made for restoration of service may be made for restoration of service when service has been turned off for nonpayment of any bill due, seasonal turnoff, or for other reasons arising through the action of the customer.~~

TAX ADDITIONS:

The rates named herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
2. Gas purchased under this schedule shall not be submetered or resold to others without special permission from the Company.

CNG/WI 7-08-016-09-02
ISSUED

~~September~~ ~~August 30~~ ~~2016~~ ~~2017~~

EFFECTIVE

~~November~~

ISSUED BY CASCADE NATURAL GAS CORPORATION

BY 
Michael Parvinen

TITLE Director
Regulatory Affairs

CASCADE NATURAL GAS CORPORATION

GENERAL INDUSTRIAL SERVICE RATE
SCHEDULE NO. 505

AVAILABILITY:

This schedule is available to industrial customers throughout the territory served by the Company under the tariff of which this schedule is a part for natural gas supplied for all purposes provided adequate capacity and supply exist in the Company's system. Service under this schedule shall be through one or more meters, billed separately.

RATE:

	Margin	WACOG	Total	
Basic Service Charge			\$ 48 <u>75</u> .00	per month (1)
First 500 therms/month	\$0. 1777918843	\$0.47993	\$0. 66836-65772	per therm (R)
Next 3,500 therms/month	\$0. 1439915175	\$0.47993	\$0. 63168-62392	per therm (R)
All over 4,000 therms/month	\$0. 1388814620	\$0.47993	\$0. 62613-61881	per therm (R)

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 593, 594, 595, 596, and 597 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

MINIMUM CHARGE:

Basic Service Charge \$~~48~~75.00 (1)

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition. Past due balances will be subject to a late payment charge.

~~RECONNECTION CHARGE:~~ (D)

~~A reconnection charge of twenty four dollars (\$24.00) during regular business hours or sixty dollars (\$60.00) during non-business hours may be made for restoration of service when service has been turned off for nonpayment of any bill due, seasonal turnoff, or for other reasons arising through the action of the customer.~~

TAX ADDITIONS:

The rates names herein are subject to increases as set forth in Schedule No. 500 entitled "Tax Additions".

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
2. Gas purchased under this schedule shall not be submetered or resold to others without special permission from the Company.

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EFFECTIVE ~~November 1,~~

ISSUED BY CASCADE NATURAL GAS CORPORATION

BY 
Michael Parvinen

TITLE Director
Regulatory Affairs

WN U-3

CASCADE NATURAL GAS CORPORATION

LARGE VOLUME GENERAL SERVICE RATE
SCHEDULE NO. 511

AVAILABILITY:

This schedule is available to customers throughout the territory served by the Company under the tariff of which this schedule is a part provided adequate capacity and supply exist in the Company's system. Service under this schedule shall be for natural gas supplied for all purposes to customers having an annual fuel requirement of not less than 50,000 therms.

RATE:

	Margin	WACOG	Total	
Basic Service Charge			\$ 2 <u>4</u> 00.00	per month (I)
First 20,000 therms/month	\$0.14 028834	\$0.47993	\$0. 62827 <u>62021</u>	per therm (R)
Next 80,000 therms/month per therm	\$0. 11295 <u>10753</u>	\$0.47993	\$0. 59288 <u>58746</u>	(R)
All over 100,000 therms/month per therm	\$0. 02541 <u>02652</u>	\$0.47993	\$0. 50534 <u>50645</u>	(R)

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 593, 594, 595, 596, and 597 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

WEIGHTED AVERAGE COMMODITY GAS COST:

The per therm average commodity gas cost unit rate is \$0.32009 plus the commodity rate change reflected on Schedule 595.

CONTRACT:

Customers receiving service under this rate schedule shall execute a contract for a minimum period of twelve (12) consecutive months' use. The Annual Minimum Quantity is to be negotiated and included as part of the contract but shall in no case be less than 50,000 therms. Said contract shall also state the Maximum Winter Daily Requirement of natural gas that Company agrees to deliver as well as the Maximum Non-Winter Daily Requirement if the Non-Winter requirement is greater than the Winter requirement.

ANNUAL DEFICIENCY BILL:

In the event customer purchases less than the Annual Minimum Quantity as stated in the contract, customer shall be charged an Annual Deficiency Bill. Annual Deficiency Bill shall be calculated as the difference between the Annual Minimum Quantity less actual purchase or transport therms times the difference between the per therm rates effective in this schedule and any modifying schedules less the weighted average commodity cost of gas rate as such rate is reflected in the Company's tariff.

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition. Past due balances will be subject to a late payment charge.

TAX ADDITIONS:

The rates named herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.

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ISSUED _____

EFFECTIVE _____

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

BY 
Michael Parvinen

TITLE **Director**
Regulatory Affairs

WN U-3

CASCADE NATURAL GAS CORPORATION

INTERRUPTIBLE SERVICE
SCHEDULE NO. 570

AVAILABILITY:

This schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part provided adequate capacity and supply exist in Company's system. Service under this schedule shall be for natural gas delivered for all purposes to customers having an annual fuel requirement of not less than 60,000 therms per year, which shall include all firm gas delivered, if any, and where customer agrees to maintain standby fuel burning facilities and an adequate supply of standby fuel to replace the entire supply of natural gas delivered hereunder. Service under this schedule shall be subject to curtailment by the Company when, in the judgment of the Company, such curtailment or interruption of service is necessary. Company shall not be liable for damages for or because of any curtailment of natural gas deliveries hereunder.

RATE:

	Margin	WACOG	Total		
Basic Service Charge			\$ 130 <u>500</u> .00	per month	(1)
First 30,000 therms/month	\$ 0.08233 <u>—09426</u>	\$0.46687	\$ 0.54920 <u>56113</u>	per therm	(1)
All over 30,000 therms/month	\$ 0.02251 <u>—02684</u>	\$0.46687	\$ 0.48938 <u>49371</u>	per therm	(1)

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 593, 594, 595, 596, and 597 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

WEIGHTED AVERAGE COMMODITY GAS COST:

The per therm average commodity gas cost unit rate is \$0.32009 plus the commodity rate change reflected on Schedule 595.

ANNUAL DEFICIENCY BILL:

In the event customer purchases less than the Annual Minimum Quantity as stated in the contract, customer shall be charged an Annual Deficiency Bill. Annual Deficiency Bill shall be calculated by multiplying the difference between the Annual Minimum Quantity and the therms actually taken ("Deficiency Therms") times the difference between the commodity rate in this Rate Schedule No. 570, as modified by any applicable rate adjustments and the weighted average commodity cost of gas rate as modified by any applicable modifying rate schedules or changes, as such rates are reflected in the Company's tariffs. If service is curtailed or interrupted by Company, the Annual Minimum Quantity shall be reduced by a fraction, the numerator of which is the actual number of days, or fraction thereof, service was curtailed and the denominator of which is 365.

CONTRACT:

Customers receiving service under this rate schedule shall execute a contract for a minimum period of twelve (12) consecutive months' use. The Annual Minimum Quantity is to be negotiated and included as part of the contract but in no case shall the Annual Minimum Quantity be less than 60,000 therms which shall include all firm therms, if any. Said contract shall state the maximum daily consumption of natural gas that Company agrees to deliver.

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition. Past due balances will be subject to a late payment charge.

UNAUTHORIZED USE OF GAS:

Gas taken by customer under this schedule by reason of its failure to comply with Company's curtailment order shall be considered as any unauthorized overrun volume. Company shall bill and customer shall pay for such unauthorized overrun at the rate of \$0.25 per therm for all gas used between 103% and 105% of the customer's gas day allocation and \$0.50 per therm for all gas used in excess of 105%, in addition to the regular charges incurred in the RATE section of this schedule. The payment of an overrun penalty shall not under any circumstances be considered as giving customer the right to take unauthorized overrun gas or to exclude any other remedies which may be available to the Company to prevent such overrun.

- Continued on Next Page -

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ISSUED BY CASCADE NATURAL GAS CORPORATION

BY 
Michael Parvinen

TITLE Director
Regulatory Affairs

WN U-3

CASCADE NATURAL GAS CORPORATION

**DISTRIBUTION SYSTEM TRANSPORTATION SERVICE
SCHEDULE NO. 663**

AVAILABILITY:

This unbundled distribution system transportation service schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part, provided, in the sole judgment of the Company, there are adequate facilities in place at the existing distribution line or as such line may be enhanced by the Company from time to time to provide service.

RATE:

The rates set forth in sections A - D are exclusive of fuel use requirements designed to cover distribution system lost and unaccounted for gas.

- A. Contract Demand Charge (Per CD Terms per month) \$0.~~20~~22 per month (I)

- B. Basic Service Charge \$~~500~~750.00 per month (I)
All customers receiving gas supply service through this schedule will be invoiced a monthly Basic Service Charge for each single metering facility.

- C. Delivery Charge For All Therms Delivered Per Month (I)
 - First 100,000 \$ 0.~~05730~~05970 Per Therm Per Month
 - Next 200,000 \$ 0.~~02023~~02179 Per Therm Per Month
 - Next 200,000 \$ 0.~~01187~~01324 Per Therm Per Month
 - Over 500,000 \$ 0.~~00508~~00629 Per Therm Per Month (I)

- D. System Balancing Charge..... \$.0004 per therm

- E. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge to cover state utility tax and other governmental levies imposed upon the Company. The current Gross Revenue Fee is 4.469431%. (R)

- F. Fuel use requirements
Customer served on 663 shall provide the company with in-kind fuel for distribution system lost and unaccounted for gas. The fuel use factor is based on the Company's 5-year average lost and unaccounted for percentage, which shall be updated annually. The current rate is 0.1615%

All other terms and conditions of services shall be pursuant to the Rules and Regulations set forth in the Company's filed tariff.

OTHER SERVICES:

Service under this schedule shall include transportation on the Company's distribution facilities only. Service under this schedule requires customer to secure both gas supply and pipeline transportation capacity services either through the Company or through third party arrangements.

RATE ADJUSTMENTS:

Rates for service under this schedule are subject to various adjustments as specified in Schedule Nos. 593, 595, 596, and 597 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities & Transportation Commission.

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ISSUED ~~September 30~~August 31, 2017, 2016 EFFECTIVE ~~November 1, 2016~~October 1, 2017

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

BY
Michael Parvinen

TITLE **Director**
Regulatory Affairs