

Puget Sound Energy

EXHIBIT ____ (PGA-1)

Supporting the PGA Rates
Proposed to Become Effective November 1, 2014

Puget Sound Energy
PGA Filing Proposed Effective November 1, 2014
Calculation of Proposed Schedule 101 Rates

Line	Description	Total	Residential 23	Commercial and Industrial 41	85	Interruptible 86	87
Calculation of PGA Demand Rates							
1	Current Gas Supply Demand Rates (Sched. 101)			\$ 1.00	\$ 1.00	\$ 1.00	\$ 1.00
2	Current Volumetric Demand Rates (Sched. 101)	\$ 4,552,812	\$ 0.15127	\$ 0.15122	\$ 0.14464	\$ 0.04718	\$ 0.08433
3	Contract Demand (therms)	946,270,818	603,449,372	10,944	219,873,880	4,376,100	82,044
4	Projected Volume Nov. 14 - Oct. 15 (therms)					77,354,089	14,937,844
						8,459,669	22,185,020
5	Projected Annual Demand Cost (Revenue Requirement)	\$ 122,479,267					
6	Revenue Under Current Gas Supply Demand Rates (line 1 x line 3)	\$ 4,552,812					
7	Revenue Under Current Volumetric Rates (line 2 x line 4)	\$ 130,579,880	\$ 91,283,787	\$ 1,655	\$ 31,802,558	\$ 4,376,100	\$ 82,044
8	Revenue Requirement for Volumetric Charge (line 5 - line 6)	\$ 117,926,455					
9	Change From Current Volumetric Rates	-9.7%					
10	Proposed Volumetric Demand Rates (line 2 x (1 + line 9))		\$ 0.13661	\$ 0.13667	\$ 0.13062	\$ 0.04261	\$ 0.08065
11	Schedule 16 Rate per Mianite (line 10 x 19)		\$ 2.59				
12	Revenue Under Proposed Volumetric Demand Rates (line 4 x line 10)	\$ 117,924,758	\$ 82,437,219	\$ 1,495	\$ 28,719,926	\$ 3,296,058	\$ 1,137,666
13	Proposed Change in Volumetric Demand Rate (line 10 - line 2)		\$ (0.01466)	\$ (0.01465)	\$ (0.01402)	\$ (0.00457)	\$ (0.00865)
14	Percent Change in Volumetric Demand Rate		-9.7%	-9.7%	-9.7%	-9.7%	-9.7%
Calculation of PGA Commodity Rates							
15	Current Commodity Rate (Sched. 101)	\$ 0.40747	\$ 0.40747	\$ 0.40747	\$ 0.40747	\$ 0.40747	\$ 0.40747
16	Projected Volume Nov. 14 - Oct. 15 (therms)	946,270,818	603,449,372	10,944	219,873,880	77,354,089	14,937,844
17	Revenue Under Current Rates (line 15 x line 16)	\$ 385,576,970	\$ 245,887,516	\$ 4,459	\$ 89,592,010	\$ 31,519,471	\$ 6,086,723
18	Projected Annual Commodity Cost (Revenue Requirement)	\$ 378,869,625					
19	Proposed Commodity Rates (line 18 / line 16)	\$ 0.40038	\$ 0.40038	\$ 0.40038	\$ 0.40038	\$ 0.40038	\$ 0.40038
20	Revenue Under Proposed Rates (line 19 x line 16)	\$ 378,867,910	\$ 241,609,060	\$ 4,382	\$ 88,033,104	\$ 30,971,030	\$ 5,980,814
21	Schedule 16 Rate per Mianite (line 19 x 19)		\$ 7.61				
22	Proposed Change in Commodity Rate (line 19 - line 15)		\$ (0.00709)	\$ (0.00709)	\$ (0.00709)	\$ (0.00709)	\$ (0.00709)
23	Percent Change		-1.7%	-1.7%	-1.7%	-1.7%	-1.7%
Total Proposed PGA Rates							
24	Proposed Gas Supply Demand Charge (line 1)	\$ -	\$ -	\$ -	\$ -	\$ 1.00	\$ 1.00
25	Revenue Adjustment Factor (RAF)	\$ 4.6135%					
26	Proposed Gas Supply Demand Charge Including RAF (line 24 x (1 + line 25))	\$ -	\$ -	\$ -	\$ -	\$ 1.05	\$ 1.05
27	Proposed Volumetric Demand Rates (line 10)						
28	Proposed Commodity Rates (line 19)	\$ 0.40038	\$ 0.40038	\$ 0.40038	\$ 0.40038	\$ 0.40038	\$ 0.40038
29	Proposed Total Volumetric Rates	\$ 0.53699	\$ 0.53695	\$ 0.53100	\$ 0.44299	\$ 0.47654	\$ 0.47476
30	Proposed Total Volumetric Rates Including RAF (line 29 x (1 + line 25))	\$ 0.56176	\$ 0.56172	\$ 0.55550	\$ 0.46343	\$ 0.50322	\$ 0.49866
31	Schedule 16 Rate per Mianite (line 30 x 19)	\$ 10.67	\$ 10.67				
32	Current Volumetric Rates Including RAF (Schedule 101)	\$ 0.58452	\$ 0.58447	\$ 0.57758	\$ 0.47563	\$ 0.51449	\$ 0.51969
33	Proposed Volumetric Change Including RAF (line 30 - line 32)	\$ (0.02276)	\$ (0.02275)	\$ (0.02208)	\$ (0.01220)	\$ (0.01596)	\$ (0.01647)
34	Percent Change		-3.9%	-3.8%	-2.6%	-3.1%	-3.2%

**Puget Sound Energy
PGA Filing Proposed Effective November 1, 2014
Summary of Proposed Schedule 101 Rate Changes**

Line	Description	Residential			Commercial and Industrial			Interruptible		
		23 (a)	16 (unit x 19) (b)	31 (c)	41 (d)	85 (e)	86 (f)	87 (g)		
1	Proposed Pre-Tax Volumetric Demand Rate	\$ 0.13661	\$ 2.59	\$ 0.13062	\$ 0.04261	\$ 0.07616	\$ 0.08065	\$ 0.07438		
2	Proposed Pre-Tax Commodity Rate	\$ 0.40038	\$ 7.61	\$ 0.40038	\$ 0.40038	\$ 0.40038	\$ 0.40038	\$ 0.40038		
3	Proposed Pre-Tax Volumetric Rate	\$ 0.53699	\$ 10.20	\$ 0.53100	\$ 0.44299	\$ 0.47654	\$ 0.48103	\$ 0.47476		
4	Proposed Volumetric Rate Including RAF	\$ 0.56176	\$ 10.67	\$ 0.55550	\$ 0.46343	\$ 0.49853	\$ 0.50322	\$ 0.49666		
5	Proposed Pre-Tax Gas Supply Demand Rate (1)				\$ 1.00	\$ 1.00	\$ 1.00	\$ 1.00		
6	Proposed Gas Supply Demand Rate Including RAF				\$ 1.05	\$ 1.05	\$ 1.05	\$ 1.05		
7	Current Pre-Tax Volumetric Demand Rate	\$ 0.15127	\$ 2.87	\$ 0.14464	\$ 0.04718	\$ 0.08433	\$ 0.08930	\$ 0.08236		
8	Current Pre-Tax Commodity Rate	\$ 0.40747	\$ 7.74	\$ 0.40747	\$ 0.40747	\$ 0.40747	\$ 0.40747	\$ 0.40747		
9	Current Pre-Tax Volumetric Rate	\$ 0.55874	\$ 10.62	\$ 0.55211	\$ 0.45465	\$ 0.49180	\$ 0.49677	\$ 0.48983		
10	Total Current Volumetric Rate Including RAF	\$ 0.58452	\$ 11.10	\$ 0.57758	\$ 0.47563	\$ 0.51449	\$ 0.51969	\$ 0.51243		
11	Current Pre-Tax Gas Supply Demand Rate (1)				\$ 1.00	\$ 1.00	\$ 1.00	\$ 1.00		
12	Current Gas Supply Demand Rate Including RAF				\$ 1.05	\$ 1.05	\$ 1.05	\$ 1.05		
13	Total Proposed Volumetric Rate Change, Before RAF (line 3 - line 11)	\$ (0.02175)	\$ (0.42)	\$ (0.02111)	\$ (0.01166)	\$ (0.01526)	\$ (0.01574)	\$ (0.01507)		
14	Total Proposed Volumetric Rate Change, Including RAF (line 6 - line 14)	\$ (0.02276)	\$ (0.43)	\$ (0.02208)	\$ (0.01220)	\$ (0.01596)	\$ (0.01647)	\$ (0.01577)		
15	Proposed Gas Supply Demand Rate Change, Before RAF (line 7 - line 15)			\$ -	\$ -	\$ -	\$ -	\$ -		
16	Proposed Gas Supply Demand Rate Change, Including RAF (line 8 - line 16)			\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00		
17	Total Percentage Change Including RAF (2)	-3.9%	-3.9%	-3.8%	-2.3%	-3.1%	-3.1%	-3.1%		
18	Revenue Adjustment Factor (RAF)	4.6135%								

(1) Gas supply demand charge is billed based on contract or fixed demand.

(2) Includes gas supply demand charge.

Sources: Exhibit PGA-1 page 1; Schedule 101.

Puget Sound Energy

CONFIDENTIAL EXHIBIT ____ (PGA-2)

Supporting the PGA Rates
Proposed to Become Effective November 1, 2014

Puget Sound Energy
PGA Filing Proposed Effective November 1, 2014
Summary of Projected Gas Costs for PGA Period November 2014 - October 2015

	Billing Determinants (Dth) (a)	Rate per Dth/day (b)	Sales Commodity Costs (c)	Change from Previous PGA (d)	Percent Change (e)	Sales Demand Costs (f)	Change from Previous PGA (g)	Percent Change (h)	
1	CAPACITY COSTS								
2	REDACTED		\$0.41000	REDACTED					
3			\$0.03140						
4			\$0.15763						
5			\$0.00953						
6			various						
7									
8									
9									
10			\$0.24600						
11			\$0.03000						
12			\$0.41000						
13			\$0.03000						
14									
15									
16			\$0.01562						
17			\$0.00057						
18			\$ -						
19			\$0.02587						
20			\$0.00331						
21			\$0.90855						
22			\$0.03386						
23									
24									
25									
26			\$0.39681						
27			\$0.00112						
28			\$0.17907						
29			\$0.09006						
30			\$0.11643						
31			\$0.00248						
32									
33									
34		\$0.09381							
35		\$0.00078							
36		\$0.01049							
37		\$0.01781							
38									
39									
40									
41		-							
42		-							
43		-							
44		-							
45									
46									
47									
48									
49									
50									
51									
52									
53									
54	GAS SUPPLY COSTS								
55	REDACTED			REDACTED					
56	REDACTED			REDACTED					
57	REDACTED			REDACTED					
58	REDACTED			REDACTED					
59	REDACTED			REDACTED					
60	REDACTED			REDACTED					
61	REDACTED			REDACTED					
62	Total Capacity & Gas Supply			\$ 378,869,625	\$ 3,896,845	1.0%	\$ 122,479,267	\$ (8,820,790)	-6.7%
63	REDACTED								
64	REDACTED								
65	REDACTED								
66	REDACTED								

(1) Total gas supply is actual purchases including firm and interruptible sales, utility use, and distribution and transportation losses.
 (2) Total commodity includes firm and interruptible sales, utility use, and distribution losses.

Puget Sound Energy
PGA Filing Proposed Effective November 1, 2013
Summary of Projected Gas Costs for PGA Period November 2013 - October 2014

	Billing Determinants (Dth) (a)	Rate per Dth/day (b)	Sales Commodity Costs (c)	Sales Demand Costs (d)
1	CAPACITY COSTS			
2	REDACTED			
3				
4			\$0.41000	
5			\$0.03180	
6			\$0.36263	
7			\$0.00993	
8				
9				
10			\$0.41000	
11			\$0.03180	
12			\$0.41000	
13			\$0.03000	
14				
15				
16			\$0.01562	
17			\$0.00057	
18			\$0.01562	
19			\$0.02587	
20			\$0.00331	
21			\$0.90855	
22			\$0.03386	
23				
24				
25				
26			\$0.52686	
27				
28			\$0.15862	
29			\$0.09534	
30			\$0.11508	REDACTED
31				
32				
33				
34		\$0.09381		
35		\$0.00078		
36		various		
37				
38				
39				
40				
41		-		
42		-		
43		-		
44		-		
45		-		
46				
47				
48		-		
49		-		
50		-		
51		-		
52		-		
53		-		

54	GAS SUPPLY COSTS	
55	REDACTED	REDACTED
56		
57		
58		
59		
60		
61		

62 **Total Capacity & Gas Supply** \$ 374,972,780 \$ 131,300,057

63	REDACTED
64	
65	
66	

(1) Total gas supply is actual purchases including firm and interruptible sales, utility use, and distribution and transportation losses.
 (2) Total commodity includes firm and interruptible sales, utility use, and distribution losses.

Puget Sound Energy

EXHIBIT ____ (PGA-3)

Supporting the PGA Rates
Proposed to Become Effective November 1, 2014

Puget Sound Energy
PGA Filing Proposed Effective November 1, 2014
Forecasted Sales Volumes and Customer Counts

Rate Sch	Projected Sales Volume by Month (Therms)												Total
	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	
23	71,183,161	94,985,104	93,525,644	78,598,289	69,822,964	49,540,249	31,910,738	20,604,075	14,862,418	14,725,352	19,655,296	43,936,082	603,449,372
16		912	912	912	912	912	912	912	912	912	912	912	10,944
31	23,470,678	31,335,394	31,987,087	26,936,881	24,483,531	18,892,492	13,542,955	9,991,147	8,297,549	7,771,053	8,136,290	15,028,823	219,873,880
41	8,151,651	9,405,048	8,711,159	8,136,466	8,521,220	6,193,064	5,872,564	4,602,079	3,879,416	3,613,707	4,055,006	6,212,709	77,354,089
85	1,310,006	1,474,270	1,729,402	1,345,930	1,389,362	1,235,790	1,266,065	988,495	858,041	982,585	884,312	1,473,586	14,937,844
86	943,934	1,173,562	1,121,165	1,040,994	1,026,405	928,580	512,945	360,923	240,280	218,172	352,447	540,262	8,459,689
87	2,254,140	2,709,184	2,480,022	2,385,754	2,234,189	1,843,323	1,558,389	1,308,804	1,206,445	1,060,296	1,357,261	1,787,213	22,185,020
Sales	107,314,482	141,083,474	139,555,391	118,445,226	107,478,583	78,634,410	54,664,568	37,856,435	29,445,061	28,372,077	34,441,524	68,979,587	946,270,818
Transportation	17,775,608	17,166,361	17,837,697	15,456,679	17,464,843	16,891,956	15,646,562	14,806,582	15,943,609	15,037,386	15,926,214	15,708,599	195,661,896

Annual Sales Volume		Schedule:	
23	603,449,372	16	31
Annual Sales:		10,944	219,873,880
		85	86
		41	87
		Total	946,270,818

Residential	Number of Customers by Month												Average
	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	
23	736,779	739,127	741,762	744,024	745,832	747,439	748,638	749,876	750,718	751,944	753,791	756,702	747,219
16 (1)	48	48	48	48	48	48	48	48	48	48	48	48	48
Commercial & Industrial													
31	55,707	55,852	55,968	56,065	56,129	56,166	56,157	56,149	56,120	56,113	56,171	56,299	56,075
41	1,490	1,493	1,496	1,499	1,501	1,501	1,501	1,501	1,500	1,500	1,501	1,505	1,499

Lame Volume	Number of mantles												
	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Average
85	35	35	35	35	35	35	35	35	34	34	34	34	35
86	298	297	297	297	296	293	292	291	290	289	288	288	293
87	7	7	7	7	7	7	7	7	7	7	7	7	7
Total	794,364	796,859	799,613	801,975	803,848	805,489	806,678	807,907	808,717	809,935	811,840	814,883	805,176

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 Exhibit (PGA 3)
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Puget Sound Energy

EXHIBIT _____ (PGA-4)

Supporting the PGA Rates
Proposed to Become Effective November 1, 2014

Puget Sound Energy
Schedule 101 Rates Proposed Effective November 1, 2014
Estimated Annual and Monthly Customer Impact for PGA Period

Line	Rate Schedule	Schedule 101 Rates Including RAF			PGA Period		Total Annual Revenue Change		Change Per Customer	
		Current (a)	Proposed (b)	Change (c) c = (b) - (a)	Total Volume (therms) (d)	Average Customers (1) (e)	(f) f = (c) * (d)	Annual (g) g = (f) / (e)	Monthly (h) h = (g) / 12	
Residential										
1	23	\$0.58452	\$0.56176	\$ (0.02276)	603,449,372	747,219	\$ (13,734,508)	\$ (18.38)	\$ (1.53)	
2	16	\$0.58447	\$0.56172	\$ (0.02275)	10,944	48	\$ (249)	\$ (5.19)	\$ (0.43)	
3	Total Residential				603,460,316	747,267	\$ (13,734,757)	\$ (18.38)	\$ (1.53)	
Commercial & Industrial										
4	31	\$0.57758	\$0.55550	\$ (0.02208)	219,873,880	56,075	\$ (4,854,815)	\$ (86.58)	\$ (7.21)	
5	41	\$0.47563	\$0.46343	\$ (0.01220)	77,354,089	1,499	\$ (943,720)	\$ (629.57)	\$ (52.46)	
6	Total Commercial & Industrial				297,227,969	57,574	\$ (5,798,535)	\$ (100.71)	\$ (8.39)	
Interruptible										
7	85	\$0.51449	\$0.49853	\$ (0.01596)	14,937,844	35	\$ (238,408)	\$ (6,811.66)	\$ (567.64)	
8	86	\$0.51969	\$0.50322	\$ (0.01647)	8,459,669	293	\$ (139,331)	\$ (475.53)	\$ (39.63)	
9	87	\$0.51243	\$0.49666	\$ (0.01577)	22,185,020	7	\$ (349,858)	\$ (49,979.68)	\$ (4,164.97)	
10	Total Large Volume				45,582,533	335	\$ (727,597)	\$ (2,171.93)	\$ (180.99)	
11	Total				946,270,818	805,176	\$ (20,260,888)			

(1) Average customers for schedule 16 is the average numbers of mantles

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Exhibit (PGA-4)
Page 1 of 1

Sources: Rate Schedule 101; Exhibit PGA-1 pages 1-2; Exhibit PGA-3.

Puget Sound Energy

EXHIBIT ____ (PGA-5)

Supporting the PGA Rates
Proposed to Become Effective November 1, 2014

**Puget Sound Energy
PGA Filing Proposed Effective November 1, 2014
Estimated Impact of Schedule 101 Change on Total Bills**

Rate Class	Year Ended June 2012 Normalized Volume (Therms) (1)	Year Ended June 2012 Normalized Total Revenue (2)	Current Rates \$ / therm	Current Schedule 106 Rates	2013 Normalized Volumes (Therms) (3)	2013 Revenue at Current Rates	2014 PGA Net Change \$ / therm	2014 PGA Net Change \$	Percent Change
A	B	C	D=C/B	E	F	G=F*(D+E)	H	I=H*F	J=I/G
Residential (23)	559,686,814	\$ 622,368,177	\$ 1.11199	\$ (0.01294)	587,138,378	\$ 645,294,434	\$ (0.02276)	\$ (13,363,269)	-2.1%
Residential (16)	11,818	\$ 13,273	\$ 1.12316	\$ (0.01294)	11,085	\$ 12,307	\$ (0.02275)	\$ (252)	-2.0%
Commercial & industrial (31)	202,815,693	\$ 205,646,236	\$ 1.01396	\$ (0.01294)	213,414,664	\$ 213,632,347	\$ (0.02208)	\$ (4,712,196)	-2.2%
Large volume (41)	77,974,027	\$ 60,550,355	\$ 0.77655	\$ (0.01291)	72,592,188	\$ 55,434,298	\$ (0.01220)	\$ (885,625)	-1.6%
Interruptible (85)	17,344,756	\$ 10,922,843	\$ 0.62975	\$ (0.01292)	18,556,256	\$ 11,446,055	\$ (0.01596)	\$ (296,158)	-2.6%
Limited interruptible (86)	12,317,849	\$ 9,345,350	\$ 0.75868	\$ (0.01292)	10,821,397	\$ 8,070,165	\$ (0.01647)	\$ (178,228)	-2.2%
Non exclusive interruptible (87)	26,567,234	\$ 15,497,813	\$ 0.58334	\$ (0.01292)	27,192,220	\$ 15,510,986	\$ (0.01577)	\$ (428,821)	-2.8%
Total	896,718,191	\$ 924,344,048	\$ 1.03081		929,726,188	\$ 949,400,593	\$ (0.02137)	\$ (19,864,550)	-2.1%

- (1) Weather normalized volume for the 12 months ended June 2012 from 2013 Expedited Rate Filing (ERF) (UG-130138) compliance filing.
(2) Weather normalized revenue at final rates for the 12 months ended June 2012 from 2013 ERF (UG-130138) compliance filing reflecting 2013 Purchased Gas Adjustment. Includes base rates, Schedule 141 (ERF), Schedule 142 (decoupling) and Schedule 101 (gas costs).
(3) Weather normalized therms for year ending December 31, 2013, based on 2013 Commission Basis Report.

Puget Sound Energy

EXHIBIT _____ (PGA-6)

Supporting the PGA Rates
Proposed to Become Effective November 1, 2014

Puget Sound Energy
Schedule 101 and 106 Rates Proposed Effective November 1, 2014
Combined Annual and Monthly Customer Impact for PGA Period

Line	Rate Schedule	Schedule 101 Rates Including RAF			Schedule 106 Rates Incl. RAF			PGA Period		Total Annual Revenue Change		Change Per Customer		
		Current (a)	Proposed (b)	Current (c)	Proposed (d)	Total Change (e)	Total Volume (therms) (f)	Average Customers (1) (g)	h = (e) * (f)	i = (h) / (g)	Annual (i)	Monthly (j) = (i) / 12		
Residential														
1	23	\$ 0.58452	\$ 0.56176	\$ (0.01294)	\$ 0.03348	\$ 0.02366	603,449,372	747,219	\$ 14,277,612	\$ 19.11	\$ 19.11	\$ 1.59		
2	16	\$ 0.58447	\$ 0.56172	\$ (0.01294)	\$ 0.03348	\$ 0.02367	10,944	48	\$ 259	\$ 5.40	\$ 5.40	\$ 0.45		
3	Total Residential						603,460,316	747,267	\$ 14,277,871	\$ 19.11	\$ 19.11	\$ 1.59		
Commercial & Industrial														
4	31	\$ 0.57758	\$ 0.55550	\$ (0.01294)	\$ 0.03348	\$ 0.02434	219,873,880	56,075	\$ 5,351,730	\$ 95.44	\$ 95.44	\$ 7.95		
5	41	\$ 0.47563	\$ 0.46343	\$ (0.01291)	\$ 0.03351	\$ 0.03422	77,354,089	1,499	\$ 2,647,057	\$ 1,765.88	\$ 1,765.88	\$ 147.16		
6	Total Commercial & Industrial						297,227,969	57,574	\$ 7,998,787	\$ 138.93	\$ 138.93	\$ 11.58		
Interruptible														
7	85	\$ 0.51449	\$ 0.49853	\$ (0.01292)	\$ 0.03350	\$ 0.03046	14,937,844	35	\$ 455,007	\$ 13,000.19	\$ 13,000.19	\$ 1,083.35		
8	86	\$ 0.51969	\$ 0.50322	\$ (0.01292)	\$ 0.03349	\$ 0.02994	8,459,669	293	\$ 253,282	\$ 864.45	\$ 864.45	\$ 72.04		
9	87	\$ 0.51243	\$ 0.49666	\$ (0.01292)	\$ 0.03350	\$ 0.03065	22,185,020	7	\$ 679,971	\$ 97,138.69	\$ 97,138.69	\$ 8,094.89		
10	Total Interruptible						45,582,533	335	\$ 1,388,260	\$ 4,144.06	\$ 4,144.06	\$ 345.34		
11	Total						946,270,818	805,176	\$ 23,664,918					

(1) Average customers for schedule 16 is the average numbers of mantles

Sources: Exhibit PGA-1, pages 1-2; Exhibit PGA-4; Exhibit PGA-3; Exhibit Tracker-3; Exhibit Tracker-4; Schedules 101 and 106.

Puget Sound Energy

EXHIBIT _____ (PGA-7)

Supporting the PGA Rates
Proposed to Become Effective November 1, 2014

**Puget Sound Energy
PGA & Tracker Filing Proposed Effective November 1, 2014
Estimated Impact of Schedule 101 and 106 Changes on Total Bills**

Rate Class	Year Ended June		Current Rates \$/therm	Current Schedule 106 Rates	2013 Normalized Volumes (Therms) (3)	2013 Revenue at Current Rates	2014 PGA Net Change \$/therm	2014 PGA Net Change \$	Percent Change J=I/G
	2012 Normalized Volume (Therms) (1)	2012 Normalized Revenue (2)							
A	B	C	D=C/B	E	F	G=F*(D+E)	H	I=H*F	J=I/G
Residential (23)	559,686,814	\$ 622,368,177	\$ 1.11199	\$ (0.01294)	587,138,378	\$ 645,294,434	\$ 0.02366	\$ 13,891,694	2.2%
Residential (16)	11,818	\$ 13,273	\$ 1.12316	\$ (0.01294)	11,085	\$ 12,307	\$ 0.02367	\$ 262	2.1%
Commercial & Industrial (31)	202,815,693	\$ 205,646,236	\$ 1.01396	\$ (0.01294)	213,414,664	\$ 213,632,347	\$ 0.02434	\$ 5,194,513	2.4%
Large volume (41)	77,974,027	\$ 60,550,355	\$ 0.77655	\$ (0.01291)	72,592,188	\$ 55,434,298	\$ 0.03422	\$ 2,484,105	4.5%
Interruptible (85)	17,344,756	\$ 10,922,843	\$ 0.62975	\$ (0.01292)	18,556,256	\$ 11,446,055	\$ 0.03046	\$ 565,224	4.9%
Limited interruptible (86)	12,317,849	\$ 9,345,350	\$ 0.75868	\$ (0.01292)	10,821,397	\$ 8,070,165	\$ 0.02994	\$ 323,993	4.0%
Non exclusive interruptible (87)	26,567,234	\$ 15,497,813	\$ 0.58334	\$ (0.01292)	27,192,220	\$ 15,510,986	\$ 0.03065	\$ 833,442	5.4%
Total	896,718,191	\$ 924,344,048	\$ 1.03081		929,726,188	\$ 949,400,593	\$ 0.02505	\$ 23,293,232	2.5%

- (1) Weather normalized volume for the 12 months ended June 2012 from 2013 Expedited Rate Filing (ERF) (UG-130138) compliance filing.
- (2) Weather normalized revenue at final rates for the 12 months ended June 2012 from 2013 ERF (UG-130138) compliance filing reflecting 2013 Purchased Gas Adjustment. Includes base rates, Schedule 141 (ERF), Schedule 142 (decoupling) and Schedule 101 (gas costs).
- (3) Weather normalized therms for year ending December 31, 2013, based on 2013 Commission Basis Report.

Puget Sound Energy

CONFIDENTIAL EXHIBIT _____ (TRACKER-1)

Supporting the PGA Rates
Proposed to Become Effective November 1, 2014

Puget Sound Energy
Actual and Projected 191 Accounts

Advice No. 2014 - 26
Confidential Exhibit (Tracker - 1)
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	Actual Nov-13	Actual Dec-13	Actual Jan-14	Actual Feb-14	Actual Mar-14	Actual Apr-14
Demand Surcharge/Refund Amortization						
Beginning	(46,249)	(44,348)	(41,425)	(39,363)	(36,301)	(35,880)
Transfer Deferral Amounts to Surcharge/Refund Account						
Refund (Surcharge) Amortization	5,819	6,948	6,069	6,066	4,571	3,108
Migration Credit	(6)	-	-	599	(176)	3,894
Interest	(3,912)	(4,025)	(4,007)	(3,604)	(3,974)	(3,831)
Total Month	1,901	2,923	2,062	3,061	421	3,171
Ending	(44,348)	(41,425)	(39,363)	(36,301)	(35,880)	(32,709)
Commodity Surcharge/Refund Amortization						
Beginning	(917,160)	(9,649,151)	(7,837,821)	(6,261,874)	(4,676,687)	(3,474,362)
Transfer Deferral Amounts to Surcharge/Refund Account	(10,139,956.00)					
Refund (Surcharge) Amortization	1,426,942	1,826,054	1,585,995	1,590,629	1,203,492	826,698
Migration Credit	(274)	-	-	(136)	690	(4,849)
Interest	(18,703)	(14,725)	(10,047)	(5,307)	(1,857)	826
Total Month	(8,731,991)	1,814,329	1,575,948	1,585,187	1,202,325	822,675
Ending	(9,649,151)	(7,837,821)	(6,261,874)	(4,676,687)	(3,474,362)	(2,651,687)
PGA Supplemental Amortization (Commodity)						
Beginning						
Transfer Deferral Amounts to Surcharge/Refund Account						
Transfer Combined Acct between Demand and Commodity						
Adjust PGA Refund/Surcharge						
Surcharge/Refund Amortization						
Migration Credit						
Interest						
Total Month						
Ending						
Total Surcharge/Refund Amortization						
Beginning	(963,409)	(9,693,499)	(7,879,246)	(6,301,236)	(4,712,989)	(3,510,242)
Transfer Deferral Amounts to Surcharge/Refund Account	(10,139,956)	-	-	-	-	-
Refund (Surcharge) Amortization	1,432,761	1,833,002	1,592,064	1,596,695	1,208,063	829,806
Migration Credit	(280)	-	-	463	515	(955)
Interest	(22,615)	(18,749)	(14,054)	(8,911)	(5,832)	(3,005)
Total Month	(8,730,090)	1,814,253	1,578,010	1,588,248	1,202,746	825,846
Ending	(9,693,499)	(7,879,246)	(6,301,236)	(4,712,989)	(3,510,242)	(2,684,396)
Current Demand Deferral						
Beginning	5,260,687	2,151,287	(7,362,405)	(14,433,551)	(22,077,829)	(24,539,980)
Transfer Deferral Amounts to Surcharge/Refund Account						
PSE Deferral	(3,109,399)	(9,513,693)	(7,071,146)	(7,644,278)	(2,462,151)	1,095,414
WNG-CAP Deferral						
PGA Incentive						
Total Month	(3,109,399)	(9,513,693)	(7,071,146)	(7,644,278)	(2,462,151)	1,095,414
Ending	2,151,287	(7,362,405)	(14,433,551)	(22,077,829)	(24,539,980)	(23,444,567)
Current Commodity Deferral						
Beginning	(9,018,385)	4,923,167	9,671,415	12,918,728	21,819,945	25,557,413
Transfer Deferral Amounts to Surcharge/Refund Account	10,260,070.00					
Transfer Deferral Amounts to Gas Conservation Account UG-120291						
PSE Deferral	3,681,481	4,748,248	3,247,314	8,901,216	3,737,469	1,341,770
PGA Incentive						
Total Month	13,941,551	4,748,248	3,247,314	8,901,216	3,737,469	1,341,770
Ending	4,923,167	9,671,415	12,918,728	21,819,945	25,557,413	26,899,183
Interest on Demand Deferral						
Beginning	(410,018)	(396,243)	(391,152)	(412,104)	(448,769)	(509,929)
Transfer Deferral Amounts to Surcharge/Refund Account						
Activity (19100012)	13,776	5,091	(20,952)	(36,666)	(61,160)	(65,454)
Total Month	13,776	5,091	(20,952)	(36,666)	(61,160)	(65,454)
Ending	(396,243)	(391,152)	(412,104)	(448,769)	(509,929)	(575,384)
Interest on Commodity Deferral						
Beginning	126,148	9,679	23,691	50,676	83,677	144,239
Transfer Deferral Amounts to Surcharge/Refund Account	(120,114)					
Activity (19100022)	3,645	14,012	26,985	33,001	60,562	68,389
Total Month	(116,469)	14,012	26,985	33,001	60,562	68,389
Ending	9,679	23,691	50,676	83,677	144,239	212,628
Total 191						
Beginning	(5,004,977)	(3,005,608)	(5,937,697)	(8,177,487)	(5,335,965)	(2,858,500)
Total Month	1,999,368	(2,932,089)	(2,239,790)	2,841,521	2,477,465	3,265,964
Ending	(3,005,608)	(5,937,697)	(8,177,487)	(5,335,965)	(2,858,500)	407,464

Confidential per WAC 480-07-160

	Actual May-14	Actual Jun-14	Actual Jul-14	Actual Aug-14
Demand Surcharge/Refund Amortization				
Beginning	(32,709)	(34,433)	(36,880)	(39,682)
Transfer Deferral Amounts to Surcharge/Refund Account				
Refund (Surcharge) Amortization	1,969	1,367	1,136	1,103
Migration Credit	253	-	-	-
Interest	(3,946)	(3,814)	(3,938)	(3,935)
Total Month	(1,724)	(2,447)	(2,802)	(2,832)
Ending	(34,433)	(36,880)	(39,682)	(42,514)
Commodity Surcharge/Refund Amortization				
Beginning	(2,651,687)	(2,118,711)	(1,727,920)	(1,408,528)
Transfer Deferral Amounts to Surcharge/Refund Account				
Refund (Surcharge) Amortization	530,681	386,972	314,472	310,010
Migration Credit	(419)	-	-	-
Interest	2,715	3,818	4,920	5,781
Total Month	532,977	390,790	319,392	315,791
Ending	(2,118,711)	(1,727,920)	(1,408,528)	(1,092,737)
PGA Supplemental Amortization (Commodity)				
Beginning				
Transfer Deferral Amounts to Surcharge/Refund Account				
Transfer Combined Acct between Demand and Commodity				
Adjust PGA Refund/Surcharge				
Surcharge/Refund Amortization				
Migration Credit				
Interest				
Total Month				
Ending				
Total Surcharge/Refund Amortization				
Beginning	(2,684,396)	(2,153,144)	(1,764,801)	(1,448,210)
Transfer Deferral Amounts to Surcharge/Refund Account	-	-	-	-
Refund (Surcharge) Amortization	532,650	388,339	315,608	311,113
Migration Credit	(167)	-	-	-
Interest	(1,231)	4	982	1,847
Total Month	531,252	388,343	316,590	312,960
Ending	(2,153,144)	(1,764,801)	(1,448,210)	(1,135,251)
Current Demand Deferral				
Beginning	(23,444,567)	(20,385,274)	(14,837,726)	(8,469,001)
Transfer Deferral Amounts to Surcharge/Refund Account				
PSE Deferral	3,059,293	5,547,548	6,368,725	6,451,099
WNC-CAP Deferral				
PGA Incentive				
Total Month	3,059,293	5,547,548	6,368,725	6,451,099
Ending	(20,385,274)	(14,837,726)	(8,469,001)	(2,017,902)
Current Commodity Deferral				
Beginning	26,899,183	26,703,839	29,477,121	30,679,410
Transfer Deferral Amounts to Surcharge/Refund Account				
Transfer Deferral Amounts to Gas Conservation Account UG-120291				
PSE Deferral	(195,343)	2,773,282	1,202,289	(1,388,829)
PGA Incentive				
Total Month	(195,343)	2,773,282	1,202,289	(1,388,829)
Ending	26,703,839	29,477,121	30,679,410	29,290,581
Interest on Demand Deferral				
Beginning	(575,384)	(639,825)	(693,785)	(734,174)
Transfer Deferral Amounts to Surcharge/Refund Account				
Activity (19100012)	(64,441)	(53,960)	(40,389)	(22,802)
Total Month	(64,441)	(53,960)	(40,389)	(22,802)
Ending	(639,825)	(693,785)	(734,174)	(756,976)
Interest on Commodity Deferral				
Beginning	212,628	286,860	358,439	439,911
Transfer Deferral Amounts to Surcharge/Refund Account				
Activity (19100022)	74,232	71,579	81,472	84,560
Total Month	74,232	71,579	81,472	84,560
Ending	286,860	358,439	439,911	524,471
Total 191				
Beginning	407,464	3,812,457	12,539,249	20,467,935
Total Month	3,404,993	8,726,792	7,928,686	5,436,987
Ending	3,812,457	12,539,249	20,467,935	25,904,922

REDACTED

Confidential per WAC 480-07-160

Demand Surcharge/Refund Amortization

Beginning
Transfer Deferral Amounts to Surcharge/Refund Account
Refund (Surcharge) Amortization
Migration Credit
Interest
Total Month
Ending

Commodity Surcharge/Refund Amortization

Beginning
Transfer Deferral Amounts to Surcharge/Refund Account
Refund (Surcharge) Amortization
Migration Credit
Interest
Total Month
Ending

PGA Supplemental Amortization (Commodity)

Beginning
Transfer Deferral Amounts to Surcharge/Refund Account
Transfer Combined Acct between Demand and Commodity
Adjust PGA Refund/Surcharge
Surcharge/Refund Amortization
Migration Credit
Interest
Total Month
Ending

Total Surcharge/Refund Amortization

Beginning
Transfer Deferral Amounts to Surcharge/Refund Account
Refund (Surcharge) Amortization
Migration Credit
Interest
Total Month
Ending

Current Demand Deferral

Beginning
Transfer Deferral Amounts to Surcharge/Refund Account
PSE Deferral
WNG-CAP Deferral
PGA Incentive
Total Month
Ending

Current Commodity Deferral

Beginning
Transfer Deferral Amounts to Surcharge/Refund Account
Transfer Deferral Amounts to Gas Conservation Account UG-120291
PSE Deferral
PGA Incentive
Total Month
Ending

Interest on Demand Deferral

Beginning
Transfer Deferral Amounts to Surcharge/Refund Account
Activity (19100012)
Total Month
Ending

Interest on Commodity Deferral

Beginning
Transfer Deferral Amounts to Surcharge/Refund Account
Activity (19100022)
Total Month
Ending

Total 191

Beginning
Total Month
Ending

REDACTED

Confidential per WAC 480-07-160

Demand Surcharge/Refund Amortization

Beginning
Transfer Deferral Amounts to Surcharge/Refund Account
Refund (Surcharge) Amortization
Migration Credit
Interest
Total Month
Ending

Commodity Surcharge/Refund Amortization

Beginning
Transfer Deferral Amounts to Surcharge/Refund Account
Refund (Surcharge) Amortization
Migration Credit
Interest
Total Month
Ending

PGA Supplemental Amortization (Commodity)

Beginning
Transfer Deferral Amounts to Surcharge/Refund Account
Transfer Combined Acct between Demand and Commodity
Adjust PGA Refund/Surcharge
Surcharge/Refund Amortization
Migration Credit
Interest
Total Month
Ending

Total Surcharge/Refund Amortization

Beginning
Transfer Deferral Amounts to Surcharge/Refund Account
Refund (Surcharge) Amortization
Migration Credit
Interest
Total Month
Ending

Current Demand Deferral

Beginning
Transfer Deferral Amounts to Surcharge/Refund Account
PSE Deferral
WNG-CAP Deferral
PGA Incentive
Total Month
Ending

Current Commodity Deferral

Beginning
Transfer Deferral Amounts to Surcharge/Refund Account
Transfer Deferral Amounts to Gas Conservation Account UG-120291
PSE Deferral
PGA Incentive
Total Month
Ending

Interest on Demand Deferral

Beginning
Transfer Deferral Amounts to Surcharge/Refund Account
Activity (19100012)
Total Month
Ending

Interest on Commodity Deferral

Beginning
Transfer Deferral Amounts to Surcharge/Refund Account
Activity (19100022)
Total Month
Ending

Total 191

Beginning
Total Month
Ending

REDACTED

Puget Sound Energy

EXHIBIT _____ (TRACKER-2)

Supporting the PGA Rates
Proposed to Become Effective November 1, 2014

Puget Sound Energy
PGA Deferral Amortization (Tracker) Filing Proposed Effective November 1, 2014
Allocation and Transfer of Amortization Balances

Estimated Amortization Balance as of Oct 31, 2014

	Total
1 Estimated Demand Amortization Balance	\$ (38,120)
2 Estimated Commodity Amortization Balance	\$ 146,638
3 Estimated Total Amortization Balance	\$ 108,518

Estimated Current Period Balance as of Oct 31, 2014

	Total	Interest	Current Balance
4 Estimated Demand Balance	\$ 3,777,760	\$ (744,178)	\$ 4,521,938
5 Estimated Commodity Balance	\$ 30,171,226	\$ 683,368	\$ 29,487,858
6 Estimated Current Period Balance	\$ 33,948,986	\$ (60,810)	\$ 34,009,796
7 Net Under (Over) Collection (Line 3 + Line 6)	\$ 34,057,504		

Transfer from Current and Interest Accounts to Amortization Accounts

8 Portion of Current Demand to Transfer to Amortization Account (1)	0.0%
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	Total	Interest	Current Balance
9 Demand	\$ -	\$ -	\$ -
10 Commodity	\$ 30,171,226	\$ 683,368	\$ 29,487,858
11 Total	\$ 30,171,226	\$ 683,368	\$ 29,487,858

Balance To Collect Through Schedule 106 Amortization Rates in 2014 PGA

	Total
12 Demand (line 1 + line 9)	\$ (38,120)
13 Commodity (line 2 + line 10)	\$ 30,317,864
14 Total	\$ 30,279,744

Projected 191 Balances Nov 14 - Oct 15

	Average Monthly Balance	Oct. 2015 Ending Balance
15 Current Demand Balance	\$ (10,979,868)	\$ 3,316,183
16 Current Commodity Balance	\$ 4,846,247	\$ 195,028
17 Amortization Account	\$ 10,303,118	\$ 325,796
18 Supplemental Amortization Account	\$ -	\$ -
19 Total 191 Balance	\$ 4,169,497	\$ 3,837,007

(1) None of the PGA demand balance is transferred to the amortization account because an under-collected balance is expected at the end of October due to the cyclical nature of demand gas cost recoveries relative to cost incurrence.

Puget Sound Energy

EXHIBIT ____ (TRACKER-3)

Supporting the PGA Rates
Proposed to Become Effective November 1, 2014

Puget Sound Energy
PGA Tracker Filing Proposed Effective November 1, 2014
Calculation of Proposed Schedule 106 Rates

Line	Description	Residential		Commercial and Industrial		Interruptible		
		23	16	31	41		85	87
Calculation of Amortization Demand Rates								
1	Projected Volume Nov. 14 - Oct. 15 (therms)	603,449,372	10,944	219,873,880	77,354,089	14,937,844	8,459,669	22,185,020
2	Current Schedule 101 Demand Rate per Therm	\$ 0.15127	\$ 0.15122	\$ 0.14464	\$ 0.04718	\$ 0.06433	\$ 0.08930	\$ 0.08236
3	Revenue Under Schedule 101 Rates	\$ 91,283,787	\$ 1,655	\$ 31,802,558	\$ 3,649,566	\$ 1,259,708	\$ 755,448	\$ 1,827,158
4	Projected Annual Demand Balance	\$ (38,120)						
5	Difference from Schedule 101 Rates	-100.03%						
6	Proposed Demand Amortization Rates (line 2 x (1 + line 5))	\$ (0.00004)	\$(0.00004)	\$ (0.00004)	\$ (0.00001)	\$ (0.00002)	\$ (0.00003)	\$ (0.00002)
7	Revenue Under Proposed Rates	\$ (24,138)	\$ -	\$ (8,795)	\$ (774)	\$ (299)	\$ (254)	\$ (444)
8	Schedule 16 Rate per Mantle (line 6 x 19)							
Calculation of Amortization Commodity Rates								
9	Projected Annual Commodity Balance	\$ 30,317,864						
10	Projected Volume Nov. 14 - Oct. 15 (therms)	603,449,372	10,944	219,873,880	77,354,089	14,937,844	8,459,669	22,185,020
11	Proposed Commodity Rates (line 9 / line 10)	\$ 0.03204	\$ 0.03204	\$ 0.03204	\$ 0.03204	\$ 0.03204	\$ 0.03204	\$ 0.03204
12	Revenue Under Proposed Rates	\$ 19,334,518	\$ 351	\$ 7,044,759	\$ 2,478,425	\$ 478,609	\$ 271,048	\$ 710,808
13	Schedule 16 Rate per Mantle (line 11 x 19)		\$ 0.61					
Total Proposed Amortization Rates								
14	Proposed Demand Amortization Rates (line 6)	\$ (0.00004)	\$(0.00004)	\$ (0.00004)	\$ (0.00001)	\$ (0.00002)	\$ (0.00003)	\$ (0.00002)
15	Proposed Commodity Amortization Rates (line 11)	\$ 0.03204	\$ 0.03204	\$ 0.03204	\$ 0.03204	\$ 0.03204	\$ 0.03204	\$ 0.03204
16	Proposed Total Rates	\$ 0.03200	\$ 0.03200	\$ 0.03200	\$ 0.03203	\$ 0.03202	\$ 0.03201	\$ 0.03202
17	Revenue Adjustment Factor (RAF)	4.6135%						
18	Proposed Total Rates Including RAF (line 16 x (1 + line 17))	\$ 0.03348	\$ 0.03348	\$ 0.03348	\$ 0.03351	\$ 0.03350	\$ 0.03349	\$ 0.03350
19	Schedule 16 Rate per Mantle (line 18 x 19)	\$ 0.64	\$ 0.64					
20	Current Rates Including RAF (Schedule 106)	\$ (0.01294)	\$(0.01294)	\$ (0.01294)	\$ (0.01291)	\$ (0.01292)	\$ (0.01292)	\$ (0.01292)
21	Proposed Change Including RAF (line 18 - line 20)	\$ 0.04642	\$ 0.04642	\$ 0.04642	\$ 0.04642	\$ 0.04642	\$ 0.04641	\$ 0.04642
22	Percent Change	358.7%	358.7%	358.7%	359.6%	359.3%	359.2%	359.3%

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Exhibit (Tracker-3)
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Sources: Schedule 106; Exhibit Tracker 2; Exhibit PGA-1; Exhibit PGA-4.

Puget Sound Energy

EXHIBIT ____ (TRACKER-4)

Supporting the PGA Rates
Proposed to Become Effective November 1, 2014

Puget Sound Energy
Schedule 106 Rates Proposed Effective November 1, 2014
Estimated Annual and Monthly Customer Impact for PGA Period

Line	Rate Schedule	Schedule 106 Rates Including RAF		PGA Period		Total Annual		Change Per Customer		
		Current (a)	Proposed (b)	Change (c)	Volume (therms) (d)	Average Customers (1) (e)	Revenue Change (f)	Annual (g)	Monthly (h)	
				c = (b) - (a)			f = (c) * (d)	g = (f) / (e)	h = (g) / 12	
Residential										
1	23	\$ (0.01294)	\$ 0.03348	\$ 0.04642	603,449,372	747,219	\$ 28,012,120	\$ 37.49	\$ 3.12	
2	16	\$ (0.01294)	\$ 0.03348	\$ 0.04642	10,944	48	\$ 508	\$ 10.58	\$ 0.88	
3	Total Residential				603,460,316	747,267	\$ 28,012,628	\$ 37.49	\$ 3.12	
Commercial & Industrial										
4	31	\$ (0.01294)	\$ 0.03348	\$ 0.04642	219,873,880	56,075	\$ 10,206,546	\$ 182.02	\$ 15.17	
5	41	\$ (0.01291)	\$ 0.03351	\$ 0.04642	77,354,089	1,499	\$ 3,590,777	\$ 2,395.45	\$ 199.62	
6	Total Commercial & Industrial				297,227,969	57,574	\$ 13,797,322	\$ 239.65	\$ 19.97	
Interruptible										
7	85	\$ (0.01292)	\$ 0.03350	\$ 0.04642	14,937,844	35	\$ 693,415	\$ 19,811.85	\$ 1,650.99	
8	86	\$ (0.01292)	\$ 0.03349	\$ 0.04641	8,459,669	293	\$ 392,613	\$ 1,339.98	\$ 111.66	
9	87	\$ (0.01292)	\$ 0.03350	\$ 0.04642	22,185,020	7	\$ 1,029,829	\$ 147,118.38	\$ 12,259.86	
10	Total Interruptible				45,582,533	335	\$ 2,115,857	\$ 6,315.99	\$ 526.33	
11	Total				946,270,818	805,176	\$ 43,925,807			

(1) Average customers for schedule 16 is the average numbers of mantles

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 Exhibit ____ (Tracker-4)
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Sources: Rate Schedule 106; Exhibit Tracker-3; Exhibit PGA-4.

Puget Sound Energy

EXHIBIT ____ (TRACKER-5)

Supporting the PGA Rates
Proposed to Become Effective November 1, 2014

Puget Sound Energy
PGA Tracker Filing Proposed Effective November 1, 2014
Estimated Impact of Schedule 106 Change on Total Bills

Rate Class	Year Ended June 2012 Normalized		Current Rates	Current Schedule 106 Rates	2013 Normalized Volumes (Therms) (3)	2013 Revenue at Current Rates	2014 PGA Net Change \$ / therm	2014 PGA Net Change \$	Percent Change J=I/G
	Volume (Therms) (1)	Revenue (2)							
A	B	C	D=C/B	E	F	G=F*(D+E)	H	I=H*F	J=I/G
Residential (23)	559,686,814	\$ 622,368,177	\$ 1.11199	\$ (0.01294)	587,138,378	\$ 645,294,434	\$ 0.04642	\$ 27,254,964	4.2%
Residential (16)	11,818	\$ 13,273	\$ 1.12316	\$ (0.01294)	11,085	\$ 12,307	\$ 0.04642	\$ 515	4.2%
Commercial & Industrial (31)	202,815,693	\$ 205,646,236	\$ 1.01396	\$ (0.01294)	213,414,664	\$ 213,632,347	\$ 0.04642	\$ 9,906,709	4.6%
Large volume (41)	77,974,027	\$ 60,550,355	\$ 0.77655	\$ (0.01291)	72,592,188	\$ 55,434,298	\$ 0.04642	\$ 3,369,729	6.1%
Interruptible (85)	17,344,756	\$ 10,922,843	\$ 0.62975	\$ (0.01292)	18,556,256	\$ 11,446,055	\$ 0.04642	\$ 861,381	7.5%
Limited interruptible (86)	12,317,849	\$ 9,345,350	\$ 0.75868	\$ (0.01292)	10,821,397	\$ 8,070,165	\$ 0.04641	\$ 502,221	6.2%
Non exclusive interruptible (87)	26,567,234	\$ 15,497,813	\$ 0.58334	\$ (0.01292)	27,192,220	\$ 15,510,986	\$ 0.04642	\$ 1,262,263	8.1%
Total	896,718,191	\$ 924,344,048	\$ 1.03081		929,726,188	\$ 949,400,593	\$ 0.04642	\$ 43,157,781	4.5%

(1) Weather normalized volume for the 12 months ended June 2012 from 2013 Expedited Rate Filing (ERF) (UG-130138) compliance filing.
(2) Weather normalized revenue at final rates for the 12 months ended June 2012 from 2013 ERF (UG-130138) compliance filing reflecting 2013 Purchased Gas Adjustment. Includes base rates, Schedule 141 (ERF), Schedule 142 (decoupling) and Schedule 101 (gas costs).
(3) Weather normalized therms for year ending December 31, 2013, based on 2013 Commission Basis Report.