

4<sup>th</sup> Revision of Sheet No. 3-A  
Canceling 3<sup>rd</sup> Revision  
of Sheet No. 3-A

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**PUGET SOUND ENERGY, INC.**  
**Natural Gas Tariff**

**NATURAL GAS TARIFF INDEX (Continued)**

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**PUGET SOUND ENERGY, INC.**  
**Natural Gas Tariff**

**NATURAL GAS TARIFF INDEX (Continued)**

Schedule Number	Description	Sheet Number	(T)
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			(T)
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			(N)
			(K)
			(K)

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**PUGET SOUND ENERGY, INC.**  
**Natural Gas Tariff**

**NATURAL GAS TARIFF INDEX (Continued)**

Schedule Number	Description	Sheet Number	(T)
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**PUGET SOUND ENERGY, INC.**  
**Natural Gas Tariff**

**NATURAL GAS TARIFF INDEX (Continued)**

Schedule Number	Description	Sheet Number	(T)
<b>Rental Rates (Continued)</b>			(T) (T)
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	Rates and Charges (Continued)	185T-A	(T)
	Rates and Charges (Continued)   Adjustments		(T)
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<b>86</b>	<b>Limited Interruptible Gas Service with Firm Option (Optional)</b>		
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**PUGET SOUND ENERGY, INC.**  
**Natural Gas Tariff**

**NATURAL GAS TARIFF INDEX (Continued)**

Schedule Number	Description	Sheet Number	(T)
	<b><i>Interruptible Rates (Continued)</i></b>		(N)
<b>86T</b>	<b>Distribution System Transportation Service (Interruptible with Firm Option)</b>		
	Availability   Terms of Service   Rates and Charges	186T	(T) (T)
	Rates and Charges (Continued)	186T-A	(T)
	Rates and Charges (Continued)   Adjustments   Definitions   Alternate Fuel Capability	186T-B	(T) (N)
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<b>87</b>	<b>Non-Exclusive Interruptible Gas Service with Firm Option (Optional)</b>		
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	Rates	187-D	
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	Rates and Charges (Continued)   Adjustments   Definitions: Required Volumes	187T-B	(T)   (N)
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**PUGET SOUND ENERGY, INC.**  
**Natural Gas Tariff**

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**SCHEDULE NO. 16**

(T)

**General Gas Lighting and Street Lighting Service (Optional)**

**1. AVAILABILITY; CLOSED TO NEW ACCOUNTS:**

(T)

1. Available throughout territory served for:

- a. General gas lighting with combining of lights for billing purposes limited to those on contiguous property, except lights of an entrance way may be combined for billing purposes provided they are separated by not more than one public entrance roadway; or
- b. The lighting of streets, avenues, alleys, and other public thoroughfares with the use of gas lights and billed to a single municipal corporation with combining of lights for billing purposes limited to its territorial boundary.

2. Service under this schedule is provided on an annual basis.

3. The Company will not extend a main for this purpose.

4. The availability of this schedule is restricted to those locations and entities served as of December 31, 1973.

**2. GENERAL RULES AND REGULATIONS:** Service under this schedule is subject to the rules and regulations contained in the Company's tariff.

(T)

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**3. NATURE OF SERVICE:** The gas supplied for this service will be unmetered, but the amount used will be limited by orifice(s) as stated in Section 4. An identification number will be attached to each fixture.

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(Continued on Sheet No. 116-A)

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**PUGET SOUND ENERGY, INC.**  
**Natural Gas Tariff**

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**SCHEDULE NO. 16**

(T)

**General Gas Lighting and Street Lighting Service (Optional)** (Continued)

**4. RATE:**

(T)

1. Flat delivery charge per approved gas light mantle not more than three inches in height, or double mantles with orifice(s) sized to limit input to 3,000 Btu's per hour.  
All mantles @ \$9.85 each per month as specified above
2. Gas Cost – per mantle per month, equal to the sum of the rates as shown on Supplemental Schedule No. 101 (Sheet No. 1101) and Supplemental Schedule No. 106.
3. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.
4. The charge for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.

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**PUGET SOUND ENERGY, INC.**  
**Natural Gas Tariff**

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**SCHEDULE NO. 23**  
**Residential General Service**

(T)

1. **AVAILABILITY:** Throughout territory served to any Residential Customer. Service under this schedule is provided on an annual basis.
2. **GENERAL RULES AND REGULATIONS:** Service under this schedule is subject to the rules and regulations contained in Company's tariff.
3. **RATE:**
  1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
    - a. Basic Charge per month: \$10.34
    - b. Delivery Charge: \$0.36492 All therms per month
    - c. Gas Cost: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule No. 101 (Sheet No. 1101) and Supplemental Schedule No. 106.
  2. The minimum bill per month shall be the basic charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.
  3. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

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**PUGET SOUND ENERGY, INC.**  
**Natural Gas Tariff**

**SCHEDULE NO. 31**

(T)

**Commercial and Industrial General Service**

1. **AVAILABILITY:** Throughout territory served for commercial or industrial Customers. Service under this schedule is provided on an annual basis.
2. **GENERAL RULES AND REGULATIONS:** Service under this schedule is subject to the rules and regulations contained in Company's tariff.
3. **RATE:**
  1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
    - a. Basic Charge per month: \$33.42
    - b. Delivery Charge: \$0.30627 All therms per month
    - c. Gas Cost: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule No. 101 (Sheet No. 1101) and Supplemental Schedule No. 106.
  2. Minimum bill per month shall be the basic charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.
  3. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

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**PUGET SOUND ENERGY, INC.**  
**Natural Gas Tariff**

**SCHEDULE NO. 31T**

(T)

**Distribution System Transportation Service (Firm-Commercial and Industrial)**

1. **AVAILABILITY:** This distribution system transportation service is available throughout the territory served by the Company to non-residential Customers who have executed the service agreement for transportation service under this schedule. Service under this schedule is provided on an annual basis.
2. **TERMS OF SERVICE:** Service under this schedule is subject to Rule 29, Terms of Distribution System Transportation Service.
3. **RATES AND CHARGES:**
  1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
  2. Basic charge per month: \$367.59
  3. The total transportation service commodity charge shall be the sum of a. and b. below:
    - a. Transportation Service Commodity Charge: \$0.30627 Per month per therm
    - b. Gas Procurement Credit: (\$0.00539) Per month per therm
  4. Balancing service charge of \$0.00070 per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly.).
  5. Transportation costs as set forth in the service agreement will be billed to the Customer's account.
  6. The minimum monthly charge hereunder shall be the sum of the basic charge and amounts otherwise due under this schedule. The minimum monthly charge shall not be subject to cancellation or reduction for seasonal or temporary periods.

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**PUGET SOUND ENERGY, INC.**  
**Natural Gas Tariff**

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**SCHEDULE NO. 31T**

(T)

**Distribution System Transportation Service (Firm Commercial and Industrial)**

(Continued)

4. **ADJUSTMENTS:** Rates in this schedule are subject to conditions and adjustments as set forth in Schedule No. 1 and to adjustment by Supplemental Schedule Nos. 112, 119, 129 and 132 in this tariff and other adjusting and supplemental schedules, when applicable. (T)
5. **GENERAL RULES AND REGULATIONS:** Service under this schedule is subject to the rules and regulations contained in this tariff. (D) (T)  
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**PUGET SOUND ENERGY, INC.**  
**Natural Gas Tariff**

**SCHEDULE NO. 41**

(T)

**Large Volume High Load Factor Gas Service (Optional) (Continued)**

3. Delivery and gas supply demand charges:
  - a. Each charge will be assessed monthly based on the Customer's demand usage volume, which shall be the Customer's highest daily usage in therms per day from the month in which occurs the Company's coincident peak day, from the most recent November 1 through March 31 winter period. The demand usage volume may be based on average daily consumption for the one-month period or, when available, may be based upon a 24-hour actual measured usage from such month. Changes in individual Customer demand usage volume shall become effective for the billing period starting on or after June 1 of each year.
  - b. For a Customer location which has not established a demand usage volume, the Company, in its sole discretion, based upon information supplied by the Customer, will establish a demand usage volume for monthly billing purposes until such time as it is superseded by an actual demand usage volume established pursuant to 3.a. above.
  
4. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

4. **GENERAL RULES AND REGULATIONS:** Service under this schedule is subject to the rules and regulations contained in Company's tariff.

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**PUGET SOUND ENERGY, INC.**  
**Natural Gas Tariff**

**SCHEDULE NO. 41T**

(T)

**Distribution System Transportation Service (Firm-Large Volume High Load Factor)**

(Continued)

5. Balancing service charge of \$0.00070 per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly). (O)
6. Transportation costs as set forth in the service agreement will be billed to the Customer's account.
7. The minimum monthly charge hereunder shall be the sum of the basic charge, the demand charge, \$124.36 of transportation service commodity charge, and amounts otherwise due under this schedule. The minimum monthly charge shall not be subject to cancellation or reduction for seasonal or temporary periods.
8. Transportation delivery demand charge:
  - a. The charge will be assessed monthly based on the Customer's demand usage volume, which shall be the Customer's highest daily usage in therms per day from the month in which occurs the Company's coincident peak day, from the most recent November 1 through March 31 winter period. The demand usage volume may be based on average daily consumption for the one-month period or, when available, may be based upon a 24-hour actual measured usage from such month. Changes in individual Customer demand usage volume shall become effective for the billing period starting on or after June 1 of each year.
  - b. For a Customer location which has not established a demand usage volume, the Company, in its sole discretion, based upon information supplied by the Customer, will establish a demand usage volume for monthly billing purposes until such time as it is superseded by an actual demand usage volume established pursuant to 8.a. above.
5. **ADJUSTMENTS:** Rates in this schedule are subject to conditions and adjustments as set forth in Schedule No. 1 and to adjustment by Supplemental Schedule Nos. 112, 119, 129 and 132 in this tariff and other adjusting and supplemental schedules, when applicable.
6. **GENERAL RULES AND REGULATIONS:** Service under this schedule is subject to the rules and regulations contained in this tariff. (D) (T)  
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**PUGET SOUND ENERGY, INC.**  
**Natural Gas Tariff**

**SCHEDULE NO. 50**  
**Emergency Compressed Natural Gas Service**

(T)

**1. AVAILABILITY:**

1. Service under this schedule is available to any Customer whose own natural gas compression facilities are not available due to acts of God, acts of the public enemy, wars, insurrections, riots, landslides, lightening, earthquakes, fires, storms, floods, washouts, civil disturbances, explosions, breakage or accident to machinery, or any other cause that the Company considers to be similar or equivalent.
2. Service under this schedule is provided only on an emergency basis and the provisions of Rule 4 of this tariff which require that a Customer take service on a rate schedule for one year before being eligible to switch to another schedule do not apply.
3. Service is available only to Customers who use compressed natural gas as a motor vehicle fuel.
4. Service is only available at the Company's office in Tacoma which is located at 3130 South 38<sup>th</sup> Street, Tacoma, WA 98409.
5. The Customer shall enter into a service agreement, substantially in the form attached hereto and shall reimburse the Company for all additional costs of initiating and providing this service, including but not limited to, costs of insurance, set-up and training.
6. This schedule is not available to existing or new Customers after June 1, 2012.

**2. RATE:**

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
  - a. Basic Charge per month: \$1,692.92
  - b. Delivery Charge: \$0.82723 per therm for all therms per month
  - c. Gas Cost: All therms per month multiplied by the rate per therm as shown on Supplemental Schedule No. 101 (Sheet No. 1101) for Schedule 31.
2. Federal tax of \$0.14342 per therm, state sales tax of 9.3% and city taxes at the rate described in Schedule 1 of this tariff will be added if applicable.
3. Minimum bill per month shall be the basic charge.
4. The rates named herein are subject to adjustments that are applicable to Schedule 31 as set forth in supplemental schedules of this tariff, when applicable, except for Schedule No. 106.

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**PUGET SOUND ENERGY, INC.**  
**Natural Gas Tariff**

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**SCHEDULE NO. 50**

(T)

**Emergency Compressed Natural Gas Service (Continued)**

3. **BILLING:** Billing each month will be for all natural gas metered and validated as delivered by the Company during the month. Gas delivered prior to execution of the service agreement required in Section 1 above will be included in billing for the month. (T)
4. **GENERAL RULES AND REGULATIONS:** Except as otherwise indicated in this schedule, service under this schedule is subject to the rules and regulations contained in the Company's tariff. (D) (T)  
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**PUGET SOUND ENERGY, INC.**  
**Natural Gas Tariff**

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**SCHEDULE NO. 53**  
**Propane Service**

**1. AVAILABILITY:**

(O)

1. This schedule is available throughout territory served where, based on its plans for facilities extensions, the Company believes future economic justification is likely for facilities extensions to the Customer's premises under Rule No. 7 of this tariff.
2.
  - a. This schedule is restricted to new housing developments or energy conversion applications where two or more residential premises are served by a propane source or sources, and delivered to structures through underground distribution and metering facilities suitable for future delivery of natural gas service.
  - b. This schedule is available based on requirements set-out in PSE's Operating Standards, approval of all applicable jurisdictions and local and national codes related to propane storage and distribution to residential structures.
  - c. Subject to the terms and conditions of the Company's Rule No. 7-Extension of Distribution Facilities.
3. Service under this schedule is provided on a temporary basis and will cease when natural gas service becomes available at the Customer's property or when service does not comply with government regulations or accepted natural gas industry standards.
4. Appliances to be served under this schedule must be convertible to natural gas according to the manufacturer's specifications and installed in accordance with applicable safety codes. All gas piping must be sized adequately according to natural gas sizing tables. Any unsafe installation or operating condition found by the Company may be cause for refusal of service.
5. The location of the propane source or sources and underground distribution facilities will be at the sole discretion of PSE and may be moved, replaced or relocated within or onto the Customer's property to meet operational or safety requirements, government regulations or accepted natural gas industry standards.

- 2. GENERAL RULES AND REGULATIONS:** Service under this schedule is subject to the rules and regulations contained in Company's tariff.

(O)

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**PUGET SOUND ENERGY, INC.**  
**Natural Gas Tariff**

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**SCHEDULE NO. 53**

(T)

**Propane Service (Continued)**

(T)

**3. CONVERSION TO NATURAL GAS SERVICE:**

(T)

1. Periodic reviews of each area served under this schedule will be conducted to determine the economic feasibility of extending the Company's natural gas facilities. The economic feasibility assessment will include incremental revenue provided by the propane Customers as described in section 4 below.
2. Customer agrees to convert to natural gas when the Company's facilities are extended to the street adjacent to the Customer's property. When a Customer declines propane service under this schedule prior to natural gas becoming available or conversion to natural gas when available, the Company may, at its option, take any of the following actions with regard to Company facilities previously installed:
  - a. abandon or deactivate such facilities in place,
  - b. reclaim such Company property with no further obligation to the Customer, or
  - c. charge the Customer for the Company's investment net of any depreciation in such property.
3. Upon extension of natural gas facilities to serve the Customer, Customer will be responsible for all appliance conversion or replacement costs.

4. **FUTURE SUPPLY MAIN FACILITIES EXTENSION REVENUE OFFSET:** Customers served under this rate schedule will receive incremental credit for application to costs of a future supply main facilities extension, subject to the terms of Rule No. 7 of this tariff. Credits will be calculated by multiplying the Customer's total therms while on propane service by the facilities extension incremental revenue rate listed in paragraph 2 of Section 5 below.

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**PUGET SOUND ENERGY, INC.**  
**Natural Gas Tariff**

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**SCHEDULE NO. 53**  
**Propane Service (Continued)**

(T)

**5. RATE:**

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
  - a. Basic charge per month: \$10.34
  - b. Delivery Charge: \$0.36492 All therms per month
  - c. Current quarterly average cost of propane fuel set forth in Supplemental Schedule No. 101 (Sheet No. 1101-A).
2. Included in the rate stated in paragraph 1.b above is a facilities extension incremental revenue rate, to be applied toward the cost justification of providing the natural gas line extension to the area when deemed feasible by the Company in accordance with Section 4 above. The incremental revenue rate is: \$0.06898 per therm.
3. The minimum bill per month shall be the basic charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.
4. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

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7<sup>th</sup> Revision of Sheet No. 161  
Canceling 6<sup>th</sup> Revision  
of Sheet No. 161

WN U-2

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**PUGET SOUND ENERGY, INC.**  
**Natural Gas Tariff**

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**SCHEDULE NO. 61**

(T)

**Special Standby and Auxiliary Heating Service**

**1. AVAILABILITY AND APPLICABILITY:**

(T)

1. Throughout the territory served to all classes of Customers where the Customer has requested firm service under any other rate schedule and where standby service is required to serve auxiliary heating appliances or to serve all types of internal combustion engines except vehicular applications.
2. This service is applicable to all qualifying equipment except that equipment installed prior to January 20, 1983.

**2. GENERAL RULES AND REGULATIONS:** Service under this schedule is subject to the rules and regulations contained in Company's tariff.

(T)

**3. MANDATORY AND CONTINUOUS NATURE OF SERVICE:**

(T)

1. Service under this schedule is mandatory whenever qualifying equipment is being served under any other rate schedule and where natural gas is not the principal fuel utilized for heating and/or processing.
2. Service under this schedule shall not be subject to cancellation or reduction for seasonal or temporary periods.

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2<sup>nd</sup> Revision of Sheet No. 161-A  
Canceling 1<sup>st</sup> Revision  
of Sheet No. 161-A

WN U-2

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**PUGET SOUND ENERGY, INC.**  
**Natural Gas Tariff**

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**SCHEDULE NO. 61**

(T)

**Special Standby and Auxiliary Heating Service (Continued)**

**4. RATE:**

(T)

1. A demand charge of \$0.10 per month per 1,000 Btu per hour, or fraction thereof, of the rated input capacity of Customer's qualifying equipment.
2. The minimum bill per month shall be the demand charge.
3. Charges under this schedule shall be in addition to the charges as set forth under any other rate schedule.
4. The rates named herein are subject to adjustments as set forth in Schedule No. 1, when applicable.

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WN U-2

**PUGET SOUND ENERGY, INC.**  
**Natural Gas Tariff**

**SCHEDULE NO. 71**  
**Residential Water Heater Rental Service**

(T)

**1. AVAILABILITY; CLOSED TO NEW ACCOUNTS:**

(T)

1. Throughout territory served, at the option of the Company, for residential use in single- or multiple- dwelling units where the Customer qualifies for and has entered into an agreement with the Company for the rental of water heater(s) owned and maintained by the Company.
2. Rental service is restricted for all models of water heaters with energy factors less than .60 as indicated in Section 3 below.

**2. GENERAL RULES AND REGULATIONS:** Service under this schedule is subject to the rules and regulations contained in Company's tariff.

(T)

**3. RATES:**

(T)

1. Monthly rental charge for water heaters of not over fifty-five gallon storage capacity or 60,000 Btu input:
  - a. Standard Models \$7.49\*
  - b. Conservation Models \$12.29\*\*
  - c. Direct Vent Models \$17.43\*\*
  - d. High Recovery Models \$17.06\*\*
  - e. High Efficiency Standard (Energy Factor  $\geq$  .60)<sup>1</sup> \$5.93\*\*\*
  - f. High Efficiency Direct Vent (Energy Factor  $\geq$  .61)<sup>1</sup> \$10.74\*\*\*

<sup>1</sup> As listed in the current Gas Appliance Manufacturers Association publication, "Consumers' Directory of Certified Energy Ratings"  
\* Limited to those existing installations where tank is owned and maintained by the Company and was being served under this schedule as of May 21, 1986.  
\*\* Limited to those existing installations where tank is owned and maintained by the Company and was being served under this schedule as of October 9, 1993.  
\*\*\* Limited to those existing installations where tank is owned and maintained by the Company and was being served under this schedule as of June 18, 2000.

(Continued on Sheet No. 171-A)

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Canceling 4<sup>th</sup> Revision  
of Sheet No. 171-A

WN U-2

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**PUGET SOUND ENERGY, INC.**  
**Natural Gas Tariff**

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**SCHEDULE NO. 71**

(T)

**Residential Water Heater Rental Service (Continued)**

**3. RATES: (Continued)**

(T)

2. The rates named herein are subject to subsequent tariff revisions and to additions as set forth in Schedule No. 1.

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**PUGET SOUND ENERGY, INC.**  
**Natural Gas Tariff**

**SCHEDULE NO. 72** (T)  
**Large Volume Water Heater Rental Service**

**1. AVAILABILITY; CLOSED TO NEW ACCOUNTS:** (T)

1. Throughout the territory served, at the option of the Company, to commercial or industrial Customers who qualify for and have entered into an agreement with the Company for the rental of large volume gas water heaters or boilers owned and maintained by the Company.
2. Rental service is restricted for all sizes and types of water heaters as listed in Section 3, paragraph 1 below.

**2. GENERAL RULES AND REGULATIONS:** Service under this schedule is subject to the rules and regulations contained in the Company's tariff. (T)

**3. RATES:** (T)

1.

Size & Type of Water Heater	BTU Input		Monthly Rental Charge
25 – 40 gallon storage	30,000 to	50,000	\$15.14 ****
45 – 55 gallon storage	70,000 to	79,000	\$19.92 ***
45 – 55 gallon storage	51,000 to	75,000	\$19.92 ****
50 – 65 gallon storage	60,000 to	69,000	\$31.46 ****
60 – 84 gallon storage	70,000 to	129,000	\$41.18 ****
75 – 90 gallon storage	130,000 to	169,000	\$55.14 ****
75 – 100 gallon storage	170,000 to	200,000	\$64.13 ****

\*\*\* Limited to those existing installations where tank is owned and maintained by the Company and was being served under this schedule as of May 21, 1986.

\*\*\*\* Limited to those existing installations where tank is owned and maintained by the Company and was being served under this schedule as of June 18, 2000.

(Continued on Sheet No. 172-A)

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4<sup>th</sup> Revision of Sheet No. 172-A  
Canceling 3<sup>rd</sup> Revision  
of Sheet No. 172-A

WN U-2

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**PUGET SOUND ENERGY, INC.**  
**Natural Gas Tariff**

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**SCHEDULE NO. 72**

**Large Volume Water Heater Rental Service (Continued)**

(T)

(T)

**3. RATES: (Continued)**

(T)

2. The rates named herein are subject to subsequent tariff revisions and to additions as set forth in Schedule No. 1.

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**PUGET SOUND ENERGY, INC.**  
**Natural Gas Tariff**

**SCHEDULE NO. 74**  
**Gas Conversion Burner Rental Service**

(T)

**1. AVAILABILITY; CLOSED TO NEW ACCOUNTS:**

(T)

1. Throughout territory served, at the option of the Company, to only those residential Customers on Rate Schedule No. 23 and commercial Customers on Rate Schedule Nos. 31 or 41 whose premises are adjacent to any street, alley, or lane in which the Company's mains with adequate capacity to serve the load are located, who qualify for and have entered into an agreement with the Company for the rental of gas conversion burners owned and maintained by the Company.
2. The availability of this schedule is limited to those existing installations where the equipment is owned and maintained by the Company and was being served under this schedule as of October 9, 1993.

**2. GENERAL RULES AND REGULATIONS:** Service under this schedule is subject to the rules and regulations contained in the Company's tariff.

(T)

**3. RATES:**

(T)

1. Monthly rental charge for residential and commercial conversion burners:

Burner Input	Btu's Per Hour	Standard Models	Conservation Models
45,000 to	400,000	\$10.33	\$15.77
401,000 to	700,000	\$28.17	
701,000 to	1,300,000	\$38.20	

2. The rates named herein are subject to subsequent tariff revisions and to additions as set forth in Schedule No. 1.

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**PUGET SOUND ENERGY, INC.**  
**Natural Gas Tariff**

**SCHEDULE NO. 85**  
**Interruptible Gas Service with Firm Option**

(T)

**1. AVAILABILITY; TERM OF AGREEMENT:**

(T)

1. This rate schedule is available in the service area of the Company to any nonresidential Customer outside of Kittitas County or nonresidential Customers in Kittitas County that take no gas service at all during the months of October through March, where Customer and Company have executed a service agreement for the purchase of interruptible gas service under this schedule and where, in the Company's opinion, its facilities and gas supply are adequate to render the required service; provided, however, that interruptible gas service shall not be available to essential agricultural users who, in accordance with Section 401 of the Natural Gas Policy Act of 1978, have requested higher priority of service than that afforded by this rate schedule.
2. This schedule is available to those interruptible Customers whose natural gas usage or requirement meets the eligibility requirements as described in Section 2 of this schedule.
3. Any increase in existing firm or interruptible contract volume is subject to the Company's determination of facilities and gas supply being adequate.
4. The term of the agreement between the Company and the Customer shall be set forth in the service agreement.

2. **ELIGIBILITY:** Any Customer on another schedule that has used at least 150,000 therms in the past year or a Customer requesting a new service that is expected to use at least 150,000 therms in the initial year of service is eligible for service under this schedule. Following twelve months of service on this schedule, if a Customer who moved to or started service on this schedule has usage that is less than 150,000 therms for any 12-consecutive month period (ending with and including the current month) the Customer is no longer eligible for service under this schedule. The Company shall move Customers that are not eligible for service on this schedule to Schedule No. 86 unless the Customer is eligible for and has requested service under another schedule within 15 days of receiving notice of their ineligibility. Provided, however, that the Company shall not cause Customers taking service under this schedule as of the effective date of this annual minimum eligibility requirement to change schedule, regardless of their usage.

(T)

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**PUGET SOUND ENERGY, INC.**  
**Natural Gas Tariff**

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**SCHEDULE NO. 85** (T)

**Interruptible Gas Service with Firm Option (Continued)**

**3. DEFINITIONS; REQUIRED VOLUMES:** (T)

1. Firm use gas. Firm use gas shall be that mutually determined hourly and daily contracted volume of gas set forth in the service agreement, which the Company will deliver to Customer at all times through the interruptible gas metering facilities, including periods of required Curtailment of interruptible gas, except as provided for in Section 5 of this tariff. If firm use gas is contracted for, the daily contracted volume shall not be less than two therms per day. The hourly rate of delivery of firm use gas shall not be greater than 1/18<sup>th</sup> of the firm use per day contracted for or 1/9<sup>th</sup> of contracted firm use for those Customers whose operation is limited to twelve hours per day. Monthly firm use gas shall be the daily contracted volume times the number of days in the billing cycle.
2. Interruptible gas. Interruptible gas shall be all gas used in excess of firm use gas as defined above. The daily contracted volume of interruptible gas shall not be less than 1,000 therms per day.

4. **ALTERNATE FUEL CAPABILITY:** The Customer may provide and maintain standby facilities of sufficient capacity and a reserve of substitute fuel in sufficient amount to continue operations with a substitute fuel or energy in the event of required partial or total Curtailment of the interruptible supply. If the Customer chooses to not maintain standby facilities and must curtail or suspend operations because of a required partial or total Curtailment of interruptible gas supply, Customer agrees and acknowledges that such curtailment of operations results solely from its election not to install and maintain standby facilities and fuel and does not in any way constitute a breach of contract on the part of the Company. (T)

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**PUGET SOUND ENERGY, INC.**  
**Natural Gas Tariff**

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**SCHEDULE NO. 85** (T)

**Interruptible Gas Service with Firm Option (Continued)**

**5. NATURE OF SERVICE; CURTAILMENT:** (T)

1. Gas Service supplied on this schedule shall not be interchangeable with any other Gas Service supplied by the Company.
2. Delivery of interruptible gas under this schedule is subject to partial or total Curtailment as described in Rule No. 23 of this tariff. (T)
3. Firm use gas, as defined in Section 3 of this schedule, will not be curtailed except when Customer exceeds the contracted hourly or daily rates of delivery or as specified in Rule No. 21 and Rule No. 23 of this tariff.
4. The Company shall not be liable for damages occasioned by Curtailment or interruption of interruptible or firm use Gas Service supplied under this schedule.

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**PUGET SOUND ENERGY, INC.**  
**Natural Gas Tariff**

**SCHEDULE NO. 85**

(T)

**Interruptible Gas Service with Firm Option (Continued)**

6. **UNAUTHORIZED USE OF GAS:** If the Customer fails to comply with the Company's request to partially or totally curtail use of gas in accordance with the conditions set forth in Section 5 of this schedule and in Rule 23 of this tariff, penalties described in Rule 23 will be assessed to the Customer.

7. **RATES:**

1. For purposes of this rate, the measurement of service shall be expressed in therms, one therm being the equivalent of 100,000 British thermal units.
2. Basic charge per month, \$563.45
3. The total interruptible gas rate shall be the sum of the total interruptible delivery charges and the gas cost charge.
  - a. Total Interruptible Delivery Charge – the sum of i., ii. and iii. below:

(O)

    - i. Interruptible  
Delivery Charge –

\$0.10206	Per month per therm for first 25,000 therms
\$0.05050	Per month per therm for next 25,000 therms
\$0.04832	Per month per therm for all over 50,000 therms
    - ii. Gas Procurement Charge – \$0.00682 per therm for all therms delivered per month.
    - iii. Low Income Charge – The low income program rates shown on Schedule 129 per therm for all therms delivered per month.
  - b. Gas Cost Charge – Interruptible gas cost is: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule No. 101 (Sheet No. 1101) and Supplemental Schedule No. 106.

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**PUGET SOUND ENERGY, INC.**  
**Natural Gas Tariff**

**SCHEDULE NO. 85**

(T)

**Interruptible Gas Service with Firm Option (Continued)**

**7. RATES: (Continued)**

(T)

4. The total firm gas rate shall be the sum of the demand charges and commodity charge as defined below:
  - a. Delivery demand charge: \$1.15 per therm per month multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement.
  - b. Gas supply demand charge: a rate per therm per month as shown on Supplemental Schedule No. 101 (Sheet No. 1101-B) multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement.
  - c. Commodity charge: All firm gas shall be combined with the Customer's interruptible gas and billed at the interruptible gas rates for delivery and gas costs in part 3 herein.
5. Annual minimum load charge: The annual minimum load charge will be charged every year on the anniversary of the effective date of service agreement with the Customer. The annual minimum load charge will be prorated for periods of less than one full year, such as when a Customer changes schedule, starts service, discontinues service, to adjust the annual minimum charge to the billing cycle that includes the anniversary of the effective date of the service agreement with the Customer, or for Curtailment days in excess of sixty days during the year.
  - a. Minimum Annual Therms for the purpose for the purpose of calculating the annual charge shall be:

Through Oct. 31, 2010, the greater of:	Beginning Nov. 1, 2010:
(1) fifty percent of the Customer's highest monthly volume in the last twelve months multiplied by 12; or (2) 180,000 therms	180,000 therms

- b. The annual minimum load charge shall be calculated as follows:
    - (1) If the actual total annual therms delivered to the Customer in the last year are less than the Minimum Annual Therms (calculated in 5.a. above), the Minimum Annual Therms less the actual total annual therms delivered multiplied by the initial block of the total interruptible delivery charge (Section 7, item 3.a.) is the annual minimum load charge.
    - (2) If the actual total annual therms delivered are greater than the Minimum Annual Therms the annual minimum load charge is \$0.
6. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

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WN U-2

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**PUGET SOUND ENERGY, INC.**  
**Natural Gas Tariff**

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**SCHEDULE NO. 85**

(T)

**Interruptible Gas Service with Firm Option (Continued)**

8. **GENERAL RULES AND REGULATIONS:** Service under this schedule is subject to the rules and regulations contained in the Company's tariff and to those prescribed by the Washington Utilities and Transportation Commission and as they may from time to time be amended or superseded. (T)

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**PUGET SOUND ENERGY, INC.**  
**Natural Gas Tariff**

**SCHEDULE NO. 85T**

(T)

**Distribution System Transportation Service (Interruptible with Firm Option)**

**1. AVAILABILITY; TERM OF AGREEMENT:**

1. This distribution system transportation service is available throughout the territory served by the Company to nonresidential Customers outside of Kittitas County or any nonresidential Customers in Kittitas County that take no gas service at all during the months of October through March and have executed the service agreement for transportation service under this schedule and where, in the Company's opinion, its facilities are adequate to render the required service.
2. This schedule is available to those nonresidential interruptible Customers whose natural gas usage or requirement meets the eligibility requirements as described in Section 2 of this schedule.
3. Any increase in existing firm or interruptible contract volume is subject to the Company's determination of facilities and gas supply being adequate.
4. The term of the agreement between the Company and the Customer shall be set forth in the service agreement.

2. **ELIGIBILITY:** Any Customer on another schedule that has used at least 150,000 therms in the past year or a Customer requesting a new service that is expected to use at least 150,000 therms in the initial year of service is eligible for service under this schedule. Following twelve months of service on this schedule, if a Customer who moved to or started service on this schedule has usage that is less than 150,000 therms for any 12-consecutive month period (ending with and including the current month) the Customer is no longer eligible for service under this schedule. The Company shall move Customers that are not eligible for service on this schedule to Schedule No. 86T unless the Customer is eligible for and has requested service under another schedule within 15 days of receiving notice of their ineligibility. Provided, however, that the Company shall not cause Customers taking service under this schedule as of the effective date of this annual minimum eligibility requirement to change schedule, regardless of their usage.

3. **TERMS OF SERVICE:** Service under this schedule is subject to the provisions of this Schedule and to Rule No. 29, Terms of Distribution System Transportation Service.

(K) (T)

**4. RATES AND CHARGES:**

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
2. Basic charge per month: \$901.50.

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(K) Transferred to Sheet No. 185T-A

(Continued on Sheet No. 185T-A)

(K)

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**PUGET SOUND ENERGY, INC.**  
**Natural Gas Tariff**

**SCHEDULE NO. 85T**

(T)

**Distribution System Transportation Service (Interruptible with Firm Option) (Continued)**

**4. RATES AND CHARGES: (Continued)**

(T)

3. The total transportation service commodity charge (for all therms delivered) is the sum of a. and (M)  
b. below: |

- a. Transportation Service Commodity Charge – |
  - \$0.10206 Per month per therm for the first 25,000 therms |
  - \$0.05050 Per month per therm for the next 25,000 therms |
  - \$0.04832 Per month per therm for all over 50,000 therms (M)

b. Low Income Charge – The low income program rates shown on Schedule 129 per therm for all therms delivered per month.

4. The total firm gas rate shall be the sum of the demand charges and commodity charges as defined below:

- a. Transportation firm contract delivery demand charge: \$1.15 per therm of daily contract demand per billing period.
- b. Commodity charge: All firm gas shall be combined with the Customer's interruptible gas and billed at the interruptible gas rates for delivery in part 3 above.

5. Balancing service charge of \$0.0007 per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited for FERC Account 191 monthly).

6. Transportation costs as set forth in the service agreement will be billed to the Customer's account. (K)

7. Annual minimum lead charge: The annual minimum load charge will be charged every year on the anniversary of the effective date of service agreement with the Customer. The annual minimum load charge will be prorated for periods of less than one full year, such as when a Customer changes schedule, starts service, discontinues service, to adjust the annual minimum charge to the billing cycle that includes the anniversary of the effective date of the service agreement with the Customer, or for Curtailment days in excess of sixty days during the year. |

(M) Transferred from Sheet No. 185T

(K) Transferred to Sheet No. 185T-B

(Continued on Sheet No. 185T-B)

(K)

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**PUGET SOUND ENERGY, INC.**  
**Natural Gas Tariff**

**SCHEDULE NO. 85T**

**Distribution System Transportation Service (Interruptible with Firm Option)** (Continued)

**4. RATES AND CHARGES: (Continued)**

a. Minimum Annual Therms for the purpose of calculating the annual charge shall be:

Through October 31, 2010, the greater of:	Beginning Nov. 1, 2010:
(1) fifty percent of the Customer's highest monthly volume in the last twelve months multiplied by 12; or	180,000 therms
(2) 180,000 therms	

b. The annual minimum load charge shall be calculated as follows:

- (1) If the actual total annual therms delivered to the Customer in the last year are less than the Minimum Annual Therms (calculated in 7.a above), the Minimum Annual Therms less the actual total annual therms delivered multiplied by the initial block of the total transportation service commodity charge (Section 3, item 3.) is the annual minimum load charge.
- (2) If the actual total annual therms delivered are greater than the Minimum Annual Therms, the annual minimum load charge is \$0.

**5. ADJUSTMENTS:** Rates in this schedule are subject to conditions and adjustments as set forth in Schedule No. 1 and to adjustment by Supplemental Schedule Nos. 112, 119, 129 and 132 in this tariff or other adjusting and supplemental schedules, when applicable.

**6. DEFINITIONS; REQUIRED VOLUMES:**

1. Firm use gas. Firm use gas shall be that mutually determined hourly and daily contracted volume of gas set forth in the service agreement, which the Company will deliver to Customer at all times through the interruptible gas metering facilities, including periods of required Curtailment of interruptible gas, except as provided for in Section 7 of this Schedule. If firm use gas is contracted for, the daily contracted volume shall not be less than two therms per day. The hourly rate of delivery of firm use gas shall not be greater than 1/18<sup>th</sup> of the firm use per day contracted for or 1/9<sup>th</sup> of contracted firm use for those Customers whose operation is limited to twelve hours per day. Monthly firm use gas shall be the daily contracted volume times the number of days in the billing cycle.
2. Interruptible gas. Interruptible gas shall be all gas used in excess of firm use gas as defined above. The daily contracted volume of interruptible gas shall not be less than 1,000 therms per day.

(M) Transferred from Sheet No. 185T-A

(K) Transferred to Sheet No. 185T-C

(Continued on Sheet No. 185T-C)

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**PUGET SOUND ENERGY, INC.**  
**Natural Gas Tariff**

**SCHEDULE NO. 185T** (T)

**Distribution System Transportation Service (Interruptible with Firm Option)** (Continued)

7. **ALTERNATE FUEL CAPABILITY:** The Customer may provide and maintain standby facilities of sufficient capacity and a reserve of substitute fuel in sufficient amount to continue operations with a substitute fuel or energy in the event of required partial or total Curtailment of the interruptible supply. If the Customer chooses to not maintain standby facilities and must curtail or suspend operations because of a required partial or total Curtailment of interruptible gas supply, Customer agrees and acknowledges that such curtailment of operations results solely from its election not to install and maintain standby facilities and fuel and does not in any way constitute a breach of contract on the part of the Company. (M) (T)
8. **NATURE OF SERVICE; CURTAILMENT:** (T)
1. Gas Service supplied on this schedule shall not be interchangeable with any other Gas Service supplied by the Company.
  2. Delivery of interruptible gas under this schedule is subject to partial or total Curtailment as described in Rule No. 23 of this tariff.
  3. Firm use gas, as defined in Section 5 of this schedule, will not be curtailed except when Customer exceeds the contracted hourly or daily rates of delivery or as specified in Rule No. 21 and Rule No. 23 of this tariff.
  4. The Company shall not be liable for damages occasioned by Curtailment or interruption of interruptible or firm use Gas Service supplied under this schedule.
9. **UNAUTHORIZED USE OF GAS:** If the Customer fails to comply with the Company's request to partially or totally curtail use of gas in accordance with the conditions set forth in Section 7 of this schedule and in Rules Nos. 23 and 29 of this tariff, including the provision of Rule No. 29 titled "Unauthorized Use of Gas," penalties and charges described in Rules Nos. 23 and 29 will be assessed to the Customer. (T) (T) (T)
10. **GENERAL RULES AND REGULATIONS:** Service under this schedule is subject to the rules and regulations contained in this tariff. (D) (T) (D)

(M) Transferred from Sheet No. 185T-B

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By: 

Ken Johnson

**Title:** Director, State Regulatory Affairs

**PUGET SOUND ENERGY, INC.**  
**Natural Gas Tariff**

**SCHEDULE NO. 86**

(T)

**Limited Interruptible Gas Service with Firm Option (Optional)**

**1. AVAILABILITY; TERM OF AGREEMENT:**

(T)

1. This rate schedule is available in the service area of the Company to any nonresidential Customer outside of Kittitas County or nonresidential Customers in Kittitas County that take no gas service at all during the months of October through March, where the Customer and the Company have executed a service agreement for interruptible gas service to:

- a. Steam and hot water boilers; or
- b. Gas engines or gas turbines; or
- c. Student-occupied building(s) of a school district; or
- d. Student-occupied building(s) of a school that is educational in nature and operates on any graded level between the first and twelfth grades inclusive; or
- e. Student-occupied building(s) of an accredited educational school or college of higher education; or
- f. Customers that the Company has removed from Schedule No. 85 due to ineligibility for Schedule No. 85.

and where, in the Company's opinion, its facilities and gas supply are adequate to render the required service; provided, however, that interruptible gas service shall not be available to essential agricultural users who, in accordance with Section 401 of the Natural Gas Policy Act of 1978, have requested higher priority of service than that afforded by this rate schedule.

2. This schedule is available to those interruptible Customers whose current or anticipated requirement is at least 10,000 therms per year.
3. Any increase in existing firm or interruptible contract volume is subject to the Company's determination of facilities and gas supply being adequate.
4. The term of the agreement between the Company and the Customer shall be set forth in the service agreement.

2. **GENERAL RULES AND REGULATIONS:** Service under this schedule is subject to the rules and regulations contained in the Company's tariff and to those prescribed by the Washington Utilities and Transportation Commission and as they may from time to time be legally amended or superseded.

(T)

(Continued on Sheet No. 186-A)

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**PUGET SOUND ENERGY, INC.**  
**Natural Gas Tariff**

**SCHEDULE NO. 86** (T)

**Limited Interruptible Gas Service with Firm Option (Optional)** (Continued)

**3. DEFINITIONS:** (T)

1. Firm use gas. Firm use gas shall be that mutually determined maximum hourly and daily contracted volume of gas set forth in the service agreement which the Company will deliver to the Customer at all times through the interruptible gas metering facilities. If firm use gas is contracted for, the daily contracted volume shall not be less than two therms per day. The hourly rate of delivery of firm use gas shall not be greater than 1/18<sup>th</sup> of the firm use per day contracted for or 1/9<sup>th</sup> of contracted firm use for those Customers whose operation is limited to twelve hours per day or less. Monthly firm use gas shall be the daily contracted volume times the number of days in the billing cycle. (O)

2. Interruptible gas. Interruptible gas shall be all gas used in excess of firm use gas as defined above.

4. **ALTERNATE FUEL CAPABILITY:** The Customer may provide and maintain standby facilities of sufficient capacity and a reserve of substitute fuel in sufficient amount to continue operations with a substitute fuel or energy in the event of required partial or total Curtailment of the interruptible supply. If the Customer chooses to not maintain standby facilities and must curtail or suspend operations because of a required partial or total Curtailment of interruptible gas supply, Customer agrees and acknowledges that such curtailment of operations results solely from its election not to install and maintain standby facilities and fuel and does not in any way constitute a breach of contract on the part of the Company. (T)

(Continued on Sheet No. 186-B)

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13<sup>th</sup> Revision of Sheet No. 186-B  
Canceling 12<sup>th</sup> Revision  
of Sheet No. 186-B

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**PUGET SOUND ENERGY, INC.**  
**Natural Gas Tariff**

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**SCHEDULE NO. 86** (T)

**Limited Interruptible Gas Service with Firm Option (Optional)** (Continued)

**5. NATURE OF SERVICE; CURTAILMENT:** (T)

1. Gas Service supplied on this schedule shall not be interchangeable with any other Gas Service supplied by the Company.
2. Delivery of interruptible gas under this schedule is subject to required partial or total Curtailment as described in Rule No. 23 of this tariff. (T)
3. Firm use gas, as defined in Section 3 of this schedule, will not be curtailed except when Customer exceeds the contracted hourly or daily rate of delivery or as specified in Rule No. 21 and Rule No. 23 of this tariff.
4. The Company shall not be liable for damages occasioned by required Curtailment or interruption of Gas Service under this schedule.

(Continued on Sheet No. 186-C)

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**PUGET SOUND ENERGY, INC.**  
**Natural Gas Tariff**

**SCHEDULE NO. 86**

(T)

**Limited Interruptible Gas Service with Firm Option (Optional)** (Continued)

6. **UNAUTHORIZED USE OF GAS:** If the Customer fails to comply with the Company's request to partially or totally curtail use of gas in accordance with the conditions set forth in Section 5 of this schedule and in Rule No. 23 of this tariff, penalties described in Rule No. 23 will be assessed to the Customer. (T) (T)
7. **RATES:**
1. For purposes of this rate, the measurement of service shall be expressed in therms, one therm being the equivalent of 100,000 British thermal units.
  2. Basic charge per month, \$144.01
  3. The total interruptible gas rate shall be the sum of the total interruptible delivery charges and the gas cost charge.
    - a. Total Interruptible Delivery Charge – the sum of i., ii. and iii. Below:
      - i. Interruptible  
Delivery Charge –  
\$0.19916 Per month per therm for the first 1,000 therms  
\$0.14120 Per month per therm for all over 1,000 therms
      - ii. Gas Procurement Charge – \$0.00681 per therm for all therms delivered per month.
      - iii. Low Income Charge – The low income program rates shown on Schedule No. 129 per therm for all therms delivered per month. (T)
    - b. Gas Cost Charge – Interruptible gas cost is: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule No. 101 (Sheet No. 1101) and Supplemental Schedule No. 106.

(Continued on Sheet No. 186-D)

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**PUGET SOUND ENERGY, INC.**  
**Natural Gas Tariff**

**SCHEDULE NO. 86**

(T)

**Limited Interruptible Gas Service with Firm Option (Optional)** (Continued)

**7. RATES: (Continued)**

(T)

- 4. The total firm gas rate shall be the sum of the demand charges and commodity charge as defined below:
  - a. Delivery demand charge: \$1.15 per therm per month multiplied by maximum daily delivery of firm use gas as set forth in the service agreement.
  - b. Gas supply demand charge: a rate per therm per month as shown on Supplemental Schedule No. 101 (Sheet No. 1101-B) multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement.
  - c. Commodity charge: All firm gas shall be combined with Customer's interruptible gas and billed at the interruptible gas rates in part 3 herein.
  
- 5. Minimum annual load charge:
  - a. If the actual total annual therms delivered to the Customer in the last year are less than 10,000 therms, the minimum annual load charge shall be the difference between the minimum annual purchase obligation of 10,000 therms multiplied by the Company's initial block total interruptible deliver charge (Section 7, item 3.a.) and the actual total annual therms multiplied by the Company initial block total interruptible deliver charge (Section 7, item 3.a.). The annual minimum load charge shall be prorated for partial years of gas service or for the number of days that service was available without curtailment.
  - b. Any payments for gas used in excess of curtailment requests, as set forth in Rule No. 23, shall not be credited to minimum annual charge.
  - c. The annual period for purposes of determining minimum annual billing charges shall be the twelve-month period ending with the September billing cycle. Minimum annual billing charges, if applicable, will be added to the September billing.
  - d. If the actual total annual therms delivered to the Customer in the last year are greater than 10,000 therms, the minimum annual load charge is equal to \$0.
  
- 6. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

(D)

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(D)

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Ken Johnson

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**PUGET SOUND ENERGY, INC.**  
**Natural Gas Tariff**

**SCHEDULE NO. 86T** (T)

**Distribution System Transportation Service (Interruptible with Firm Option)**

**1. AVAILABILITY:** (T)

1. This distribution system transportation service is available throughout the territory served by the Company to any non-residential Customers outside of Kittitas County or nonresidential Customers in Kittitas County that take no gas service at all during the months of October through March, who have executed the service agreement for transportation service under this schedule for natural gas service to:

- a. Steam and hot water boilers; or
- b. Gas engines or gas turbines; or
- c. Student-occupied building(s) of a school district; or
- d. Student-occupied building(s) of a school that is educational in nature and operates on any graded level between the first and twelfth grades inclusive; or
- e. Student-occupied building(s) of an accredited educational school or college of higher education; or
- f. Customers that the Company has removed from Schedule No. 85T due to ineligibility for Schedule No. 85T.

and where, in the Company's opinion, its facilities are adequate to render the required service.

2. This schedule is available to those interruptible Customers whose current or anticipated requirement is at least 10,000 therms per year.

3. Any increase in existing firm or interruptible contract volume is subject to the Company's determination of facilities being adequate.

4. The term of the agreement between the Company and the Customer shall be set forth in the service agreement.

2. **TERMS OF SERVICE:** Service under this schedule is subject to Rule No. 29, Terms of Distribution System Transportation. (K) | (T) (T)

3. **RATES AND CHARGES:** (K) | (T)

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units. (K)

(K) Transferred to Sheet No. 186T-A

(Continued on Sheet No. 186T-A)

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**PUGET SOUND ENERGY, INC.**  
**Natural Gas Tariff**

**SCHEDULE NO. 86T**

(T)

**Distribution System Transportation Service (Interruptible with Firm Option) (Continued)**

- 2. Basic charge per month: \$458.22 (M)
- 3. The total firm gas rate shall be the sum of the demand charges and commodity charges as defined below:
  - a. Transportation firm contract delivery demand charge: \$1.15 per therm of daily contract demand per billing period.
  - b. Commodity charge: All firm gas shall be combined with the Customer's interruptible gas and billed at the interruptible gas rates for delivery in part 4 below. (M)
- 4. The total transportation service commodity charge (for all therms delivered) is the sum of a. and b. below:
  - a. Transportation Service Commodity Charge –  
\$0.19916 Per month per therm for first 1,000 therms  
\$0.14120 Per month per therm for all over 1,000 therms
  - b. Low Income Charge – The low income program rates shown on Schedule No. 129 per therm (T)  
for all therms delivered per month.
- 5. Balancing service charge of \$0.00070 per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly).
- 6. Transportation costs as set forth in the service agreement will be billed to the Customer's account.
- 7. Minimum annual load charge: (K)
  - a. If the actual total annual therms delivered to the Customer in the last year are less than 10,000 therms, the minimum annual load charge shall be the difference between the minimum annual purchase obligation of 10,000 therms multiplied by the Company's initial block total interruptible delivery charge (Section 3, item 4) and the actual total annual therms multiplied by the Company's initial block total interruptible delivery charge (Section 3, item 4). The minimum annual load charge shall be prorated for partial years of gas service or for the number of days that service was available without curtailment.

(M) Transferred from Sheet No. 186T

(K) Transferred to Sheet No. 186T-B

(Continued on Sheet No. 186T-B)

(K)

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**PUGET SOUND ENERGY, INC.**  
**Natural Gas Tariff**

**SCHEDULE NO. 86T**

(T)

**Distribution System Transportation Service (Interruptible with Firm Option) (Continued)**

- b. Any payments for gas used in excess of curtailment requests, as set forth in Rule No. 23, shall not be credited to minimum annual charge. (M) |
- c. The annual period for purposes of determining minimum annual billing charges shall be the twelve-month period ending with the September billing cycle. Minimum annual billing charges, if applicable, will be added to the September billing. |
- d. If the actual total annual therms delivered to the Customer in the last year are greater than 10,000 therms, the minimum annual load charge is equal to \$0. |

4. **ADJUSTMENTS:** Rates in this schedule are subject to conditions and adjustments as set forth in Schedule No. 1 and to adjustment by Supplemental Schedule Nos. 112, 119, 129 and 132 in this tariff and other adjusting and supplemental schedules, when applicable. (M)

5. **DEFINITIONS:** (T)

- 1. Firm use gas. Firm use gas shall be that mutually determined maximum hourly and daily contracted volume of gas set forth in the service agreement which the Company will deliver to the Customer at all times through the interruptible gas metering facilities. If firm use gas is contracted for, the daily contracted volume shall not be less than two therms per day. The hourly rate of delivery of firm use gas shall not be greater than 1/18<sup>th</sup> of the firm use per day contracted for or 1/9<sup>th</sup> of contracted firm use for those Customers whose operation is limited to twelve hours per day or less. Monthly firm use gas shall be the daily contracted volume times the number of days in the billing cycle. (O) |
- 2. Interruptible gas. Interruptible gas shall be all gas used in excess of firm use gas as defined above. |

6. **ALTERNATE FUEL CAPABILITY:** The Customer may provide and maintain standby facilities of sufficient capacity and a reserve of substitute fuel or energy in the event of required partial or total Curtailment of the interruptible supply. If the Customer chooses to not maintain standby facilities and must curtail or suspend operations because of a required partial or total Curtailment of interruptible gas supply, Customer agrees and acknowledges that such curtailment of operations results solely from its election not to install and maintain standby facilities and fuel and does not in any way constitute a breach of contract on the part of the Company. (T)

(M) Transferred from Sheet No. 186T-A

(K) Transferred to Sheet No. 186T-C

(Continued on Sheet No. 186T-C)

(K)

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Ken Johnson

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**PUGET SOUND ENERGY, INC.**  
**Natural Gas Tariff**

**SCHEDULE NO. 86T**

(T)

**Distribution System Transportation Service (Interruptible with Firm Option) (Continued)**

7. **NATURE OF SERVICE; CURTAILMENT:** (M) (T)
1. Gas Service supplied on this schedule shall not be interchangeable with any other Gas Service supplied by the Company. |
2. Delivery of interruptible gas under this schedule is subject to required partial or total Curtailment as described in Rule No. 23 of this tariff. |
3. Firm use gas, as defined in Section 5 of this schedule, will not be curtailed except when Customer exceeds the contracted hourly or daily rate of delivery or as specified in Rule No. 21 and Rule No. 23 of this tariff. |
4. The Company shall not be liable for damages occasioned by required Curtailment or interruption of Gas Service under this schedule. (M)
8. **UNAUTHORIZED USE OF GAS:** If the Customer fails to comply with the Company's request to partially or totally curtail use of gas in accordance with the conditions set forth in Section 7 of this schedule and in Rules Nos. 23 and 29 of this tariff, including the provision of Rule No. 29 titled "Unauthorized Use of Gas," penalties and charges described in Rules Nos. 23 and 29 will be assessed to the Customer. (T) (T) (T)
9. **GENERAL RULES AND REGULATIONS:** Service under this schedule is subject to the rules and regulations contained in this tariff. (D) (T) (D)

(M) Transferred from Sheet No. 186T-B

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Ken Johnson

**Title:** Director, State Regulatory Affairs

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**PUGET SOUND ENERGY, INC.**  
**Natural Gas Tariff**

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**SCHEDULE NO. 87**

(T)

**Non-Exclusive Interruptible Gas Service with Firm Option (Optional)**

**1. AVAILABILITY; TERM OF AGREEMENT:**

(T)

1. This rate schedule is available in the service area of the Company to any nonresidential Customer outside Kittitas County or nonresidential Customers in Kittitas County that take no Gas Service at all during the months of October through March, where Customer and Company have executed a service agreement for the purchase of interruptible Gas Service under this schedule and where, in the Company's opinion, its facilities and gas supply are adequate to render the required service; provided, however, that interruptible Gas Service shall not be available to essential agricultural users who, in accordance with Section 401 of the Natural Gas Policy Act of 1978, have requested higher priority of service than that afforded by this rate schedule.
2. This schedule is limited to those interruptible Customers whose current or anticipated requirement is in excess of 1,000,000 therms per year.
3. Any increase in existing firm or interruptible contract volume is subject to the Company's determination of facilities and gas supply being adequate.
4. The term of the agreement between the Company and the Customer shall be set forth in the service agreement. For purpose of the annual contract volume, the contract year shall be the twelve-month period starting with the billing cycle that includes the effective date of the service agreement with the Customer.

2. **GENERAL RULES AND REGULATIONS:** Service under this schedule is subject to the rules and regulations contained in the Company's tariff and to those prescribed by the Washington Utilities and Transportation Commission and as they may from time to time be legally amended or superseded.

(T)

(Continued on Sheet No. 187-A)

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By:



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**PUGET SOUND ENERGY, INC.**  
**Natural Gas Tariff**

**SCHEDULE NO. 87**

(T)

**Non-Exclusive Interruptible Gas Service with Firm Option (Optional) (Continued)**

**3. DEFINITIONS; REQUIRED VOLUMES:**

(T)

1. Firm use gas. Firm use gas shall be that mutually determined hourly and daily contracted volume of gas set forth in the service agreement, which Company will deliver to the Customer through the interruptible gas metering facilities at all times, including periods of curtailment of interruptible gas, except as provided for in paragraph 3 of Section 5 of this schedule and Rule No. 23 of this tariff. If firm use gas is contracted for, the daily contracted volume shall not be less than two therms per day. The hourly rate of delivery of firm use gas shall not be greater than 1/18<sup>th</sup> of the firm use per day contracted for or 1/9<sup>th</sup> of contracted firm use for those Customers whose operation is limited to twelve hours per day. Monthly firm use gas shall be the daily contracted volume times the number of days in the billing cycle. (O) (O)
2. Interruptible gas. Interruptible gas shall be all gas used in excess of firm use gas as defined above. The annual contract volume of interruptible gas shall not be less than 750,000 therms per year.
3. Annual contract volume. Annual contract volume shall be the quantity of interruptible gas set forth in the service agreement as a minimum purchase volume during the contract year. Annual contract volume shall not be less than seventy-five percent of the actual interruptible purchases during the previous contract year. Initial annual contract volume shall be seventy-five percent of the Customer's actual interruptible gas purchases in the preceding contract year, but not less than 750,000 therms. Annual contract volume shall be revised at the end of each contract year if, during the contract year, actual interruptible purchases included purchases of excess volume, defined below. The revised annual contract volume shall be the sum of the current annual contract volume and fifty percent of the excess volume. Revised annual contract volume shall not be less than the current annual contract volume unless the Customer has requested such reduction in writing and the Company finds the reasons for such reduction request to be acceptable. If during the contract year service has been curtailed or interrupted on more than sixty full days, the annual contract volume shall be prorated according to the number of days gas was available in excess of sixty days of curtailment or interruption. (O) (O)

(Continued on Sheet No. 187-B)

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**PUGET SOUND ENERGY, INC.**  
**Natural Gas Tariff**

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**SCHEDULE NO. 87**

(T)

**Non-Exclusive Interruptible Gas Service with Firm Option (Optional) (Continued)**

4. Excess volume. Excess volume shall be the quantity of interruptible gas purchased by the Customer in any contract year in excess of 133% of the annual contract volume.
  
4. **ALTERNATE FUEL CAPABILITY:** The Customer may provide and maintain standby facilities of sufficient capacity and a reserve of substitute fuel in sufficient amount to continue operations with a substitute fuel or energy in the event of required partial or total Curtailment of the interruptible supply. If the Customer chooses to not maintain standby facilities and must curtail or suspend operations because of a required partial or total Curtailment of interruptible gas supply, Customer agrees and acknowledges that such curtailment of operations results solely from its election not to install and maintain standby facilities and fuel and does not in any way constitute a breach of contract on the part of the Company. (T)
  
5. **NATURE OF SERVICE; CURTAILMENT:** (T)
  1. Gas supplied under this schedule shall not be interchangeable with any other Gas Service supplied by the Company.
  2. Delivery of interruptible gas under this schedule is subject to partial or total Curtailment as described in Rule No. 23 of this tariff.

(Continued on Sheet No. 187-C)

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**PUGET SOUND ENERGY, INC.**  
**Natural Gas Tariff**

**SCHEDULE NO. 87** (T)

**Non-Exclusive Interruptible Gas Service with Firm Option (Optional)** (Continued) (T)

3. Firm use gas, as defined in Section 3 of this schedule, will not be curtailed except when the Customer exceeds the contracted hourly or daily rates of delivery or as specified in Rule No. 21 and Rule No. 23 of this tariff.
4. The Company shall not be liable for damages occasioned by partial or total curtailment of interruptible or firm use gas service supplied under this schedule. (O)
5. The Customer may, at its option, utilize substitute fuels during periods of non-curtailement. (O)
6. **UNAUTHORIZED USE OF GAS:** If the Customer fails to comply with the Company's request to partially or totally curtail use of gas in accordance with the conditions set forth in Section 5 of this schedule and Rule No. 23 of this tariff, penalties described in Rule No. 23 will be assessed to the Customer. (T) (O) (O)  
(T)

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**PUGET SOUND ENERGY, INC.**  
**Natural Gas Tariff**

**SCHEDULE NO. 87**

(T)

**Non-Exclusive Interruptible Gas Service with Firm Option (Optional) (Continued)**

**7. RATES:**

1. For purposes of this rate, the measurement of service shall be expressed in therms, one therm being the equivalent of 100,000 British thermal units.
2. Basic charge per month, \$579.19
3. The contract volume charge rate shall be the tailblock of the total interruptible delivery charge per therm identified in item 4.a. below.
4. The total monthly interruptible gas rate shall be the sum of the total interruptible delivery charges and the gas cost charge.
  - a. Total Interruptible Delivery Charge – the sum of i., ii. and iii. Below:
    - i. Interruptible  
Delivery Charge –

\$0.14454	Per month per therm for first 25,000 therms
\$0.08735	Per month per therm for next 25,000 therms
\$0.05558	Per month per therm for next 50,000 therms
\$0.03564	Per month per therm for next 100,000 therms
\$0.02564	Per month per therm for next 300,000 therms
\$0.01977	Per month per therm for all over 500,000 therms
    - ii. Gas Procurement Charge - \$0.00539 per therm for all therms delivered per month.
    - iii. Low Income Charge – The low income program rates shown on Schedule No. 129 per therm for all therms delivered per month. (T)
  - b. Gas Cost Charge – Interruptible gas cost is: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule No. 101 (Sheet No. 1101) and Supplemental Schedule No. 106. (K)
5. The total firm use gas rate shall be the sum of the demand charges and commodity charge as defined below:
  - a. Delivery demand charge: \$1.15 per therm per month multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement. (K)

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**PUGET SOUND ENERGY, INC.**  
**Natural Gas Tariff**

**SCHEDULE NO. 87** (T)

**Non-Exclusive Interruptible Gas Service with Firm Option (Optional)** (Continued)

7. **RATES: (Continued)** (T)

- b. Gas supply demand charge: a rate per therm per month as shown on Supplemental Schedule No. 101 (Sheet No. 1101-B) multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement. (M) I I
- c. Commodity charge: All firm use gas shall be combined with Customer's interruptible gas and billed at the interruptible gas rates in part 4. herein. (M)(O) I

6. Annual minimum load charge: The annual minimum load charge will be charged every year on the anniversary of the effective date of the service agreement with the Customer. The annual minimum load charge will be prorated for periods of less than one full year, such as when a Customer changes schedule, starts service, discontinues service, to adjust the annual minimum load charge to the billing cycle that includes the anniversary of the effective date of the service agreement with the Customer, or for Curtailment days in excess of sixty days during the year.

The annual minimum load charge shall apply when the actual total interruptible therms delivered to the Customer in the last year are less than the annual contract volume. The deficiency volume shall be the greater of zero or the actual total interruptible therms delivered subtracted from the annual contract volume. The amount of the annual minimum load charge shall be equal to the deficiency volume multiplied by the contract volume charge rate (Section 7, item 3.).

7. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

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**PUGET SOUND ENERGY, INC.**  
**Natural Gas Tariff**

**SCHEDULE NO. 87T** (T)

**Distribution System Transportation Service (Non-Exclusive Interruptible with Firm Option)**

**1. AVAILABILITY:** (T)

- 1. This distribution system transportation service is available throughout the territory served by the Company to any nonresidential Customers outside of Kittitas County or nonresidential Customers in Kittitas County that take no gas service at all during the months of October through March and have executed the service agreement for transportation service under this schedule and where, in the Company's opinion, its facilities are adequate to render the required service.
- 2. This schedule is limited to those interruptible Customers whose current or anticipated requirement is in excess of 1,000,000 therms per year.
- 3. Any increase in existing firm or interruptible contract volume is subject to the Company's determination of facilities and gas supply being adequate.
- 4. The term of the agreement between the Company and the Customer shall be set forth in the service agreement. For purpose of the annual contract volume, the contract year shall be the twelve-month period starting with the billing cycle that includes the effective date of the service agreement with the Customer.

**2. TERMS OF SERVICE:** Service under this schedule is subject to Rule No. 29, Terms of Distribution System Transportation Service. (T) (T)

**3. RATES AND CHARGES:** (T)

- 1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
- 2. Basic charge per month: \$926.71 (K)

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(K) Transferred to Sheet No. 187T-A

(Continued on Sheet No. 187T-A)

(K)

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**Natural Gas Tariff**

**SCHEDULE NO. 87T**

(T)

**Distribution System Transportation Service (Non-Exclusive Interruptible with Firm Option)**

(Continued)

3. The total firm gas rate shall be the sum of the demand charges and commodity charges as defined below: (M)
- a. Transportation firm contract delivery demand charge: \$1.15 per therm of daily contract demand per billing period. |
  - b. Commodity charge: All firm gas shall be combined with the Customer's interruptible gas and billed at the interruptible gas rates for delivery in part 4 below. (M)
4. The total transportation service commodity charge (for all therms delivered) is the sum of a. and b. below:
- a. Transportation Service Commodity Charge –
    - \$0.14454 Per month per therm for first 25,000 therms
    - \$0.08735 Per month per therm for next 25,000 therms
    - \$0.05558 Per month per therm for next 50,000 therms
    - \$0.03564 Per month per therm for next 100,000 therms
    - \$0.02564 Per month per therm for next 300,000 therms
    - \$0.01977 Per month per therm for all over 500,000 therms
  - b. Low Income Charge – The low income program rates shown on Schedule No. 129 per therm for all therms delivered per month. (T)
5. Balancing service charge of \$0.00070 per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly).
6. Transportation costs as set forth in the service agreement will be billed to the Customer's account.
7. Annual minimum load charge: The annual minimum load charge will be charged every year on the anniversary of the effective date of the service agreement with the Customer. The annual minimum load charge will be prorated for periods of less than one full year, such as when a Customer changes schedule, starts service, discontinues service, to adjust the annual minimum load charge to the billing cycle that includes the anniversary of the effective date of the service agreement with the Customer, or for Curtailment days in excess of sixty days during the year. (K)

(M) Transferred from Sheet No. 187T

(K) Transferred to Sheet No. 187T-B

(Continued on Sheet No. 187T-B)

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**SCHEDULE NO. 87T** (T)

**Distribution System Transportation Service (Non-Exclusive Interruptible with Firm Option)**

(Continued)

**3. RATES AND CHARGES: (Continued)** (T)

7. The annual minimum load charge shall apply when the actual total interruptible therms delivered to the Customer in the last year are less than the annual contract volume. The deficiency volume shall be the greater of zero or the actual total interruptible therms delivered subtracted from the annual contract volume. The amount of the annual minimum load charge shall be equal to the tailblock of the total transportation service commodity charge, per therm, identified in item 4. above. (M)

4. **ADJUSTMENTS:** Rates in this schedule are subject to conditions adjustments as set forth in Schedule No. 1 and to adjustment by Supplemental Schedule Nos. 112, 119, 129 and 132 in this tariff and other adjusting and supplemental schedules, when applicable. (T)

**5. DEFINITIONS; REQUIRED VOLUMES:** (T)

1. Firm use gas. Firm use gas shall be that mutually determined hourly and daily contracted volume of gas set forth in the service agreement, which Company will deliver to the Customer through the interruptible gas metering facilities at all times, including periods of curtailment of interruptible gas, except as provided for in paragraph 3 of Section 7 of this schedule and Rule No. 23 of this tariff. If firm use gas is contracted for, the daily contracted volume shall not be less than two therms per day. The hourly rate of delivery of firm use gas shall not be greater than 1/18<sup>th</sup> of the firm use per day contracted for or 1/9<sup>th</sup> of contracted firm use for those Customers whose operation is limited to twelve hours per day. Monthly firm use gas shall be the daily contracted volume times the number of days in the billing cycle. (K)

2. Interruptible gas. Interruptible gas shall be all gas used in excess of firm use gas as define above. The annual contract volume of interruptible gas shall not be less than 750,000 therms per year. (O)

(M) Transferred from Sheet No. 187T-A  
 (K) Transferred to Sheet No. 187T-C (Continued on Sheet No. 187T-C) (K)

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**SCHEDULE NO. 87T**

(T)

**Distribution System Transportation Service (Non-Exclusive Interruptible with Firm Option)**

(Continued)

3. Annual contract volume. Annual contract volume shall be the quantity of interruptible gas set forth in the service agreement as a minimum purchase volume during the contract year. Annual contract volume shall not be less than seventy-five percent of the actual interruptible purchases during the previous contract year. Initial annual contract volume shall be seventy-five percent of the Customer's actual interruptible gas purchases in the preceding contract year, but not less than 750,000 therms. Annual contract volume shall be revised at the end of each contract year if, during the contract year, actual interruptible purchases included purchases of excess volume, defined below. The revised annual contract volume shall be the sum of the current annual contract volume and fifty percent of the excess volume. Revised annual contract volume shall not be less than the current annual contract volume unless the Customer has requested such reduction in writing and the Company finds the reasons for such reduction request to be acceptable. If during the contract year service has been curtailed or interrupted on more than sixty full days, the annual contract volume shall be prorated according to the number of days gas was available in excess of sixty days of curtailment or interruption. (M)

4. Excess volume. Excess volume shall be the quantity of interruptible gas purchased by the Customer in any contract year in excess of 133% of the annual contract volume.

6. **ALTERNATE FUEL CAPABILITY:** The Customer may provide and maintain standby facilities of sufficient capacity and a reserve of substitute fuel in sufficient amount to continue operations with a substitute fuel or energy in the event of required partial or total Curtailment of the interruptible supply. If the Customer chooses to not maintain standby facilities and must curtail or suspend operations because of a required partial or total Curtailment of interruptible gas supply, Customer agrees and acknowledges that such curtailment of operations results solely from its election not to install and maintain standby facilities and fuel and does not in any way constitute a breach of contract on the part of the Company. (K)

7. **NATURE OF SERVICE; CURTAILMENT:**

(T)

1. Gas supplied under this schedule shall not be interchangeable with any other Gas Service supplied by the Company.

(M) Transferred from Sheet No. 187T-B

(K) Transferred to Sheet No. 187T-D

(Continued on Sheet No. 187T-D)

(K)

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- 
- SCHEDULE NO. 87T** (T)
- Distribution System Transportation Service (Non-Exclusive Interruptible with Firm Option)**  
(Continued)
6. **NATURE OF SERVICE; CURTAILMENT: (Continued)** (T)
2. Delivery of interruptible gas under this schedule is subject to partial or total Curtailment as described in Rule No. 23 of this tariff. (M) |
3. Firm use gas, as defined in Section 5 of this schedule, will not be curtailed except when the Customer exceeds the contracted hourly or daily rates of delivery or as specified in Rule No. 21 and Rule No. 23 of this tariff. |
4. The Company shall not be liable for damages occasioned by partial or total curtailment of interruptible or firm use gas service supplied under this schedule. |
5. The Customer may, at its option, utilize substitute fuels during periods of non-curtailment. (M) |
8. **UNAUTHORIZED USE OF GAS:** If the Customer fails to comply with the Company's request to partially or totally curtail use of gas in accordance with the conditions set forth in Section 7 of this schedule and in Rule Nos. 23 and 29 of this tariff, including the provision of Rule No. 29 titled "Unauthorized Use of Gas," penalties and charges described in Rule Nos. 23 and 29 will be assessed to the Customer. (T) (T)
9. **GENERAL RULES AND REGULATIONS:** Service under this schedule is subject to the rules and regulations contained in this tariff. (D) (T) |

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