## **CASCADE NATURAL GAS CORPORATION**

Washington Statement of Operations QUARTERLY STATISTICAL INFORMATION

## **THERM SALES**

Residential
Commercial
Industrial Firm
Core Interruptible
Noncore
TOTAL WASHINGTON

	Monthly	
January	February	March
2017	2017	2017
25,262,812	17,928,562	14,499,232
19,712,791	14,658,345	10,663,216
2,077,956	1,709,089	1,905,197
588,190	461,836	254,557
68,735,067	54,962,174	54,471,828
116,376,816	89,720,006	81,794,030

12 Months Ending						
January	lanuary February					
2017	2017	2017				
115,857,840	121,258,322	123,718,402				
90,131,592	94,990,734	96,847,652				
14,142,761	14,430,198	14,756,360				
4,019,124	4,079,398	3,934,388				
719,849,806	711,802,474	719,446,466				
944,001,123	946,561,126	958,703,268				

Residential
Commercial
Industrial Firm
Core Interruptible
Noncore
TOTAL WASHINGTON

	AVERAGE CUSTOMERS						
AVE	RAGE CUSTON	/IERS					
January	February	March					
2017	2017	2017					
184,139	184,313	184,422					
25,973	25,982	25,954					
467	471	473					
11	11	10					
206	206	206					
210,796	210,983	211,065					

# Cascade Natural Gas Corporation State of Washington Statement of Operations and Rate of Return Month and Twelve Months Ended 1/31/2017

		Month	Twelve Months
OPER <i>A</i>	ATING REVENUES		
	Natural Gas Sales	34,329,975	185,234,616
	Transportation Revenue	2,103,639	21,500,948
	Other Operating Revenue	69,204	994,966
		36,502,818	207,730,530
Less:	Natural Gas & Production Costs	20,827,674	105,194,208
	Revenue Taxes	3,533,878	17,456,988
OPER <i>A</i>	ATING MARGIN	12,141,266	85,079,333
OPERA	ATING EXPENSES		
	Production	32,315	471,958
	Distribution	1,754,475	16,797,288
	Customer Accounts	746,747	6,464,821
	Customer Service & Informational	33,722	779,470
	Sales	-	4,917
	Administrative & General	1,600,851	16,606,765
	Depreciation & Amortization	1,658,465	19,315,015
	Property, Payroll & Misc. Taxes	370,712	4,071,971
	Federal Income Taxes	1,734,488	4,095,734
	<b>Total Operating Expenses</b>	7,931,776	68,607,938
NET O	PERATING INCOME	4,209,490	16,471,396
RATE E	BASE	284,801,527	270,642,981
RATE (	OF RETURN	1.48%	6.09%

### SCHEDULE OF RATE BASE

Utility Plant In Service	703,157,688	680,948,198
Accumulated Depreciation	(353,642,042)	(346,269,030)
Net Utility Plant	349,515,646	334,679,168
Other:		
Contributions in Aid of Construction	-	-
Customer Advances for Construction	(3,948,743)	(3,802,051)
Accumulated Deferred Income Taxes	(75,846,335)	(73,831,832)
Deferred Debits		=
Subtotal	269,720,568	257,045,285
Working Capital	15,080,959	13,597,696
TOTAL RATE BASE	284,801,527	270,642,981

All rate base items in the "Twelve Months" collumn represent average of monthly average balances

# Cascade Natural Gas Corporation State of Washington Statement of Operations and Rate of Return Month and Twelve Months Ended 2/28/2017

Month	Twelve Months
26,439,350	190,360,440
1,937,492	21,730,487
139,511	1,008,284
28,516,353	213,099,211
15,188,679	107,843,293
2,781,109	18,051,001
10,546,565	87,204,917
27,811	468,164
1,258,170	16,852,324
501,418	6,435,094
16,470	722,546
900	5,817
1,442,556	16,762,460
1,667,120	19,382,015
348,076	4,035,451
1,630,063	4,870,443
6,892,585	69,534,314
3,653,980	17,670,603
282,901,440	270,817,231
=======================================	2.0,01.,231
1.29%	6.52%
	26,439,350 1,937,492 139,511 28,516,353 15,188,679 2,781,109 10,546,565 27,811 1,258,170 501,418 16,470 900 1,442,556 1,667,120 348,076 1,630,063 6,892,585 3,653,980

## SCHEDULE OF RATE BASE

Utility Plant In Service	704,421,753	684,405,239	
Accumulated Depreciation	(355,085,877)	(347,599,834)	
Net Utility Plant	349,335,877	336,805,405	
Other:			
Contributions in Aid of Construction	-	-	
Customer Advances for Construction	(3,949,605)	(3,832,418)	
Accumulated Deferred Income Taxes	(75,787,224)	(74,015,987)	
Deferred Debits	-	-	
Subtotal	269,599,048	258,957,000	
Working Capital	13,302,392	11,860,231	
TOTAL RATE BASE	282,901,440	270,817,231	

# Cascade Natural Gas Corporation State of Washington Statement of Operations and Rate of Return Month and Twelve Months Ended 3/31/2017

		Month	Twelve Months
OPER/	ATING REVENUES		
	Natural Gas Sales	21,548,593	191,815,265
	Transportation Revenue	1,904,744	22,033,597
	Other Operating Revenue	111,584	1,010,509
		23,564,920	214,859,371
Less:	Natural Gas & Production Costs	11,933,363	107,930,444
	Revenue Taxes	2,380,920	18,444,653
OPER/	ATING MARGIN	9,250,637	88,484,274
OPER/	ATING EXPENSES		
	Production	39,986	479,604
	Distribution	1,530,949	17,021,550
	Customer Accounts	447,911	6,370,987
	Customer Service & Informational	102,668	698,540
	Sales	<del>-</del>	5,817
	Administrative & General	1,594,299	17,188,495
	Depreciation & Amortization	1,671,840	19,502,309
	Property, Payroll & Misc. Taxes	361,086	3,985,389
	Federal Income Taxes	929,931	5,114,906
	<b>Total Operating Expenses</b>	6,678,670	70,367,598
NET O	PERATING INCOME	2,571,968	18,116,676
RATE I	BASE	283,273,890	271,410,948
RATE (	OF RETURN	0.91%	6.67%

### SCHEDULE OF RATE BASE

Utility Plant In Service	707,868,274	687,997,978
Accumulated Depreciation	(356,579,377)	(348,954,576)
Net Utility Plant	351,288,897	339,043,402
Other:		
Contributions in Aid of Construction	-	-
Customer Advances for Construction	(3,933,415)	(3,863,194)
Accumulated Deferred Income Taxes	(75,727,964)	(74,208,143)
Deferred Debits	-	-
Subtotal	271,627,518	260,972,065
Working Capital	11,646,372	10,438,883
TOTAL RATE BASE	283,273,890	271,410,948

All rate base items in the "Twelve Months" collumn represent average of monthly average balances.

		-	Month Ended		Dee	12 MONTH Ended	Fat 4 2010
STATE ALLOCATION OF INCOME & EXPENSES					December 1,	January 1, 2016 Through	Feb 1, 2016
		lamuamu 17	Fohmuom, 17	March-17	2015 Through January 31, 2017	February 28, 2017	Through March 31, 2017
CACCALEC		January-17	February-17	IVIAICII-17	January 31, 2017	rebluary 20, 2017	Watch 31, 2017
GAS SALES 480	Residential Sales	19,298,056.10	14,631,689.82	12,188,465.52	102,287,647.77	105,256,630.67	106,258,692.32
481		15,031,919.28	11,807,659.93				, ,
TOTAL GAS S	Commercial - Interruptible Sales	34,329,975.38	26,439,349.75	9,360,127.41 21,548,592.93	82,946,968.52 185,234,616.29	85,103,809.00 190,360,439.67	85,556,572.71 191,815,265.03
IUIAL GAS SA	ALES	34,329,973.38	20,439,349.73	21,546,592.95	185,234,010.29	190,360,439.67	191,815,205.05
OTHER OPERAT	TING REVENUE						
4880	Miscellaneous Service Revenues	58,078.25	129,511.12	95,724.77	791,387.77	826,112.32	836,489.59
4890		2,103,638.80		1,904,743.79		· ·	
	Rev. From Transp. of Gas of Others	2,103,638.80	1,937,492.37	1,904,743.79	21,500,947.97	21,730,486.88	22,033,597.19
4930	Rent From Gas Property		100.00		100.00	200.00	200.00
4940	Interdepartmental Rents	6,403.16	6,403.16	6,403.16	90,251.65	89,032.22	87,812.79
4950	Other Gas Revenue	4,722.17	3,496.23	9,455.83	113,226.09	92,939.75	86,006.25
495.1	Overrun Penalty Income	-	-	-	-	-	-
TOTAL OTHER OPERATING REVENUE		2,172,842.38	2,077,002.88	2,016,327.55	22,495,913.48	22,738,771.17	23,044,105.82
* TOTAL OPI	ERATING REVENUE *	36,502,817.76	28,516,352.63	23,564,920.48	207,730,529.77	213,099,210.84	214,859,370.85
NATURAL GAS F	PURCHASED						
804	Natural Gas City Gate Purchases	22,308,993.41	15,429,920.57	11,580,264.26	117,332,958.54	122,548,149.48	125,679,842.87
805	Other Gas Purchases	-	-	-	-	-	-
805.1	Purchased Gas Cost Adjustments	(2,661,114.54)	(812,930.15)	365,303.87	(13,029,236.24)	(15,907,616.79)	(17,346,523.63
808.1	Gas Withdrawn From Storage	1,186,614.59	579,236.67	0.11	4,880,506.37	5,195,326.32	3,597,367.84
808.2	Gas Delivered To Storage	-	-	-	(3,963,151.39)	(3,963,151.39)	(3,963,112.47
812	Gas Used For Other Utility Oper.	(6,819.61)	(7,548.45)	(12,204.83)	(26,868.92)	(29,414.47)	(37,130.56
	RAL GAS PURCHASED	20,827,673.85	15,188,678.64	11,933,363.41	105,194,208.36	107,843,293.15	107,930,444.05
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MANUFACTURE	ED GAS PRODUCTION						
712	Other Power Expenses	_	-	_	_	_	_
717	Liquefied Petroleum Gas Expenses	_	_	_	_	_	_
718	Other Process Production Expenses	_		_	_	_	_
	•	_	•	-	-	-	-
723	Fuel for Liq. Petrol. Gas Process	-	-	-	-	-	-
724	Other Gas Fuels	-	-	-	-	-	-
728	Liquefied Petroleum Gas	-	-	-	-	-	-
733	Gas Mixing Expenses	-	-	-	-	-	-
735	Miscellaneous Production Expenses	-	-	-	-	-	-
740	Maint. Supervision & Engineering	-	-	-	-	-	-
741	Maint. of Structures & Improvement	-	-	-	-	-	-
742	Maint. of Production Equipment	-	-	-	-	-	-
TOTAL MANU	JFACTURED GAS PRODUCTION EXPENSE	-	-	,			
408.5	Revenue Taxes	3,533,877.77	2,781,108.86	2,380,919.70	17,456,987.99	18,051,001.17	18,444,653.00
* OPERAT	TING MARGIN *	12,141,266.14	10,546,565.13	9,250,637.37	85,079,333.42	87,204,916.52	88,484,273.80
PRODUCTION E	XPENSES						
813	Other Gas Supply Expenses	32,315.44	27,810.92	39,986.30	471,957.64	468,164.03	479,604.41
DISTRIBUTION I	EXPENSES						
Operation							
870	Oper.,Supervision & Engineering	136,867.20	119,263.49	136,740.09	1,470,480.06	1,473,622.15	1,466,821.90
871	Distribution Load Dispatching	37,316.26	33,859.12	46,131.02	484,688.87	481,757.12	482,030.93
872	Compressor Station	7,958.66	7,388.37	14,239.87	111,767.36	103,676.33	106,219.00
874	Mains & Services Exp.	293,905.28	219,741.19	306,681.65	3,498,175.82	3,488,542.43	3,540,729.69
875	Meas. & Reg. Stat. ExpGen.	59,904.09	37,429.78	68,037.89	602,900.77	596,536.42	621,264.16
875 876		37,212.39			181,919.70		174,507.12
	Meas. & Reg. Stat. ExpInd.		7,843.21	10,643.63		174,995.58	
878	Meter & House Regulator Exp.	113,358.49	102,016.05	120,259.18	1,344,796.78	1,344,540.32	1,366,884.02
879	Customer Installations Exp.	109,004.90	82,854.84	76,273.54	1,072,207.30	1,075,889.09	1,066,700.38
880	Other Exp.	297,584.79	284,115.82	300,053.85	3,314,695.06	3,326,393.60	3,336,541.24
881	Rents	5,066.85	7,455.60	16,289.00	150,050.81	146,058.49	153,135.21
882	Transportation Exp.	-	-	-	-	-	-
	Subtotal Operations	1,098,178.91	901,967.47	1,095,349.72	12,231,682.53	12,212,011.53	12,314,833.65
Maintenance							
	Supervision & Engineering	13,054.19	12,987.94	13,850.32	134,009.49	134,807.77	134,440.87
885	Structures & Improvements	-	-	9.71	15,834.83	14,679.23	14,559.56
		366,815.86	78,721.07	140,709.48	1,547,129.12	1,581,241.36	1,634,941.99
885	Mains		1,845.82	3,415.47	34,356.71	34,738.92	36,749.14
885 886	Mains Compressor Station	1,995.76		23,245.48	368,063.90	367,294.82	353,135.20
885 886 887 8880	Compressor Station	· ·	25.399.17	23.245.48			,100.20
885 886 887 8880 889	Compressor Station Meas. & Reg. EquipGen.	52,660.03	25,399.17 1.607.26				22 119 25
885 886 887 8880 889	Compressor Station Meas. & Reg. EquipGen. Meas. & Reg. EquipInd.	52,660.03 3,560.38	1,607.26	1,515.23	24,513.53	23,129.91	
885 886 887 8880 889 890	Compressor Station Meas. & Reg. EquipGen. Meas. & Reg. EquipInd. Services	52,660.03 3,560.38 113,945.55	1,607.26 129,042.09	1,515.23 165,700.55	24,513.53 1,212,655.82	23,129.91 1,251,380.48	1,305,982.21
885 886 887 8880 889 890 892	Compressor Station Meas. & Reg. EquipGen. Meas. & Reg. EquipInd. Services Meters & House Regulators	52,660.03 3,560.38 113,945.55 93,356.11	1,607.26 129,042.09 87,384.07	1,515.23 165,700.55 75,848.87	24,513.53 1,212,655.82 1,085,139.38	23,129.91 1,251,380.48 1,078,376.77	1,305,982.21 1,053,467.40
885 886 887 8880 889 890	Compressor Station Meas. & Reg. EquipGen. Meas. & Reg. EquipInd. Services Meters & House Regulators Other Equipment	52,660.03 3,560.38 113,945.55 93,356.11 10,908.43	1,607.26 129,042.09 87,384.07 19,215.38	1,515.23 165,700.55 75,848.87 11,303.88	24,513.53 1,212,655.82 1,085,139.38 143,902.99	23,129.91 1,251,380.48 1,078,376.77 154,663.24	22,119.25 1,305,982.21 1,053,467.40 151,321.22
885 886 887 8880 889 890 892 893	Compressor Station Meas. & Reg. EquipGen. Meas. & Reg. EquipInd. Services Meters & House Regulators	52,660.03 3,560.38 113,945.55 93,356.11	1,607.26 129,042.09 87,384.07	1,515.23 165,700.55 75,848.87	24,513.53 1,212,655.82 1,085,139.38	23,129.91 1,251,380.48 1,078,376.77	1,305,982.21 1,053,467.40

			Month Ended			12 MONTH Ended	
STATE ALLOCA	TION OF INCOME & EXPENSES	January-17	February-17	March-17	December 1, 2015 Through January 31, 2017	January 1, 2016 Through February 28, 2017	Feb 1, 2016 Through March 31, 2017
901	Supervision	,	-	2,328.83	(2,727.79)	(2,727.79)	(398.96)
902	Meter Reading Exp.	83,763.04	313.66	34,003.52	547,885.97	510,738.03	504,246.96
903	Cust. Records & Collection Exp.	400,685.38	417,659.05	425,191.01	5,096,748.60	5,046,312.29	5,016,947.42
904	Uncollectible Accounts	262,299.07	83,445.51	(13,612.55)		879,988.66	849,408.64
905	Misc. Exp.	-	-	-	783.17	783.17	783.17
	OMER ACCOUNTS EXP.	746,747.49	501,418.22	447,910.81	6,464,820.64	6,435,094.36	6,370,987.23
CUSTOMER SEE	RVICE AND INFORMATIONAL EXPENSES						
907	Supervision	-	-	-	-	-	-
908	Cust. Assistance Exp.	31,492.27	15,411.51	100,492.89	737,599.86	680,115.38	656,143.94
909	Info. & Instr. Advertising Exp.	2,230.00	1,058.73	2,175.25	41,870.43	42,430.16	42,396.08
910	Misc. Cust. Serv. & Info. Exp.	-	-	-	-	-	-
TOTAL CUST.	. SRVC. & INFO. EXPENSES	33,722.27	16,470.24	102,668.14	779,470.29	722,545.54	698,540.02
SALES EXPENSE	ES						
911	Supervision	-	-	-	-	-	-
912	Demonstrating & Selling	-	-	-	-	-	-
913	Advertising	-	900.48	-	4,916.59	5,817.07	5,817.07
916	Misc. Sales Exp.	-	-	-	-	-	-
TOTAL SALES	S EXPENSES	-	900.48	-	4,916.59	5,817.07	5,817.07
ADMINISTRAT	IVE AND GENERAL EXPENSES						
920	Admin. & General Salaries	486,483.27	504,342.94	565,184.49	5,638,014.66	5,702,441.97	5,785,793.95
921	Office Supplies & Exp.	405,509.17	228,251.36	271,051.99	2,699,090.61	2,655,922.47	2,740,269.70
923	Outside Services Employed	52,209.90	69,968.58	133,799.49	989,023.18	996,339.45	1,055,764.28
924	Property Insurance	4,887.99	4,466.40	4,466.40	60,374.37	59,939.25	59,504.13
925	Injuries & Damages	79,943.50	81,866.38	110,161.20	1,078,748.21	1,141,106.31	1,161,950.06
926	Employee Pensions & Benefits	404,830.80	360.094.70	402,556.12	4,416,373.75	4,411,687.32	4,638,805.51
928	Regulatory Commission Exp.	-	-	-	-	-	-
930.1	General Advertising Exp.	2,256.66	751.46	3,919.55	51,392.14	51,206.20	43,356.49
930.2	Misc. General Exp.	89,294.33	120,854.90	34,533.93	686,527.66	762,383.64	720,220.45
931	Rents	85,835.05	85,678.73	87,397.01	1,238,897.40	1,231,099.55	1,232,247.81
932	Maintenance of General Plant	2,925.55	8,427.16	7,457.04	33,587.83	34,758.23	40,315.01
		1,614,176.22	1,464,702.61	1,620,527.22	16,892,029.81	17,046,884.39	17,478,227.39
922	Capitalized Exp.	(13,324.91)	(22,146.99)	(26,228.03)	(285,265.17)	(284,424.22)	(289,732.85)
TOTAL ADM.	. & GEN. EXPENSES	1,600,851.31	1,442,555.62	1,594,299.19	16,606,764.64	16,762,460.17	17,188,494.54
TOTAL 0	O&M EXPENSES (Excluding Gas Cost and	4,168,111.73	3,247,325.75	3,715,813.15	41,125,218.10	41,246,405.20	41,764,993.76
DEPRECIATION	AND AMORTIZATION						
403	Depreciation Expense	1,658,464.91	1,667,120.42	1,671,840.02	19,315,015.21	19,382,014.85	19,502,309.30
	Propane Air Plant	-	-	-	-	-	-
	Telemetry	-	-	-	-	-	-
	Meters & Regulators	-	-	-	-	-	-
	Central Stores Warehouse	-	-	-	-	-	-
	General Office	-	-	-	-	-	-
407.1	Amortization of Property Losses	-	-	-	-	-	-
TOTAL DEPR	ECIATION AND AMORTIZATION	1,658,464.91	1,667,120.42	1,671,840.02	19,315,015.21	19,382,014.85	19,502,309.30
407.3	Regulatory Debits	-	-	-	-	-	-
TAXES OTHER	THAN INCOME TAXES						
408.1	Property, Payroll and Misc. Taxes	370,711.69	348,075.98	361,085.52	4,071,970.72	4,035,450.60	3,985,389.09
INCOME TAXES							
409.1	Federal Inc Taxes, Util Oper Inc	1,594,471.79	1,482,901.54	802,048.75	2,925,043.67	3,520,990.77	3,387,545.64
409.1	State Income Taxes, Util Oper Inc	-	-	-	-	-	
	Provision For Defer'd Fed Inc Tax	142,751.59	149,896.87	130,617.41	1,207,649.34	1,385,988.25	1,763,473.05
410.1					-	- 1	_
410.1 410.1	Provis'n For Defer'd State Inc Tax	-	-	-			
410.1 410.1 411.1	Provis'n For Defer'd State Inc Tax Prov For Deferred Inc Tax - Credit				- (20, 250, 55)	-	-
410.1 410.1 411.1 411.4	Provis'n For Defer'd State Inc Tax Prov For Deferred Inc Tax - Credit Investment Tax Credit Adjustments	(2,735.26)	(2,735.25)	(2,735.26)	(36,959.16)	(36,535.89)	(36,112.64
410.1 410.1 411.1 411.4 TOTAL INCOL	Provis'n For Defer'd State Inc Tax Prov For Deferred Inc Tax - Credit	(2,735.26) 1,734,488.12 7,931,776.45	(2,735.25) 1,630,063.16 6,892,585.31	(2,735.26) 929,930.90 6,678,669.59	(36,959.16) 4,095,733.85 68,607,937.88	- (36,535.89) 4,870,443.13 69,534,313.78	(36,112.64 5,114,906.05 70,367,598.20