

March 30, 2017

***VIA ELECTRONIC FILING  
AND OVERNIGHT DELIVERY***

Steven V. King  
Executive Director and Secretary  
Washington Utilities and Transportation Commission  
1300 S. Evergreen Park Drive SW  
P.O. Box 47250  
Olympia, Washington 98504-7250

**RE: Actual Results for the Quarter Ended December 31, 2016**

In compliance with WAC 480-100-275, Pacific Power & Light Company (Company), a division of PacifiCorp, submits for filing the actual results for Washington operations for the quarter ended December 31, 2016. These results are based on unadjusted data and do not reflect normalized results or other standard ratemaking adjustments. The quarterly results of operations were determined using the West Control Area inter-jurisdictional allocation methodology. In Docket UE-072123, Order 03, the Company was granted a 30-day extension of time to file these reports changing the due date from 60 to 90 days following the end of each quarter through the quarter ending June 30, 2017.

In compliance with Order 15 in Docket UE-152253, the deferral period for the Company's decoupling mechanism began on September 15, 2016. Included with this report is a quarterly report of the decoupling deferral amounts for the period beginning October 1, 2016, through December 31, 2016.

The Company is also enclosing its Average Customer Count and kWh data for its Washington jurisdiction for the quarter ended December 31, 2016.

If you have any questions please direct them to Ariel Son, Regulatory Affairs Manager, at (503) 813-5410.

Sincerely,



R. Bryce Dalley  
Vice President, Regulation

Enclosures

**QUARTERLY DECOUPLING REPORT**

**October 1, 2016, through December 31, 2016**



**AVERAGE CUSTOMER COUNT AND KWH**

**THREE MONTHS ENDED**

**December 31, 2016**

**PacifiCorp**  
**Average Customer Count and KWH**  
**Washington Jurisdiction**  
**For the 4th Quarter of Calendar Year 2016**

<b>Washington Only</b>	<b>Oct-16</b>	<b>Nov-16</b>	<b>Dec-16</b>
<b><i>Average Customer Count</i></b>			
Residential Sales	108,424	108,573	108,811
Commercial Sales	15,814	15,846	15,863
Industrial Sales	491	489	488
Irrigation Sales	5,062	5,058	5,047
Public Street & Highway Lighting	241	240	240
<b><i>KWH</i></b>			
Residential Sales	115,023,400	116,678,618	224,219,966
Commercial Sales	128,382,541	138,522,204	139,023,900
Industrial Sales	74,132,315	74,929,964	69,615,497
Irrigation Sales	11,591,330	(7,309,119)	328,759
Public Street & Highway Lighting	994,712	826,738	945,475



*Washington Jurisdiction*  
**RESULTS OF OPERATIONS**

**For the 12 Month Period Ended  
December 31, 2016**

**PACIFICORP  
RESULTS OF OPERATIONS**

USER SPECIFIC INFORMATION

STATE:	WASHINGTON
PERIOD:	12 MONTHS ENDED DECEMBER 2016
FILE:	<a href="#">WA JAM - 12 Months Ended December 2016</a>
PREPARED BY:	Revenue Requirement Department
DATE:	March 29, 2017
TIME:	1:37:42 PM
TYPE OF AVG:	AMA
METHODOLOGY:	
FACTOR:	West Control Area
FERC:	Separate Jurisdiction
8 OR 12 CP:	12 Coincident Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

<u>TAX RATE ASSUMPTIONS:</u>	<u>TAX RATE</u>
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	0.00%
TAX GROSS UP FACTOR	1.611
FEDERAL/STATE COMBINED RATE	35.000%

CAPITAL STRUCTURE INFORMATION

<u>MERGED COMPANY CAPITAL STRUCTURE</u>			
	<u>CAPITAL STRUCTURE</u>	<u>EMBEDDED COST</u>	<u>WEIGHTED COST</u>
DEBT	50.88%	5.18%	2.63%
PREFERRED	0.02%	6.75%	0.00%
COMMON	49.10%	9.50%	4.66%
	<u>100.00%</u>		<u>7.30%</u>

OTHER INFORMATION

Notes:
Total Company results only include West Control Area net power costs.
The overall rate of return above has been rounded to two decimals.
The debt component of the capital structure in the table above is consistent with Order 08 in UE-140762 issued 3-25-2015.

12 MONTHS ENDED DECEMBER 2016 West Control Area  
AMA

## RESULTS OF OPERATIONS SUMMARY

Description of Account Summary:	Ref	UNADJUSTED RESULTS			WASHINGTON	WASHINGTON
		TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
1 Operating Revenues						
2     General Business Revenues	2.3	4,866,606,600	4,536,757,956	329,848,644	-	329,848,644
3     Interdepartmental	2.3	0	0	0	-	0
4     Special Sales	2.3	57,284,475	44,667,899	12,616,576	-	12,616,576
5     Other Operating Revenues	2.4	157,375,651	147,083,712	10,291,939	-	10,291,939
6     Total Operating Revenues	2.4	5,081,266,726	4,728,509,567	352,757,159	-	352,757,159
7						
8 Operating Expenses:						
9     Steam Production	2.6	579,967,016	509,656,808	70,310,207	-	70,310,207
10     Nuclear Production	2.7	0	0	0	-	0
11     Hydro Production	2.9	43,360,219	36,218,228	7,141,991	-	7,141,991
12     Other Power Supply	2.10	403,157,264	339,483,158	63,674,106	-	63,674,106
13     Transmission	2.12	184,427,089	153,137,205	31,289,884	-	31,289,884
14     Distribution	2.13	196,243,354	185,371,716	10,871,638	-	10,871,638
15     Customer Accounts	2.14	83,186,294	77,508,579	5,677,715	-	5,677,715
16     Customer Service	2.14	147,414,565	146,737,225	677,340	-	677,340
17     Sales	2.15	0	0	0	-	0
18     Administrative & General	2.16	129,582,538	120,702,223	8,880,314	-	8,880,314
19						
20     Total O & M Expenses	2.16	1,767,338,339	1,568,815,143	198,523,197	-	198,523,197
21						
22     Depreciation	2.18	684,549,713	638,189,011	46,360,702	-	46,360,702
23     Amortization Expense	2.19	44,193,199	39,555,343	4,637,857	-	4,637,857
24     Taxes Other Than Income	2.19	189,632,535	167,402,719	22,229,816	-	22,229,816
25     Income Taxes - Federal	2.22	585,010,203	570,138,158	14,872,045	-	14,872,045
26     Income Taxes - State	2.22	79,670,570	79,670,570	0	-	-
27     Income Taxes - Def Net	2.21	92,672,504	90,657,887	2,014,617	-	2,014,617
28     Investment Tax Credit Adj.	2.20	(4,341,401)	(4,341,401)	0	-	0
29     Misc Revenue & Expense	2.6	(1,747,766)	(1,644,878)	(102,888)	-	(102,888)
30						
31     Total Operating Expenses	2.22	3,436,977,897	3,148,442,552	288,535,345	-	288,535,345
32						
33     Operating Revenue for Return		1,644,288,829	1,580,067,015	64,221,814	-	64,221,814
34						
35 Rate Base:						
36     Electric Plant in Service	2.33	26,535,097,006	24,737,313,454	1,797,783,551	-	1,797,783,551
37     Plant Held for Future Use	2.33	23,418,653	23,290,486	128,167	-	128,167
38     Misc Deferred Debits	2.35	395,754,197	392,625,781	3,128,416	-	3,128,416
39     Elec Plant Acq Adj	2.33	40,485,078	40,485,078	0	-	0
40     Nuclear Fuel	2.33	0	0	0	-	0
41     Prepayments	2.35	47,887,086	45,806,284	2,080,802	-	2,080,802
42     Fuel Stock	2.34	212,655,471	206,043,519	6,611,952	-	6,611,952
43     Material & Supplies	2.34	229,806,017	221,956,502	7,849,515	-	7,849,515
44     Working Capital	2.35	26,088,092	23,469,703	2,618,390	-	2,618,390
45     Weatherization Loans	2.34	12,824,192	12,817,176	7,015	-	7,015
46     Miscellaneous Rate Base	2.36	0	0	0	-	0
47						
48     Total Electric Plant		27,524,015,791	25,703,807,983	1,820,207,808	-	1,820,207,808
49						
50 Rate Base Deductions:						
51     Accum Prov For Depr	2.40	(8,651,300,834)	(7,966,530,009)	(684,770,825)	-	(684,770,825)
52     Accum Prov For Amort	2.41	(540,328,290)	(487,285,960)	(53,042,330)	-	(53,042,330)
53     Accum Def Income Taxes	2.37	(4,452,345,871)	(4,179,920,893)	(272,424,979)	-	(272,424,979)
54     Unamortized ITC	2.37	(514,011)	(467,967)	(46,044)	-	(46,044)
55     Customer Adv for Const	2.36	(34,331,274)	(34,360,460)	29,186	-	29,186
56     Customer Service Deposits	2.36	0	0	0	-	0
57     Misc. Rate Base Deductions	2.36	(109,987,525)	(105,694,684)	(4,292,841)	-	(4,292,841)
58						
59     Total Rate Base Deductions		(13,788,807,806)	(12,774,259,973)	(1,014,547,833)	-	(1,014,547,833)
60						
61     Total Rate Base		13,735,207,985	12,929,548,010	805,659,975	-	805,659,975







## 12 MONTHS ENDED DECEMBER 2016 West Control Area

AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON		
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
231	500	Operation Supervision & Engineering								
232		P	SG		16,334	14,990	1,344	-	1,344	
233		P	CAGW		39,728	30,763	8,965	-	8,965	
234		P	CAGE		4,968,692	4,968,692	-	-	-	
235		P	JBG		14,277,535	11,074,084	3,203,451	-	3,203,451	
236		P	CAGE		-	-	-	-	-	
237				B2	19,302,289	16,088,529	3,213,760	-	3,213,760	
238										
239	501	Fuel Related								
240		P	SE		237,263	219,041	18,222	-	18,222	
241		P	SE		-	-	-	-	-	
242		P	SE		-	-	-	-	-	
243		P	CAGW		1,859,354	1,439,790	419,564	-	419,564	
244		P	CAGE		-	-	-	-	-	
245		P	CAEW		-	-	-	-	-	
246		P	CAEE		41,561,076	41,561,076	-	-	-	
247		P	JBE		1,465,760	1,132,579	333,181	-	333,181	
248		P	CAEE		-	-	-	-	-	
249		P	JBG		-	-	-	-	-	
250				B2	45,123,454	44,352,486	770,967	-	770,967	
251										
252	501NPC	Fuel Related								
253			SE		-	-	-	-	-	
254			SE		-	-	-	-	-	
255			SE		-	-	-	-	-	
256			CAGW		-	-	-	-	-	
257			CAGE		-	-	-	-	-	
258			CAEW		242,530,457	187,086,402	55,444,055	-	55,444,055	
259			CAEE		-	-	-	-	-	
260			JBE		-	-	-	-	-	
261			CAEE		-	-	-	-	-	
262			JBG		-	-	-	-	-	
263				B2	242,530,457	187,086,402	55,444,055	-	55,444,055	
264										
265		Total Fuel Related				287,653,910	231,438,888	56,215,022	-	56,215,022
266										
267	502	Steam Expenses								
268		P	SG		-	-	-	-	-	
269		P	CAGW		1,029,510	797,201	232,309	-	232,309	
270		P	CAGE		58,048,529	58,048,529	-	-	-	
271		P	JBG		18,416,773	14,284,601	4,132,172	-	4,132,172	
272		P	CAGE		-	-	-	-	-	
273				B2	77,494,812	73,130,331	4,364,482	-	4,364,482	
274										
275	503	Steam From Other Sources								
276		P	SE		-	-	-	-	-	
277		P	CAEW		-	-	-	-	-	
278		P	CAEE		-	-	-	-	-	
279				B2	-	-	-	-	-	
280										
281	503NPC	Steam From Other Sources-NPC								
282			SE		-	-	-	-	-	
283			CAEW		-	-	-	-	-	
284			CAEE	B2	-	-	-	-	-	
285					-	-	-	-	-	
286										
287	505	Electric Expenses								
288		P	SG		-	-	-	-	-	
289		P	CAGW		102,060	79,030	23,030	-	23,030	
290		P	CAGE		1,255,621	1,255,621	-	-	-	
291		P	JBG		-	-	-	-	-	
292		P	CAGE		-	-	-	-	-	
293				B2	1,357,681	1,334,651	23,030	-	23,030	
294										
295	506	Misc. Steam Expense								
296		P	SG		-	-	-	-	-	
297		P	SE		-	-	-	-	-	
298		P	CAGW		1,644,541	1,273,449	371,091	-	371,091	
299		P	CAGE		39,742,296	39,742,296	-	-	-	
300		P	JBG		(21,771,005)	(16,886,243)	(4,884,761)	-	(4,884,761)	
301		P	CAGE		-	-	-	-	-	
302				B2	19,615,832	24,129,502	(4,513,670)	-	(4,513,670)	

12 MONTHS ENDED DECEMBER 2016 West Control Area									
AMA									
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
303									
304	507	Rents							
305		P	SG		-	-	-	-	-
306		P	CAGW		27,560	21,341	6,219	-	6,219
307		P	CAGE		179,006	179,006	-	-	-
308		P	JBG		290,985	225,697	65,288	-	65,288
309		P	CAGE		-	-	-	-	-
310				B2	497,552	426,044	71,507	-	71,507
311									
312	510	Maint Supervision & Engineering							
313		P	SG		-	-	-	-	-
314		P	CAGW		296,544	229,629	66,915	-	66,915
315		P	CAGE		7,622,235	7,622,235	-	-	-
316		P	JBG		671,941	521,178	150,764	-	150,764
317		P	CAGE		-	-	-	-	-
318				B2	8,590,720	8,373,041	217,679	-	217,679
319									
320									
321									
322	511	Maintenance of Structures							
323		P	SG		-	-	-	-	-
324		P	CAGW		427,980	331,406	96,574	-	96,574
325		P	CAGE		19,833,567	19,833,567	-	-	-
326		P	JBG		9,398,336	7,289,631	2,108,705	-	2,108,705
327		P	CAGE		-	-	-	-	-
328				B2	29,659,884	27,454,605	2,205,279	-	2,205,279
329									
330	512	Maintenance of Boiler Plant							
331		P	SG		-	-	-	-	-
332		P	CAGW		3,045,526	2,358,302	687,225	-	687,225
333		P	CAGE		66,091,790	66,091,790	-	-	-
334		P	JBG		25,100,728	19,468,876	5,631,851	-	5,631,851
335		P	CAGE		-	-	-	-	-
336				B2	94,238,044	87,918,968	6,319,076	-	6,319,076
337									
338	513	Maintenance of Electric Plant							
339		P	SG		-	-	-	-	-
340		P	CAGW		660,721	511,629	149,092	-	149,092
341		P	CAGE		23,658,332	23,658,332	-	-	-
342		P	JBG		7,298,168	5,660,678	1,637,490	-	1,637,490
343		P	CAGE		-	-	-	-	-
344				B2	31,617,221	29,830,638	1,786,582	-	1,786,582
345									
346	514	Maintenance of Misc. Steam Plant							
347		P	SG		-	-	-	-	-
348		P	CAGW		438,895	339,858	99,037	-	99,037
349		P	CAGE		8,125,556	8,125,556	-	-	-
350		P	JBG		1,374,619	1,066,196	308,423	-	308,423
351		P	CAGE		-	-	-	-	-
352				B2	9,939,070	9,531,610	407,460	-	407,460
353									
354		<b>Total Steam Power Generation</b>		B2	<b>579,967,016</b>	<b>509,656,808</b>	<b>70,310,207</b>	<b>-</b>	<b>70,310,207</b>











## 12 MONTHS ENDED DECEMBER 2016 West Control Area

## AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON		
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
632	Summary of Production Expense by Factor									
633	S				86,070,258	81,244,155	4,826,103	-	4,826,103	
634	SG				30,624,011	28,104,107	2,519,904	-	2,519,904	
635	SE				237,263	219,041	18,222	-	18,222	
636	JBG				57,219,037	44,380,799	12,838,238	-	12,838,238	
637	TROJP				-	-	-	-	-	
638	JBE				1,475,015	1,139,730	335,285	-	335,285	
639	DGP				-	-	-	-	-	
640	DEU				-	-	-	-	-	
641	DEP				-	-	-	-	-	
642	CAGW				213,972,516	165,689,506	48,283,010	-	48,283,010	
643	CAGE				279,037,197	279,037,197	-	-	-	
644	CAEW				316,288,126	243,982,583	72,305,543	-	72,305,543	
645	CAEE				41,561,076	41,561,076	-	-	-	
646	SNPPS				-	-	-	-	-	
647	SNPPO				-	-	-	-	-	
648	DGU				-	-	-	-	-	
649	MC				-	-	-	-	-	
650	SSGCT				-	-	-	-	-	
651	SSECT				-	-	-	-	-	
652	SSGC				-	-	-	-	-	
653	SSGCH				-	-	-	-	-	
654	SSECH				-	-	-	-	-	
655	Total Production Expense by Factor				B2	1,026,484,499	885,358,194	141,126,304	-	141,126,304
656	560 Operation Supervision & Engineering									
657	T		SG		7,157,103	6,568,179	588,924	-	588,924	
658	T		JBG		-	-	-	-	-	
659	T		CAGW		541,897	419,618	122,279	-	122,279	
660	T		CAGE		(3,723)	(3,723)	-	-	-	
661					B2	7,695,277	6,984,074	711,203	-	711,203
662	561 Load Dispatching									
664	T		SG		17,869,379	16,398,993	1,470,386	-	1,470,386	
665	T		CAGW		298,458	231,111	67,347	-	67,347	
666	T		CAGE		1,759,996	1,759,996	-	-	-	
667					B2	19,927,832	18,390,099	1,537,733	-	1,537,733
668	562 Station Expense									
669	T		SG		174,269	159,929	14,340	-	14,340	
670	T		JBG		128,073	99,337	28,736	-	28,736	
671	T		CAGW		404,528	313,246	91,282	-	91,282	
672	T		CAGE		2,867,652	2,867,652	-	-	-	
673					B2	3,574,521	3,440,164	134,357	-	134,357
674	563 Overhead Line Expense									
676	T		SG		-	-	-	-	-	
677	T		CAGW		96,561	74,772	21,789	-	21,789	
678	T		CAGE		427,263	427,263	-	-	-	
679					B2	523,824	502,035	21,789	-	21,789
680	564 Underground Line Expense									
682	T		SG		-	-	-	-	-	
683	T		CAGW		-	-	-	-	-	
684	T		CAGE		-	-	-	-	-	
685					B2	-	-	-	-	
686	565 Transmission of Electricity by Others									
688	T		SG		-	-	-	-	-	
689	T		SE		-	-	-	-	-	
690	T		CAGW		-	-	-	-	-	
691	T		CAGE		-	-	-	-	-	
692	T		CAEW		-	-	-	-	-	
693	T		CAEE		-	-	-	-	-	
694					B2	-	-	-	-	
695	565NPC Transmission of Electricity by Others-NPC									
697			SG		-	-	-	-	-	
698			SE		-	-	-	-	-	
699			CAGW		111,699,697	86,494,602	25,205,095	-	25,205,095	
700			CAGE		-	-	-	-	-	
701			CAEW		-	-	-	-	-	
702			CAEE		-	-	-	-	-	
703						111,699,697	86,494,602	25,205,095	-	25,205,095
704										
705	Total Transmission of Electricity by Others					111,699,697	86,494,602	25,205,095	-	25,205,095
706	566 Misc. Transmission Expense									
708	T		SG		2,100,126	1,927,316	172,809	-	172,809	
709	T		CAGW		1,117,650	865,451	252,198	-	252,198	
710	T		CAGE		483,732	483,732	-	-	-	
711	0		S		-	-	-	-	-	
712					B2	3,701,508	3,276,500	425,008	-	425,008
713	567 Rents - Transmission									
715	T		SG		-	-	-	-	-	
716	T		CAGW		1,029,550	797,232	232,319	-	232,319	
717	T		JBG		-	-	-	-	-	
718	T		CAGE		1,416,462	1,416,462	-	-	-	
719					B2	2,446,012	2,213,693	232,319	-	232,319
720										









12 MONTHS ENDED DECEMBER 2016 West Control Area										
AMA										
1036	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
						TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1036	931	Rents								
1037		PTD	S			371,215	326,867	44,348	-	44,348
1038		PTD	SO			4,364,024	4,068,356	295,668	-	295,668
1039					B2	4,735,239	4,395,223	340,016	-	340,016
1040										
1041	935	Maintenance of General Plant								
1042		G	S			723,592	660,440	63,152	-	63,152
1043		CUST	CN			61,119	56,912	4,207	-	4,207
1044		G	SO			21,431,622	19,979,605	1,452,017	-	1,452,017
1045					B2	22,216,334	20,696,957	1,519,377	-	1,519,377
1046										
1047		<b>TOTAL ADMINISTRATIVE &amp; GEN EXP</b>			B2	<b>129,582,538</b>	<b>120,702,223</b>	<b>8,880,314</b>	<b>-</b>	<b>8,880,314</b>
1048										
1049		Summary of A&G Expense by Factor								
1050		S				31,466,668	29,560,503	1,906,165	-	1,906,165
1051		SO				93,570,046	87,230,567	6,339,479	-	6,339,479
1052		SG				1,990,838	1,827,021	163,817	-	163,817
1053		CN				145,362	135,356	10,006	-	10,006
1054		CAGW				2,042,308	1,581,460	460,848	-	460,848
1055		CAGE				170,058	170,058	-	-	-
1056		Total A&G Expense by Factor			B2	129,385,279	120,504,965	8,880,314	-	8,880,314
1057										
1058		<b>TOTAL O&amp;M EXPENSE</b>			B2	<b>1,767,338,339</b>	<b>1,568,815,143</b>	<b>198,523,197</b>	<b>-</b>	<b>198,523,197</b>











## 12 MONTHS ENDED DECEMBER 2016 West Control Area

## AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON		
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
1366	41110	Deferred Income Tax - Federal-CR								
1367		GP	S		(16,811,355)	(16,815,169)	3,814	-	3,814	
1368		DPW	CIAC		(27,003,431)	(25,247,807)	(1,755,624)	-	(1,755,624)	
1369		GP	SCHMDEXP		(288,732,487)	(269,178,259)	(19,554,228)	-	(19,554,228)	
1370		GP	SNP		(6,015,450)	(5,647,807)	(367,643)	-	(367,643)	
1371		PT	SG		158	145	13	-	13	
1372		PT	SNPD		(707,268)	(661,285)	(45,983)	-	(45,983)	
1373		LABOR	SO		(1,103,493)	(1,028,730)	(74,763)	-	(74,763)	
1374		IBT	TAXDEPR		-	-	-	-	-	
1375		CUST	JBG		-	-	-	-	-	
1376		CUST	BADDEBT		(52,873)	(46,517)	(6,356)	-	(6,356)	
1377		GP	GPS		251,762	234,705	17,057	-	17,057	
1378		P	SGCT		-	-	-	-	-	
1379		P	JBE		(6,045,924)	(4,671,629)	(1,374,295)	-	(1,374,295)	
1380		PT	CAGW		111,561	86,387	25,174	-	25,174	
1381		PT	CAGE		(970,212)	(970,212)	-	-	-	
1382		P	SE		-	-	-	-	-	
1383		P	CAEE		(12,008,054)	(12,008,054)	-	-	-	
1384				B7	(359,087,066)	(335,954,233)	(23,132,833)	-	(23,132,833)	
1385										
1386		<b>TOTAL DEFERRED INCOME TAXES</b>			B7	<b>92,672,504</b>	<b>90,657,887</b>	<b>2,014,617</b>	<b>-</b>	<b>2,014,617</b>
1387	SCHMAF	Additions - Flow Through								
1388		SCHMAF	S		-	-	-	-	-	
1389		SCHMAF	SNP		-	-	-	-	-	
1390		SCHMAF	SO		-	-	-	-	-	
1391		SCHMAF	SE		-	-	-	-	-	
1392		SCHMAF	TROJP		-	-	-	-	-	
1393		SCHMAF	DGP		-	-	-	-	-	
1394				B6	-	-	-	-	-	
1395										
1396	SCHMAP	Additions - Permanent								
1397		P	S		-	-	-	-	-	
1398		P	BADDEBT		-	-	-	-	-	
1399		P	JBE		47,238	36,500	10,738	-	10,738	
1400		P	SCHMDEXP		68,492	63,853	4,639	-	4,639	
1401		P	CAEE		-	-	-	-	-	
1402		P	CAGW		-	-	-	-	-	
1403		P	CAGE		-	-	-	-	-	
1404		LABOR	SNP		-	-	-	-	-	
1405		SCHMAP-SO	SO		250,045	233,104	16,941	-	16,941	
1406										
1407				B6	365,775	333,457	32,317	-	32,317	
1408										
1409	SCHMAT	Additions - Temporary								
1410		SCHMAT-SITUS	S		64,348,927	61,328,839	3,020,089	-	3,020,089	
1411		P	JBE		15,930,869	12,309,634	3,621,235	-	3,621,235	
1412		DPW	CIAC		71,153,413	66,527,386	4,626,027	-	4,626,027	
1413		SCHMAT-SNP	SNP		15,850,569	14,881,839	968,730	-	968,730	
1414		P	TROJD		-	-	-	-	-	
1415		P	CN		-	-	-	-	-	
1416		SCHMAT-SE	SE		-	-	-	-	-	
1417		P	SG		(417)	(382)	(34)	-	(34)	
1418		SCHMAT	GPS		(663,387)	(618,441)	(44,945)	-	(44,945)	
1419		SCHMAT-SO	SO		2,907,678	2,710,679	196,999	-	196,999	
1420		SCHMAT-SNP	SNPD		1,863,634	1,742,471	121,164	-	121,164	
1421		P	JBG		-	-	-	-	-	
1422		CUST	BADDEBT		139,320	122,571	16,748	-	16,748	
1423		P	CAGW		(288,114)	(223,101)	(65,013)	-	(65,013)	
1424		P	CAGE		1,137,899	1,137,899	-	-	-	
1425		SCHMAT-SE	CAEW		-	-	-	-	-	
1426		SCHMAT-SE	CAEE		31,640,947	31,640,947	-	-	-	
1427		BOOKDEPR	SCHMDEXP		760,803,372	709,278,438	51,524,934	-	51,524,934	
1428				B6	964,824,711	900,838,778	63,985,932	-	63,985,932	
1429										
1430		<b>TOTAL SCHEDULE - M ADDITIONS</b>			B6	<b>965,190,485</b>	<b>901,172,236</b>	<b>64,018,249</b>	<b>-</b>	<b>64,018,249</b>
1431										
1432	SCHMDF	Deductions - Flow Through								
1433		SCHMDF	S		-	-	-	-	-	
1434		SCHMDF	CAGW		-	-	-	-	-	
1435		SCHMDF	CAGE		-	-	-	-	-	
1436		SCHMDF	DGP		-	-	-	-	-	
1437		SCHMDF	DGU		-	-	-	-	-	
1438				B6	-	-	-	-	-	

12 MONTHS ENDED DECEMBER 2016 West Control Area									
AMA									
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1439	SCHMDP	Deductions - Permanent							
1440		SCHMDP	S		-	-	-	-	-
1441		P	SE		-	-	-	-	-
1442		P	JBE		1,783,664	1,378,221	405,443	-	405,443
1443		P	CAEE		-	-	-	-	-
1444		PTD	SNP		64,760	60,802	3,958	-	3,958
1445		SCHMDP	SG		25,541,142	23,439,484	2,101,659	-	2,101,659
1446		P	SCHMDEXP		(16,933)	(15,786)	(1,147)	-	(1,147)
1447		SCHMDP-SO	SO		-	-	-	-	-
1448				B6	27,372,633	24,862,720	2,509,913	-	2,509,913
1449									
1450	SCHMDT	Deductions - Temporary							
1451		GP	S		(67,862,416)	(67,853,968)	(8,448)	-	(8,448)
1452		CUST	BADDEBT		-	-	-	-	-
1453		CUST	CN		-	-	-	-	-
1454		SCHMDT-SNP	SNP		42,461,886	39,866,768	2,595,118	-	2,595,118
1455		DPW	SNPD		(341,396)	(319,200)	(22,196)	-	(22,196)
1456		P	JBE		3,719,661	2,874,148	845,514	-	845,514
1457		P	SE		-	-	-	-	-
1458		SCHMDT-SG	SG		167,673,774	153,876,699	13,797,075	-	13,797,075
1459		SCHMDT-GPS	GPS		81,722,264	76,185,486	5,536,778	-	5,536,778
1460		SCHMDT-SO	SO		36,113,237	33,666,524	2,446,714	-	2,446,714
1461		TAXDEPR	TAXDEPR		910,975,456	869,799,309	41,176,147	-	41,176,147
1462		SCHMDT-SG	CAGW		(459,807)	(356,052)	(103,756)	-	(103,756)
1463		SCHMDT-SG	CAGE		3,636,671	3,636,671	-	-	-
1464		P	JBG		-	-	-	-	-
1465		P	CAEE		12,736,693	12,736,693	-	-	-
1466		P	TROJD		-	-	-	-	-
1467				B6	1,190,376,024	1,124,113,078	66,262,946	-	66,262,946
1468									
1469		TOTAL SCHEDULE - M DEDUCTIONS		B6	1,217,748,657	1,148,975,798	68,772,859	-	68,772,859
1470									
1471		TOTAL SCHEDULE - M ADJUSTMENTS		B6	(252,558,172)	(247,803,562)	(4,754,610)	-	(4,754,610)
1472									
1473									
1474	40911	State Income Taxes							
1475		IBT	IBT		79,670,570	79,670,570	-	-	-
1476		Credits	IBT		-	-	-	-	-
1477			CAGE		-	-	-	-	-
1478			IBT		-	-	-	-	-
1479		TOTAL STATE TAXES		B6	79,670,570	79,670,570	-	-	-
1480									
1481									
1482		Calculation of Taxable Income:							
1483		Operating Revenues			5,081,266,726	4,728,509,567	352,757,159	-	352,757,159
1484		Operating Deductions:							
1485		O & M Expenses			1,767,338,339	1,568,815,143	198,523,197	-	198,523,197
1486		Depreciation Expense			684,549,713	638,189,011	46,360,702	-	46,360,702
1487		Amortization Expense			44,193,199	39,555,343	4,637,857	-	4,637,857
1488		Taxes Other Than Income			189,632,535	167,402,719	22,229,816	-	22,229,816
1489		Interest & Dividends (AFUDC-Equity)			(27,450,081)	(25,772,431)	(1,677,650)	-	(1,677,650)
1490		Misc Revenue & Expense			(1,747,766)	(1,644,878)	(102,888)	-	(102,888)
1491		Total Operating Deductions			2,656,515,940	2,386,544,907	269,971,033	-	269,971,033
1492		Other Deductions:							
1493		Interest Deductions			361,417,789	339,329,234	22,088,556	-	22,088,556
1494		Interest on PCRBS			-	-	-	-	-
1495		Schedule M Adjustments			(252,558,172)	(247,803,562)	(4,754,610)	-	(4,754,610)
1496									
1497		Income Before State Taxes			1,810,774,825	1,754,831,864	55,942,961	-	55,942,961
1498									
1499		State Income Taxes			79,670,570	79,670,570	-	-	-
1500									
1501		Total Taxable Income			1,731,104,255	1,675,161,295	55,942,961	-	55,942,961
1502									
1503		Tax Rate			35.0%	35.0%	35.0%	35.0%	35.0%
1504									
1505		Federal Income Tax - Calculated			605,886,489	586,306,453	19,580,036	-	19,580,036
1506									
1507		Adjustments to Calculated Tax:							
1508	40910	Fed. Credit	P	SE	(16,588)	(15,314)	(1,274)	-	(1,274)
1509	40910	Fed. Credit	P	JBE	(20,826)	(16,092)	(4,734)	-	(4,734)
1510	40910	Fed. Credit	P	SO	(2,022)	(1,885)	(137)	-	(137)
1511	40910	Fed. Credit	P	SG	-	-	-	-	-
1512	40910	Fed. Credit		CAGW	(20,836,850)	(16,135,004)	(4,701,846)	-	(4,701,846)
1513	40910	Fed. Credit		CAEE	-	-	-	-	-
1514		FEDERAL INCOME TAX			585,010,203	570,138,158	14,872,045	-	14,872,045
1515									
1516		TOTAL OPERATING EXPENSES			3,436,977,897	3,148,442,552	288,535,345	-	288,535,345







## 12 MONTHS ENDED DECEMBER 2016 West Control Area

AMA

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
						TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1748	341	Structures and Improvements								
1749		P	SG			-	-	-	-	-
1750		P	DGU			-	-	-	-	-
1751		P	CAGW			57,654,686	44,644,876	13,009,810	-	13,009,810
1752		P	CAGE			169,746,525	169,746,525	-	-	-
1753		P	CAGE			-	-	-	-	-
1754				B8		227,401,211	214,391,401	13,009,810	-	13,009,810
1755										
1756	342	Fuel Holders, Producers & Accessories								
1757		P	SG			-	-	-	-	-
1758		P	DGU			-	-	-	-	-
1759		P	CAGW			1,622,667	1,256,511	366,156	-	366,156
1760		P	CAGE			14,284,271	14,284,271	-	-	-
1761		P	CAGE			-	-	-	-	-
1762				B8		15,906,938	15,540,782	366,156	-	366,156
1763										
1764	343	Prime Movers								
1765		P	S			-	-	-	-	-
1766		P	DGU			-	-	-	-	-
1767		P	SG			-	-	-	-	-
1768		P	CAGW			976,519,734	756,167,544	220,352,190	-	220,352,190
1769		P	CAGE			1,948,189,767	1,948,189,767	-	-	-
1770		P	CAGE			-	-	-	-	-
1771				B8		2,924,709,501	2,704,357,312	220,352,190	-	220,352,190
1772										
1773	344	Generators								
1774		P	S			-	-	-	-	-
1775		P	DGU			-	-	-	-	-
1776		P	SG			-	-	-	-	-
1777		P	CAGW			133,236,198	103,171,380	30,064,818	-	30,064,818
1778		P	CAGE			339,524,869	339,524,869	-	-	-
1779		P	CAGE			-	-	-	-	-
1780				B8		472,761,067	442,696,249	30,064,818	-	30,064,818
1781										
1782	345	Accessory Electric Plant								
1783		P	SG			-	-	-	-	-
1784		P	DGU			-	-	-	-	-
1785		P	CAGW			87,925,295	68,084,906	19,840,389	-	19,840,389
1786		P	CAGE			237,872,662	237,872,662	-	-	-
1787		P	CAGE			-	-	-	-	-
1788				B8		325,797,957	305,957,568	19,840,389	-	19,840,389
1789										
1790										
1791										
1792	346	Misc. Power Plant Equipment								
1793		P	SG			-	-	-	-	-
1794		P	DGU			-	-	-	-	-
1795		P	CAGW			4,028,001	3,119,081	908,921	-	908,921
1796		P	CAGE			11,856,356	11,856,356	-	-	-
1797				B8		15,884,357	14,975,436	908,921	-	908,921
1798										
1799	347	Other Production ARO								
1800		P	S			-	-	-	-	-
1801						-	-	-	-	-
1802										
1803	OP	Unclassified Other Prod Plant-Acct 300								
1804		P	S			-	-	-	-	-
1805		P	SG			1,582,577	1,452,354	130,223	-	130,223
1806		P	CAGW			(398,454)	(308,543)	(89,911)	-	(89,911)
1807		P	CAGE			(50,263)	(50,263)	-	-	-
1808						1,133,859	1,093,548	40,311	-	40,311
1809										
1810		<b>Total Other Production Plant</b>		B8		<b>4,027,769,057</b>	<b>3,742,336,301</b>	<b>285,432,755</b>	<b>-</b>	<b>285,432,755</b>
1811										
1812		Summary of Other Production Plant by Factor								
1813		S				74,986	74,986	-	-	-
1814		DGU				-	-	-	-	-
1815		SG				1,582,577	1,452,354	130,223	-	130,223
1816		CAGW				1,264,355,728	979,053,196	285,302,533	-	285,302,533
1817		CAGE				2,761,755,766	2,761,755,766	-	-	-
1818		SSGCT				-	-	-	-	-
1819		<b>Total of Other Production Plant by Factor</b>		B8		<b>4,027,769,057</b>	<b>3,742,336,301</b>	<b>285,432,755</b>	<b>-</b>	<b>285,432,755</b>
1820										
1821		Experimental Plant								
1822	103	Experimental Plant								
1823		P	DGP			-	-	-	-	-
1824		<b>Total Experimental Plant</b>				<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
1825										
1826		<b>TOTAL PRODUCTION PLANT</b>		B8		<b>12,058,110,344</b>	<b>11,244,070,276</b>	<b>814,040,068</b>	<b>-</b>	<b>814,040,068</b>













12 MONTHS ENDED DECEMBER 2016 West Control Area									
AMA									
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2196	Summary of General Plant by Factor								
2197	S				604,393,400	558,044,307	46,349,093	-	46,349,093
2198	JBG				20,975,653	16,269,345	4,706,308	-	4,706,308
2199	JBE				847	654	192	-	192
2200	SG				(25,615)	(23,507)	(2,108)	-	(2,108)
2201	SO				283,084,455	263,905,156	19,179,300	-	19,179,300
2202	SE				-	-	-	-	-
2203	CN				19,712,030	18,355,118	1,356,912	-	1,356,912
2204	DEU				-	-	-	-	-
2205	CAGW				65,780,004	50,936,712	14,843,292	-	14,843,292
2206	CAGE				201,525,209	201,525,209	-	-	-
2207	CAEW				-	-	-	-	-
2208	CAEE				6,041,508	6,041,508	-	-	-
2209	SSGCT				-	-	-	-	-
2210	SSGCH				-	-	-	-	-
2211	Less Capital Leases				(20,830,138)	(20,042,612)	(787,526)	-	(787,526)
2212	Total General Plant by Factor			B8	<u>1,180,657,353</u>	<u>1,095,011,889</u>	<u>85,645,464</u>	-	<u>85,645,464</u>
2213	301	Organization							
2214		I-SITUS	S		-	-	-	-	-
2215		PTD	SO		-	-	-	-	-
2216		I-SG	CAGW		-	-	-	-	-
2217		I-SG	CAGE		-	-	-	-	-
2218		I-SG	SG		-	-	-	-	-
2219				B8	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
2220	302	Franchise & Consent							
2221		I-SITUS	S		(31,081,215)	(31,081,215)	-	-	-
2222		I-SG	SG		-	-	-	-	-
2223		I-SG	CAGW		-	-	-	-	-
2224		I-SG	CAGE		-	-	-	-	-
2225		I-SG	CAGW		178,725,803	138,396,232	40,329,571	-	40,329,571
2226		I-SG	CAGE		14,386,245	14,386,245	-	-	-
2227		I-DGP	DGP		-	-	-	-	-
2228		I-DGU	DGU		-	-	-	-	-
2229				B8	<u>162,030,833</u>	<u>121,701,262</u>	<u>40,329,571</u>	<u>-</u>	<u>40,329,571</u>
2230									
2231	303	Miscellaneous Intangible Plant							
2232		I-SITUS	S		14,933,135	13,104,301	1,828,834	-	1,828,834
2233		I-SG	SG		1,588,168	1,457,485	130,683	-	130,683
2234		PTD	SO		372,368,475	347,140,079	25,228,395	-	25,228,395
2235		P	SE		-	-	-	-	-
2236		CUST	CN		137,529,966	128,062,851	9,467,115	-	9,467,115
2237		I-SG	CAGW		74,736,193	57,871,932	16,864,261	-	16,864,261
2238		I-SG	CAGE		72,299,088	72,299,088	-	-	-
2239		P	JBG		1,041,092	807,502	233,590	-	233,590
2240		P	CAEW		-	-	-	-	-
2241		P	CAEE		144,558	144,558	-	-	-
2242		I-SG	CAGE		-	-	-	-	-
2243		I-SG	CAGE		-	-	-	-	-
2244				B8	<u>674,640,675</u>	<u>620,887,797</u>	<u>53,752,879</u>	<u>-</u>	<u>53,752,879</u>
2245	303	Less Non-Utility Plant							
2246		I-SITUS	S		-	-	-	-	-
2247				B8	<u>674,640,675</u>	<u>620,887,797</u>	<u>53,752,879</u>	<u>-</u>	<u>53,752,879</u>
2248	IP	Unclassified Intangible Plant - Acct 300							
2249		I-SITUS	S		-	-	-	-	-
2250		I-SG	SG		-	-	-	-	-
2251		I-DGU	DGU		-	-	-	-	-
2252		PTD	SO		-	-	-	-	-
2253					-	-	-	-	-
2254					-	-	-	-	-
2255		<b>TOTAL INTANGIBLE PLANT</b>		B8	<u><b>836,671,508</b></u>	<u><b>742,589,059</b></u>	<u><b>94,082,450</b></u>	<u><b>-</b></u>	<u><b>94,082,450</b></u>
2256									
2257	Summary of Intangible Plant by Factor								
2258	S				(16,148,080)	(17,976,914)	1,828,834	-	1,828,834
2259	JBG				1,041,092	807,502	233,590	-	233,590
2260	JBE				-	-	-	-	-
2261	SG				1,588,168	1,457,485	130,683	-	130,683
2262	SO				372,368,475	347,140,079	25,228,395	-	25,228,395
2263	CN				137,529,966	128,062,851	9,467,115	-	9,467,115
2264	CAGW				253,461,996	196,268,164	57,193,832	-	57,193,832
2265	CAGE				86,685,333	86,685,333	-	-	-
2266	CAEW				-	-	-	-	-
2267	CAEE				144,558	144,558	-	-	-
2268	SSGCT				-	-	-	-	-
2269	SSGCH				-	-	-	-	-
2270	SE				-	-	-	-	-
2271	Total Intangible Plant by Factor			B8	<u>836,671,508</u>	<u>742,589,059</u>	<u>94,082,450</u>	<u>-</u>	<u>94,082,450</u>
2272	Summary of Unclassified Plant (Account 106)								
2273	DP				39,490,901	32,133,235	7,357,666	-	7,357,666
2274	DS0				-	-	-	-	-
2275	GP				14,789,682	13,794,145	995,536	-	995,536
2276	HP				-	-	-	-	-
2277	NP				-	-	-	-	-
2278	OP				1,133,859	1,093,548	40,311	-	40,311
2279	TP				61,273,824	56,245,382	5,028,443	-	5,028,443
2280	TS0				-	-	-	-	-
2281	IP				-	-	-	-	-
2282	MP				-	-	-	-	-
2283	SP				(13,335,946)	(15,787,768)	2,451,822	-	2,451,822
2284	Total Unclassified Plant by Factor				<u>103,352,320</u>	<u>87,478,541</u>	<u>15,873,779</u>	<u>-</u>	<u>15,873,779</u>
2285									
2286	<b>TOTAL ELECTRIC PLANT IN SERVICE</b>			B8	<u><b>26,535,097,006</b></u>	<u><b>24,737,313,454</b></u>	<u><b>1,797,783,551</b></u>	<u><b>-</b></u>	<u><b>1,797,783,551</b></u>







## 12 MONTHS ENDED DECEMBER 2016 West Control Area

## AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2428	165	Prepayments							
2429		DMSC	S		18,751,024	18,751,024	-	-	-
2430		GP	GPS		4,742,955	4,421,615	321,341	-	321,341
2431		PT	SG		1,716,828	1,575,559	141,270	-	141,270
2432		PT	CAGW		983,688	761,718	221,970	-	221,970
2433		PT	CAGE		1,120,856	1,120,856	-	-	-
2434		P	CAEW		4,055	3,128	927	-	927
2435		P	CAEE		(26,731)	(26,731)	-	-	-
2436		P	SE		-	-	-	-	-
2437		PTD	SO		20,594,410	19,199,115	1,395,295	-	1,395,295
2438		<b>Total Prepayments</b>		B15	<b>47,887,086</b>	<b>45,806,284</b>	<b>2,080,802</b>	<b>-</b>	<b>2,080,802</b>
2439									
2440	182M	Misc Regulatory Assets							
2441		P	S		123,344,564	123,105,339	239,225	-	239,225
2442		DEFSG	SG		-	-	-	-	-
2443		P	CAGE		-	-	-	-	-
2444		P	CAGE		1,215,960	1,215,960	-	-	-
2445		P	CAGW		-	-	-	-	-
2446		DEFSG	JBG		-	-	-	-	-
2447		P	SE		-	-	-	-	-
2448		P	CAEW		-	-	-	-	-
2449		P	CAEE		211,682,642	211,682,642	-	-	-
2450		T	SO		(205,123)	(191,226)	(13,897)	-	(13,897)
2451				B11	<b>336,038,043</b>	<b>335,812,716</b>	<b>225,327</b>	<b>-</b>	<b>225,327</b>
2452									
2453	186M	Misc Deferred Debits							
2454		LABOR	S		5,831,582	5,831,582	-	-	-
2455		P	CAEW		-	-	-	-	-
2456		P	CAEE		-	-	-	-	-
2457		P	SG		14,526,692	13,331,360	1,195,332	-	1,195,332
2458		LABOR	SO		243,836	227,316	16,520	-	16,520
2459		P	SE		-	-	-	-	-
2460		P	CAGW		7,508,134	5,813,919	1,694,214	-	1,694,214
2461		DEFSG	CAGE		28,442,864	28,442,864	-	-	-
2462		P	CAEW		-	-	-	-	-
2463		P	CAEE		3,176,148	3,176,148	-	-	-
2464		P	JBE		(13,101)	(10,123)	(2,978)	-	(2,978)
2465		GP	EXCTAX		-	-	-	-	-
2466		<b>Total Misc. Deferred Debits</b>		B11	<b>59,716,154</b>	<b>56,813,066</b>	<b>2,903,089</b>	<b>-</b>	<b>2,903,089</b>
2467									
2468		Working Capital							
2469	CWC	Cash Working Capital							
2470		CWC	S		-	-	-	-	-
2471		CWC	SO		-	-	-	-	-
2472		CWC	SE		-	-	-	-	-
2473				B14	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
2474									
2475	OWC	Other Work. Cap.							
2476	131	Cash	GP	SNP	-	-	-	-	-
2477	135	Working Funds	GP	SG	-	-	-	-	-
2478	141	Other A/R	GP	SO	-	-	-	-	-
2479	143	Other A/R	PTD	SO	45,345,882	42,273,646	3,072,236	-	3,072,236
2480	232	A/P	PTD	SE	(0)	(0)	(0)	-	(0)
2481	232	A/P	P	SO	(6,698,724)	(6,244,878)	(453,846)	-	(453,846)
2482	232	A/P	P	CAEE	(3,359,804)	(3,359,804)	-	-	-
2483	232	A/P	T	CAGE	0	0	-	-	-
2484	232	A/P	P	S	(14,100)	(14,100)	-	-	-
2485	2533	Other Msc. Df. Crd	P	S	-	-	-	-	-
2486	2533	Other Msc. Df. Crd	P	CAEW	-	-	-	-	-
2487	2533	Other Msc. Df. Crd	P	CAGE	-	-	-	-	-
2488	230	Asset Retir. Oblig.	P	SE	-	-	-	-	-
2489	230	Asset Retir. Oblig.	P	CAEW	-	-	-	-	-
2490	230	Asset Retir. Oblig.	P	CAEE	-	-	-	-	-
2491	230	Asset Retir. Oblig.	P	S	(9,185,162)	(9,185,162)	-	-	-
2492	254105	ARO Reg Liability	P	S	-	-	-	-	-
2493	254105	ARO Reg Liability	P	SE	-	-	-	-	-
2494	254105	ARO Reg Liability	P	CAGE	-	-	-	-	-
2495	254105	ARO Reg Liability	P	CAEE	-	-	-	-	-
2496	2533	Cholla Reclamation	P	CAEE	-	-	-	-	-
2497				B14	<b>26,088,092</b>	<b>23,469,703</b>	<b>2,618,390</b>	<b>-</b>	<b>2,618,390</b>
2498									
2499		<b>Total Working Capital</b>			<b>26,088,092</b>	<b>23,469,703</b>	<b>2,618,390</b>	<b>-</b>	<b>2,618,390</b>







## 12 MONTHS ENDED DECEMBER 2016 West Control Area

AMA

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
						TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2726	108363	Storage Battery Equipment								
2727		DPW	S			-	-	-	-	-
2728					B17	-	-	-	-	-
2729										
2730	108364	Poles, Towers & Fixtures								
2731		DPW	S			(598,804,992)	(535,827,797)	(62,977,195)	-	(62,977,195)
2732					B17	(598,804,992)	(535,827,797)	(62,977,195)	-	(62,977,195)
2733										
2734	108365	Overhead Conductors								
2735		DPW	S			(310,774,440)	(279,708,326)	(31,066,115)	-	(31,066,115)
2736					B17	(310,774,440)	(279,708,326)	(31,066,115)	-	(31,066,115)
2737										
2738	108366	Underground Conduit								
2739		DPW	S			(154,610,948)	(144,726,996)	(9,883,952)	-	(9,883,952)
2740					B17	(154,610,948)	(144,726,996)	(9,883,952)	-	(9,883,952)
2741										
2742	108367	Underground Conductors								
2743		DPW	S			(365,693,622)	(353,953,764)	(11,739,857)	-	(11,739,857)
2744					B17	(365,693,622)	(353,953,764)	(11,739,857)	-	(11,739,857)
2745										
2746	108368	Line Transformers								
2747		DPW	S			(497,409,067)	(442,351,761)	(55,057,305)	-	(55,057,305)
2748					B17	(497,409,067)	(442,351,761)	(55,057,305)	-	(55,057,305)
2749										
2750	108369	Services								
2751		DPW	S			(282,040,783)	(256,882,559)	(25,158,224)	-	(25,158,224)
2752					B17	(282,040,783)	(256,882,559)	(25,158,224)	-	(25,158,224)
2753										
2754	108370	Meters								
2755		DPW	S			(93,069,498)	(89,062,159)	(4,007,339)	-	(4,007,339)
2756					B17	(93,069,498)	(89,062,159)	(4,007,339)	-	(4,007,339)
2757										
2758										
2759										
2760	108371	Installations on Customers' Premises								
2761		DPW	S			(7,234,662)	(6,874,738)	(359,925)	-	(359,925)
2762					B17	(7,234,662)	(6,874,738)	(359,925)	-	(359,925)
2763										
2764	108372	Leased Property								
2765		DPW	S			-	-	-	-	-
2766					B17	-	-	-	-	-
2767										
2768	108373	Street Lights								
2769		DPW	S			(30,246,809)	(28,238,792)	(2,008,017)	-	(2,008,017)
2770					B17	(30,246,809)	(28,238,792)	(2,008,017)	-	(2,008,017)
2771										
2772	108D00	Unclassified Dist Plant - Acct 300								
2773		DPW	S			-	-	-	-	-
2774						-	-	-	-	-
2775										
2776	108DS	Unclassified Dist Sub Plant - Acct 300								
2777		DPW	S			-	-	-	-	-
2778						-	-	-	-	-
2779										
2780	108DP	Unclassified Dist Sub Plant - Acct 300								
2781		DPW	S			4,101,885	3,681,795	420,090	-	420,090
2782						4,101,885	3,681,795	420,090	-	420,090
2783										
2784										
2785	<b>TOTAL DISTRIBUTION PLANT DEPR</b>				B17	<b>(2,632,601,289)</b>	<b>(2,409,580,698)</b>	<b>(223,020,591)</b>	-	<b>(223,020,591)</b>
2786										
2787	Summary of Distribution Plant Depr by Factor									
2788	S					(2,632,601,289)	(2,409,580,698)	(223,020,591)	-	(223,020,591)
2789										
2790	Total Distribution Depreciation by Factor				B17	<b>(2,632,601,289)</b>	<b>(2,409,580,698)</b>	<b>(223,020,591)</b>	-	<b>(223,020,591)</b>

12 MONTHS ENDED DECEMBER 2016 West Control Area									
AMA									
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2791	108GP	General Plant Accumulated Depr							
2792		G-SITUS	S		(220,953,959)	(198,963,348)	(21,990,612)	-	(21,990,612)
2793		G-DGP	DGP		-	-	-	-	-
2794		G-DGU	DGU		-	-	-	-	-
2795		G-SG	SG		33,674	30,903	2,771	-	2,771
2796		CUST	CN		(8,001,702)	(7,450,891)	(550,811)	-	(550,811)
2797		PTD	SO		(101,160,828)	(94,307,065)	(6,853,763)	-	(6,853,763)
2798		P	SE		-	-	-	-	-
2799		G-SG	CAGW		(24,843,366)	(19,237,447)	(5,605,919)	-	(5,605,919)
2800		G-SG	CAGE		(67,486,276)	(67,486,276)	-	-	-
2801		P	JBG		(6,535,401)	(5,069,053)	(1,466,348)	-	(1,466,348)
2802		P	CAEW		-	-	-	-	-
2803		P	CAEE		(1,714,052)	(1,714,052)	-	-	-
2804		G-SG	CAGE		-	-	-	-	-
2805		G-SG	CAGE		-	-	-	-	-
2806				B17	(430,661,911)	(394,197,229)	(36,464,682)	-	(36,464,682)
2807									
2808									
2809	108MP	Mining Plant Accumulated Depr.							
2810		P	S		-	-	-	-	-
2811		P	CAEW		-	-	-	-	-
2812		P	CAEE		-	-	-	-	-
2813		P	JBE		-	-	-	-	-
2814				B17	-	-	-	-	-
2815	108MP	Less Centralia Situs Depreciation							
2816		P	S		-	-	-	-	-
2817				B17	-	-	-	-	-
2818									
2819	1081390	Accum Depr - Capital Lease							
2820		PTD	SO		-	-	-	-	-
2821					-	-	-	-	-
2822					-	-	-	-	-
2823		Remove Capital Leases							
2824					-	-	-	-	-
2825					-	-	-	-	-
2826	1081399	Accum Depr - Capital Lease							
2827		P	S		-	-	-	-	-
2828		P	SE		-	-	-	-	-
2829					-	-	-	-	-
2830					-	-	-	-	-
2831		Remove Capital Leases							
2832					-	-	-	-	-
2833					-	-	-	-	-
2834					-	-	-	-	-
2835				B17	(430,661,911)	(394,197,229)	(36,464,682)	-	(36,464,682)
2836									
2837									
2838									
2839		Summary of General Depreciation by Factor							
2840		S			(220,953,959)	(198,963,348)	(21,990,612)	-	(21,990,612)
2841		DGP			-	-	-	-	-
2842		DGU			-	-	-	-	-
2843		SE			-	-	-	-	-
2844		SO			(101,160,828)	(94,307,065)	(6,853,763)	-	(6,853,763)
2845		CN			(8,001,702)	(7,450,891)	(550,811)	-	(550,811)
2846		SG			33,674	30,903	2,771	-	2,771
2847		DEU			-	-	-	-	-
2848		CAGW			(24,843,366)	(19,237,447)	(5,605,919)	-	(5,605,919)
2849		CAGE			(67,486,276)	(67,486,276)	-	-	-
2850		CAEW			-	-	-	-	-
2851		CAEE			(1,714,052)	(1,714,052)	-	-	-
2852		SSGCT			-	-	-	-	-
2853		JBG			(6,535,401)	(5,069,053)	(1,466,348)	-	(1,466,348)
2854		Remove Capital Leases							
2855				B17	(430,661,911)	(394,197,229)	(36,464,682)	-	(36,464,682)
2856									
2857									
2858				B17	(8,651,300,834)	(7,966,530,009)	(684,770,825)	-	(684,770,825)
2859	111SP	Accum Prov for Amort-Steam							
2860		P	CAGW		-	-	-	-	-
2861		P	CAGW		-	-	-	-	-
2862		P	CAGE		-	-	-	-	-
2863		P	SG		-	-	-	-	-
2864					-	-	-	-	-
2865					-	-	-	-	-
2866					-	-	-	-	-

12 MONTHS ENDED DECEMBER 2016 West Control Area AMA							UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL		
2867	111GP	Accum Prov for Amort-General									
2868		G-SITUS	S		(11,941,367)	(10,484,267)	(1,457,100)	-	(1,457,100)		
2869		CUST	CN		-	-	-	-	-		
2870		I-SG	SG		-	-	-	-	-		
2871		PTD	SO		(5,144,163)	(4,795,640)	(348,523)	-	(348,523)		
2872		I-SG	CAGW		-	-	-	-	-		
2873		I-SG	CAGE		-	-	-	-	-		
2874		P	CAEW		-	-	-	-	-		
2875		P	CAEE		-	-	-	-	-		
2876		P	SE		-	-	-	-	-		
2877				B18	(17,085,530)	(15,279,907)	(1,805,623)	-	(1,805,623)		
2878											
2879											
2880	111HP	Accum Prov for Amort-Hydro									
2881		P	DGP		-	-	-	-	-		
2882		P	DGU		-	-	-	-	-		
2883		P	SG		-	-	-	-	-		
2884		P	CAGW		(1,593,219)	(1,233,708)	(359,511)	-	(359,511)		
2885		P	CAGE		-	-	-	-	-		
2886		P	CAGE		-	-	-	-	-		
2887				B18	(1,593,219)	(1,233,708)	(359,511)	-	(359,511)		
2888											
2889											
2890	111IP	Accum Prov for Amort-Intangible Plant									
2891		I-SITUS	S		18,402,072	18,402,072	-	-	-		
2892		I-DGP	DGP		-	-	-	-	-		
2893		I-DGU	DGU		-	-	-	-	-		
2894		P	CAEW		-	-	-	-	-		
2895		P	CAEE		(131,545)	(131,545)	-	-	-		
2896		P	SE		-	-	-	-	-		
2897		I-SG	SG		(14,164,033)	(12,998,543)	(1,165,491)	-	(1,165,491)		
2898		I-SG	CAGW		-	-	-	-	-		
2899		I-SG	CAGE		-	-	-	-	-		
2900		CUST	CN		(117,935,004)	(109,816,742)	(8,118,262)	-	(8,118,262)		
2901		P	CAGE		-	-	-	-	-		
2902		P	CAGE		-	-	-	-	-		
2903		I-SG	CAGW		(99,205,268)	(76,819,547)	(22,385,721)	-	(22,385,721)		
2904		I-SG	CAGE		(26,446,725)	(26,446,725)	-	-	-		
2905		PTD	JBG		(577,478)	(447,909)	(129,569)	-	(129,569)		
2906		PTD	SO		(281,591,561)	(262,513,406)	(19,078,154)	-	(19,078,154)		
2907				B18	(521,649,541)	(470,772,345)	(50,877,196)	-	(50,877,196)		
2908	111IP	Less Non-Utility Plant									
2909		NUTIL	OTH		-	-	-	-	-		
2910				B18	(521,649,541)	(470,772,345)	(50,877,196)	-	(50,877,196)		
2911											
2912	111390	Accum Amtr - Capital Lease									
2913		G-SITUS	S		396,357	396,357	-	-	-		
2914		G-SITUS	SG		910,304	835,400	74,905	-	74,905		
2915		P	CAGE		-	-	-	-	-		
2916		PTD	CAGW		-	-	-	-	-		
2917		PTD	SO		8,673,284	8,085,659	587,625	-	587,625		
2918					9,979,946	9,317,416	662,530	-	662,530		
2919											
2920		Remove Capital Lease Amtr			(9,979,946)	(9,317,416)	(662,530)	-	(662,530)		
2921											
2922		<b>TOTAL ACCUM PROV FOR AMORTIZ</b>		B18	<b>(540,328,290)</b>	<b>(487,285,960)</b>	<b>(53,042,330)</b>	-	<b>(53,042,330)</b>		
2923		AMA									
2924											
2925											
2926											
2927		Summary of Amortization by Factor									
2928		S			6,857,063	8,314,163	(1,457,100)	-	(1,457,100)		
2929		DGP			-	-	-	-	-		
2930		DGU			-	-	-	-	-		
2931		SE			-	-	-	-	-		
2932		SO			(278,062,439)	(259,223,387)	(18,839,052)	-	(18,839,052)		
2933		CN			(117,935,004)	(109,816,742)	(8,118,262)	-	(8,118,262)		
2934		SSGCT			-	-	-	-	-		
2935		JBG			(577,478)	(447,909)	(129,569)	-	(129,569)		
2936		CAGW			(100,798,487)	(78,053,256)	(22,745,231)	-	(22,745,231)		
2937		CAGE			(26,446,725)	(26,446,725)	-	-	-		
2938		CAEW			-	-	-	-	-		
2939		CAEE			(131,545)	(131,545)	-	-	-		
2940		SG			(13,253,729)	(12,163,143)	(1,090,586)	-	(1,090,586)		
2941		Less Capital Lease			(9,979,946)	(9,317,416)	(662,530)	-	(662,530)		
2942		Total Provision For Amortization by Factor		B18	<b>(540,328,290)</b>	<b>(487,285,960)</b>	<b>(53,042,330)</b>	-	<b>(53,042,330)</b>		



*Washington Jurisdiction*  
**RESULTS OF OPERATIONS**

**October 2016**



**PACIFICORP  
RESULTS OF OPERATIONS**

USER SPECIFIC INFORMATION

STATE:	WASHINGTON
PERIOD:	OCTOBER 2016
FILE:	<a href="#">WA JAM - October 2016</a>
PREPARED BY:	Revenue Requirement Department
DATE:	March 29, 2017
TIME:	1:45:41 PM
TYPE OF AVG:	AMA
METHODOLOGY:	
FACTOR:	West Control Area
FERC:	Separate Jurisdiction
8 OR 12 CP:	12 Coincident Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

<u>TAX RATE ASSUMPTIONS:</u>	<u>TAX RATE</u>
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	0.00%
TAX GROSS UP FACTOR	1.610
FEDERAL/STATE COMBINED RATE	35.000%

CAPITAL STRUCTURE INFORMATION

<u>MERGED COMPANY CAPITAL STRUCTURE</u>			
	<u>CAPITAL STRUCTURE</u>	<u>EMBEDDED COST</u>	<u>WEIGHTED COST</u>
DEBT	50.88%	5.18%	2.63%
PREFERRED	0.02%	6.75%	0.00%
COMMON	49.10%	9.50%	4.66%
	<u>100.00%</u>		<u>7.30%</u>

OTHER INFORMATION

Notes:
Total Company results only include West Control Area net power costs.
The overall rate of return above has been rounded to two decimals.
The debt component of the capital structure in the table above is consistent with Order 08 in UE-140762 issued 3-25-2015.

**OCTOBER 2016 West Control Area  
AMA**

**RESULTS OF OPERATIONS SUMMARY**

Description of Account Summary:	Ref	UNADJUSTED RESULTS			WASHINGTON	WASHINGTON	ADJ TOTAL
		TOTAL	OTHER	WASHINGTON	ADJUSTMENTS		
1 Operating Revenues							
2     General Business Revenues	2.3	365,473,462	339,707,951	25,765,512	-	25,765,512	
3     Interdepartmental	2.3	0	0	0	-	0	
4     Special Sales	2.3	7,216,018	5,610,240	1,605,778	-	1,605,778	
5     Other Operating Revenues	2.4	16,695,778	15,872,614	823,164	-	823,164	
6     Total Operating Revenues	2.4	389,385,259	361,190,805	28,194,454	-	28,194,454	
7							
8 Operating Expenses:							
9     Steam Production	2.6	44,344,398	38,727,273	5,617,125	-	5,617,125	
10     Nuclear Production	2.7	0	0	0	-	0	
11     Hydro Production	2.9	2,436,039	2,064,097	371,942	-	371,942	
12     Other Power Supply	2.10	32,947,718	27,288,343	5,659,375	-	5,659,375	
13     Transmission	2.12	14,375,174	11,855,604	2,519,570	-	2,519,570	
14     Distribution	2.13	16,202,473	15,029,355	1,173,118	-	1,173,118	
15     Customer Accounts	2.14	6,334,968	5,919,057	415,911	-	415,911	
16     Customer Service	2.14	10,529,477	10,484,305	45,172	-	45,172	
17     Sales	2.15	0	0	0	-	0	
18     Administrative & General	2.16	12,028,253	11,327,230	701,023	-	701,023	
19							
20     Total O & M Expenses	2.16	139,198,500	122,695,265	16,503,236	-	16,503,236	
21							
22     Depreciation	2.18	57,357,138	53,452,315	3,904,824	-	3,904,824	
23     Amortization Expense	2.19	3,770,891	3,376,736	394,156	-	394,156	
24     Taxes Other Than Income	2.19	15,972,644	14,143,169	1,829,475	-	1,829,475	
25     Income Taxes - Federal	2.22	48,646,692	47,291,608	1,355,083	-	1,355,083	
26     Income Taxes - State	2.22	6,426,255	6,426,255	0	-	-	
27     Income Taxes - Def Net	2.21	0	0	0	-	0	
28     Investment Tax Credit Adj.	2.20	(361,783)	(361,783)	0	-	0	
29     Misc Revenue & Expense	2.6	(23,497)	(21,118)	(2,379)	-	(2,379)	
30							
31     Total Operating Expenses	2.22	270,986,839	247,002,446	23,984,394	-	23,984,394	
32							
33     Operating Revenue for Return		118,398,420	114,188,360	4,210,060	-	4,210,060	
34							
35 Rate Base:							
36     Electric Plant in Service	2.33	26,663,040,421	24,850,273,545	1,812,766,876	-	1,812,766,876	
37     Plant Held for Future Use	2.33	23,502,790	23,466,247	36,543	-	36,543	
38     Misc Deferred Debits	2.35	360,457,487	357,129,669	3,327,818	-	3,327,818	
39     Elec Plant Acq Adj	2.33	38,800,924	38,800,924	0	-	0	
40     Nuclear Fuel	2.33	0	0	0	-	0	
41     Prepayments	2.35	46,715,882	44,970,941	1,744,941	-	1,744,941	
42     Fuel Stock	2.34	221,477,378	215,361,420	6,115,958	-	6,115,958	
43     Material & Supplies	2.34	229,265,074	221,682,810	7,582,265	-	7,582,265	
44     Working Capital	2.35	25,588,837	22,980,322	2,608,515	-	2,608,515	
45     Weatherization Loans	2.34	4,047,056	4,040,760	6,297	-	6,297	
46     Miscellaneous Rate Base	2.36	0	0	0	-	0	
47							
48     Total Electric Plant		27,612,895,850	25,778,706,637	1,834,189,212	-	1,834,189,212	
49							
50 Rate Base Deductions:							
51     Accum Prov For Depr	2.40	(8,779,701,403)	(8,081,399,202)	(698,302,201)	-	(698,302,201)	
52     Accum Prov For Amort	2.41	(532,203,203)	(478,800,211)	(53,402,992)	-	(53,402,992)	
53     Accum Def Income Taxes	2.37	(4,482,962,389)	(4,208,135,082)	(274,827,307)	-	(274,827,307)	
54     Unamortized ITC	2.37	(471,008)	(430,136)	(40,872)	-	(40,872)	
55     Customer Adv for Const	2.36	(33,986,248)	(34,012,778)	26,529	-	26,529	
56     Customer Service Deposits	2.36	0	0	0	-	0	
57     Misc. Rate Base Deductions	2.36	(108,714,681)	(104,180,613)	(4,534,068)	-	(4,534,068)	
58							
59     Total Rate Base Deductions		(13,938,038,932)	(12,906,958,021)	(1,031,080,911)	-	(1,031,080,911)	
60							
61     Total Rate Base		13,674,856,918	12,871,748,617	803,108,301	-	803,108,301	





## OCTOBER 2016 West Control Area

AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON		
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
231	500	Operation Supervision & Engineering								
232		P	SG		595	546	49	-	49	
233		P	CAGW		6,157	4,768	1,389	-	1,389	
234		P	CAGE		381,726	381,726	-	-	-	
235		P	JBG		1,293,023	1,002,908	290,116	-	290,116	
236		P	CAGE		-	-	-	-	-	
237				B2	1,681,501	1,389,947	291,554	-	291,554	
238										
239	501	Fuel Related								
240		P	SE		12,106	11,176	930	-	930	
241		P	SE		-	-	-	-	-	
242		P	SE		-	-	-	-	-	
243		P	CAGW		295,144	228,545	66,599	-	66,599	
244		P	CAGE		-	-	-	-	-	
245		P	CAEW		-	-	-	-	-	
246		P	CAEE		3,134,864	3,134,864	-	-	-	
247		P	JBE		125,077	96,646	28,431	-	28,431	
248		P	CAEE		-	-	-	-	-	
249		P	JBG		-	-	-	-	-	
250				B2	3,567,191	3,471,230	95,960	-	95,960	
251										
252	501NPC	Fuel Related								
253			SE		-	-	-	-	-	
254			SE		-	-	-	-	-	
255			SE		-	-	-	-	-	
256			CAGW		-	-	-	-	-	
257			CAGE		-	-	-	-	-	
258			CAEW		16,959,495	13,082,443	3,877,052	-	3,877,052	
259			CAEE		-	-	-	-	-	
260			JBE		-	-	-	-	-	
261			CAEE		-	-	-	-	-	
262			JBG		-	-	-	-	-	
263				B2	16,959,495	13,082,443	3,877,052	-	3,877,052	
264										
265		Total Fuel Related				20,526,686	16,553,673	3,973,012	-	3,973,012
266										
267	502	Steam Expenses								
268		P	SG		-	-	-	-	-	
269		P	CAGW		122,103	94,551	27,553	-	27,553	
270		P	CAGE		5,484,392	5,484,392	-	-	-	
271		P	JBG		1,478,837	1,147,031	331,807	-	331,807	
272		P	CAGE		-	-	-	-	-	
273				B2	7,085,332	6,725,973	359,359	-	359,359	
274										
275	503	Steam From Other Sources								
276		P	SE		-	-	-	-	-	
277		P	CAEW		-	-	-	-	-	
278		P	CAEE		-	-	-	-	-	
279				B2	-	-	-	-	-	
280										
281	503NPC	Steam From Other Sources-NPC								
282			SE		-	-	-	-	-	
283			CAEW		-	-	-	-	-	
284			CAEE	B2	-	-	-	-	-	
285					-	-	-	-	-	
286										
287	505	Electric Expenses								
288		P	SG		-	-	-	-	-	
289		P	CAGW		8,450	6,544	1,907	-	1,907	
290		P	CAGE		69,759	69,759	-	-	-	
291		P	JBG		-	-	-	-	-	
292		P	CAGE		-	-	-	-	-	
293				B2	78,209	76,303	1,907	-	1,907	
294										
295	506	Misc. Steam Expense								
296		P	SG		-	-	-	-	-	
297		P	SE		-	-	-	-	-	
298		P	CAGW		(109,321)	(84,652)	(24,668)	-	(24,668)	
299		P	CAGE		2,971,177	2,971,177	-	-	-	
300		P	JBG		(3,342,311)	(2,592,396)	(749,914)	-	(749,914)	
301		P	CAGE		-	-	-	-	-	
302				B2	(480,455)	294,128	(774,583)	-	(774,583)	

OCTOBER 2016 West Control Area AMA					UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
303									
304	507	Rents							
305		P	SG		-	-	-	-	-
306		P	CAGW		-	-	-	-	-
307		P	CAGE		9,718	9,718	-	-	-
308		P	JBG		38,397	29,782	8,615	-	8,615
309		P	CAGE		-	-	-	-	-
310				B2	48,115	39,500	8,615	-	8,615
311									
312	510	Maint Supervision & Engineering							
313		P	SG		-	-	-	-	-
314		P	CAGW		28,926	22,399	6,527	-	6,527
315		P	CAGE		603,323	603,323	-	-	-
316		P	JBG		69,547	53,943	15,604	-	15,604
317		P	CAGE		-	-	-	-	-
318				B2	701,796	679,665	22,132	-	22,132
319									
320									
321									
322	511	Maintenance of Structures							
323		P	SG		-	-	-	-	-
324		P	CAGW		11,553	8,946	2,607	-	2,607
325		P	CAGE		1,618,705	1,618,705	-	-	-
326		P	JBG		942,028	730,665	211,363	-	211,363
327		P	CAGE		-	-	-	-	-
328				B2	2,572,287	2,358,317	213,970	-	213,970
329									
330	512	Maintenance of Boiler Plant							
331		P	SG		-	-	-	-	-
332		P	CAGW		288,423	223,340	65,083	-	65,083
333		P	CAGE		3,844,691	3,844,691	-	-	-
334		P	JBG		4,397,160	3,410,569	986,591	-	986,591
335		P	CAGE		-	-	-	-	-
336				B2	8,530,274	7,478,600	1,051,674	-	1,051,674
337									
338	513	Maintenance of Electric Plant							
339		P	SG		-	-	-	-	-
340		P	CAGW		102,540	79,402	23,138	-	23,138
341		P	CAGE		1,029,403	1,029,403	-	-	-
342		P	JBG		1,801,700	1,397,452	404,247	-	404,247
343		P	CAGE		-	-	-	-	-
344				B2	2,933,642	2,506,257	427,386	-	427,386
345									
346	514	Maintenance of Misc. Steam Plant							
347		P	SG		-	-	-	-	-
348		P	CAGW		38,593	29,885	8,709	-	8,709
349		P	CAGE		479,599	479,599	-	-	-
350		P	JBG		148,819	115,428	33,390	-	33,390
351		P	CAGE		-	-	-	-	-
352				B2	667,011	624,912	42,099	-	42,099
353									
354		<b>Total Steam Power Generation</b>		B2	<b>44,344,398</b>	<b>38,727,273</b>	<b>5,617,125</b>	<b>-</b>	<b>5,617,125</b>











OCTOBER 2016 West Control Area  
AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON		
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
632	Summary of Production Expense by Factor									
633	S				11,243,664	9,529,650	1,714,013	-	1,714,013	
634	SG				1,878,196	1,723,648	154,548	-	154,548	
635	SE				12,106	11,176	930	-	930	
636	JBG				6,993,683	5,424,510	1,569,173	-	1,569,173	
637	TROJP				-	-	-	-	-	
638	JBE				125,838	97,234	28,604	-	28,604	
639	DGP				-	-	-	-	-	
640	DEU				-	-	-	-	-	
641	DEP				-	-	-	-	-	
642	CAGW				12,507,517	9,685,189	2,822,328	-	2,822,328	
643	CAGE				20,390,942	20,390,942	-	-	-	
644	CAEW				23,441,347	18,082,501	5,358,846	-	5,358,846	
645	CAEE				3,134,864	3,134,864	-	-	-	
646	SNPPS				-	-	-	-	-	
647	SNPPO				-	-	-	-	-	
648	DGU				-	-	-	-	-	
649	MC				-	-	-	-	-	
650	SSGCT				-	-	-	-	-	
651	SSECT				-	-	-	-	-	
652	SSGC				-	-	-	-	-	
653	SSGCH				-	-	-	-	-	
654	SSECH				-	-	-	-	-	
655	Total Production Expense by Factor				B2	79,728,155	68,079,713	11,648,442	-	11,648,442
656	560 Operation Supervision & Engineering									
657	T		SG		305,129	280,021	25,108	-	25,108	
658	T		JBG		-	-	-	-	-	
659	T		CAGW		24,483	18,958	5,525	-	5,525	
660	T		CAGE		(102,741)	(102,741)	-	-	-	
661					B2	226,871	196,239	30,632	-	30,632
662	561 Load Dispatching									
664	T		SG		1,491,192	1,368,489	122,703	-	122,703	
665	T		CAGW		24,374	18,874	5,500	-	5,500	
666	T		CAGE		110,367	110,367	-	-	-	
667					B2	1,625,933	1,497,730	128,203	-	128,203
668	562 Station Expense									
669	T		SG		10,809	9,920	889	-	889	
670	T		JBG		2,990	2,319	671	-	671	
671	T		CAGW		30,349	23,501	6,848	-	6,848	
672	T		CAGE		269,034	269,034	-	-	-	
673					B2	313,182	304,773	8,409	-	8,409
674	563 Overhead Line Expense									
676	T		SG		-	-	-	-	-	
677	T		CAGW		1,858	1,439	419	-	419	
678	T		CAGE		20,933	20,933	-	-	-	
679					B2	22,791	22,372	419	-	419
680	564 Underground Line Expense									
682	T		SG		-	-	-	-	-	
683	T		CAGW		-	-	-	-	-	
684	T		CAGE		-	-	-	-	-	
685					B2	-	-	-	-	
686	565 Transmission of Electricity by Others									
688	T		SG		-	-	-	-	-	
689	T		SE		-	-	-	-	-	
690	T		CAGW		-	-	-	-	-	
691	T		CAGE		-	-	-	-	-	
692	T		CAEW		-	-	-	-	-	
693	T		CAEE		-	-	-	-	-	
694					B2	-	-	-	-	
695	565NPC Transmission of Electricity by Others-NPC									
697			SG		-	-	-	-	-	
698			SE		-	-	-	-	-	
699			CAGW		9,091,525	7,040,017	2,051,507	-	2,051,507	
700			CAGE		-	-	-	-	-	
701			CAEW		-	-	-	-	-	
702			CAEE		-	-	-	-	-	
703						9,091,525	7,040,017	2,051,507	-	2,051,507
704										
705	Total Transmission of Electricity by Others					9,091,525	7,040,017	2,051,507	-	2,051,507
706	566 Misc. Transmission Expense									
708	T		SG		56,723	52,056	4,667	-	4,667	
709	T		CAGW		42,682	33,051	9,631	-	9,631	
710	T		CAGE		22,684	22,684	-	-	-	
711	0		S		-	-	-	-	-	
712					B2	122,089	107,790	14,299	-	14,299
713	567 Rents - Transmission									
715	T		SG		-	-	-	-	-	
716	T		CAGW		77,405	59,938	17,466	-	17,466	
717	T		JBG		-	-	-	-	-	
718	T		CAGE		78,175	78,175	-	-	-	
719					B2	155,580	138,113	17,466	-	17,466
720										









OCTOBER 2016 West Control Area					UNADJUSTED RESULTS				
AMA					WASHINGTON				
FERC	BUS	WCA			TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
ACCT	DESCRIP	FUNC	FACTOR	Ref					
1036	931	Rents							
1037		PTD	S		17,321	16,051	1,270	-	1,270
1038		PTD	SO		350,086	326,285	23,802	-	23,802
1039				B2	367,407	342,336	25,072	-	25,072
1040									
1041	935	Maintenance of General Plant							
1042		G	S		43,783	39,045	4,738	-	4,738
1043		CUST	CN		1,156	1,077	80	-	80
1044		G	SO		1,586,856	1,478,968	107,887	-	107,887
1045				B2	1,631,795	1,519,090	112,705	-	112,705
1046									
1047		<b>TOTAL ADMINISTRATIVE &amp; GEN EXP</b>		B2	<b>12,028,253</b>	<b>11,327,230</b>	<b>701,023</b>	-	<b>701,023</b>
1048									
1049		Summary of A&G Expense by Factor							
1050		S			3,134,578	3,069,083	65,495	-	65,495
1051		SO			8,492,015	7,914,660	577,355	-	577,355
1052		SG			161,465	148,179	13,286	-	13,286
1053		CN			10,682	9,947	735	-	735
1054		CAGW			195,663	151,512	44,151	-	44,151
1055		CAGE			14,976	14,976	-	-	-
1056		Total A&G Expense by Factor		B2	12,009,379	11,308,356	701,023	-	701,023
1057									
1058		<b>TOTAL O&amp;M EXPENSE</b>		B2	<b>139,198,500</b>	<b>122,695,265</b>	<b>16,503,236</b>	-	<b>16,503,236</b>











OCTOBER 2016 West Control Area AMA				UNADJUSTED RESULTS			WASHINGTON		
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1366	41110	Deferred Income Tax - Federal-CR							
1367		GP	S		-	-	-	-	-
1368		DPW	CIAC		-	-	-	-	-
1369		GP	SCHMDEXP		-	-	-	-	-
1370		GP	SNP		-	-	-	-	-
1371		PT	SG		-	-	-	-	-
1372		PT	SNPD		-	-	-	-	-
1373		LABOR	SO		-	-	-	-	-
1374		IBT	TAXDEPR		-	-	-	-	-
1375		CUST	JBG		-	-	-	-	-
1376		CUST	BADDEBT		-	-	-	-	-
1377		GP	GPS		-	-	-	-	-
1378		P	SGCT		-	-	-	-	-
1379		P	JBE		-	-	-	-	-
1380		PT	CAGW		-	-	-	-	-
1381		PT	CAGE		-	-	-	-	-
1382		P	SE		-	-	-	-	-
1383		P	CAEE		-	-	-	-	-
1384				B7	-	-	-	-	-
1385									
1386		<b>TOTAL DEFERRED INCOME TAXES</b>			B7	-	-	-	-
1387	SCHMAF	Additions - Flow Through							
1388		SCHMAF	S		-	-	-	-	-
1389		SCHMAF	SNP		-	-	-	-	-
1390		SCHMAF	SO		-	-	-	-	-
1391		SCHMAF	SE		-	-	-	-	-
1392		SCHMAF	TROJP		-	-	-	-	-
1393		SCHMAF	DGP		-	-	-	-	-
1394				B6	-	-	-	-	-
1395									
1396	SCHMAP	Additions - Permanent							
1397		P	S		-	-	-	-	-
1398		P	BADDEBT		-	-	-	-	-
1399		P	JBE		-	-	-	-	-
1400		P	SCHMDEXP		-	-	-	-	-
1401		P	CAEE		-	-	-	-	-
1402		P	CAGW		-	-	-	-	-
1403		P	CAGE		-	-	-	-	-
1404		LABOR	SNP		-	-	-	-	-
1405		SCHMAP-SO	SO		-	-	-	-	-
1406									
1407				B6	-	-	-	-	-
1408									
1409	SCHMAT	Additions - Temporary							
1410		SCHMAT-SITUS	S		-	-	-	-	-
1411		P	JBE		-	-	-	-	-
1412		DPW	CIAC		-	-	-	-	-
1413		SCHMAT-SNP	SNP		-	-	-	-	-
1414		P	TROJD		-	-	-	-	-
1415		P	CN		-	-	-	-	-
1416		SCHMAT-SE	SE		-	-	-	-	-
1417		P	SG		-	-	-	-	-
1418		SCHMAT	GPS		-	-	-	-	-
1419		SCHMAT-SO	SO		-	-	-	-	-
1420		SCHMAT-SNP	SNPD		-	-	-	-	-
1421		P	JBG		-	-	-	-	-
1422		CUST	BADDEBT		-	-	-	-	-
1423		P	CAGW		-	-	-	-	-
1424		P	CAGE		-	-	-	-	-
1425		SCHMAT-SE	CAEW		-	-	-	-	-
1426		SCHMAT-SE	CAEE		-	-	-	-	-
1427		BOOKDEPR	SCHMDEXP		-	-	-	-	-
1428				B6	-	-	-	-	-
1429									
1430		<b>TOTAL SCHEDULE - M ADDITIONS</b>			B6	-	-	-	-
1431									
1432	SCHMDF	Deductions - Flow Through							
1433		SCHMDF	S		-	-	-	-	-
1434		SCHMDF	CAGW		-	-	-	-	-
1435		SCHMDF	CAGE		-	-	-	-	-
1436		SCHMDF	DGP		-	-	-	-	-
1437		SCHMDF	DGU		-	-	-	-	-
1438				B6	-	-	-	-	-

OCTOBER 2016 West Control Area AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
1439	SCHMDP	Deductions - Permanent								
1440		SCHMDP	S		-	-	-	-	-	
1441		P	SE		-	-	-	-	-	
1442		P	CAEW		-	-	-	-	-	
1443		P	CAEE		-	-	-	-	-	
1444		PTD	SNP		-	-	-	-	-	
1445		SCHMDP	SG		-	-	-	-	-	
1446		P	SCHMDEXP		-	-	-	-	-	
1447		SCHMDP-SO	SO		-	-	-	-	-	
1448				B6	-	-	-	-	-	
1449										
1450	SCHMDT	Deductions - Temporary								
1451		GP	S		-	-	-	-	-	
1452		CUST	BADDEBT		-	-	-	-	-	
1453		CUST	CN		-	-	-	-	-	
1454		SCHMDT-SNP	SNP		-	-	-	-	-	
1455		DPW	SNPD		-	-	-	-	-	
1456		P	JBE		-	-	-	-	-	
1457		P	SE		-	-	-	-	-	
1458		SCHMDT-SG	SG		-	-	-	-	-	
1459		SCHMDT-GPS	GPS		-	-	-	-	-	
1460		SCHMDT-SO	SO		-	-	-	-	-	
1461		TAXDEPR	TAXDEPR		-	-	-	-	-	
1462		SCHMDT-SG	CAGW		-	-	-	-	-	
1463		SCHMDT-SG	CAGE		-	-	-	-	-	
1464		P	JBG		-	-	-	-	-	
1465		P	CAEE		-	-	-	-	-	
1466		P	TROJD		-	-	-	-	-	
1467				B6	-	-	-	-	-	
1468										
1469		TOTAL SCHEDULE - M DEDUCTIONS		B6	-	-	-	-	-	
1470										
1471		TOTAL SCHEDULE - M ADJUSTMENTS		B6	-	-	-	-	-	
1472										
1473										
1474	40911	State Income Taxes								
1475		IBT	IBT		6,426,255	6,426,255	-	-	-	
1476		Credits	IBT		-	-	-	-	-	
1477			CAGE		-	-	-	-	-	
1478			IBT		-	-	-	-	-	
1479		TOTAL STATE TAXES		B6	6,426,255	6,426,255	-	-	-	
1480										
1481										
1482		Calculation of Taxable Income:								
1483		Operating Revenues			389,385,259	361,190,805	28,194,454	-	28,194,454	
1484		Operating Deductions:								
1485		O & M Expenses			139,198,500	122,695,265	16,503,236	-	16,503,236	
1486		Depreciation Expense			57,357,138	53,452,315	3,904,824	-	3,904,824	
1487		Amortization Expense			3,770,891	3,376,736	394,156	-	394,156	
1488		Taxes Other Than Income			15,972,644	14,143,169	1,829,475	-	1,829,475	
1489		Interest & Dividends (AFUDC-Equity)			(2,434,578)	(2,285,698)	(148,880)	-	(148,880)	
1490		Misc Revenue & Expense			(23,497)	(21,118)	(2,379)	-	(2,379)	
1491		Total Operating Deductions			213,841,099	191,360,668	22,480,430	-	22,480,430	
1492		Other Deductions:								
1493		Interest Deductions			30,127,358	28,285,001	1,842,357	-	1,842,357	
1494		Interest on PCRBS			-	-	-	-	-	
1495		Schedule M Adjustments			-	-	-	-	-	
1496										
1497		Income Before State Taxes			145,416,802	141,545,136	3,871,666	-	3,871,666	
1498										
1499		State Income Taxes			6,426,255	6,426,255	-	-	-	
1500										
1501		Total Taxable Income			138,990,547	135,118,881	3,871,666	-	3,871,666	
1502										
1503		Tax Rate			35.0%	35.0%	35.0%	35.0%	35.0%	
1504										
1505		Federal Income Tax - Calculated			48,646,692	47,291,608	1,355,083	-	1,355,083	
1506										
1507		Adjustments to Calculated Tax:								
1508	40910	Fed. Credit	P	SE	-	-	-	-	-	
1509	40910	Fed. Credit	P	JBE	-	-	-	-	-	
1510	40910	Fed. Credit	P	SO	-	-	-	-	-	
1511	40910	Fed. Credit	P	SG	-	-	-	-	-	
1512	40910	Fed. Credit	P	CAGW	-	-	-	-	-	
1513	40910	Fed. Credit	P	CAEE	-	-	-	-	-	
1514		FEDERAL INCOME TAX			48,646,692	47,291,608	1,355,083	-	1,355,083	
1515										
1516		TOTAL OPERATING EXPENSES			270,986,839	247,002,446	23,984,394	-	23,984,394	









OCTOBER 2016 West Control Area AMA				UNADJUSTED RESULTS			WASHINGTON		
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1748	341	Structures and Improvements							
1749		P	SG		-	-	-	-	-
1750		P	DGU		-	-	-	-	-
1751		P	CAGW		57,669,788	44,656,570	13,013,218	-	13,013,218
1752		P	CAGE		169,752,272	169,752,272	-	-	-
1753		P	CAGE		-	-	-	-	-
1754				B8	227,422,060	214,408,842	13,013,218	-	13,013,218
1755									
1756	342	Fuel Holders, Producers & Accessories							
1757		P	SG		-	-	-	-	-
1758		P	DGU		-	-	-	-	-
1759		P	CAGW		1,622,667	1,256,511	366,156	-	366,156
1760		P	CAGE		14,275,308	14,275,308	-	-	-
1761		P	CAGE		-	-	-	-	-
1762				B8	15,897,975	15,531,819	366,156	-	366,156
1763									
1764	343	Prime Movers							
1765		P	S		-	-	-	-	-
1766		P	DGU		-	-	-	-	-
1767		P	SG		-	-	-	-	-
1768		P	CAGW		980,809,156	759,489,056	221,320,100	-	221,320,100
1769		P	CAGE		1,940,800,057	1,940,800,057	-	-	-
1770		P	CAGE		-	-	-	-	-
1771				B8	2,921,609,213	2,700,289,113	221,320,100	-	221,320,100
1772									
1773	344	Generators							
1774		P	S		-	-	-	-	-
1775		P	DGU		-	-	-	-	-
1776		P	SG		-	-	-	-	-
1777		P	CAGW		133,357,522	103,265,327	30,092,195	-	30,092,195
1778		P	CAGE		339,784,349	339,784,349	-	-	-
1779		P	CAGE		-	-	-	-	-
1780				B8	473,141,871	443,049,676	30,092,195	-	30,092,195
1781									
1782	345	Accessory Electric Plant							
1783		P	SG		-	-	-	-	-
1784		P	DGU		-	-	-	-	-
1785		P	CAGW		88,260,649	68,344,587	19,916,062	-	19,916,062
1786		P	CAGE		238,412,084	238,412,084	-	-	-
1787		P	CAGE		-	-	-	-	-
1788				B8	326,672,732	306,756,671	19,916,062	-	19,916,062
1789									
1790									
1791									
1792	346	Misc. Power Plant Equipment							
1793		P	SG		-	-	-	-	-
1794		P	DGU		-	-	-	-	-
1795		P	CAGW		4,028,001	3,119,081	908,921	-	908,921
1796		P	CAGE		11,832,840	11,832,840	-	-	-
1797				B8	15,860,841	14,951,921	908,921	-	908,921
1798									
1799	347	Other Production ARO							
1800		P	S		-	-	-	-	-
1801					-	-	-	-	-
1802									
1803	OP	Unclassified Other Prod Plant-Acct 300							
1804		P	S		-	-	-	-	-
1805		P	SG		1,536,728	1,410,278	126,450	-	126,450
1806		P	CAGW		(553,173)	(428,349)	(124,824)	-	(124,824)
1807		P	CAGE		-	-	-	-	-
1808					983,555	981,929	1,626	-	1,626
1809									
1810				B8	4,027,066,453	3,740,416,328	286,650,125	-	286,650,125
1811									
1812		Summary of Other Production Plant by Factor							
1813		S			74,986	74,986	-	-	-
1814		DGU			-	-	-	-	-
1815		SG			1,536,728	1,410,278	126,450	-	126,450
1816		CAGW			1,269,767,382	983,243,707	286,523,675	-	286,523,675
1817		CAGE			2,755,687,356	2,755,687,356	-	-	-
1818		SSGCT			-	-	-	-	-
1819				B8	4,027,066,453	3,740,416,328	286,650,125	-	286,650,125
1820									
1821		Experimental Plant							
1822	103	Experimental Plant							
1823		P	DGP		-	-	-	-	-
1824					-	-	-	-	-
1825									
1826				B8	12,090,582,389	11,273,306,513	817,275,875	-	817,275,875











OCTOBER 2016 West Control Area AMA									
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2196	Summary of General Plant by Factor								
2197	S				606,404,008	559,905,902	46,498,106	-	46,498,106
2198	JBG				20,347,711	15,782,294	4,565,417	-	4,565,417
2199	JBE				-	-	-	-	-
2200	SG				(25,615)	(23,507)	(2,108)	-	(2,108)
2201	SO				280,461,103	261,393,113	19,067,990	-	19,067,990
2202	SE				-	-	-	-	-
2203	CN				20,080,829	18,698,530	1,382,299	-	1,382,299
2204	DEU				-	-	-	-	-
2205	CAGW				66,452,317	51,457,317	14,995,000	-	14,995,000
2206	CAGE				202,925,795	202,925,795	-	-	-
2207	CAEW				-	-	-	-	-
2208	CAEE				5,469,062	5,469,062	-	-	-
2209	SSGCT				-	-	-	-	-
2210	SSGCH				-	-	-	-	-
2211	Less Capital Leases				(20,006,131)	(19,278,631)	(727,500)	-	(727,500)
2212	Total General Plant by Factor			B8	1,182,109,080	1,096,329,876	85,779,204	-	85,779,204
2213	301	Organization							
2214		I-SITUS	S		-	-	-	-	-
2215		PTD	SO		-	-	-	-	-
2216		I-SG	CAGW		-	-	-	-	-
2217		I-SG	CAGE		-	-	-	-	-
2218		I-SG	SG		-	-	-	-	-
2219				B8	-	-	-	-	-
2220	302	Franchise & Consent							
2221		I-SITUS	S		(31,081,215)	(31,081,215)	-	-	-
2222		I-SG	SG		-	-	-	-	-
2223		I-SG	CAGW		-	-	-	-	-
2224		I-SG	CAGE		-	-	-	-	-
2225		I-SG	CAGW		178,725,803	138,396,232	40,329,571	-	40,329,571
2226		I-SG	CAGE		14,386,245	14,386,245	-	-	-
2227		I-DGP	DGP		-	-	-	-	-
2228		I-DGU	DGU		-	-	-	-	-
2229				B8	162,030,833	121,701,262	40,329,571	-	40,329,571
2230									
2231	303	Miscellaneous Intangible Plant							
2232		I-SITUS	S		15,527,990	13,506,745	2,021,245	-	2,021,245
2233		I-SG	SG		1,599,616	1,467,992	131,625	-	131,625
2234		PTD	SO		365,295,235	340,459,542	24,835,694	-	24,835,694
2235		P	SE		-	-	-	-	-
2236		CUST	CN		138,765,757	129,213,574	9,552,183	-	9,552,183
2237		I-SG	CAGW		74,639,292	57,796,897	16,842,395	-	16,842,395
2238		I-SG	CAGE		73,939,503	73,939,503	-	-	-
2239		P	JBG		1,041,005	807,435	233,570	-	233,570
2240		P	CAEW		-	-	-	-	-
2241		P	CAEE		23,300	23,300	-	-	-
2242		I-SG	CAGE		-	-	-	-	-
2243		I-SG	CAGE		-	-	-	-	-
2244				B8	670,831,699	617,214,986	53,616,712	-	53,616,712
2245	303	Less Non-Utility Plant							
2246		I-SITUS	S		-	-	-	-	-
2247				B8	670,831,699	617,214,986	53,616,712	-	53,616,712
2248	IP	Unclassified Intangible Plant - Acct 300							
2249		I-SITUS	S		-	-	-	-	-
2250		I-SG	SG		-	-	-	-	-
2251		I-DGU	DGU		-	-	-	-	-
2252		PTD	SO		-	-	-	-	-
2253					-	-	-	-	-
2254					-	-	-	-	-
2255		<b>TOTAL INTANGIBLE PLANT</b>		B8	<b>832,862,531</b>	<b>738,916,248</b>	<b>93,946,283</b>	<b>-</b>	<b>93,946,283</b>
2256									
2257	Summary of Intangible Plant by Factor								
2258	S				(15,553,225)	(17,574,470)	2,021,245	-	2,021,245
2259	JBG				1,041,005	807,435	233,570	-	233,570
2260	JBE				-	-	-	-	-
2261	SG				1,599,616	1,467,992	131,625	-	131,625
2262	SO				365,295,235	340,459,542	24,835,694	-	24,835,694
2263	CN				138,765,757	129,213,574	9,552,183	-	9,552,183
2264	CAGW				253,365,095	196,193,129	57,171,967	-	57,171,967
2265	CAGE				88,325,748	88,325,748	-	-	-
2266	CAEW				-	-	-	-	-
2267	CAEE				23,300	23,300	-	-	-
2268	SSGCT				-	-	-	-	-
2269	SSGCH				-	-	-	-	-
2270	SE				-	-	-	-	-
2271	Total Intangible Plant by Factor			B8	832,862,531	738,916,248	93,946,283	-	93,946,283
2272	Summary of Unclassified Plant (Account 106)								
2273	DP				41,423,938	31,406,438	10,017,500	-	10,017,500
2274	DS0				-	-	-	-	-
2275	GP				11,456,568	10,680,008	776,560	-	776,560
2276	HP				-	-	-	-	-
2277	NP				-	-	-	-	-
2278	OP				983,555	981,929	1,626	-	1,626
2279	TP				43,232,105	37,644,056	5,588,049	-	5,588,049
2280	TS0				-	-	-	-	-
2281	IP				-	-	-	-	-
2282	MP				-	-	-	-	-
2283	SP				23,841,836	20,969,577	2,872,259	-	2,872,259
2284	Total Unclassified Plant by Factor				120,938,002	101,682,007	19,255,994	-	19,255,994
2285									
2286	<b>TOTAL ELECTRIC PLANT IN SERVICE</b>			B8	<b>26,663,040,421</b>	<b>24,850,273,545</b>	<b>1,812,766,876</b>	<b>-</b>	<b>1,812,766,876</b>







OCTOBER 2016 West Control Area AMA				UNADJUSTED RESULTS			WASHINGTON		
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2428	165	Prepayments							
2429		DMSC	S		22,252,568	22,252,568	-	-	-
2430		GP	GPS		104,886	97,755	7,131	-	7,131
2431		PT	SG		954,959	876,380	78,579	-	78,579
2432		PT	CAGW		983,688	761,718	221,970	-	221,970
2433		PT	CAGE		1,226,816	1,226,816	-	-	-
2434		P	CAEW		4,055	3,128	927	-	927
2435		P	CAEE		62,619	62,619	-	-	-
2436		P	SE		-	-	-	-	-
2437		PTD	SO		21,126,291	19,689,957	1,436,334	-	1,436,334
2438		<b>Total Prepayments</b>		B15	<b>46,715,882</b>	<b>44,970,941</b>	<b>1,744,941</b>	<b>-</b>	<b>1,744,941</b>
2439									
2440	182M	Misc Regulatory Assets							
2441		P	S		92,478,384	92,256,555	221,829	-	221,829
2442		DEFSG	SG		-	-	-	-	-
2443		P	CAGE		-	-	-	-	-
2444		P	CAGE		841,819	841,819	-	-	-
2445		P	CAGW		-	-	-	-	-
2446		DEFSG	JBG		-	-	-	-	-
2447		P	SE		-	-	-	-	-
2448		P	CAEW		-	-	-	-	-
2449		P	CAEE		210,401,318	210,401,318	-	-	-
2450		T	SO		-	-	-	-	-
2451				B11	<b>303,721,520</b>	<b>303,499,692</b>	<b>221,829</b>	<b>-</b>	<b>221,829</b>
2452									
2453	186M	Misc Deferred Debits							
2454		LABOR	S		5,430,236	5,430,236	-	-	-
2455		P	CAEW		-	-	-	-	-
2456		P	CAEE		-	-	-	-	-
2457		P	SG		14,303,638	13,126,660	1,176,978	-	1,176,978
2458		LABOR	SO		191,902	178,855	13,047	-	13,047
2459		P	SE		-	-	-	-	-
2460		P	CAGW		8,490,848	6,574,883	1,915,964	-	1,915,964
2461		DEFSG	CAGE		25,712,459	25,712,459	-	-	-
2462		P	CAEW		-	-	-	-	-
2463		P	CAEE		2,606,884	2,606,884	-	-	-
2464		P	JBE		-	-	-	-	-
2465		GP	EXCTAX		-	-	-	-	-
2466		<b>Total Misc. Deferred Debits</b>		B11	<b>56,735,967</b>	<b>53,629,978</b>	<b>3,105,989</b>	<b>-</b>	<b>3,105,989</b>
2467									
2468		Working Capital							
2469	CWC	Cash Working Capital							
2470		CWC	S		-	-	-	-	-
2471		CWC	SO		-	-	-	-	-
2472		CWC	SE		-	-	-	-	-
2473				B14	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
2474									
2475	OWC	Other Work. Cap.							
2476	131	Cash	GP	SNP	-	-	-	-	-
2477	135	Working Funds	GP	SG	-	-	-	-	-
2478	141	Other A/R	GP	SO	-	-	-	-	-
2479	143	Other A/R	PTD	SO	45,082,421	42,017,357	3,065,064	-	3,065,064
2480	232	A/P	PTD	SE	(0)	(0)	(0)	-	(0)
2481	232	A/P	P	SO	(6,715,144)	(6,258,595)	(456,549)	-	(456,549)
2482	232	A/P	P	CAEE	(3,452,922)	(3,452,922)	-	-	-
2483	232	A/P	T	CAGE	0	0	-	-	-
2484	232	A/P	P	S	(13,015)	(13,015)	-	-	-
2485	2533	Other Msc. Df. Crd	P	S	-	-	-	-	-
2486	2533	Other Msc. Df. Crd	P	CAEW	-	-	-	-	-
2487	2533	Other Msc. Df. Crd	P	CAGE	-	-	-	-	-
2488	230	Asset Retir. Oblig.	P	SE	-	-	-	-	-
2489	230	Asset Retir. Oblig.	P	CAEW	-	-	-	-	-
2490	230	Asset Retir. Oblig.	P	CAEE	-	-	-	-	-
2491	230	Asset Retir. Oblig.	P	S	(9,312,503)	(9,312,503)	-	-	-
2492	254105	ARO Reg Liability	P	S	-	-	-	-	-
2493	254105	ARO Reg Liability	P	SE	-	-	-	-	-
2494	254105	ARO Reg Liability	P	CAGE	-	-	-	-	-
2495	254105	ARO Reg Liability	P	CAEE	-	-	-	-	-
2496	2533	Cholla Reclamation	P	CAEE	-	-	-	-	-
2497				B14	<b>25,588,837</b>	<b>22,980,322</b>	<b>2,608,515</b>	<b>-</b>	<b>2,608,515</b>
2498									
2499		<b>Total Working Capital</b>			<b>25,588,837</b>	<b>22,980,322</b>	<b>2,608,515</b>	<b>-</b>	<b>2,608,515</b>







OCTOBER 2016 West Control Area AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
2726	108363	Storage Battery Equipment								
2727		DPW	S		-	-	-	-	-	
2728				B17	-	-	-	-	-	
2729										
2730	108364	Poles, Towers & Fixtures								
2731		DPW	S		(606,603,040)	(542,732,407)	(63,870,633)	-	(63,870,633)	
2732				B17	(606,603,040)	(542,732,407)	(63,870,633)	-	(63,870,633)	
2733										
2734	108365	Overhead Conductors								
2735		DPW	S		(314,381,053)	(282,930,370)	(31,450,683)	-	(31,450,683)	
2736				B17	(314,381,053)	(282,930,370)	(31,450,683)	-	(31,450,683)	
2737										
2738	108366	Underground Conduit								
2739		DPW	S		(156,539,702)	(146,506,419)	(10,033,284)	-	(10,033,284)	
2740				B17	(156,539,702)	(146,506,419)	(10,033,284)	-	(10,033,284)	
2741										
2742	108367	Underground Conductors								
2743		DPW	S		(370,308,890)	(358,368,305)	(11,940,585)	-	(11,940,585)	
2744				B17	(370,308,890)	(358,368,305)	(11,940,585)	-	(11,940,585)	
2745										
2746	108368	Line Transformers								
2747		DPW	S		(503,323,324)	(447,556,308)	(55,767,016)	-	(55,767,016)	
2748				B17	(503,323,324)	(447,556,308)	(55,767,016)	-	(55,767,016)	
2749										
2750	108369	Services								
2751		DPW	S		(286,681,701)	(261,093,868)	(25,587,834)	-	(25,587,834)	
2752				B17	(286,681,701)	(261,093,868)	(25,587,834)	-	(25,587,834)	
2753										
2754	108370	Meters								
2755		DPW	S		(94,170,469)	(90,043,292)	(4,127,177)	-	(4,127,177)	
2756				B17	(94,170,469)	(90,043,292)	(4,127,177)	-	(4,127,177)	
2757										
2758										
2759										
2760	108371	Installations on Customers' Premises								
2761		DPW	S		(7,272,387)	(6,910,341)	(362,046)	-	(362,046)	
2762				B17	(7,272,387)	(6,910,341)	(362,046)	-	(362,046)	
2763										
2764	108372	Leased Property								
2765		DPW	S		-	-	-	-	-	
2766				B17	-	-	-	-	-	
2767										
2768	108373	Street Lights								
2769		DPW	S		(30,470,153)	(28,439,373)	(2,030,781)	-	(2,030,781)	
2770				B17	(30,470,153)	(28,439,373)	(2,030,781)	-	(2,030,781)	
2771										
2772	108D00	Unclassified Dist Plant - Acct 300								
2773		DPW	S		-	-	-	-	-	
2774					-	-	-	-	-	
2775										
2776	108DS	Unclassified Dist Sub Plant - Acct 300								
2777		DPW	S		-	-	-	-	-	
2778					-	-	-	-	-	
2779										
2780	108DP	Unclassified Dist Sub Plant - Acct 300								
2781		DPW	S		4,819,654	4,604,895	214,759	-	214,759	
2782					4,819,654	4,604,895	214,759	-	214,759	
2783										
2784										
2785	<b>TOTAL DISTRIBUTION PLANT DEPR</b>			B17	<b>(2,665,495,855)</b>	<b>(2,439,026,823)</b>	<b>(226,469,032)</b>	-	<b>(226,469,032)</b>	
2786										
2787	Summary of Distribution Plant Depr by Factor									
2788	S				(2,665,495,855)	(2,439,026,823)	(226,469,032)	-	(226,469,032)	
2789										
2790	Total Distribution Depreciation by Factor			B17	<b>(2,665,495,855)</b>	<b>(2,439,026,823)</b>	<b>(226,469,032)</b>	-	<b>(226,469,032)</b>	

OCTOBER 2016 West Control Area AMA					UNADJUSTED RESULTS			WASHINGTON		
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
2791	108GP	General Plant Accumulated Depr								
2792		G-SITUS	S		(223,938,835)	(201,423,029)	(22,515,806)	-	(22,515,806)	
2793		G-DGP	DGP		-	-	-	-	-	
2794		G-DGU	DGU		-	-	-	-	-	
2795		G-SG	SG		33,674	30,903	2,771	-	2,771	
2796		CUST	CN		(8,382,509)	(7,805,485)	(577,025)	-	(577,025)	
2797		PTD	SO		(102,611,860)	(95,635,485)	(6,976,375)	-	(6,976,375)	
2798		P	SE		-	-	-	-	-	
2799		G-SG	CAGW		(25,765,481)	(19,951,487)	(5,813,994)	-	(5,813,994)	
2800		G-SG	CAGE		(69,184,940)	(69,184,940)	-	-	-	
2801		P	JBG		(6,421,250)	(4,980,514)	(1,440,736)	-	(1,440,736)	
2802		P	CAEW		-	-	-	-	-	
2803		P	CAEE		(1,637,800)	(1,637,800)	-	-	-	
2804		G-SG	CAGE		-	-	-	-	-	
2805		G-SG	CAGE		-	-	-	-	-	
2806				B17	(437,909,002)	(400,587,836)	(37,321,166)	-	(37,321,166)	
2807										
2808										
2809	108MP	Mining Plant Accumulated Depr.								
2810		P	S		-	-	-	-	-	
2811		P	CAEW		-	-	-	-	-	
2812		P	CAEE		-	-	-	-	-	
2813		P	JBE		-	-	-	-	-	
2814				B17	-	-	-	-	-	
2815	108MP	Less Centralia Situs Depreciation								
2816		P	S		-	-	-	-	-	
2817				B17	-	-	-	-	-	
2818										
2819	1081390	Accum Depr - Capital Lease								
2820		PTD	SO		-	-	-	-	-	
2821					-	-	-	-	-	
2822					-	-	-	-	-	
2823		Remove Capital Leases								
2824					-	-	-	-	-	
2825					-	-	-	-	-	
2826	1081399	Accum Depr - Capital Lease								
2827		P	S		-	-	-	-	-	
2828		P	SE		-	-	-	-	-	
2829					-	-	-	-	-	
2830					-	-	-	-	-	
2831		Remove Capital Leases								
2832					-	-	-	-	-	
2833					-	-	-	-	-	
2834					-	-	-	-	-	
2835					-	-	-	-	-	
2836				B17	(437,909,002)	(400,587,836)	(37,321,166)	-	(37,321,166)	
2837										
2838										
2839		Summary of General Depreciation by Factor								
2840		S			(223,938,835)	(201,423,029)	(22,515,806)	-	(22,515,806)	
2841		DGP			-	-	-	-	-	
2842		DGU			-	-	-	-	-	
2843		SE			-	-	-	-	-	
2844		SO			(102,611,860)	(95,635,485)	(6,976,375)	-	(6,976,375)	
2845		CN			(8,382,509)	(7,805,485)	(577,025)	-	(577,025)	
2846		SG			33,674	30,903	2,771	-	2,771	
2847		DEU			-	-	-	-	-	
2848		CAGW			(25,765,481)	(19,951,487)	(5,813,994)	-	(5,813,994)	
2849		CAGE			(69,184,940)	(69,184,940)	-	-	-	
2850		CAEW			-	-	-	-	-	
2851		CAEE			(1,637,800)	(1,637,800)	-	-	-	
2852		SSGCT			-	-	-	-	-	
2853		JBG			(6,421,250)	(4,980,514)	(1,440,736)	-	(1,440,736)	
2854		Remove Capital Leases								
2855		Total General Depreciation by Factor			B17	(437,909,002)	(400,587,836)	(37,321,166)	-	(37,321,166)
2856										
2857										
2858										
2859				B17	(8,779,701,403)	(8,081,399,202)	(698,302,201)	-	(698,302,201)	
2860	111SP	Accum Prov for Amort-Steam								
2861		P	CAGW		-	-	-	-	-	
2862		P	CAGE		-	-	-	-	-	
2863		P	SG		-	-	-	-	-	
2864					-	-	-	-	-	
2865					-	-	-	-	-	
2866					-	-	-	-	-	



OCTOBER 2016 West Control Area AMA				UNADJUSTED RESULTS			WASHINGTON		
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2867	111GP	Accum Prov for Amort-General							
2868		G-SITUS	S		(12,027,957)	(10,551,158)	(1,476,799)	-	(1,476,799)
2869		CUST	CN		-	-	-	-	-
2870		I-SG	SG		-	-	-	-	-
2871		PTD	SO		(5,359,654)	(4,995,262)	(364,392)	-	(364,392)
2872		I-SG	CAGW		-	-	-	-	-
2873		I-SG	CAGE		-	-	-	-	-
2874		P	CAEW		-	-	-	-	-
2875		P	CAEE		-	-	-	-	-
2876		P	SE		-	-	-	-	-
2877				B18	(17,387,611)	(15,546,420)	(1,841,191)	-	(1,841,191)
2878									
2879									
2880	111HP	Accum Prov for Amort-Hydro							
2881		P	DGP		-	-	-	-	-
2882		P	DGU		-	-	-	-	-
2883		P	SG		-	-	-	-	-
2884		P	CAGW		(1,694,745)	(1,312,325)	(382,420)	-	(382,420)
2885		P	CAGE		-	-	-	-	-
2886		P	CAGE		-	-	-	-	-
2887				B18	(1,694,745)	(1,312,325)	(382,420)	-	(382,420)
2888									
2889									
2890	111IP	Accum Prov for Amort-Intangible Plant							
2891		I-SITUS	S		19,801,006	19,801,006	-	-	-
2892		I-DGP	DGP		-	-	-	-	-
2893		I-DGU	DGU		-	-	-	-	-
2894		P	CAEW		-	-	-	-	-
2895		P	CAEE		(16,672)	(16,672)	-	-	-
2896		P	SE		-	-	-	-	-
2897		I-SG	SG		(14,745,683)	(13,532,331)	(1,213,352)	-	(1,213,352)
2898		I-SG	CAGW		-	-	-	-	-
2899		I-SG	CAGE		-	-	-	-	-
2900		CUST	CN		(119,218,355)	(111,011,752)	(8,206,603)	-	(8,206,603)
2901		P	CAGE		-	-	-	-	-
2902		P	CAGE		-	-	-	-	-
2903		I-SG	CAGW		(103,976,534)	(80,514,174)	(23,462,359)	-	(23,462,359)
2904		I-SG	CAGE		(27,382,522)	(27,382,522)	-	-	-
2905		PTD	JBG		(669,479)	(519,268)	(150,211)	-	(150,211)
2906		PTD	SO		(266,912,609)	(248,765,754)	(18,146,855)	-	(18,146,855)
2907				B18	(513,120,847)	(461,941,466)	(51,179,381)	-	(51,179,381)
2908	111IP	Less Non-Utility Plant							
2909		NUTIL	OTH		-	-	-	-	-
2910				B18	(513,120,847)	(461,941,466)	(51,179,381)	-	(51,179,381)
2911									
2912	111390	Accum Amtr - Capital Lease							
2913		G-SITUS	S		396,357	396,357	-	-	-
2914		G-SITUS	SG		910,304	835,400	74,905	-	74,905
2915		P	CAGE		-	-	-	-	-
2916		PTD	CAGW		-	-	-	-	-
2917		PTD	SO		8,673,284	8,083,605	589,679	-	589,679
2918					9,979,946	9,315,362	664,584	-	664,584
2919									
2920		Remove Capital Lease Amtr			(9,979,946)	(9,315,362)	(664,584)	-	(664,584)
2921									
2922		<b>TOTAL ACCUM PROV FOR AMORTIZ</b>		B18	<b>(532,203,203)</b>	<b>(478,800,211)</b>	<b>(53,402,992)</b>	-	<b>(53,402,992)</b>
2923		AMA							
2924									
2925									
2926									
2927		Summary of Amortization by Factor							
2928		S			8,169,406	9,646,205	(1,476,799)	-	(1,476,799)
2929		DGP			-	-	-	-	-
2930		DGU			-	-	-	-	-
2931		SE			-	-	-	-	-
2932		SO			(263,598,979)	(245,677,410)	(17,921,568)	-	(17,921,568)
2933		CN			(119,218,355)	(111,011,752)	(8,206,603)	-	(8,206,603)
2934		SSGCT			-	-	-	-	-
2935		JBG			(669,479)	(519,268)	(150,211)	-	(150,211)
2936		CAGW			(105,671,278)	(81,826,499)	(23,844,779)	-	(23,844,779)
2937		CAGE			(27,382,522)	(27,382,522)	-	-	-
2938		CAEW			-	-	-	-	-
2939		CAEE			(16,672)	(16,672)	-	-	-
2940		SG			(13,835,379)	(12,696,931)	(1,138,447)	-	(1,138,447)
2941		Less Capital Lease			(9,979,946)	(9,315,362)	(664,584)	-	(664,584)
2942		Total Provision For Amortization by Factor		B18	<b>(532,203,203)</b>	<b>(478,800,211)</b>	<b>(53,402,992)</b>	-	<b>(53,402,992)</b>



*Washington Jurisdiction*  
**RESULTS OF OPERATIONS**

**November 2016**

**PACIFICORP  
RESULTS OF OPERATIONS**

USER SPECIFIC INFORMATION

STATE:	WASHINGTON
PERIOD:	NOVEMBER 2016
FILE:	<a href="#">WA JAM - November 2016</a>
PREPARED BY:	Revenue Requirement Department
DATE:	March 29, 2017
TIME:	1:42:30 PM
TYPE OF AVG:	AMA
METHODOLOGY:	
FACTOR:	West Control Area
FERC:	Separate Jurisdiction
8 OR 12 CP:	12 Coincident Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

<u>TAX RATE ASSUMPTIONS:</u>	<u>TAX RATE</u>
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	0.00%
TAX GROSS UP FACTOR	1.620
FEDERAL/STATE COMBINED RATE	35.000%

CAPITAL STRUCTURE INFORMATION

<u>MERGED COMPANY CAPITAL STRUCTURE</u>			
	<u>CAPITAL STRUCTURE</u>	<u>EMBEDDED COST</u>	<u>WEIGHTED COST</u>
DEBT	50.88%	5.18%	2.63%
PREFERRED	0.02%	6.75%	0.00%
COMMON	49.10%	9.50%	4.66%
	<u>100.00%</u>		<u>7.30%</u>

OTHER INFORMATION

Notes:
Total Company results only include West Control Area net power costs.
The overall rate of return above has been rounded to two decimals.
The debt component of the capital structure in the table above is consistent with Order 08 in UE-140762 issued 3-25-2015.

**NOVEMBER 2016 West Control Area  
AMA**

**RESULTS OF OPERATIONS SUMMARY**

Description of Account Summary:	Ref	UNADJUSTED RESULTS			WASHINGTON	WASHINGTON
		TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
1 Operating Revenues						
2     General Business Revenues	2.3	363,835,230	337,258,950	26,576,280	-	26,576,280
3     Interdepartmental	2.3	0	0	0	-	0
4     Special Sales	2.3	2,226,842	1,745,843	480,999	-	480,999
5     Other Operating Revenues	2.4	10,961,176	10,178,350	782,826	-	782,826
6     Total Operating Revenues	2.4	377,023,248	349,183,143	27,840,105	-	27,840,105
7						
8 Operating Expenses:						
9     Steam Production	2.6	41,937,482	37,220,619	4,716,863	-	4,716,863
10     Nuclear Production	2.7	0	0	0	-	0
11     Hydro Production	2.9	4,735,328	3,969,297	766,031	-	766,031
12     Other Power Supply	2.10	34,992,571	28,551,337	6,441,234	-	6,441,234
13     Transmission	2.12	14,653,980	12,131,596	2,522,384	-	2,522,384
14     Distribution	2.13	15,950,780	15,002,104	948,676	-	948,676
15     Customer Accounts	2.14	7,819,546	7,248,990	570,555	-	570,555
16     Customer Service	2.14	12,773,417	12,724,311	49,106	-	49,106
17     Sales	2.15	0	0	0	-	0
18     Administrative & General	2.16	13,095,889	12,251,712	844,177	-	844,177
19						
20     Total O & M Expenses	2.16	145,958,993	129,099,968	16,859,025	-	16,859,025
21						
22     Depreciation	2.18	57,562,063	53,620,994	3,941,069	-	3,941,069
23     Amortization Expense	2.19	3,788,909	3,393,376	395,533	-	395,533
24     Taxes Other Than Income	2.19	16,403,727	14,382,302	2,021,425	-	2,021,425
25     Income Taxes - Federal	2.22	42,026,236	41,006,979	1,019,256	-	1,019,256
26     Income Taxes - State	2.22	5,572,282	5,572,282	0	-	-
27     Income Taxes - Def Net	2.21	0	0	0	-	0
28     Investment Tax Credit Adj.	2.20	(361,783)	(361,783)	0	-	0
29     Misc Revenue & Expense	2.6	(278,020)	(252,171)	(25,849)	-	(25,849)
30						
31     Total Operating Expenses	2.22	270,672,408	246,461,947	24,210,461	-	24,210,461
32						
33     Operating Revenue for Return		106,350,840	102,721,196	3,629,644	-	3,629,644
34						
35 Rate Base:						
36     Electric Plant in Service	2.33	26,810,549,303	24,971,873,682	1,838,675,621	-	1,838,675,621
37     Plant Held for Future Use	2.33	23,502,790	23,466,247	36,543	-	36,543
38     Misc Deferred Debits	2.35	350,179,058	346,786,713	3,392,345	-	3,392,345
39     Elec Plant Acq Adj	2.33	38,379,886	38,379,886	0	-	0
40     Nuclear Fuel	2.33	0	0	0	-	0
41     Prepayments	2.35	62,845,876	59,983,150	2,862,726	-	2,862,726
42     Fuel Stock	2.34	229,126,778	222,541,470	6,585,308	-	6,585,308
43     Material & Supplies	2.34	229,542,742	221,806,220	7,736,522	-	7,736,522
44     Working Capital	2.35	25,841,705	23,196,285	2,645,420	-	2,645,420
45     Weatherization Loans	2.34	5,657,692	5,651,351	6,341	-	6,341
46     Miscellaneous Rate Base	2.36	0	0	0	-	0
47						
48     Total Electric Plant		27,775,625,830	25,913,685,003	1,861,940,827	-	1,861,940,827
49						
50 Rate Base Deductions:						
51     Accum Prov For Depr	2.40	(8,828,331,542)	(8,128,089,851)	(700,241,691)	-	(700,241,691)
52     Accum Prov For Amort	2.41	(533,734,238)	(479,878,327)	(53,855,911)	-	(53,855,911)
53     Accum Def Income Taxes	2.37	(4,499,762,379)	(4,223,765,493)	(275,996,886)	-	(275,996,886)
54     Unamortized ITC	2.37	(460,258)	(420,678)	(39,580)	-	(39,580)
55     Customer Adv for Const	2.36	(32,845,667)	(32,872,197)	26,529	-	26,529
56     Customer Service Deposits	2.36	0	0	0	-	0
57     Misc. Rate Base Deductions	2.36	(118,757,709)	(113,233,073)	(5,524,636)	-	(5,524,636)
58						
59     Total Rate Base Deductions		(14,013,891,793)	(12,978,259,618)	(1,035,632,175)	-	(1,035,632,175)
60						
61     Total Rate Base		13,761,734,038	12,935,425,385	826,308,653	-	826,308,653





## NOVEMBER 2016 West Control Area

AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
231	500	Operation Supervision & Engineering							
232		P	SG		2,039	1,871	168	-	168
233		P	CAGW		(2,222)	(1,721)	(501)	-	(501)
234		P	CAGE		463,606	463,606	-	-	-
235		P	JBG		1,360,431	1,055,191	305,240	-	305,240
236		P	CAGE		-	-	-	-	-
237				B2	1,823,854	1,518,947	304,906	-	304,906
238									
239	501	Fuel Related							
240		P	SE		49,370	45,579	3,792	-	3,792
241		P	SE		-	-	-	-	-
242		P	SE		-	-	-	-	-
243		P	CAGW		177,579	137,508	40,071	-	40,071
244		P	CAGE		-	-	-	-	-
245		P	CAEW		-	-	-	-	-
246		P	CAEE		3,491,613	3,491,613	-	-	-
247		P	JBE		306,284	236,663	69,621	-	69,621
248		P	CAEE		-	-	-	-	-
249		P	JBG		-	-	-	-	-
250				B2	4,024,847	3,911,363	113,484	-	113,484
251									
252	501NPC	Fuel Related							
253			SE		-	-	-	-	-
254			SE		-	-	-	-	-
255			SE		-	-	-	-	-
256			CAGW		-	-	-	-	-
257			CAGE		-	-	-	-	-
258			CAEW		15,804,364	12,191,383	3,612,981	-	3,612,981
259			CAEE		-	-	-	-	-
260			JBE		-	-	-	-	-
261			CAEE		-	-	-	-	-
262			JBG		-	-	-	-	-
263				B2	15,804,364	12,191,383	3,612,981	-	3,612,981
264									
265		Total Fuel Related							
266					19,829,211	16,102,746	3,726,465	-	3,726,465
267	502	Steam Expenses							
268		P	SG		-	-	-	-	-
269		P	CAGW		(30,853)	(23,891)	(6,962)	-	(6,962)
270		P	CAGE		4,549,831	4,549,831	-	-	-
271		P	JBG		1,027,668	797,090	230,578	-	230,578
272		P	CAGE		-	-	-	-	-
273				B2	5,546,646	5,323,030	223,616	-	223,616
274									
275	503	Steam From Other Sources							
276		P	SE		-	-	-	-	-
277		P	CAEW		-	-	-	-	-
278		P	CAEE		-	-	-	-	-
279				B2	-	-	-	-	-
280									
281	503NPC	Steam From Other Sources-NPC							
282			SE		-	-	-	-	-
283			CAEW		-	-	-	-	-
284			CAEE	B2	-	-	-	-	-
285					-	-	-	-	-
286									
287	505	Electric Expenses							
288		P	SG		-	-	-	-	-
289		P	CAGW		2,334	1,807	527	-	527
290		P	CAGE		72,498	72,498	-	-	-
291		P	JBG		-	-	-	-	-
292		P	CAGE		-	-	-	-	-
293				B2	74,831	74,305	527	-	527
294									
295	506	Misc. Steam Expense							
296		P	SG		-	-	-	-	-
297		P	SE		-	-	-	-	-
298		P	CAGW		404,944	313,568	91,376	-	91,376
299		P	CAGE		3,249,098	3,249,098	-	-	-
300		P	JBG		(1,333,760)	(1,034,504)	(299,256)	-	(299,256)
301		P	CAGE		-	-	-	-	-
302				B2	2,320,282	2,528,162	(207,880)	-	(207,880)

NOVEMBER 2016 West Control Area					UNADJUSTED RESULTS				
AMA					WASHINGTON				
FERC	DESCRIP	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
ACCT		FUNC	FACTOR						
303									
304	507	Rents							
305		P	SG		-	-	-	-	-
306		P	CAGW		13,127	10,165	2,962	-	2,962
307		P	CAGE		7,490	7,490	-	-	-
308		P	JBG		19,444	15,082	4,363	-	4,363
309		P	CAGE		-	-	-	-	-
310				B2	40,062	32,737	7,325	-	7,325
311									
312	510	Maint Supervision & Engineering							
313		P	SG		-	-	-	-	-
314		P	CAGW		(9,256)	(7,167)	(2,089)	-	(2,089)
315		P	CAGE		669,482	669,482	-	-	-
316		P	JBG		52,399	40,642	11,757	-	11,757
317		P	CAGE		-	-	-	-	-
318				B2	712,625	702,957	9,668	-	9,668
319									
320									
321									
322	511	Maintenance of Structures							
323		P	SG		-	-	-	-	-
324		P	CAGW		45,933	35,568	10,365	-	10,365
325		P	CAGE		1,567,074	1,567,074	-	-	-
326		P	JBG		748,843	580,825	168,018	-	168,018
327		P	CAGE		-	-	-	-	-
328				B2	2,361,850	2,183,467	178,383	-	178,383
329									
330	512	Maintenance of Boiler Plant							
331		P	SG		-	-	-	-	-
332		P	CAGW		(4,810)	(3,725)	(1,085)	-	(1,085)
333		P	CAGE		4,853,135	4,853,135	-	-	-
334		P	JBG		1,632,300	1,266,061	366,239	-	366,239
335		P	CAGE		-	-	-	-	-
336				B2	6,480,625	6,115,472	365,154	-	365,154
337									
338	513	Maintenance of Electric Plant							
339		P	SG		-	-	-	-	-
340		P	CAGW		(14,139)	(10,948)	(3,190)	-	(3,190)
341		P	CAGE		1,572,365	1,572,365	-	-	-
342		P	JBG		502,961	390,112	112,849	-	112,849
343		P	CAGE		-	-	-	-	-
344				B2	2,061,188	1,951,529	109,659	-	109,659
345									
346	514	Maintenance of Misc. Steam Plant							
347		P	SG		-	-	-	-	-
348		P	CAGW		7,066	5,472	1,595	-	1,595
349		P	CAGE		690,628	690,628	-	-	-
350		P	JBG		(11,387)	(8,832)	(2,555)	-	(2,555)
351		P	CAGE		-	-	-	-	-
352				B2	686,307	687,268	(960)	-	(960)
353									
354		<b>Total Steam Power Generation</b>		B2	<b>41,937,482</b>	<b>37,220,619</b>	<b>4,716,863</b>	<b>-</b>	<b>4,716,863</b>











## NOVEMBER 2016 West Control Area

## AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON		
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
632	Summary of Production Expense by Factor									
633	S				12,069,665	10,154,076	1,915,589	-	1,915,589	
634	SG				2,217,379	2,034,921	182,458	-	182,458	
635	SE				49,370	45,579	3,792	-	3,792	
636	JBG				4,243,282	3,291,216	952,065	-	952,065	
637	TROJP				-	-	-	-	-	
638	JBE				307,082	237,279	69,803	-	69,803	
639	DGP				-	-	-	-	-	
640	DEU				-	-	-	-	-	
641	DEP				-	-	-	-	-	
642	CAGW				15,971,655	12,367,643	3,604,012	-	3,604,012	
643	CAGE				20,584,540	20,584,540	-	-	-	
644	CAEW				22,730,796	17,534,387	5,196,409	-	5,196,409	
645	CAEE				3,491,613	3,491,613	-	-	-	
646	SNPPS				-	-	-	-	-	
647	SNPPO				-	-	-	-	-	
648	DGU				-	-	-	-	-	
649	MC				-	-	-	-	-	
650	SSGCT				-	-	-	-	-	
651	SSECT				-	-	-	-	-	
652	SSGC				-	-	-	-	-	
653	SSGCH				-	-	-	-	-	
654	SSECH				-	-	-	-	-	
655	Total Production Expense by Factor				B2	81,665,382	69,741,254	11,924,128	-	11,924,128
656	560 Operation Supervision & Engineering									
657	T		SG		570,650	523,694	46,956	-	46,956	
658	T		JBG		-	-	-	-	-	
659	T		CAGW		15,789	12,226	3,563	-	3,563	
660	T		CAGE		(16,192)	(16,192)	-	-	-	
661					B2	570,247	519,728	50,519	-	50,519
662	561 Load Dispatching									
664	T		SG		1,443,625	1,324,836	118,789	-	118,789	
665	T		CAGW		1,869	1,448	422	-	422	
666	T		CAGE		133,547	133,547	-	-	-	
667					B2	1,579,041	1,459,830	119,211	-	119,211
668	562 Station Expense									
669	T		SG		(8,196)	(7,522)	(674)	-	(674)	
670	T		JBG		7,085	5,495	1,590	-	1,590	
671	T		CAGW		13,895	10,759	3,135	-	3,135	
672	T		CAGE		236,133	236,133	-	-	-	
673					B2	248,916	244,866	4,050	-	4,050
674	563 Overhead Line Expense									
676	T		SG		-	-	-	-	-	
677	T		CAGW		4,543	3,518	1,025	-	1,025	
678	T		CAGE		10,912	10,912	-	-	-	
679					B2	15,455	14,430	1,025	-	1,025
680	564 Underground Line Expense									
682	T		SG		-	-	-	-	-	
683	T		CAGW		-	-	-	-	-	
684	T		CAGE		-	-	-	-	-	
685					B2	-	-	-	-	
686	565 Transmission of Electricity by Others									
688	T		SG		-	-	-	-	-	
689	T		SE		-	-	-	-	-	
690	T		CAGW		-	-	-	-	-	
691	T		CAGE		-	-	-	-	-	
692	T		CAEW		-	-	-	-	-	
693	T		CAEE		-	-	-	-	-	
694					B2	-	-	-	-	
695	565NPC Transmission of Electricity by Others-NPC									
697			SG		-	-	-	-	-	
698			SE		-	-	-	-	-	
699			CAGW		9,222,890	7,141,740	2,081,150	-	2,081,150	
700			CAGE		-	-	-	-	-	
701			CAEW		-	-	-	-	-	
702			CAEE		-	-	-	-	-	
703						9,222,890	7,141,740	2,081,150	-	2,081,150
704										
705	Total Transmission of Electricity by Others					9,222,890	7,141,740	2,081,150	-	2,081,150
706	566 Misc. Transmission Expense									
708	T		SG		128,233	117,681	10,552	-	10,552	
709	T		CAGW		41,135	31,853	9,282	-	9,282	
710	T		CAGE		30,329	30,329	-	-	-	
711	0		S		-	-	-	-	-	
712					B2	199,696	179,862	19,834	-	19,834
713	567 Rents - Transmission									
715	T		SG		-	-	-	-	-	
716	T		CAGW		96,988	75,103	21,885	-	21,885	
717	T		JBG		-	-	-	-	-	
718	T		CAGE		232,851	232,851	-	-	-	
719					B2	329,840	307,954	21,885	-	21,885
720										











NOVEMBER 2016 West Control Area AMA					UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1036	931	Rents							
1037		PTD	S		43,430	42,922	508	-	508
1038		PTD	SO		352,214	328,059	24,155	-	24,155
1039				B2	395,644	370,981	24,663	-	24,663
1040									
1041	935	Maintenance of General Plant							
1042		G	S		44,770	41,400	3,370	-	3,370
1043		CUST	CN		4,646	4,326	320	-	320
1044		G	SO		1,885,628	1,756,311	129,317	-	129,317
1045				B2	1,935,043	1,802,037	133,007	-	133,007
1046									
1047		<b>TOTAL ADMINISTRATIVE &amp; GEN EXP</b>		B2	<b>13,095,889</b>	<b>12,251,712</b>	<b>844,177</b>	-	<b>844,177</b>
1048									
1049		Summary of A&G Expense by Factor							
1050		S			2,249,459	2,178,354	71,106	-	71,106
1051		SO			10,424,188	9,709,294	714,894	-	714,894
1052		SG			161,465	148,179	13,286	-	13,286
1053		CN			10,742	10,003	739	-	739
1054		CAGW			195,663	151,512	44,151	-	44,151
1055		CAGE			14,976	14,976	-	-	-
1056		Total A&G Expense by Factor		B2	13,056,494	12,212,317	844,177	-	844,177
1057									
1058		<b>TOTAL O&amp;M EXPENSE</b>		B2	<b>145,958,993</b>	<b>129,099,968</b>	<b>16,859,025</b>	-	<b>16,859,025</b>









NOVEMBER 2016 West Control Area

AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1366	41110	Deferred Income Tax - Federal-CR							
1367		GP	S		-	-	-	-	-
1368		DPW	CIAC		-	-	-	-	-
1369		GP	SCHMDEXP		-	-	-	-	-
1370		GP	SNP		-	-	-	-	-
1371		PT	SG		-	-	-	-	-
1372		PT	SNPD		-	-	-	-	-
1373		LABOR	SO		-	-	-	-	-
1374		IBT	TAXDEPR		-	-	-	-	-
1375		CUST	JBG		-	-	-	-	-
1376		CUST	BADDEBT		-	-	-	-	-
1377		GP	GPS		-	-	-	-	-
1378		P	SGCT		-	-	-	-	-
1379		P	JBE		-	-	-	-	-
1380		PT	CAGW		-	-	-	-	-
1381		PT	CAGE		-	-	-	-	-
1382		P	SE		-	-	-	-	-
1383		P	CAEE		-	-	-	-	-
1384				B7	-	-	-	-	-
1385									
1386		<b>TOTAL DEFERRED INCOME TAXES</b>			B7	-	-	-	-
1387	SCHMAF	Additions - Flow Through							
1388		SCHMAF	S		-	-	-	-	-
1389		SCHMAF	SNP		-	-	-	-	-
1390		SCHMAF	SO		-	-	-	-	-
1391		SCHMAF	SE		-	-	-	-	-
1392		SCHMAF	TROJP		-	-	-	-	-
1393		SCHMAF	DGP		-	-	-	-	-
1394				B6	-	-	-	-	-
1395									
1396	SCHMAP	Additions - Permanent							
1397		P	S		-	-	-	-	-
1398		P	BADDEBT		-	-	-	-	-
1399		P	JBE		-	-	-	-	-
1400		P	SCHMDEXP		-	-	-	-	-
1401		P	CAEE		-	-	-	-	-
1402		P	CAGW		-	-	-	-	-
1403		P	CAGE		-	-	-	-	-
1404		LABOR	SNP		-	-	-	-	-
1405		SCHMAP-SO	SO		-	-	-	-	-
1406									
1407				B6	-	-	-	-	-
1408									
1409	SCHMAT	Additions - Temporary							
1410		SCHMAT-SITUS	S		-	-	-	-	-
1411		P	JBE		-	-	-	-	-
1412		DPW	CIAC		-	-	-	-	-
1413		SCHMAT-SNP	SNP		-	-	-	-	-
1414		P	TROJD		-	-	-	-	-
1415		P	CN		-	-	-	-	-
1416		SCHMAT-SE	SE		-	-	-	-	-
1417		P	SG		-	-	-	-	-
1418		SCHMAT	GPS		-	-	-	-	-
1419		SCHMAT-SO	SO		-	-	-	-	-
1420		SCHMAT-SNP	SNPD		-	-	-	-	-
1421		P	JBG		-	-	-	-	-
1422		CUST	BADDEBT		-	-	-	-	-
1423		P	CAGW		-	-	-	-	-
1424		P	CAGE		-	-	-	-	-
1425		SCHMAT-SE	CAEW		-	-	-	-	-
1426		SCHMAT-SE	CAEE		-	-	-	-	-
1427		BOOKDEPR	SCHMDEXP		-	-	-	-	-
1428				B6	-	-	-	-	-
1429									
1430		<b>TOTAL SCHEDULE - M ADDITIONS</b>			B6	-	-	-	-
1431									
1432	SCHMDF	Deductions - Flow Through							
1433		SCHMDF	S		-	-	-	-	-
1434		SCHMDF	CAGW		-	-	-	-	-
1435		SCHMDF	CAGE		-	-	-	-	-
1436		SCHMDF	DGP		-	-	-	-	-
1437		SCHMDF	DGU		-	-	-	-	-
1438				B6	-	-	-	-	-

NOVEMBER 2016 West Control Area AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
1439	SCHMDP	Deductions - Permanent								
1440		SCHMDP	S		-	-	-	-	-	
1441		P	SE		-	-	-	-	-	
1442		P	CAEW		-	-	-	-	-	
1443		P	CAEE		-	-	-	-	-	
1444		PTD	SNP		-	-	-	-	-	
1445		SCHMDP	SG		-	-	-	-	-	
1446		P	SCHMDEXP		-	-	-	-	-	
1447		SCHMDP-SO	SO		-	-	-	-	-	
1448				B6	-	-	-	-	-	
1449										
1450	SCHMDT	Deductions - Temporary								
1451		GP	S		-	-	-	-	-	
1452		CUST	BADDEBT		-	-	-	-	-	
1453		CUST	CN		-	-	-	-	-	
1454		SCHMDT-SNP	SNP		-	-	-	-	-	
1455		DPW	SNPD		-	-	-	-	-	
1456		P	JBE		-	-	-	-	-	
1457		P	SE		-	-	-	-	-	
1458		SCHMDT-SG	SG		-	-	-	-	-	
1459		SCHMDT-GPS	GPS		-	-	-	-	-	
1460		SCHMDT-SO	SO		-	-	-	-	-	
1461		TAXDEPR	TAXDEPR		-	-	-	-	-	
1462		SCHMDT-SG	CAGW		-	-	-	-	-	
1463		SCHMDT-SG	CAGE		-	-	-	-	-	
1464		P	JBG		-	-	-	-	-	
1465		P	CAEE		-	-	-	-	-	
1466		P	TROJD		-	-	-	-	-	
1467				B6	-	-	-	-	-	
1468										
1469		TOTAL SCHEDULE - M DEDUCTIONS		B6	-	-	-	-	-	
1470										
1471		TOTAL SCHEDULE - M ADJUSTMENTS		B6	-	-	-	-	-	
1472										
1473										
1474	40911	State Income Taxes								
1475		IBT	IBT		5,572,282	5,572,282	-	-	-	
1476		Credits	IBT		-	-	-	-	-	
1477			CAGE		-	-	-	-	-	
1478			IBT		-	-	-	-	-	
1479		TOTAL STATE TAXES		B6	5,572,282	5,572,282	-	-	-	
1480										
1481										
1482		Calculation of Taxable Income:								
1483		Operating Revenues			377,023,248	349,183,143	27,840,105	-	27,840,105	
1484		Operating Deductions:								
1485		O & M Expenses			145,958,993	129,099,968	16,859,025	-	16,859,025	
1486		Depreciation Expense			57,562,063	53,620,994	3,941,069	-	3,941,069	
1487		Amortization Expense			3,788,909	3,393,376	395,533	-	395,533	
1488		Taxes Other Than Income			16,403,727	14,382,302	2,021,425	-	2,021,425	
1489		Interest & Dividends (AFUDC-Equity)			(2,201,708)	(2,064,853)	(136,856)	-	(136,856)	
1490		Misc Revenue & Expense			(278,020)	(252,171)	(25,849)	-	(25,849)	
1491		Total Operating Deductions			221,233,965	198,179,617	23,054,348	-	23,054,348	
1492		Other Deductions:								
1493		Interest Deductions			30,142,041	28,268,446	1,873,595	-	1,873,595	
1494		Interest on PCRBS			-	-	-	-	-	
1495		Schedule M Adjustments			-	-	-	-	-	
1496										
1497		Income Before State Taxes			125,647,241	122,735,080	2,912,161	-	2,912,161	
1498										
1499		State Income Taxes			5,572,282	5,572,282	-	-	-	
1500										
1501		Total Taxable Income			120,074,959	117,162,798	2,912,161	-	2,912,161	
1502										
1503		Tax Rate			35.0%	35.0%	35.0%	35.0%	35.0%	
1504										
1505		Federal Income Tax - Calculated			42,026,236	41,006,979	1,019,256	-	1,019,256	
1506										
1507		Adjustments to Calculated Tax:								
1508	40910	Fed. Credit	P	SE	-	-	-	-	-	
1509	40910	Fed. Credit	P	JBE	-	-	-	-	-	
1510	40910	Fed. Credit	P	SO	-	-	-	-	-	
1511	40910	Fed. Credit	P	SG	-	-	-	-	-	
1512	40910	Fed. Credit		CAGW	-	-	-	-	-	
1513	40910	Fed. Credit		CAEE	-	-	-	-	-	
1514		FEDERAL INCOME TAX			42,026,236	41,006,979	1,019,256	-	1,019,256	
1515										
1516		TOTAL OPERATING EXPENSES			270,672,408	246,461,947	24,210,461	-	24,210,461	









NOVEMBER 2016 West Control Area AMA				UNADJUSTED RESULTS			WASHINGTON		
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1748	341	Structures and Improvements							
1749		P	SG		-	-	-	-	-
1750		P	DGU		-	-	-	-	-
1751		P	CAGW		57,669,788	44,656,570	13,013,218	-	13,013,218
1752		P	CAGE		169,752,272	169,752,272	-	-	-
1753		P	CAGE		-	-	-	-	-
1754				B8	227,422,060	214,408,842	13,013,218	-	13,013,218
1755									
1756	342	Fuel Holders, Producers & Accessories							
1757		P	SG		-	-	-	-	-
1758		P	DGU		-	-	-	-	-
1759		P	CAGW		1,622,667	1,256,511	366,156	-	366,156
1760		P	CAGE		14,275,308	14,275,308	-	-	-
1761		P	CAGE		-	-	-	-	-
1762				B8	15,897,975	15,531,819	366,156	-	366,156
1763									
1764	343	Prime Movers							
1765		P	S		-	-	-	-	-
1766		P	DGU		-	-	-	-	-
1767		P	SG		-	-	-	-	-
1768		P	CAGW		980,815,086	759,493,648	221,321,438	-	221,321,438
1769		P	CAGE		1,940,794,809	1,940,794,809	-	-	-
1770		P	CAGE		-	-	-	-	-
1771				B8	2,921,609,896	2,700,288,458	221,321,438	-	221,321,438
1772									
1773	344	Generators							
1774		P	S		-	-	-	-	-
1775		P	DGU		-	-	-	-	-
1776		P	SG		-	-	-	-	-
1777		P	CAGW		133,412,473	103,307,879	30,104,595	-	30,104,595
1778		P	CAGE		339,784,349	339,784,349	-	-	-
1779		P	CAGE		-	-	-	-	-
1780				B8	473,196,822	443,092,228	30,104,595	-	30,104,595
1781									
1782	345	Accessory Electric Plant							
1783		P	SG		-	-	-	-	-
1784		P	DGU		-	-	-	-	-
1785		P	CAGW		88,260,740	68,344,658	19,916,082	-	19,916,082
1786		P	CAGE		238,412,084	238,412,084	-	-	-
1787		P	CAGE		-	-	-	-	-
1788				B8	326,672,824	306,756,742	19,916,082	-	19,916,082
1789									
1790									
1791									
1792	346	Misc. Power Plant Equipment							
1793		P	SG		-	-	-	-	-
1794		P	DGU		-	-	-	-	-
1795		P	CAGW		4,028,001	3,119,081	908,921	-	908,921
1796		P	CAGE		11,832,840	11,832,840	-	-	-
1797				B8	15,860,841	14,951,921	908,921	-	908,921
1798									
1799	347	Other Production ARO							
1800		P	S		-	-	-	-	-
1801					-	-	-	-	-
1802									
1803	OP	Unclassified Other Prod Plant-Acct 300							
1804		P	S		-	-	-	-	-
1805		P	SG		1,536,728	1,410,278	126,450	-	126,450
1806		P	CAGW		(553,173)	(428,349)	(124,824)	-	(124,824)
1807		P	CAGE		-	-	-	-	-
1808					983,555	981,929	1,626	-	1,626
1809									
1810				B8	4,027,122,179	3,740,458,295	286,663,884	-	286,663,884
1811									
1812		Summary of Other Production Plant by Factor							
1813		S			74,986	74,986	-	-	-
1814		DGU			-	-	-	-	-
1815		SG			1,536,728	1,410,278	126,450	-	126,450
1816		CAGW			1,269,828,355	983,290,921	286,537,434	-	286,537,434
1817		CAGE			2,755,682,109	2,755,682,109	-	-	-
1818		SSGCT			-	-	-	-	-
1819				B8	4,027,122,179	3,740,458,295	286,663,884	-	286,663,884
1820									
1821		Experimental Plant							
1822	103	Experimental Plant							
1823		P	DGP		-	-	-	-	-
1824					-	-	-	-	-
1825									
1826				B8	12,198,704,732	11,357,108,363	841,596,370	-	841,596,370













NOVEMBER 2016 West Control Area									
AMA									
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2196	Summary of General Plant by Factor								
2197	S				607,143,551	560,884,013	46,259,538	-	46,259,538
2198	JBG				20,423,214	15,840,856	4,582,357	-	4,582,357
2199	JBE				-	-	-	-	-
2200	SG				(25,615)	(23,507)	(2,108)	-	(2,108)
2201	SO				277,020,355	258,022,215	18,998,140	-	18,998,140
2202	SE				-	-	-	-	-
2203	CN				19,705,533	18,349,068	1,356,465	-	1,356,465
2204	DEU				-	-	-	-	-
2205	CAGW				66,589,274	51,563,369	15,025,904	-	15,025,904
2206	CAGE				203,426,167	203,426,167	-	-	-
2207	CAEW				-	-	-	-	-
2208	CAEE				5,414,562	5,414,562	-	-	-
2209	SSGCT				-	-	-	-	-
2210	SSGCH				-	-	-	-	-
2211	Less Capital Leases				(19,915,761)	(19,199,849)	(715,912)	-	(715,912)
2212	Total General Plant by Factor			B8	1,179,781,280	1,094,276,894	85,504,385	-	85,504,385
2213	301	Organization							
2214		I-SITUS	S		-	-	-	-	-
2215		PTD	SO		-	-	-	-	-
2216		I-SG	CAGW		-	-	-	-	-
2217		I-SG	CAGE		-	-	-	-	-
2218		I-SG	SG		-	-	-	-	-
2219				B8	-	-	-	-	-
2220	302	Franchise & Consent							
2221		I-SITUS	S		(31,081,215)	(31,081,215)	-	-	-
2222		I-SG	SG		-	-	-	-	-
2223		I-SG	CAGW		-	-	-	-	-
2224		I-SG	CAGE		-	-	-	-	-
2225		I-SG	CAGW		178,725,803	138,396,232	40,329,571	-	40,329,571
2226		I-SG	CAGE		14,386,245	14,386,245	-	-	-
2227		I-DGP	DGP		-	-	-	-	-
2228		I-DGU	DGU		-	-	-	-	-
2229				B8	162,030,833	121,701,262	40,329,571	-	40,329,571
2230									
2231	303	Miscellaneous Intangible Plant							
2232		I-SITUS	S		15,527,990	13,506,745	2,021,245	-	2,021,245
2233		I-SG	SG		1,599,616	1,467,992	131,625	-	131,625
2234		PTD	SO		365,894,477	340,801,322	25,093,154	-	25,093,154
2235		P	SE		-	-	-	-	-
2236		CUST	CN		138,776,125	129,223,228	9,552,897	-	9,552,897
2237		I-SG	CAGW		74,672,637	57,822,717	16,849,920	-	16,849,920
2238		I-SG	CAGE		73,964,235	73,964,235	-	-	-
2239		P	JBG		1,041,702	807,976	233,727	-	233,727
2240		P	CAEW		-	-	-	-	-
2241		P	CAEE		23,300	23,300	-	-	-
2242		I-SG	CAGE		-	-	-	-	-
2243		I-SG	CAGE		-	-	-	-	-
2244				B8	671,500,081	617,617,514	53,882,567	-	53,882,567
2245	303	Less Non-Utility Plant							
2246		I-SITUS	S		-	-	-	-	-
2247				B8	671,500,081	617,617,514	53,882,567	-	53,882,567
2248	IP	Unclassified Intangible Plant - Acct 300							
2249		I-SITUS	S		-	-	-	-	-
2250		I-SG	SG		-	-	-	-	-
2251		I-DGU	DGU		-	-	-	-	-
2252		PTD	SO		-	-	-	-	-
2253					-	-	-	-	-
2254					-	-	-	-	-
2255		<b>TOTAL INTANGIBLE PLANT</b>		B8	<b>833,530,914</b>	<b>739,318,776</b>	<b>94,212,139</b>	<b>-</b>	<b>94,212,139</b>
2256									
2257	Summary of Intangible Plant by Factor								
2258	S				(15,553,225)	(17,574,470)	2,021,245	-	2,021,245
2259	JBG				1,041,702	807,976	233,727	-	233,727
2260	JBE				-	-	-	-	-
2261	SG				1,599,616	1,467,992	131,625	-	131,625
2262	SO				365,894,477	340,801,322	25,093,154	-	25,093,154
2263	CN				138,776,125	129,223,228	9,552,897	-	9,552,897
2264	CAGW				253,398,440	196,218,949	57,179,491	-	57,179,491
2265	CAGE				88,350,480	88,350,480	-	-	-
2266	CAEW				-	-	-	-	-
2267	CAEE				23,300	23,300	-	-	-
2268	SSGCT				-	-	-	-	-
2269	SSGCH				-	-	-	-	-
2270	SE				-	-	-	-	-
2271	Total Intangible Plant by Factor			B8	833,530,914	739,318,776	94,212,139	-	94,212,139
2272	Summary of Unclassified Plant (Account 106)								
2273	DP				39,398,694	29,296,302	10,102,392	-	10,102,392
2274	DS0				-	-	-	-	-
2275	GP				9,960,377	9,279,543	680,834	-	680,834
2276	HP				-	-	-	-	-
2277	NP				-	-	-	-	-
2278	OP				983,555	981,929	1,626	-	1,626
2279	TP				65,622,268	59,942,319	5,679,949	-	5,679,949
2280	TS0				-	-	-	-	-
2281	IP				-	-	-	-	-
2282	MP				-	-	-	-	-
2283	SP				19,811,765	17,271,121	2,540,644	-	2,540,644
2284	Total Unclassified Plant by Factor				135,776,660	116,771,215	19,005,445	-	19,005,445
2285									
2286	<b>TOTAL ELECTRIC PLANT IN SERVICE</b>			B8	<b>26,810,549,303</b>	<b>24,971,873,682</b>	<b>1,838,675,621</b>	<b>-</b>	<b>1,838,675,621</b>





NOVEMBER 2016 West Control Area									
AMA									
FERC	BUS	WCA	UNADJUSTED RESULTS			WASHINGTON			
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2428	165	Prepayments							
2429		DMSC	S		22,017,307	22,017,307	-	-	-
2430		GP	GPS		14,121,554	13,153,094	968,460	-	968,460
2431		PT	SG		1,723,869	1,582,020	141,849	-	141,849
2432		PT	CAGW		983,688	761,718	221,970	-	221,970
2433		PT	CAGE		1,653,863	1,653,863	-	-	-
2434		P	CAEW		4,055	3,128	927	-	927
2435		P	CAEE		38,924	38,924	-	-	-
2436		P	SE		-	-	-	-	-
2437		PTD	SO		22,302,617	20,773,097	1,529,520	-	1,529,520
2438		<b>Total Prepayments</b>		B15	<b>62,845,876</b>	<b>59,983,150</b>	<b>2,862,726</b>	<b>-</b>	<b>2,862,726</b>
2439									
2440	182M	Misc Regulatory Assets							
2441		P	S		82,217,278	81,999,798	217,480	-	217,480
2442		DEFSG	SG		-	-	-	-	-
2443		P	CAGE		-	-	-	-	-
2444		P	CAGE		748,283	748,283	-	-	-
2445		P	CAGW		-	-	-	-	-
2446		DEFSG	JBG		-	-	-	-	-
2447		P	SE		-	-	-	-	-
2448		P	CAEW		-	-	-	-	-
2449		P	CAEE		209,493,367	209,493,367	-	-	-
2450		T	SO		-	-	-	-	-
2451				B11	<b>292,458,928</b>	<b>292,241,449</b>	<b>217,480</b>	<b>-</b>	<b>217,480</b>
2452									
2453	186M	Misc Deferred Debits							
2454		LABOR	S		5,279,381	5,279,381	-	-	-
2455		P	CAEW		-	-	-	-	-
2456		P	CAEE		-	-	-	-	-
2457		P	SG		14,307,822	13,130,500	1,177,322	-	1,177,322
2458		LABOR	SO		191,902	178,741	13,161	-	13,161
2459		P	SE		-	-	-	-	-
2460		P	CAGW		8,794,052	6,809,670	1,984,383	-	1,984,383
2461		DEFSG	CAGE		26,685,390	26,685,390	-	-	-
2462		P	CAEW		-	-	-	-	-
2463		P	CAEE		2,461,583	2,461,583	-	-	-
2464		P	JBE		-	-	-	-	-
2465		GP	EXCTAX		-	-	-	-	-
2466		<b>Total Misc. Deferred Debits</b>		B11	<b>57,720,130</b>	<b>54,545,265</b>	<b>3,174,866</b>	<b>-</b>	<b>3,174,866</b>
2467									
2468		Working Capital							
2469	CWC	Cash Working Capital							
2470		CWC	S		-	-	-	-	-
2471		CWC	SO		-	-	-	-	-
2472		CWC	SE		-	-	-	-	-
2473				B14	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
2474									
2475	OWC	Other Work. Cap.							
2476	131	Cash	GP	SNP	-	-	-	-	-
2477	135	Working Funds	GP	SG	-	-	-	-	-
2478	141	Other A/R	GP	SO	-	-	-	-	-
2479	143	Other A/R	PTD	SO	45,281,052	42,175,664	3,105,388	-	3,105,388
2480	232	A/P	PTD	SE	(0)	(0)	(0)	-	(0)
2481	232	A/P	P	SO	(6,706,997)	(6,247,029)	(459,968)	-	(459,968)
2482	232	A/P	P	CAEE	(3,443,750)	(3,443,750)	-	-	-
2483	232	A/P	T	CAGE	0	0	-	-	-
2484	232	A/P	P	S	(14,100)	(14,100)	-	-	-
2485	2533	Other Msc. Df. Crd	P	S	-	-	-	-	-
2486	2533	Other Msc. Df. Crd	P	CAEW	-	-	-	-	-
2487	2533	Other Msc. Df. Crd	P	CAGE	-	-	-	-	-
2488	230	Asset Retir. Oblig.	P	SE	-	-	-	-	-
2489	230	Asset Retir. Oblig.	P	CAEW	-	-	-	-	-
2490	230	Asset Retir. Oblig.	P	CAEE	-	-	-	-	-
2491	230	Asset Retir. Oblig.	P	S	(9,274,501)	(9,274,501)	-	-	-
2492	254105	ARO Reg Liability	P	S	-	-	-	-	-
2493	254105	ARO Reg Liability	P	SE	-	-	-	-	-
2494	254105	ARO Reg Liability	P	CAGE	-	-	-	-	-
2495	254105	ARO Reg Liability	P	CAEE	-	-	-	-	-
2496	2533	Cholla Reclamation	P	CAEE	-	-	-	-	-
2497				B14	<b>25,841,705</b>	<b>23,196,285</b>	<b>2,645,420</b>	<b>-</b>	<b>2,645,420</b>
2498									
2499		<b>Total Working Capital</b>			<b>25,841,705</b>	<b>23,196,285</b>	<b>2,645,420</b>	<b>-</b>	<b>2,645,420</b>









NOVEMBER 2016 West Control Area											
AMA							UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL		
2726	108363	Storage Battery Equipment									
2727		DPW	S		-	-	-	-	-		
2728				B17	-	-	-	-	-		
2729											
2730	108364	Poles, Towers & Fixtures									
2731		DPW	S		(609,761,618)	(545,591,003)	(64,170,615)	-	(64,170,615)		
2732				B17	(609,761,618)	(545,591,003)	(64,170,615)	-	(64,170,615)		
2733											
2734	108365	Overhead Conductors									
2735		DPW	S		(315,966,836)	(284,375,935)	(31,590,901)	-	(31,590,901)		
2736				B17	(315,966,836)	(284,375,935)	(31,590,901)	-	(31,590,901)		
2737											
2738	108366	Underground Conduit									
2739		DPW	S		(157,200,913)	(147,125,817)	(10,075,096)	-	(10,075,096)		
2740				B17	(157,200,913)	(147,125,817)	(10,075,096)	-	(10,075,096)		
2741											
2742	108367	Underground Conductors									
2743		DPW	S		(371,852,628)	(359,857,099)	(11,995,529)	-	(11,995,529)		
2744				B17	(371,852,628)	(359,857,099)	(11,995,529)	-	(11,995,529)		
2745											
2746	108368	Line Transformers									
2747		DPW	S		(505,739,425)	(449,762,258)	(55,977,167)	-	(55,977,167)		
2748				B17	(505,739,425)	(449,762,258)	(55,977,167)	-	(55,977,167)		
2749											
2750	108369	Services									
2751		DPW	S		(288,074,909)	(262,364,499)	(25,710,410)	-	(25,710,410)		
2752				B17	(288,074,909)	(262,364,499)	(25,710,410)	-	(25,710,410)		
2753											
2754	108370	Meters									
2755		DPW	S		(94,635,973)	(90,471,779)	(4,164,194)	-	(4,164,194)		
2756				B17	(94,635,973)	(90,471,779)	(4,164,194)	-	(4,164,194)		
2757											
2758											
2759											
2760	108371	Installations on Customers' Premises									
2761		DPW	S		(7,310,446)	(6,946,928)	(363,518)	-	(363,518)		
2762				B17	(7,310,446)	(6,946,928)	(363,518)	-	(363,518)		
2763											
2764	108372	Leased Property									
2765		DPW	S		-	-	-	-	-		
2766				B17	-	-	-	-	-		
2767											
2768	108373	Street Lights									
2769		DPW	S		(30,641,219)	(28,601,768)	(2,039,450)	-	(2,039,450)		
2770				B17	(30,641,219)	(28,601,768)	(2,039,450)	-	(2,039,450)		
2771											
2772	108D00	Unclassified Dist Plant - Acct 300									
2773		DPW	S		-	-	-	-	-		
2774					-	-	-	-	-		
2775											
2776	108DS	Unclassified Dist Sub Plant - Acct 300									
2777		DPW	S		-	-	-	-	-		
2778					-	-	-	-	-		
2779											
2780	108DP	Unclassified Dist Sub Plant - Acct 300									
2781		DPW	S		7,029,367	6,838,627	190,740	-	190,740		
2782					7,029,367	6,838,627	190,740	-	190,740		
2783											
2784											
2785	<b>TOTAL DISTRIBUTION PLANT DEPR</b>			B17	<b>(2,676,573,113)</b>	<b>(2,449,046,368)</b>	<b>(227,526,745)</b>	-	<b>(227,526,745)</b>		
2786											
2787	Summary of Distribution Plant Depr by Factor										
2788	S				(2,676,573,113)	(2,449,046,368)	(227,526,745)	-	(227,526,745)		
2789											
2790	Total Distribution Depreciation by Factor			B17	<b>(2,676,573,113)</b>	<b>(2,449,046,368)</b>	<b>(227,526,745)</b>	-	<b>(227,526,745)</b>		

NOVEMBER 2016 West Control Area AMA							UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL		
2791	108GP	General Plant Accumulated Depr									
2792		G-SITUS	S		(224,967,785)	(202,499,760)	(22,468,026)	-	(22,468,026)		
2793		G-DGP	DGP		-	-	-	-	-		
2794		G-DGU	DGU		-	-	-	-	-		
2795		G-SG	SG		33,674	30,903	2,771	-	2,771		
2796		CUST	CN		(8,012,348)	(7,460,804)	(551,544)	-	(551,544)		
2797		PTD	SO		(101,757,655)	(94,779,084)	(6,978,571)	-	(6,978,571)		
2798		P	SE		-	-	-	-	-		
2799		G-SG	CAGW		(26,033,393)	(20,158,944)	(5,874,449)	-	(5,874,449)		
2800		G-SG	CAGE		(69,770,008)	(69,770,008)	-	-	-		
2801		P	JBG		(6,502,666)	(5,043,663)	(1,459,003)	-	(1,459,003)		
2802		P	CAEW		-	-	-	-	-		
2803		P	CAEE		(1,570,710)	(1,570,710)	-	-	-		
2804		G-SG	CAGE		-	-	-	-	-		
2805		G-SG	CAGE		-	-	-	-	-		
2806				B17	(438,580,891)	(401,252,069)	(37,328,822)	-	(37,328,822)		
2807											
2808											
2809	108MP	Mining Plant Accumulated Depr.									
2810		P	S		-	-	-	-	-		
2811		P	CAEW		-	-	-	-	-		
2812		P	CAEE		-	-	-	-	-		
2813		P	JBE		-	-	-	-	-		
2814				B17	-	-	-	-	-		
2815	108MP	Less Centralia Situs Depreciation									
2816		P	S		-	-	-	-	-		
2817				B17	-	-	-	-	-		
2818											
2819	1081390	Accum Depr - Capital Lease									
2820		PTD	SO		-	-	-	-	-		
2821					-	-	-	-	-		
2822					-	-	-	-	-		
2823		Remove Capital Leases									
2824					-	-	-	-	-		
2825					-	-	-	-	-		
2826	1081399	Accum Depr - Capital Lease									
2827		P	S		-	-	-	-	-		
2828		P	SE		-	-	-	-	-		
2829					-	-	-	-	-		
2830					-	-	-	-	-		
2831		Remove Capital Leases									
2832					-	-	-	-	-		
2833					-	-	-	-	-		
2834					-	-	-	-	-		
2835		<b>TOTAL GENERAL PLANT ACCUM DEPR</b>			B17	<b>(438,580,891)</b>	<b>(401,252,069)</b>	<b>(37,328,822)</b>	<b>-</b>	<b>(37,328,822)</b>	
2836											
2837											
2838											
2839		Summary of General Depreciation by Factor									
2840		S			(224,967,785)	(202,499,760)	(22,468,026)	-	(22,468,026)		
2841		DGP			-	-	-	-	-		
2842		DGU			-	-	-	-	-		
2843		SE			-	-	-	-	-		
2844		SO			(101,757,655)	(94,779,084)	(6,978,571)	-	(6,978,571)		
2845		CN			(8,012,348)	(7,460,804)	(551,544)	-	(551,544)		
2846		SG			33,674	30,903	2,771	-	2,771		
2847		DEU			-	-	-	-	-		
2848		CAGW			(26,033,393)	(20,158,944)	(5,874,449)	-	(5,874,449)		
2849		CAGE			(69,770,008)	(69,770,008)	-	-	-		
2850		CAEW			-	-	-	-	-		
2851		CAEE			(1,570,710)	(1,570,710)	-	-	-		
2852		SSGCT			-	-	-	-	-		
2853		JBG			(6,502,666)	(5,043,663)	(1,459,003)	-	(1,459,003)		
2854		Remove Capital Leases									
2855		Total General Depreciation by Factor			B17	(438,580,891)	(401,252,069)	(37,328,822)	-	(37,328,822)	
2856											
2857											
2858		<b>TOTAL ACCUM DEPR - PLANT IN SERV</b>			B17	<b>(8,828,331,542)</b>	<b>(8,128,089,851)</b>	<b>(700,241,691)</b>	<b>-</b>	<b>(700,241,691)</b>	
2859	111SP	Accum Prov for Amort-Steam									
2860		P	CAGW		-	-	-	-	-		
2861		P	CAGW		-	-	-	-	-		
2862		P	CAGE		-	-	-	-	-		
2863		P	SG		-	-	-	-	-		
2864					-	-	-	-	-		
2865					-	-	-	-	-		
2866					-	-	-	-	-		

NOVEMBER 2016 West Control Area AMA				UNADJUSTED RESULTS			WASHINGTON		
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2867	111GP	Accum Prov for Amort-General							
2868		G-SITUS	S		(12,071,829)	(10,588,637)	(1,483,192)	-	(1,483,192)
2869		CUST	CN		-	-	-	-	-
2870		I-SG	SG		-	-	-	-	-
2871		PTD	SO		(5,168,440)	(4,813,987)	(354,453)	-	(354,453)
2872		I-SG	CAGW		-	-	-	-	-
2873		I-SG	CAGE		-	-	-	-	-
2874		P	CAEW		-	-	-	-	-
2875		P	CAEE		-	-	-	-	-
2876		P	SE		-	-	-	-	-
2877				B18	(17,240,269)	(15,402,623)	(1,837,646)	-	(1,837,646)
2878									
2879									
2880	111HP	Accum Prov for Amort-Hydro							
2881		P	DGP		-	-	-	-	-
2882		P	DGU		-	-	-	-	-
2883		P	SG		-	-	-	-	-
2884		P	CAGW		(1,720,123)	(1,331,977)	(388,147)	-	(388,147)
2885		P	CAGE		-	-	-	-	-
2886		P	CAGE		-	-	-	-	-
2887				B18	(1,720,123)	(1,331,977)	(388,147)	-	(388,147)
2888									
2889									
2890	111IP	Accum Prov for Amort-Intangible Plant							
2891		I-SITUS	S		20,097,609	20,097,609	-	-	-
2892		I-DGP	DGP		-	-	-	-	-
2893		I-DGU	DGU		-	-	-	-	-
2894		P	CAEW		-	-	-	-	-
2895		P	CAEE		(17,060)	(17,060)	-	-	-
2896		P	SE		-	-	-	-	-
2897		I-SG	SG		(13,956,350)	(12,807,948)	(1,148,401)	-	(1,148,401)
2898		I-SG	CAGW		-	-	-	-	-
2899		I-SG	CAGE		-	-	-	-	-
2900		CUST	CN		(119,568,226)	(111,337,539)	(8,230,687)	-	(8,230,687)
2901		P	CAGE		-	-	-	-	-
2902		P	CAGE		-	-	-	-	-
2903		I-SG	CAGW		(105,169,367)	(81,437,844)	(23,731,523)	-	(23,731,523)
2904		I-SG	CAGE		(27,692,387)	(27,692,387)	-	-	-
2905		PTD	JBG		(692,508)	(537,130)	(155,378)	-	(155,378)
2906		PTD	SO		(267,775,556)	(249,411,427)	(18,364,129)	-	(18,364,129)
2907				B18	(514,773,845)	(463,143,727)	(51,630,119)	-	(51,630,119)
2908	111IP	Less Non-Utility Plant							
2909		NUTIL	OTH		-	-	-	-	-
2910				B18	(514,773,845)	(463,143,727)	(51,630,119)	-	(51,630,119)
2911									
2912	111390	Accum Amtr - Capital Lease							
2913		G-SITUS	S		396,357	396,357	-	-	-
2914		G-SITUS	SG		910,304	835,400	74,905	-	74,905
2915		P	CAGE		-	-	-	-	-
2916		PTD	CAGW		-	-	-	-	-
2917		PTD	SO		8,673,284	8,078,468	594,816	-	594,816
2918					9,979,946	9,310,225	669,721	-	669,721
2919									
2920		Remove Capital Lease Amtr			(9,979,946)	(9,310,225)	(669,721)	-	(669,721)
2921									
2922		<b>TOTAL ACCUM PROV FOR AMORTIZ</b>		B18	<b>(533,734,238)</b>	<b>(479,878,327)</b>	<b>(53,855,911)</b>	-	<b>(53,855,911)</b>
2923		AMA							
2924									
2925									
2926									
2927		Summary of Amortization by Factor							
2928		S			8,422,137	9,905,330	(1,483,192)	-	(1,483,192)
2929		DGP			-	-	-	-	-
2930		DGU			-	-	-	-	-
2931		SE			-	-	-	-	-
2932		SO			(264,270,712)	(246,146,946)	(18,123,766)	-	(18,123,766)
2933		CN			(119,568,226)	(111,337,539)	(8,230,687)	-	(8,230,687)
2934		SSGCT			-	-	-	-	-
2935		JBG			(692,508)	(537,130)	(155,378)	-	(155,378)
2936		CAGW			(106,889,490)	(82,769,821)	(24,119,669)	-	(24,119,669)
2937		CAGE			(27,692,387)	(27,692,387)	-	-	-
2938		CAEW			-	-	-	-	-
2939		CAEE			(17,060)	(17,060)	-	-	-
2940		SG			(13,046,046)	(11,972,549)	(1,073,497)	-	(1,073,497)
2941		Less Capital Lease			(9,979,946)	(9,310,225)	(669,721)	-	(669,721)
2942		Total Provision For Amortization by Factor		B18	<b>(533,734,238)</b>	<b>(479,878,327)</b>	<b>(53,855,911)</b>	-	<b>(53,855,911)</b>



*Washington Jurisdiction*  
**RESULTS OF OPERATIONS**

**December 2016**

**PACIFICORP  
RESULTS OF OPERATIONS**

USER SPECIFIC INFORMATION

STATE:	WASHINGTON
PERIOD:	DECEMBER 2016
FILE:	<a href="#">WA JAM - December 2016</a>
PREPARED BY:	Revenue Requirement Department
DATE:	March 29, 2017
TIME:	1:30:54 PM
TYPE OF AVG:	AMA
METHODOLOGY:	
FACTOR:	West Control Area
FERC:	Separate Jurisdiction
8 OR 12 CP:	12 Coincident Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

<u>TAX RATE ASSUMPTIONS:</u>	<u>TAX RATE</u>
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	0.00%
TAX GROSS UP FACTOR	1.604
FEDERAL/STATE COMBINED RATE	35.000%

CAPITAL STRUCTURE INFORMATION

<u>MERGED COMPANY CAPITAL STRUCTURE</u>			
	<u>CAPITAL STRUCTURE</u>	<u>EMBEDDED COST</u>	<u>WEIGHTED COST</u>
DEBT	50.88%	5.18%	2.63%
PREFERRED	0.02%	6.75%	0.00%
COMMON	49.10%	9.50%	4.66%
	<u>100.00%</u>		<u>7.30%</u>

OTHER INFORMATION

Notes:
Total Company results only include West Control Area net power costs.
The overall rate of return above has been rounded to two decimals.
The debt component of the capital structure in the table above is consistent with Order 08 in UE-140762 issued 3-25-2015.

**DECEMBER 2016 West Control Area  
AMA**

**RESULTS OF OPERATIONS SUMMARY**

Description of Account Summary:	Ref	UNADJUSTED RESULTS			WASHINGTON	WASHINGTON
		TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
1 Operating Revenues						
2     General Business Revenues	2.3	447,521,466	409,797,257	37,724,209	-	37,724,209
3     Interdepartmental	2.3	0	0	0	-	0
4     Special Sales	2.3	2,937,401	2,297,375	640,026	-	640,026
5     Other Operating Revenues	2.4	14,845,714	13,823,273	1,022,441	-	1,022,441
6     Total Operating Revenues	2.4	465,304,581	425,917,905	39,386,676	-	39,386,676
7						
8 Operating Expenses:						
9     Steam Production	2.6	53,959,000	46,849,204	7,109,796	-	7,109,796
10     Nuclear Production	2.7	0	0	0	-	0
11     Hydro Production	2.9	3,799,589	3,219,066	580,523	-	580,523
12     Other Power Supply	2.10	34,530,746	27,513,560	7,017,186	-	7,017,186
13     Transmission	2.12	15,953,815	13,251,812	2,702,003	-	2,702,003
14     Distribution	2.13	16,000,827	15,174,312	826,515	-	826,515
15     Customer Accounts	2.14	6,315,677	5,934,709	380,968	-	380,968
16     Customer Service	2.14	12,155,583	12,086,695	68,888	-	68,888
17     Sales	2.15	0	0	0	-	0
18     Administrative & General	2.16	12,279,413	11,542,753	736,661	-	736,661
19						
20     Total O & M Expenses	2.16	154,994,650	135,572,110	19,422,540	-	19,422,540
21						
22     Depreciation	2.18	56,558,391	52,811,304	3,747,086	-	3,747,086
23     Amortization Expense	2.19	4,079,718	3,664,580	415,138	-	415,138
24     Taxes Other Than Income	2.19	16,335,352	14,412,634	1,922,718	-	1,922,718
25     Income Taxes - Federal	2.22	68,825,569	64,577,688	4,247,881	-	4,247,881
26     Income Taxes - State	2.22	8,775,154	8,775,154	0	-	-
27     Income Taxes - Def Net	2.21	0	0	0	-	0
28     Investment Tax Credit Adj.	2.20	(361,783)	(361,783)	0	-	0
29     Misc Revenue & Expense	2.6	(179,384)	(179,132)	(252)	-	(252)
30						
31     Total Operating Expenses	2.22	309,027,667	279,272,556	29,755,111	-	29,755,111
32						
33     Operating Revenue for Return		156,276,915	146,645,349	9,631,565	-	9,631,565
34						
35 Rate Base:						
36     Electric Plant in Service	2.33	26,805,540,496	24,977,348,465	1,828,192,032	-	1,828,192,032
37     Plant Held for Future Use	2.33	23,502,790	23,466,247	36,543	-	36,543
38     Misc Deferred Debits	2.35	348,704,590	345,575,372	3,129,218	-	3,129,218
39     Elec Plant Acq Adj	2.33	37,958,847	37,958,847	0	-	0
40     Nuclear Fuel	2.33	0	0	0	-	0
41     Prepayments	2.35	63,217,883	60,348,369	2,869,514	-	2,869,514
42     Fuel Stock	2.34	209,873,477	204,411,357	5,462,120	-	5,462,120
43     Material & Supplies	2.34	227,988,286	220,403,763	7,584,523	-	7,584,523
44     Working Capital	2.35	26,088,092	23,452,278	2,635,814	-	2,635,814
45     Weatherization Loans	2.34	7,263,920	7,258,075	5,845	-	5,845
46     Miscellaneous Rate Base	2.36	0	0	0	-	0
47						
48     Total Electric Plant		27,750,138,382	25,900,222,774	1,849,915,608	-	1,849,915,608
49						
50 Rate Base Deductions:						
51     Accum Prov For Depr	2.40	(8,818,059,443)	(8,126,385,576)	(691,673,867)	-	(691,673,867)
52     Accum Prov For Amort	2.41	(536,390,826)	(482,261,375)	(54,129,450)	-	(54,129,450)
53     Accum Def Income Taxes	2.37	(4,525,709,310)	(4,247,888,327)	(277,820,983)	-	(277,820,983)
54     Unamortized ITC	2.37	(449,507)	(411,220)	(38,287)	-	(38,287)
55     Customer Adv for Const	2.36	(32,301,401)	(32,327,931)	26,529	-	26,529
56     Customer Service Deposits	2.36	0	0	0	-	0
57     Misc. Rate Base Deductions	2.36	(119,756,661)	(114,205,590)	(5,551,071)	-	(5,551,071)
58						
59     Total Rate Base Deductions		(14,032,667,149)	(13,003,480,020)	(1,029,187,129)	-	(1,029,187,129)
60						
61     Total Rate Base		13,717,471,233	12,896,742,754	820,728,479	-	820,728,479







DECEMBER 2016 West Control Area AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
231	500	Operation Supervision & Engineering								
232		P	SG		170	156	14	-	14	
233		P	CAGW		2,156	1,669	486	-	486	
234		P	CAGE		452,650	452,650	-	-	-	
235		P	JBG		1,128,558	875,343	253,215	-	253,215	
236		P	CAGE		-	-	-	-	-	
237				B2	1,583,534	1,329,819	253,715	-	253,715	
238										
239	501	Fuel Related								
240		P	SE		15,774	14,562	1,211	-	1,211	
241		P	SE		-	-	-	-	-	
242		P	SE		-	-	-	-	-	
243		P	CAGW		127,969	99,093	28,876	-	28,876	
244		P	CAGE		-	-	-	-	-	
245		P	CAEW		-	-	-	-	-	
246		P	CAEE		2,692,900	2,692,900	-	-	-	
247		P	JBE		140,956	108,915	32,041	-	32,041	
248		P	CAEE		-	-	-	-	-	
249		P	JBG		-	-	-	-	-	
250				B2	2,977,599	2,915,471	62,128	-	62,128	
251										
252	501NPC	Fuel Related								
253			SE		-	-	-	-	-	
254			SE		-	-	-	-	-	
255			SE		-	-	-	-	-	
256			CAGW		-	-	-	-	-	
257			CAGE		-	-	-	-	-	
258			CAEW		26,175,063	20,191,272	5,983,791	-	5,983,791	
259			CAEE		-	-	-	-	-	
260			JBE		-	-	-	-	-	
261			CAEE		-	-	-	-	-	
262			JBG		-	-	-	-	-	
263				B2	26,175,063	20,191,272	5,983,791	-	5,983,791	
264										
265		Total Fuel Related			29,152,662	23,106,742	6,045,920	-	6,045,920	
266										
267	502	Steam Expenses								
268		P	SG		-	-	-	-	-	
269		P	CAGW		59,597	46,149	13,448	-	13,448	
270		P	CAGE		4,993,189	4,993,189	-	-	-	
271		P	JBG		1,619,636	1,256,238	363,398	-	363,398	
272		P	CAGE		-	-	-	-	-	
273				B2	6,672,422	6,295,576	376,846	-	376,846	
274										
275	503	Steam From Other Sources								
276		P	SE		-	-	-	-	-	
277		P	CAEW		-	-	-	-	-	
278		P	CAEE		-	-	-	-	-	
279				B2	-	-	-	-	-	
280										
281	503NPC	Steam From Other Sources-NPC								
282			SE		-	-	-	-	-	
283			CAEW		-	-	-	-	-	
284			CAEE	B2	-	-	-	-	-	
285					-	-	-	-	-	
286										
287	505	Electric Expenses								
288		P	SG		-	-	-	-	-	
289		P	CAGW		10,521	8,147	2,374	-	2,374	
290		P	CAGE		143,085	143,085	-	-	-	
291		P	JBG		-	-	-	-	-	
292		P	CAGE		-	-	-	-	-	
293				B2	153,606	151,232	2,374	-	2,374	
294										
295	506	Misc. Steam Expense								
296		P	SG		-	-	-	-	-	
297		P	SE		-	-	-	-	-	
298		P	CAGW		213,236	165,119	48,117	-	48,117	
299		P	CAGE		4,473,521	4,473,521	-	-	-	
300		P	JBG		(1,249,644)	(969,261)	(280,383)	-	(280,383)	
301		P	CAGE		-	-	-	-	-	
302				B2	3,437,113	3,669,379	(232,266)	-	(232,266)	

DECEMBER 2016 West Control Area					UNADJUSTED RESULTS				
AMA					WASHINGTON				
FERC	DESCRIP	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
ACCT		FUNC	FACTOR						
303									
304	507	Rents							
305		P	SG		-	-	-	-	-
306		P	CAGW		(4,806)	(3,722)	(1,085)	-	(1,085)
307		P	CAGE		22,932	22,932	-	-	-
308		P	JBG		58,143	45,098	13,046	-	13,046
309		P	CAGE		-	-	-	-	-
310				B2	76,269	64,308	11,961	-	11,961
311									
312	510	Maint Supervision & Engineering							
313		P	SG		-	-	-	-	-
314		P	CAGW		19,525	15,119	4,406	-	4,406
315		P	CAGE		718,206	718,206	-	-	-
316		P	JBG		61,581	47,764	13,817	-	13,817
317		P	CAGE		-	-	-	-	-
318				B2	799,312	781,090	18,223	-	18,223
319									
320									
321									
322	511	Maintenance of Structures							
323		P	SG		-	-	-	-	-
324		P	CAGW		27,171	21,040	6,131	-	6,131
325		P	CAGE		1,840,788	1,840,788	-	-	-
326		P	JBG		749,711	581,498	168,213	-	168,213
327		P	CAGE		-	-	-	-	-
328				B2	2,617,670	2,443,326	174,344	-	174,344
329									
330	512	Maintenance of Boiler Plant							
331		P	SG		-	-	-	-	-
332		P	CAGW		151,896	117,620	34,275	-	34,275
333		P	CAGE		4,417,911	4,417,911	-	-	-
334		P	JBG		1,381,924	1,071,862	310,062	-	310,062
335		P	CAGE		-	-	-	-	-
336				B2	5,951,731	5,607,393	344,338	-	344,338
337									
338	513	Maintenance of Electric Plant							
339		P	SG		-	-	-	-	-
340		P	CAGW		23,666	18,326	5,340	-	5,340
341		P	CAGE		2,080,015	2,080,015	-	-	-
342		P	JBG		307,367	238,403	68,964	-	68,964
343		P	CAGE		-	-	-	-	-
344				B2	2,411,048	2,336,744	74,304	-	74,304
345									
346	514	Maintenance of Misc. Steam Plant							
347		P	SG		-	-	-	-	-
348		P	CAGW		23,799	18,429	5,370	-	5,370
349		P	CAGE		925,324	925,324	-	-	-
350		P	JBG		154,510	119,842	34,667	-	34,667
351		P	CAGE		-	-	-	-	-
352				B2	1,103,633	1,063,595	40,038	-	40,038
353									
354		<b>Total Steam Power Generation</b>		B2	<b>53,959,000</b>	<b>46,849,204</b>	<b>7,109,796</b>	<b>-</b>	<b>7,109,796</b>









## DECEMBER 2016 West Control Area

## AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON		
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
632	Summary of Production Expense by Factor									
633	S				7,158,339	5,163,931	1,994,408	-	1,994,408	
634	SG				2,900,565	2,661,891	238,674	-	238,674	
635	SE				15,774	14,562	1,211	-	1,211	
636	JBG				4,381,132	3,398,137	982,995	-	982,995	
637	TROJP				-	-	-	-	-	
638	JBE				141,730	109,514	32,217	-	32,217	
639	DGP				-	-	-	-	-	
640	DEU				-	-	-	-	-	
641	DEP				-	-	-	-	-	
642	CAGW				13,981,945	10,826,911	3,155,033	-	3,155,033	
643	CAGE				24,697,054	24,697,054	-	-	-	
644	CAEW				36,319,895	28,016,929	8,302,967	-	8,302,967	
645	CAEE				2,692,900	2,692,900	-	-	-	
646	SNPPS				-	-	-	-	-	
647	SNPPO				-	-	-	-	-	
648	DGU				-	-	-	-	-	
649	MC				-	-	-	-	-	
650	SSGCT				-	-	-	-	-	
651	SSECT				-	-	-	-	-	
652	SSGC				-	-	-	-	-	
653	SSGCH				-	-	-	-	-	
654	SSECH				-	-	-	-	-	
655	Total Production Expense by Factor				B2	92,289,334	77,581,830	14,707,504	-	14,707,504
656	560 Operation Supervision & Engineering									
657	T		SG		509,588	467,656	41,932	-	41,932	
658	T		JBG		-	-	-	-	-	
659	T		CAGW		179,394	138,913	40,480	-	40,480	
660	T		CAGE		(40,704)	(40,704)	-	-	-	
661					B2	648,278	565,866	82,412	-	82,412
662	561 Load Dispatching									
664	T		SG		1,573,660	1,444,171	129,489	-	129,489	
665	T		CAGW		46,951	36,357	10,595	-	10,595	
666	T		CAGE		171,166	171,166	-	-	-	
667					B2	1,791,777	1,651,694	140,084	-	140,084
668	562 Station Expense									
669	T		SG		1,304	1,197	107	-	107	
670	T		JBG		4,392	3,406	985	-	985	
671	T		CAGW		27,170	21,039	6,131	-	6,131	
672	T		CAGE		233,414	233,414	-	-	-	
673					B2	266,280	259,056	7,224	-	7,224
674	563 Overhead Line Expense									
676	T		SG		-	-	-	-	-	
677	T		CAGW		4,940	3,825	1,115	-	1,115	
678	T		CAGE		143,024	143,024	-	-	-	
679					B2	147,964	146,849	1,115	-	1,115
680	564 Underground Line Expense									
682	T		SG		-	-	-	-	-	
683	T		CAGW		-	-	-	-	-	
684	T		CAGE		-	-	-	-	-	
685					B2	-	-	-	-	
686	565 Transmission of Electricity by Others									
688	T		SG		-	-	-	-	-	
689	T		SE		-	-	-	-	-	
690	T		CAGW		-	-	-	-	-	
691	T		CAGE		-	-	-	-	-	
692	T		CAEW		-	-	-	-	-	
693	T		CAEE		-	-	-	-	-	
694					B2	-	-	-	-	
695	565NPC Transmission of Electricity by Others-NPC									
697			SG		-	-	-	-	-	
698			SE		-	-	-	-	-	
699			CAGW		9,369,094	7,254,953	2,114,141	-	2,114,141	
700			CAGE		-	-	-	-	-	
701			CAEW		-	-	-	-	-	
702			CAEE		-	-	-	-	-	
703						9,369,094	7,254,953	2,114,141	-	2,114,141
704										
705	Total Transmission of Electricity by Others					9,369,094	7,254,953	2,114,141	-	2,114,141
706	566 Misc. Transmission Expense									
708	T		SG		277,857	254,994	22,864	-	22,864	
709	T		CAGW		67,483	52,255	15,228	-	15,228	
710	T		CAGE		44,498	44,498	-	-	-	
711	0		S		-	-	-	-	-	
712					B2	389,838	351,747	38,091	-	38,091
713	567 Rents - Transmission									
715	T		SG		-	-	-	-	-	
716	T		CAGW		222,920	172,618	50,302	-	50,302	
717	T		JBG		-	-	-	-	-	
718	T		CAGE		423,329	423,329	-	-	-	
719					B2	646,249	595,947	50,302	-	50,302
720										











DECEMBER 2016 West Control Area					UNADJUSTED RESULTS				
AMA					WASHINGTON			WASHINGTON	
FERC	DESCRIP	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
ACCT		FUNC	FACTOR						
1036	931	Rents							
1037		PTD	S		55,138	48,630	6,508	-	6,508
1038		PTD	SO		476,640	444,132	32,508	-	32,508
1039				B2	531,778	492,762	39,016	-	39,016
1040									
1041	935	Maintenance of General Plant							
1042		G	S		63,397	56,911	6,487	-	6,487
1043		CUST	CN		20,218	18,826	1,392	-	1,392
1044		G	SO		2,299,205	2,142,394	156,810	-	156,810
1045				B2	2,382,820	2,218,131	164,689	-	164,689
1046									
1047		<b>TOTAL ADMINISTRATIVE &amp; GEN EXP</b>		B2	<b>12,279,413</b>	<b>11,542,753</b>	<b>736,661</b>	<b>-</b>	<b>736,661</b>
1048									
1049		Summary of A&G Expense by Factor							
1050		S			3,332,171	3,235,648	96,523	-	96,523
1051		SO			8,517,040	7,936,161	580,879	-	580,879
1052		SG			161,465	148,179	13,286	-	13,286
1053		CN			26,453	24,632	1,821	-	1,821
1054		CAGW			195,663	151,512	44,151	-	44,151
1055		CAGE			14,976	14,976	-	-	-
1056		Total A&G Expense by Factor		B2	12,247,768	11,511,108	736,661	-	736,661
1057									
1058		<b>TOTAL O&amp;M EXPENSE</b>		B2	<b>154,994,650</b>	<b>135,572,110</b>	<b>19,422,540</b>	<b>-</b>	<b>19,422,540</b>











DECEMBER 2016 West Control Area

AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1366	41110	Deferred Income Tax - Federal-CR							
1367		GP	S		-	-	-	-	-
1368		DPW	CIAC		-	-	-	-	-
1369		GP	SCHMDEXP		-	-	-	-	-
1370		GP	SNP		-	-	-	-	-
1371		PT	SG		-	-	-	-	-
1372		PT	SNPD		-	-	-	-	-
1373		LABOR	SO		-	-	-	-	-
1374		IBT	TAXDEPR		-	-	-	-	-
1375		CUST	JBG		-	-	-	-	-
1376		CUST	BADDEBT		-	-	-	-	-
1377		GP	GPS		-	-	-	-	-
1378		P	SGCT		-	-	-	-	-
1379		P	JBE		-	-	-	-	-
1380		PT	CAGW		-	-	-	-	-
1381		PT	CAGE		-	-	-	-	-
1382		P	SE		-	-	-	-	-
1383		P	CAEE		-	-	-	-	-
1384				B7	-	-	-	-	-
1385									
1386		<b>TOTAL DEFERRED INCOME TAXES</b>			B7	-	-	-	-
1387	SCHMAF	Additions - Flow Through							
1388		SCHMAF	S		-	-	-	-	-
1389		SCHMAF	SNP		-	-	-	-	-
1390		SCHMAF	SO		-	-	-	-	-
1391		SCHMAF	SE		-	-	-	-	-
1392		SCHMAF	TROJP		-	-	-	-	-
1393		SCHMAF	DGP		-	-	-	-	-
1394				B6	-	-	-	-	-
1395									
1396	SCHMAP	Additions - Permanent							
1397		P	S		-	-	-	-	-
1398		P	BADDEBT		-	-	-	-	-
1399		P	JBE		-	-	-	-	-
1400		P	SCHMDEXP		-	-	-	-	-
1401		P	CAEE		-	-	-	-	-
1402		P	CAGW		-	-	-	-	-
1403		P	CAGE		-	-	-	-	-
1404		LABOR	SNP		-	-	-	-	-
1405		SCHMAP-SO	SO		-	-	-	-	-
1406									
1407				B6	-	-	-	-	-
1408									
1409	SCHMAT	Additions - Temporary							
1410		SCHMAT-SITUS	S		-	-	-	-	-
1411		P	JBE		-	-	-	-	-
1412		DPW	CIAC		-	-	-	-	-
1413		SCHMAT-SNP	SNP		-	-	-	-	-
1414		P	TROJD		-	-	-	-	-
1415		P	CN		-	-	-	-	-
1416		SCHMAT-SE	SE		-	-	-	-	-
1417		P	SG		-	-	-	-	-
1418		SCHMAT	GPS		-	-	-	-	-
1419		SCHMAT-SO	SO		-	-	-	-	-
1420		SCHMAT-SNP	SNPD		-	-	-	-	-
1421		P	JBG		-	-	-	-	-
1422		CUST	BADDEBT		-	-	-	-	-
1423		P	CAGW		-	-	-	-	-
1424		P	CAGE		-	-	-	-	-
1425		SCHMAT-SE	CAEW		-	-	-	-	-
1426		SCHMAT-SE	CAEE		-	-	-	-	-
1427		BOOKDEPR	SCHMDEXP		-	-	-	-	-
1428				B6	-	-	-	-	-
1429									
1430		<b>TOTAL SCHEDULE - M ADDITIONS</b>			B6	-	-	-	-
1431									
1432	SCHMDF	Deductions - Flow Through							
1433		SCHMDF	S		-	-	-	-	-
1434		SCHMDF	CAGW		-	-	-	-	-
1435		SCHMDF	CAGE		-	-	-	-	-
1436		SCHMDF	DGP		-	-	-	-	-
1437		SCHMDF	DGU		-	-	-	-	-
1438				B6	-	-	-	-	-

DECEMBER 2016 West Control Area AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
1439	SCHMDP	Deductions - Permanent								
1440		SCHMDP	S		-	-	-	-	-	
1441		P	SE		-	-	-	-	-	
1442		P	CAEW		-	-	-	-	-	
1443		P	CAEE		-	-	-	-	-	
1444		PTD	SNP		-	-	-	-	-	
1445		SCHMDP	SG		-	-	-	-	-	
1446		P	SCHMDEXP		-	-	-	-	-	
1447		SCHMDP-SO	SO		-	-	-	-	-	
1448				B6	-	-	-	-	-	
1449										
1450	SCHMDT	Deductions - Temporary								
1451		GP	S		-	-	-	-	-	
1452		CUST	BADDEBT		-	-	-	-	-	
1453		CUST	CN		-	-	-	-	-	
1454		SCHMDT-SNP	SNP		-	-	-	-	-	
1455		DPW	SNPD		-	-	-	-	-	
1456		P	JBE		-	-	-	-	-	
1457		P	SE		-	-	-	-	-	
1458		SCHMDT-SG	SG		-	-	-	-	-	
1459		SCHMDT-GPS	GPS		-	-	-	-	-	
1460		SCHMDT-SO	SO		-	-	-	-	-	
1461		TAXDEPR	TAXDEPR		-	-	-	-	-	
1462		SCHMDT-SG	CAGW		-	-	-	-	-	
1463		SCHMDT-SG	CAGE		-	-	-	-	-	
1464		P	JBG		-	-	-	-	-	
1465		P	CAEE		-	-	-	-	-	
1466		P	TROJD		-	-	-	-	-	
1467				B6	-	-	-	-	-	
1468										
1469		TOTAL SCHEDULE - M DEDUCTIONS		B6	-	-	-	-	-	
1470										
1471		TOTAL SCHEDULE - M ADJUSTMENTS		B6	-	-	-	-	-	
1472										
1473										
1474	40911	State Income Taxes								
1475		IBT	IBT		8,775,154	8,775,154	-	-	-	
1476		Credits	IBT		-	-	-	-	-	
1477			CAGE		-	-	-	-	-	
1478			IBT		-	-	-	-	-	
1479		TOTAL STATE TAXES		B6	8,775,154	8,775,154	-	-	-	
1480										
1481										
1482		Calculation of Taxable Income:								
1483		Operating Revenues			465,304,581	425,917,905	39,386,676	-	39,386,676	
1484		Operating Deductions:								
1485		O & M Expenses			154,994,650	135,572,110	19,422,540	-	19,422,540	
1486		Depreciation Expense			56,558,391	52,811,304	3,747,086	-	3,747,086	
1487		Amortization Expense			4,079,718	3,664,580	415,138	-	415,138	
1488		Taxes Other Than Income			16,335,352	14,412,634	1,922,718	-	1,922,718	
1489		Interest & Dividends (AFUDC-Equity)			(2,045,162)	(1,918,313)	(126,849)	-	(126,849)	
1490		Misc Revenue & Expense			(179,384)	(179,132)	(252)	-	(252)	
1491		Total Operating Deductions			229,743,564	204,363,184	25,380,381	-	25,380,381	
1492		Other Deductions:								
1493		Interest Deductions			30,141,379	28,271,886	1,869,493	-	1,869,493	
1494		Interest on PCRBS			-	-	-	-	-	
1495		Schedule M Adjustments			-	-	-	-	-	
1496										
1497		Income Before State Taxes			205,419,638	193,282,835	12,136,803	-	12,136,803	
1498										
1499		State Income Taxes			8,775,154	8,775,154	-	-	-	
1500										
1501		Total Taxable Income			196,644,484	184,507,681	12,136,803	-	12,136,803	
1502										
1503		Tax Rate			35.0%	35.0%	35.0%	35.0%	35.0%	
1504										
1505		Federal Income Tax - Calculated			68,825,569	64,577,688	4,247,881	-	4,247,881	
1506										
1507		Adjustments to Calculated Tax:								
1508	40910	Fed. Credit	P	SE	-	-	-	-	-	
1509	40910	Fed. Credit	P	JBE	-	-	-	-	-	
1510	40910	Fed. Credit	P	SO	-	-	-	-	-	
1511	40910	Fed. Credit	P	SG	-	-	-	-	-	
1512	40910	Fed. Credit	P	CAGW	-	-	-	-	-	
1513	40910	Fed. Credit	P	CAEE	-	-	-	-	-	
1514		FEDERAL INCOME TAX			68,825,569	64,577,688	4,247,881	-	4,247,881	
1515										
1516		TOTAL OPERATING EXPENSES			309,027,667	279,272,556	29,755,111	-	29,755,111	







DECEMBER 2016 West Control Area AMA				UNADJUSTED RESULTS			WASHINGTON		
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1748	341	Structures and Improvements							
1749		P	SG		-	-	-	-	-
1750		P	DGU		-	-	-	-	-
1751		P	CAGW		57,669,788	44,656,570	13,013,218	-	13,013,218
1752		P	CAGE		169,752,272	169,752,272	-	-	-
1753		P	CAGE		-	-	-	-	-
1754				B8	227,422,060	214,408,842	13,013,218	-	13,013,218
1755									
1756	342	Fuel Holders, Producers & Accessories							
1757		P	SG		-	-	-	-	-
1758		P	DGU		-	-	-	-	-
1759		P	CAGW		1,622,667	1,256,511	366,156	-	366,156
1760		P	CAGE		14,554,605	14,554,605	-	-	-
1761		P	CAGE		-	-	-	-	-
1762				B8	16,177,272	15,811,116	366,156	-	366,156
1763									
1764	343	Prime Movers							
1765		P	S		-	-	-	-	-
1766		P	DGU		-	-	-	-	-
1767		P	SG		-	-	-	-	-
1768		P	CAGW		975,179,599	755,129,812	220,049,788	-	220,049,788
1769		P	CAGE		1,941,901,329	1,941,901,329	-	-	-
1770		P	CAGE		-	-	-	-	-
1771				B8	2,917,080,928	2,697,031,141	220,049,788	-	220,049,788
1772									
1773	344	Generators							
1774		P	S		-	-	-	-	-
1775		P	DGU		-	-	-	-	-
1776		P	SG		-	-	-	-	-
1777		P	CAGW		133,412,473	103,307,879	30,104,595	-	30,104,595
1778		P	CAGE		339,791,197	339,791,197	-	-	-
1779		P	CAGE		-	-	-	-	-
1780				B8	473,203,670	443,099,076	30,104,595	-	30,104,595
1781									
1782	345	Accessory Electric Plant							
1783		P	SG		-	-	-	-	-
1784		P	DGU		-	-	-	-	-
1785		P	CAGW		88,260,740	68,344,658	19,916,082	-	19,916,082
1786		P	CAGE		238,496,877	238,496,877	-	-	-
1787		P	CAGE		-	-	-	-	-
1788				B8	326,757,618	306,841,535	19,916,082	-	19,916,082
1789									
1790									
1791									
1792	346	Misc. Power Plant Equipment							
1793		P	SG		-	-	-	-	-
1794		P	DGU		-	-	-	-	-
1795		P	CAGW		4,028,001	3,119,081	908,921	-	908,921
1796		P	CAGE		11,832,840	11,832,840	-	-	-
1797				B8	15,860,841	14,951,921	908,921	-	908,921
1798									
1799	347	Other Production ARO							
1800		P	S		-	-	-	-	-
1801					-	-	-	-	-
1802									
1803	OP	Unclassified Other Prod Plant-Acct 300							
1804		P	S		-	-	-	-	-
1805		P	SG		(371,846)	(341,248)	(30,597)	-	(30,597)
1806		P	CAGW		(553,173)	(428,349)	(124,824)	-	(124,824)
1807		P	CAGE		-	-	-	-	-
1808					(925,019)	(769,598)	(155,421)	-	(155,421)
1809									
1810				B8	4,021,055,576	3,735,820,390	285,235,186	-	285,235,186
1811									
1812		Summary of Other Production Plant by Factor							
1813		S			74,986	74,986	-	-	-
1814		DGU			-	-	-	-	-
1815		SG			(371,846)	(341,248)	(30,597)	-	(30,597)
1816		CAGW			1,264,192,868	978,927,085	285,265,783	-	285,265,783
1817		CAGE			2,757,159,568	2,757,159,568	-	-	-
1818		SSGCT			-	-	-	-	-
1819				B8	4,021,055,576	3,735,820,390	285,235,186	-	285,235,186
1820									
1821		Experimental Plant							
1822	103	Experimental Plant							
1823		P	DGP		-	-	-	-	-
1824					-	-	-	-	-
1825									
1826				B8	12,212,509,341	11,370,847,492	841,661,849	-	841,661,849













DECEMBER 2016 West Control Area									
AMA									
FERC	BUS	WCA	UNADJUSTED RESULTS				WASHINGTON		
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2196	Summary of General Plant by Factor								
2197	S				603,656,268	557,530,110	46,126,158	-	46,126,158
2198	JBG				20,589,579	15,969,895	4,619,685	-	4,619,685
2199	JBE				-	-	-	-	-
2200	SG				(25,615)	(23,507)	(2,108)	-	(2,108)
2201	SO				277,399,742	258,480,519	18,919,223	-	18,919,223
2202	SE				-	-	-	-	-
2203	CN				19,276,113	17,949,208	1,326,905	-	1,326,905
2204	DEU				-	-	-	-	-
2205	CAGW				66,506,593	51,499,345	15,007,248	-	15,007,248
2206	CAGE				202,515,337	202,515,337	-	-	-
2207	CAEW				-	-	-	-	-
2208	CAEE				5,384,562	5,384,562	-	-	-
2209	SSGCT				-	-	-	-	-
2210	SSGCH				-	-	-	-	-
2211	Less Capital Leases				(17,048,835)	(16,521,385)	(527,450)	-	(527,450)
2212	Total General Plant by Factor			B8	1,178,253,745	1,092,784,085	85,469,660	-	85,469,660
2213	301	Organization							
2214		I-SITUS	S		-	-	-	-	-
2215		PTD	SO		-	-	-	-	-
2216		I-SG	CAGW		-	-	-	-	-
2217		I-SG	CAGE		-	-	-	-	-
2218		I-SG	SG		-	-	-	-	-
2219				B8	-	-	-	-	-
2220	302	Franchise & Consent							
2221		I-SITUS	S		(31,081,215)	(31,081,215)	-	-	-
2222		I-SG	SG		-	-	-	-	-
2223		I-SG	CAGW		-	-	-	-	-
2224		I-SG	CAGE		-	-	-	-	-
2225		I-SG	CAGW		178,725,803	138,396,232	40,329,571	-	40,329,571
2226		I-SG	CAGE		14,386,245	14,386,245	-	-	-
2227		I-DGP	DGP		-	-	-	-	-
2228		I-DGU	DGU		-	-	-	-	-
2229				B8	162,030,833	121,701,262	40,329,571	-	40,329,571
2230									
2231	303	Miscellaneous Intangible Plant							
2232		I-SITUS	S		15,527,990	13,506,745	2,021,245	-	2,021,245
2233		I-SG	SG		1,599,616	1,467,992	131,625	-	131,625
2234		PTD	SO		367,018,282	341,986,894	25,031,389	-	25,031,389
2235		P	SE		-	-	-	-	-
2236		CUST	CN		142,708,830	132,885,218	9,823,611	-	9,823,611
2237		I-SG	CAGW		74,672,637	57,822,717	16,849,920	-	16,849,920
2238		I-SG	CAGE		74,430,643	74,430,643	-	-	-
2239		P	JBG		1,041,702	807,976	233,727	-	233,727
2240		P	CAEW		-	-	-	-	-
2241		P	CAEE		23,300	23,300	-	-	-
2242		I-SG	CAGE		-	-	-	-	-
2243		I-SG	CAGE		-	-	-	-	-
2244				B8	677,023,000	622,931,484	54,091,516	-	54,091,516
2245	303	Less Non-Utility Plant							
2246		I-SITUS	S		-	-	-	-	-
2247				B8	677,023,000	622,931,484	54,091,516	-	54,091,516
2248	IP	Unclassified Intangible Plant - Acct 300							
2249		I-SITUS	S		-	-	-	-	-
2250		I-SG	SG		-	-	-	-	-
2251		I-DGU	DGU		-	-	-	-	-
2252		PTD	SO		-	-	-	-	-
2253					-	-	-	-	-
2254					-	-	-	-	-
2255		<b>TOTAL INTANGIBLE PLANT</b>		B8	<b>839,053,833</b>	<b>744,632,746</b>	<b>94,421,087</b>	<b>-</b>	<b>94,421,087</b>
2256									
2257	Summary of Intangible Plant by Factor								
2258	S				(15,553,225)	(17,574,470)	2,021,245	-	2,021,245
2259	JBG				1,041,702	807,976	233,727	-	233,727
2260	JBE				-	-	-	-	-
2261	SG				1,599,616	1,467,992	131,625	-	131,625
2262	SO				367,018,282	341,986,894	25,031,389	-	25,031,389
2263	CN				142,708,830	132,885,218	9,823,611	-	9,823,611
2264	CAGW				253,398,440	196,218,949	57,179,491	-	57,179,491
2265	CAGE				88,816,888	88,816,888	-	-	-
2266	CAEW				-	-	-	-	-
2267	CAEE				23,300	23,300	-	-	-
2268	SSGCT				-	-	-	-	-
2269	SSGCH				-	-	-	-	-
2270	SE				-	-	-	-	-
2271	Total Intangible Plant by Factor			B8	839,053,833	744,632,746	94,421,087	-	94,421,087
2272	Summary of Unclassified Plant (Account 106)								
2273	DP				50,439,939	40,328,583	10,111,356	-	10,111,356
2274	DS0				-	-	-	-	-
2275	GP				12,636,047	11,787,762	848,285	-	848,285
2276	HP				-	-	-	-	-
2277	NP				-	-	-	-	-
2278	OP				(925,019)	(769,598)	(155,421)	-	(155,421)
2279	TP				83,144,441	76,416,447	6,727,995	-	6,727,995
2280	TS0				-	-	-	-	-
2281	IP				-	-	-	-	-
2282	MP				-	-	-	-	-
2283	SP				37,826,670	34,238,740	3,587,930	-	3,587,930
2284	Total Unclassified Plant by Factor				183,122,078	162,001,933	21,120,144	-	21,120,144
2285									
2286	<b>TOTAL ELECTRIC PLANT IN SERVICE</b>			B8	<b>26,805,540,496</b>	<b>24,977,348,465</b>	<b>1,828,192,032</b>	<b>-</b>	<b>1,828,192,032</b>





DECEMBER 2016 West Control Area AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
2428	165	Prepayments								
2429		DMSC	S		22,374,148	22,374,148	-	-	-	
2430		GP	GPS		12,198,562	11,366,595	831,967	-	831,967	
2431		PT	SG		1,824,111	1,674,014	150,097	-	150,097	
2432		PT	CAGW		983,688	761,718	221,970	-	221,970	
2433		PT	CAGE		1,411,797	1,411,797	-	-	-	
2434		P	CAEW		4,055	3,128	927	-	927	
2435		P	CAEE		15,309	15,309	-	-	-	
2436		P	SE		-	-	-	-	-	
2437		PTD	SO		24,406,214	22,741,660	1,664,553	-	1,664,553	
2438		<b>Total Prepayments</b>		B15	<b>63,217,883</b>	<b>60,348,369</b>	<b>2,869,514</b>	<b>-</b>	<b>2,869,514</b>	
2439										
2440	182M	Misc Regulatory Assets								
2441		P	S		86,234,357	86,021,226	213,131	-	213,131	
2442		DEFSG	SG		-	-	-	-	-	
2443		P	CAGE		-	-	-	-	-	
2444		P	CAGE		654,748	654,748	-	-	-	
2445		P	CAGW		-	-	-	-	-	
2446		DEFSG	JBG		-	-	-	-	-	
2447		P	SE		-	-	-	-	-	
2448		P	CAEW		-	-	-	-	-	
2449		P	CAEE		207,566,085	207,566,085	-	-	-	
2450		T	SO		(4,922,950)	(4,587,195)	(335,755)	-	(335,755)	
2451				B11	<b>289,532,240</b>	<b>289,654,864</b>	<b>(122,624)</b>	<b>-</b>	<b>(122,624)</b>	
2452										
2453	186M	Misc Deferred Debits								
2454		LABOR	S		5,129,705	5,129,705	-	-	-	
2455		P	CAEW		-	-	-	-	-	
2456		P	CAEE		-	-	-	-	-	
2457		P	SG		14,252,446	13,079,680	1,172,766	-	1,172,766	
2458		LABOR	SO		191,902	178,814	13,088	-	13,088	
2459		P	SE		-	-	-	-	-	
2460		P	CAGW		9,155,698	7,089,710	2,065,988	-	2,065,988	
2461		DEFSG	CAGE		28,124,147	28,124,147	-	-	-	
2462		P	CAEW		-	-	-	-	-	
2463		P	CAEE		2,318,452	2,318,452	-	-	-	
2464		P	JBE		-	-	-	-	-	
2465		GP	EXCTAX		-	-	-	-	-	
2466		<b>Total Misc. Deferred Debits</b>		B11	<b>59,172,350</b>	<b>55,920,508</b>	<b>3,251,842</b>	<b>-</b>	<b>3,251,842</b>	
2467										
2468		Working Capital								
2469	CWC	Cash Working Capital								
2470		CWC	S		-	-	-	-	-	
2471		CWC	SO		-	-	-	-	-	
2472		CWC	SE		-	-	-	-	-	
2473				B14	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
2474										
2475	OWC	Other Work. Cap.								
2476	131	Cash	GP	SNP	-	-	-	-	-	
2477	135	Working Funds	GP	SG	-	-	-	-	-	
2478	141	Other A/R	GP	SO	-	-	-	-	-	
2479	143	Other A/R	PTD	SO	45,345,882	42,253,202	3,092,681	-	3,092,681	
2480	232	A/P	PTD	SE	(0)	(0)	(0)	-	(0)	
2481	232	A/P	P	SO	(6,698,724)	(6,241,858)	(456,867)	-	(456,867)	
2482	232	A/P	P	CAEE	(3,359,804)	(3,359,804)	-	-	-	
2483	232	A/P	T	CAGE	0	0	-	-	-	
2484	232	A/P	P	S	(14,100)	(14,100)	-	-	-	
2485	2533	Other Msc. Df. Crd	P	S	-	-	-	-	-	
2486	2533	Other Msc. Df. Crd	P	CAEW	-	-	-	-	-	
2487	2533	Other Msc. Df. Crd	P	CAGE	-	-	-	-	-	
2488	230	Asset Retir. Oblig.	P	SE	-	-	-	-	-	
2489	230	Asset Retir. Oblig.	P	CAEW	-	-	-	-	-	
2490	230	Asset Retir. Oblig.	P	CAEE	-	-	-	-	-	
2491	230	Asset Retir. Oblig.	P	S	(9,185,162)	(9,185,162)	-	-	-	
2492	254105	ARO Reg Liability	P	S	-	-	-	-	-	
2493	254105	ARO Reg Liability	P	SE	-	-	-	-	-	
2494	254105	ARO Reg Liability	P	CAGE	-	-	-	-	-	
2495	254105	ARO Reg Liability	P	CAEE	-	-	-	-	-	
2496	2533	Cholla Reclamation	P	CAEE	-	-	-	-	-	
2497				B14	<b>26,088,092</b>	<b>23,452,278</b>	<b>2,635,814</b>	<b>-</b>	<b>2,635,814</b>	
2498										
2499		<b>Total Working Capital</b>			<b>26,088,092</b>	<b>23,452,278</b>	<b>2,635,814</b>	<b>-</b>	<b>2,635,814</b>	









DECEMBER 2016 West Control Area AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
2726	108363	Storage Battery Equipment								
2727		DPW	S		-	-	-	-	-	
2728				B17	-	-	-	-	-	
2729										
2730	108364	Poles, Towers & Fixtures								
2731		DPW	S		(608,390,768)	(544,075,368)	(64,315,399)	-	(64,315,399)	
2732				B17	(608,390,768)	(544,075,368)	(64,315,399)	-	(64,315,399)	
2733										
2734	108365	Overhead Conductors								
2735		DPW	S		(315,642,404)	(283,949,995)	(31,692,409)	-	(31,692,409)	
2736				B17	(315,642,404)	(283,949,995)	(31,692,409)	-	(31,692,409)	
2737										
2738	108366	Underground Conduit								
2739		DPW	S		(157,420,686)	(147,309,100)	(10,111,586)	-	(10,111,586)	
2740				B17	(157,420,686)	(147,309,100)	(10,111,586)	-	(10,111,586)	
2741										
2742	108367	Underground Conductors								
2743		DPW	S		(372,405,435)	(360,376,417)	(12,029,018)	-	(12,029,018)	
2744				B17	(372,405,435)	(360,376,417)	(12,029,018)	-	(12,029,018)	
2745										
2746	108368	Line Transformers								
2747		DPW	S		(505,575,207)	(449,436,458)	(56,138,749)	-	(56,138,749)	
2748				B17	(505,575,207)	(449,436,458)	(56,138,749)	-	(56,138,749)	
2749										
2750	108369	Services								
2751		DPW	S		(288,408,799)	(262,636,959)	(25,771,840)	-	(25,771,840)	
2752				B17	(288,408,799)	(262,636,959)	(25,771,840)	-	(25,771,840)	
2753										
2754	108370	Meters								
2755		DPW	S		(94,315,367)	(90,183,273)	(4,132,094)	-	(4,132,094)	
2756				B17	(94,315,367)	(90,183,273)	(4,132,094)	-	(4,132,094)	
2757										
2758										
2759										
2760	108371	Installations on Customers' Premises								
2761		DPW	S		(7,296,516)	(6,931,821)	(364,695)	-	(364,695)	
2762				B17	(7,296,516)	(6,931,821)	(364,695)	-	(364,695)	
2763										
2764	108372	Leased Property								
2765		DPW	S		-	-	-	-	-	
2766				B17	-	-	-	-	-	
2767										
2768	108373	Street Lights								
2769		DPW	S		(30,589,671)	(28,545,572)	(2,044,099)	-	(2,044,099)	
2770				B17	(30,589,671)	(28,545,572)	(2,044,099)	-	(2,044,099)	
2771										
2772	108D00	Unclassified Dist Plant - Acct 300								
2773		DPW	S		-	-	-	-	-	
2774					-	-	-	-	-	
2775										
2776	108DS	Unclassified Dist Sub Plant - Acct 300								
2777		DPW	S		-	-	-	-	-	
2778					-	-	-	-	-	
2779										
2780	108DP	Unclassified Dist Sub Plant - Acct 300								
2781		DPW	S		1,644,474	1,358,276	286,198	-	286,198	
2782					1,644,474	1,358,276	286,198	-	286,198	
2783										
2784										
2785	<b>TOTAL DISTRIBUTION PLANT DEPR</b>			B17	<b>(2,679,118,814)</b>	<b>(2,451,191,353)</b>	<b>(227,927,462)</b>	-	<b>(227,927,462)</b>	
2786										
2787	Summary of Distribution Plant Depr by Factor									
2788	S				(2,679,118,814)	(2,451,191,353)	(227,927,462)	-	(227,927,462)	
2789										
2790	Total Distribution Depreciation by Factor			B17	(2,679,118,814)	(2,451,191,353)	(227,927,462)	-	(227,927,462)	

DECEMBER 2016 West Control Area AMA					UNADJUSTED RESULTS			WASHINGTON		
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
2791	108GP	General Plant Accumulated Depr								
2792		G-SITUS	S		(221,736,887)	(199,349,576)	(22,387,311)	-	(22,387,311)	
2793		G-DGP	DGP		-	-	-	-	-	
2794		G-DGU	DGU		-	-	-	-	-	
2795		G-SG	SG		33,674	30,903	2,771	-	2,771	
2796		CUST	CN		(7,622,396)	(7,097,695)	(524,701)	-	(524,701)	
2797		PTD	SO		(102,583,472)	(95,587,072)	(6,996,400)	-	(6,996,400)	
2798		P	SE		-	-	-	-	-	
2799		G-SG	CAGW		(26,171,045)	(20,265,535)	(5,905,510)	-	(5,905,510)	
2800		G-SG	CAGE		(68,514,636)	(68,514,636)	-	-	-	
2801		P	JBG		(6,369,618)	(4,940,466)	(1,429,151)	-	(1,429,151)	
2802		P	CAEW		-	-	-	-	-	
2803		P	CAEE		(1,563,411)	(1,563,411)	-	-	-	
2804		G-SG	CAGE		-	-	-	-	-	
2805		G-SG	CAGE		-	-	-	-	-	
2806				B17	(434,527,791)	(397,287,488)	(37,240,303)	-	(37,240,303)	
2807										
2808										
2809	108MP	Mining Plant Accumulated Depr.								
2810		P	S		-	-	-	-	-	
2811		P	CAEW		-	-	-	-	-	
2812		P	CAEE		-	-	-	-	-	
2813		P	JBE		-	-	-	-	-	
2814				B17	-	-	-	-	-	
2815	108MP	Less Centralia Situs Depreciation								
2816		P	S		-	-	-	-	-	
2817				B17	-	-	-	-	-	
2818										
2819	1081390	Accum Depr - Capital Lease								
2820		PTD	SO		-	-	-	-	-	
2821					-	-	-	-	-	
2822					-	-	-	-	-	
2823		Remove Capital Leases								
2824					-	-	-	-	-	
2825					-	-	-	-	-	
2826	1081399	Accum Depr - Capital Lease								
2827		P	S		-	-	-	-	-	
2828		P	SE		-	-	-	-	-	
2829					-	-	-	-	-	
2830					-	-	-	-	-	
2831		Remove Capital Leases								
2832					-	-	-	-	-	
2833					-	-	-	-	-	
2834					-	-	-	-	-	
2835				B17	(434,527,791)	(397,287,488)	(37,240,303)	-	(37,240,303)	
2836										
2837										
2838										
2839		Summary of General Depreciation by Factor								
2840		S			(221,736,887)	(199,349,576)	(22,387,311)	-	(22,387,311)	
2841		DGP			-	-	-	-	-	
2842		DGU			-	-	-	-	-	
2843		SE			-	-	-	-	-	
2844		SO			(102,583,472)	(95,587,072)	(6,996,400)	-	(6,996,400)	
2845		CN			(7,622,396)	(7,097,695)	(524,701)	-	(524,701)	
2846		SG			33,674	30,903	2,771	-	2,771	
2847		DEU			-	-	-	-	-	
2848		CAGW			(26,171,045)	(20,265,535)	(5,905,510)	-	(5,905,510)	
2849		CAGE			(68,514,636)	(68,514,636)	-	-	-	
2850		CAEW			-	-	-	-	-	
2851		CAEE			(1,563,411)	(1,563,411)	-	-	-	
2852		SSGCT			-	-	-	-	-	
2853		JBG			(6,369,618)	(4,940,466)	(1,429,151)	-	(1,429,151)	
2854		Remove Capital Leases								
2855		Total General Depreciation by Factor			B17	(434,527,791)	(397,287,488)	(37,240,303)	-	(37,240,303)
2856										
2857										
2858										
2859	111SP	Accum Prov for Amort-Steam			B17	(8,818,059,443)	(8,126,385,576)	(691,673,867)	-	(691,673,867)
2860		P	CAGW		-	-	-	-	-	
2861		P	CAGW		-	-	-	-	-	
2862		P	CAGE		-	-	-	-	-	
2863		P	SG		-	-	-	-	-	
2864					-	-	-	-	-	
2865					-	-	-	-	-	
2866					-	-	-	-	-	

DECEMBER 2016 West Control Area AMA				UNADJUSTED RESULTS			WASHINGTON		
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2867	111GP	Accum Prov for Amort-General							
2868		G-SITUS	S		(12,115,947)	(10,626,233)	(1,489,714)	-	(1,489,714)
2869		CUST	CN		-	-	-	-	-
2870		I-SG	SG		-	-	-	-	-
2871		PTD	SO		(5,468,832)	(5,095,847)	(372,985)	-	(372,985)
2872		I-SG	CAGW		-	-	-	-	-
2873		I-SG	CAGE		-	-	-	-	-
2874		P	CAEW		-	-	-	-	-
2875		P	CAEE		-	-	-	-	-
2876		P	SE		-	-	-	-	-
2877				B18	(17,584,779)	(15,722,079)	(1,862,700)	-	(1,862,700)
2878									
2879									
2880	111HP	Accum Prov for Amort-Hydro							
2881		P	DGP		-	-	-	-	-
2882		P	DGU		-	-	-	-	-
2883		P	SG		-	-	-	-	-
2884		P	CAGW		(1,745,502)	(1,351,629)	(393,874)	-	(393,874)
2885		P	CAGE		-	-	-	-	-
2886		P	CAGE		-	-	-	-	-
2887				B18	(1,745,502)	(1,351,629)	(393,874)	-	(393,874)
2888									
2889									
2890	111IP	Accum Prov for Amort-Intangible Plant							
2891		I-SITUS	S		20,394,212	20,394,212	-	-	-
2892		I-DGP	DGP		-	-	-	-	-
2893		I-DGU	DGU		-	-	-	-	-
2894		P	CAEW		-	-	-	-	-
2895		P	CAEE		(17,448)	(17,448)	-	-	-
2896		P	SE		-	-	-	-	-
2897		I-SG	SG		(13,770,930)	(12,637,786)	(1,133,144)	-	(1,133,144)
2898		I-SG	CAGW		-	-	-	-	-
2899		I-SG	CAGE		-	-	-	-	-
2900		CUST	CN		(119,960,438)	(111,702,752)	(8,257,686)	-	(8,257,686)
2901		P	CAGE		-	-	-	-	-
2902		P	CAGE		-	-	-	-	-
2903		I-SG	CAGW		(106,362,519)	(82,361,761)	(24,000,758)	-	(24,000,758)
2904		I-SG	CAGE		(28,003,294)	(28,003,294)	-	-	-
2905		PTD	JBG		(715,564)	(555,013)	(160,551)	-	(160,551)
2906		PTD	SO		(268,624,563)	(250,303,825)	(18,320,738)	-	(18,320,738)
2907				B18	(517,060,545)	(465,187,667)	(51,872,877)	-	(51,872,877)
2908	111IP	Less Non-Utility Plant							
2909		NUTIL	OTH		-	-	-	-	-
2910				B18	(517,060,545)	(465,187,667)	(51,872,877)	-	(51,872,877)
2911									
2912	111390	Accum Amtr - Capital Lease							
2913		G-SITUS	S		396,357	396,357	-	-	-
2914		G-SITUS	SG		910,304	835,400	74,905	-	74,905
2915		P	CAGE		-	-	-	-	-
2916		PTD	CAGW		-	-	-	-	-
2917		PTD	SO		8,673,284	8,081,749	591,536	-	591,536
2918					9,979,946	9,313,506	666,440	-	666,440
2919									
2920		Remove Capital Lease Amtr			(9,979,946)	(9,313,506)	(666,440)	-	(666,440)
2921									
2922		<b>TOTAL ACCUM PROV FOR AMORTIZ</b>		B18	<b>(536,390,826)</b>	<b>(482,261,375)</b>	<b>(54,129,450)</b>	-	<b>(54,129,450)</b>
2923		AMA							
2924									
2925									
2926									
2927		Summary of Amortization by Factor							
2928		S			8,674,622	10,164,336	(1,489,714)	-	(1,489,714)
2929		DGP			-	-	-	-	-
2930		DGU			-	-	-	-	-
2931		SE			-	-	-	-	-
2932		SO			(265,420,111)	(247,317,923)	(18,102,188)	-	(18,102,188)
2933		CN			(119,960,438)	(111,702,752)	(8,257,686)	-	(8,257,686)
2934		SSGCT			-	-	-	-	-
2935		JBG			(715,564)	(555,013)	(160,551)	-	(160,551)
2936		CAGW			(108,108,021)	(83,713,390)	(24,394,632)	-	(24,394,632)
2937		CAGE			(28,003,294)	(28,003,294)	-	-	-
2938		CAEW			-	-	-	-	-
2939		CAEE			(17,448)	(17,448)	-	-	-
2940		SG			(12,860,626)	(11,802,386)	(1,058,240)	-	(1,058,240)
2941		Less Capital Lease			(9,979,946)	(9,313,506)	(666,440)	-	(666,440)
2942		Total Provision For Amortization by Factor		B18	<b>(536,390,826)</b>	<b>(482,261,375)</b>	<b>(54,129,450)</b>	-	<b>(54,129,450)</b>