

PUGET SOUND ENERGY, INC.
Electric Tariff G

SCHEDULE 151
RENEWABLE ENERGY PRODUCTION INCENTIVE PAYMENT PROGRAM

1. ADOPTION OF RULES OF REGULATORY AUTHORITIES:

The rules regulating renewable energy system cost recovery payments as provided in State of Washington law, RCW 82.16.110 through 82.16.150, and by WAC 458-20 promulgated by the State Department of Revenue are hereby adopted and by this reference are made a part of this schedule. (O)

2. AVAILABILITY:

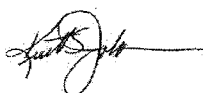
- a. This schedule applies to Customer-Generators who receive electric service from the Company and operate a qualifying Generating System. Where the Generation System will be interconnected with the Company's distribution system such interconnection shall be under the provisions of a separate interconnection agreement or an Application and Agreement. Service under this schedule is only available during the effectiveness of an interconnection agreement or an Application and Agreement between the Customer-Generator and the Company. Terms and conditions of the interconnection process are enumerated in this tariff, most specifically in Schedule 152 of this tariff. (C)
- b. Except in the case of Community Solar Projects, the Customer-Generator must own the real property on which the Generation System is located. (C)
- c. A Generation System installed on real property that is not interconnected with the Company's electrical system is not eligible for service under this schedule. (C)
- d. Under the provisions of WAC 458-20-273, participation in this Program by the Company is discretionary and the Company may decide whether or not it chooses to participate or continue to participate in this Program in the future. At the conclusion of any Payment Period the Company may file a request to discontinue the Program with the Washington Utilities and Transportation Commission. Should the location of the Generation System or the Customer-Generator receiving service from the Company be transferred to another electric utility, service under this schedule shall terminate on the date of such transfer and all contracts entered into to implement this schedule or for interconnection shall be null and void. (C)

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- e. Eligible Customer-Generators who choose to participate in the Program must apply for service under this schedule and complete the Application and Agreement for Interconnection, Net Metering and/or Production Metering (the "Application and Agreement") or interconnection agreement attached to Schedule 152 of this tariff, and comply with the terms and conditions of this schedule in order to receive an Incentive Payment. In the case of Community Solar Projects, an Administrator must apply for the Incentive Payment on behalf of each of the other owners of the Community Solar Project or members of the Community Solar Company. If the Administrator is a Community Solar Company, the Community Solar Company itself is not eligible for Incentive Payments. Once an Application and Agreement or other interconnection agreement has been accepted, eligible Customer-Generators and Administrators must submit to the Company a Payment Confirmation Form each year in order to receive Incentive Payments. (C)
- f. The Program is available to eligible Customer Generators until June 30, 2020 unless terminated earlier by the Company.
- g. Generation Systems owned by the federal government or Washington state agencies are not eligible for Incentive Payments under this Program.

3. DEFINITIONS:

The following terms, when used in this schedule and in the Application and Agreement shall have the meanings given below, and other terms used in this schedule shall have the meanings given in RCW 82.16.110 unless otherwise clearly indicated:

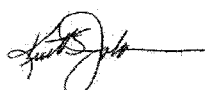
- a. Administrator: A Customer-Generator and assignee of a Community Solar Project, or a Community Solar Company that is responsible for applying for the Incentive Payment on behalf of the other owners or the Community Solar Project or members of the Community Solar Company, and performing such administrative tasks on behalf of the owners or members as may be necessary such as; (i) receiving Incentive Payments, and (ii) allocating and paying appropriate amounts of such payments to the other owners or members.
- b. Application and Agreement: The Application and Agreement for Interconnection, Net Metering and/or Production Metering which is required to request service under this schedule, in the form of one of the attachments to Schedule 150, Net Metering Services for Customer-Generator Systems. (C)

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5. AGREEMENT:

The Company and the Customer-Generator or Administrator will enter into an Application and Agreement for Interconnection, Net Metering and/or Production Metering, (the "Application and Agreement") specifying the terms and conditions of the Program, in the form of Attachment EZ or B of Schedule 150 and interconnection agreement in the form of Attachment I or J of Schedule 152, if required. The Application and Agreement and interconnection agreement shall be in effect throughout the term of the Program, or until June 30, 2020. The Application and Agreement and interconnection agreement does not require annual renewal, however in order to be eligible for Incentive Payments the Customer-Generator or Administrator must submit a Payment Confirmation Form annually.

As provided in RCW 82.16.150, owners of a Community Solar Project must agree to hold harmless the Company, including any employee, for the good faith reliance on the information contained in the Application and Agreement, interconnection agreement, Payment Confirmation Form, or certification submitted by an Administrator. In addition, the Company and any employee are immune for civil liability for the good faith reliance on any misstatement that may be made in such Application and Agreement, interconnection agreement, Payment Confirmation Form, or certification. Should the Company or employee prevail upon the defense provided in this section, it is entitled to recover expenses and reasonable attorneys' fees incurred in establishing defense.

6. SYSTEM REQUIREMENTS:

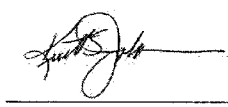
Kilowatt Hours Generated by the Customer-Generator's Generation System will be recorded by a Company-owned Production Meter. The Production Meter shall be installed in a Company-approved meter base or socket. All aspects of the Production Meter installation and specifications shall be controlled by the Company's Production Metering standards and practices. Customer-Generator-owned Production Meters are not acceptable as a part of the Program. It is not the Company's responsibility to attach the electric connections between the meter base for the Production Meter and the generating circuit but such connection is subject to Company approval.

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Second Revision of Sheet No. 151-H
Canceling First Revision
of Sheet No. 151-h

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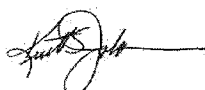
- a. The Customer-Generator shall bear all costs associated with providing or retrofitting a meter base or bases that meet the Company's metering standards for the installation of the Production Meter.
- b. Production Meter installation costs incurred by the Company are recovered by the Production Meter installation fees, outlined in the Payment Confirmation Form & Fees section of this schedule. Generation Systems designed outside of the Company's standard configurations may require engineering evaluation. The actual costs of time, materials and overheads shall be paid by the Customer-Generator for such an engineering evaluation. (C)
- c. The Customer-Generator shall grant the Company reasonable access to the Production Meter in accordance with Schedules 80 and 152 of this tariff. (C)
- d. Customer-Generator shall promptly notify the Company of any modifications to the Generation System which may or may not increase the generating capacity.
- e. Generation Systems that contain original components which satisfy a particular Payment Factor, noted in the Payments section of this schedule, and subsequently have new components installed or added to the Generation System which meet a higher Payment Factor (for instance, the addition of Washington-manufactured solar modules) will be paid the lower rate associated with the original components. The new portion, corresponding to a different Payment Factor must have separate Production Metering in order to receive the higher Incentive Payment amount. Otherwise, the lower Payment Factor will prevail for the entire Generation System.

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