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CNG/W15-07-04

July 31, 2015

Mr. Steven V. King Executive Director and Secretary Washington Utilities & Transportation Commission P.O. Box 47250 Olympia, WA 98504-7250

Re: Cascade Natural Gas PGA CPA (Conservation Program Adjustment) Annual Filing

Dear Mr. King:

Cascade Natural Gas Corporation ("Cascade") hereby encloses for filing the following proposed tariff sheet containing a requested effective date of September 1, 2015:

Eightieth Rev. Sheet No. 596 Canceling Seventy-Ninth Rev. Sheet No. 596

The purpose of this filing is to create a new rate schedule to pass on changes in the amount of conservation program adjustments affecting customer rates as a result of deferral account amortizations.

The rates contains information developing the level of the per therm change necessary to amortize the outstanding deferral balances of \$2,754,550. The annual revenue change reflected in this filing is a decrease of (\$210,628) to customers, or a decrease in annual revenue of (.11%). The slight decrease is related to reduced expenditure in Conservation. The average residential customer using 46 therms per month will see a bill reduction of (\$.05). Below is a table summarizing the proposed changes reflected in this filing:

In the Community to Serve®

			Proposed	
	Sch.	Rate	Rate Per	Percent
Service	No.	Change	Therm	Change
Dry Out	502	(\$0.00111)	\$0.01076	-0.10%
Residential	503	(\$0.00111)	\$0.01076	-0.10%
Commercial	504	(\$0.00111)	\$0.01076	-0.11%
Industrial	505	(\$0.00111)	\$0.01076	-0.13%
Industrial Lg Vol	511	(\$0.00111)	\$0.01076	-0.13%
Compressed Nat. Gas	512	(\$0.00111)	\$0.01076	-0.12%
Gas A/C	541	(\$0.00111)	\$0.01076	0.00%
Interruptible	570	(\$0.00111)	\$0.01076	-0.15%
Interruptible Inst.	577	(\$0.00111)	\$0.01076	-0.13%

A copy of the August 2015 bill insert has been included with this filing. The proposed change will affect all of Cascade's Washington core customers. Cascade serves approximately 178,098 residential, 25,104 commercial and 451 industrial customers in the state of Washington.

If you have any questions, please direct them to me at (509) 734-4593.

Sincerely,

Michael Parvinen

Director, Regulatory Affairs

Attachments

CASCADE NATURAL GAS CORPORATION

CONSERVATION PROGRAM ADJUSTMENT SCHEDULE NO. 596

APPLICABLE:

This adjustment applies to gas service rendered by the Company under the tariff of which this schedule is a part for service on and after the effective date hereof and shall be in addition to all rates and charges specified in this tariff.

MONTHLY RATES AND MINIMUM BILLS:

Each of the charges, except Demand and Customer Service Charges, of Schedule No. 503 are to be decreased by \$0.01076 (R) per therm or an appropriate multiple thereof.

Each of the charges, except Demand and Customer Service Charges, of Schedule Nos. 502, 504, 512 and 541 are to be (R) decreased by \$0.01076 per therm or an appropriate multiple thereof.

Each of the charges, except Demand and Customer Service Charges, of Schedule Nos. 505 and 511 are to be decreased by (R) \$0.01076 per therm or an appropriate multiple thereof.

Each of the charges of Schedule Nos. 570 and 577 are to be decreased by \$0.01076 per therm or an appropriate multiple (R) thereof.

SPECIAL TERMS AND CONDITIONS:

The rates named herein are subject to increases set forth in Schedule No. 500.

CNG/W15-07-04

ISSUED July 31, 2015

EFFECTIVE Sept

September 1, 2015

ISSUED BY CASCADE NATURAL GAS CORPORATION
TITLE Director

Michael Parvinen

Regulatory Affairs

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CALCULATION OF PER THERM RATES TO AMORTIZE DEFERRED ACCOUNTS State of Washington

						ltem	(k)	Conservation Program Deferrals Core	
				Proposed	Period of	Am.	(<u>(</u>)	1 Year	
STMENTS	NONCORE				R/S 663	Commodity	Θ		٠.
PROPOSED TECH. ADJUSTMENTS	CORE				All Other	Core	(h)	\$ 0.01076	\$ 0.01076
PROPOSE	ຽ					503/504	(g)	\$ 0.01076 \$ 0.01076	\$ 0.01076 \$ 0.01076 \$
						Amount	(L)	45,070 \$ 2,769,742 de by 257,508,667	2,769,742
			Interest	Accruals	Through	Am.	(e)		\$ 45,070 \$
Conservation					Revenue	Sensitive costs	(d)	\$ 123,563.88	\$ 123,564
		Interest	Assignments &	Amortization	through	8/31/2015	(c)	\$ (153,442)	\$ (153,442)
			•	Account	Balance	6/30/2015	(q)	\$ 2,754,550 \$ (153,442) \$ 123,563.88 \$ Divi	TOTAL \$ 2,754,550 \$ (153,442) \$ 123,564 \$
						Consolidated Account	(a)	CORE Conservation	TOTAL
					Line	Š		1 6	Ŋ

Cascade Natural Gas Corporation DERIVATION OF PROPOSED RATE LEVEL WITHIN RATE ADDITION SCHEDULE NO. 596 State of Washington

CPA Exhibit Schedule 1 of 1 Page 2 of 5

				Co	nservation					
		Re	Reverse Prior		Related		Incremental			
	Rate	Со	Conservation		Temporary		R/S 596 Rate		Posted R/S 596Tarif	
Description	Schedule	F	Rate Adj.	Rate Adj.		Change		Rate		
(a)	(b)		(c)	(d)		(e)		(f)		
CORE MARKET RATE SC	HEDULES						-			
Dry Out	502	\$	(0.01187)	\$	0.01076	\$	(0.00111)	\$	0.01076	
Residential	503	\$	(0.01187)	\$	0.01076	\$	(0.00111)	\$	0.01076	
Commercial	504	\$	(0.01187)	\$	0.01076	\$	(0.00111)	\$	0.01076	
Compressed Nat. Gas	512	\$	(0.01187)	\$	0.01076	\$	(0.00111)	\$	0.01076	
Gas A/C	541	\$	(0.01187)	\$	0.01076	\$	(0.00111)	\$	0.01076	
Com-Ind Dual Service	511	\$	(0.01187)	\$	0.01076	\$	(0.00111)	\$	0.01076	
Industrial Firm	505	\$	(0.01187)	\$	0.01076	\$	(0.00111)	\$	0.01076	
Industrial Interr.	570	\$	(0.01187)	\$	0.01076	\$	(0.00111)	\$	0.01076	
Institutional Interr.	577	\$	(0.01187)	\$	0.01076	\$	(0.00111)	\$	0.01076	

⁽d) from TTA Exhibit, Schedule 1, pg 1

⁽e) from TTA Exhibit, Schedule 1, pg 2

Cascade Natural Gas Corporation WASHINGTON 2014 PURCHASED GAS ADJUSTMENT APPLICATION BASED UPON THE TWELVE MONTHS ENDED 6/30/2015 State of Washington

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							Р	er Therm									
Line		Rate	Average	Actual	Actual		Conservation		Amount of								
No.	Description	Schedule	# of Bills	Therms Sold	Revenue		Change		Change Change								
	(a)	(b)	(c)	(d)	(e)	Ш	(g)		(g)		(g)		(g)			(h)	
	CORE MARKET RATE SCHEDULES																
1	Dry Out	502	489	288,672	322,653		\$	(0.00111)	\$	(320)	-0.10%						
2	Residential	503	177,383	97,203,982	107,962,519	Ш	\$	(0.00111)	\$	(107,896)	-0.10%						
3	Commercial	504	25,034	68,175,988	70,867,597		\$	(0.00111)	\$	(75,675)	-0.11%						
4	Industrial Firm	505	431	10,884,754	9,662,934		\$	(0.00111)	\$	(12,082)	-0.13%						
5	Large Volume	511	80	9,088,995	7,796,892		\$	(0.00111)	\$	(10,089)	-0.13%						
6	Compressed Natural Gas	512	1	42,600	41,002		\$	(0.00111)	\$	(47)	-0.12%						
7	Gas A/C	541	-	-	-		\$	(0.00111)	\$	-	0.00%						
8	Industrial Interruptible	570	10	3,777,902	2,824,032		\$	(0.00111)	\$	(4,193)	-0.15%						
9	Institutional	577	3	292,438	250,489		\$	(0.00111)	\$	(325)	-0.13%						
10	0 Subtotal Core		203,431	189,755,331	199,728,118				\$	(210,628)	-0.11%						

^{*}a Core and R/S 663 revenues are restated at base rates as of 11/01/2012

Cascade Natural Gas Corporation TYPICAL MONTHLY THERM USAGE AND COST BY CLASS FOR TWELVE MONTHS ENDED 6/30/2014 State of Washington

CPA Exhibit Schedule 1 of 1 Page 4 of 5

Line No.	Description (a)	Therm Sales (b)	Revenue at 11/01/2014 Rates (c)	F	er Therm Rate Change (d)	Amount of Change (e)	Percent Change (f)
1	Residential (503)	97,203,982	107,962,519	\$	(0.00111)	(107,896)	-0.10%
2	Commercial (504)	68,175,988	70,867,597	\$	(0.00111)	(75,675)	-0.11%
3	Industrial (505)	10,884,754	9,662,934	\$	(0.00111)	(12,082)	-0.13%
4	Industrial Lg Vol (511)	9,088,995	7,796,892	\$	(0.00111)	(10,089)	-0.13%
5	Interruptible (570)	3,777,902	2,824,032	\$	(0.00111)	(4,193)	-0.15%
6	Interruptible Inst. (577)	292,438	250,489	\$	(0.00111)	(325)	-0.13%

Cascade Natural Gas Corporation TYPICAL MONTHLY THERM USAGE AND COST BY CLASS FOR TWELVE MONTHS ENDED 6/30/2015 State of Washington

CPA Exhibit Schedule 1 of 1 Page 5 of 5

Line No.	Description (a)	Typical Monthly Therm Use (b)	Avg Bill @ 1/2015 Rates (c)	Present Filing Changes (d)		Filing Changes		roposed ypical Bill (e)	Percent Change (f)
1	Residential (503)	46	\$ 50.72	\$	(0.05)	\$ 50.67	-0.10%		
2	Commercial (504)	227	\$ 235.90	\$	(0.25)	\$ 235.65	-0.11%		
3	Industrial (505)	N/A*	\$ 0.88775	\$	(0.00111)	\$ 0.88664	-0.13%		
4 .	Industrial Lg Vol (511)	N/A*	\$ 0.85784	\$	(0.00111)	\$ 0.85673	-0.13%		
5	Interruptible (570)	N/A*	\$ 0.74751	\$	(0.00111)	\$ 0.74640	-0.15%		
6	Interruptible Inst. (577)	N/A*	\$ 0.85655	\$	(0.00111)	\$ 0.85544	-0.13%		