

Seventh Revision of Sheet No. 101-C  
Canceling Sixth Revision  
of Sheet No. 101-C

WN U-2

**PUGET SOUND ENERGY, INC****NATURAL GAS SCHEDULE NO. 1**  
**Tax Adjustment (Continued)**

## (ii) Limitations

- (a) First \$5,000 of monthly bill
- (b) First \$833,333 of monthly bill (T)
- (c) Next \$833,333 of monthly bill
- (d) Next portion of monthly bill in excess of \$1,666,666
- (e) Maximum of \$500 added to any one Customer's monthly bill
- (f) First \$1,000 of monthly bill
- (g) All over \$1,000 of monthly bill
- (h) Maximum of \$1,500 added to any one Customer's bill
- (i) First \$500 of monthly bill

3. **Excise Tax Credit**

(T)(D)

- (i) For eligible Customers being served within Indian Country, as defined in WAC 458-20-192(2), the rates and charges named in this tariff shall be proportionately decreased by and adjustment equivalent to the amount of Washington State public utility excise tax imposed by the State and included in rates for natural gas service.
- (ii) Eligible Customers are Customers meeting the criteria for exemption from the Washington State public utility excise tax as described in WAC 458-20-192 will be eligible to receive an excise tax credit in the amount of 3.8520% of current charges. To receive the excise tax credit eligible Customers must be identified by their Tribe and provide the Company with the information that the Company is required to maintain pursuant to WAC 458-20-192 Subsection 4. Upon receipt of the required information by the Company, bills going forward will reflect the credit.

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Fifty-Sixth Revision of Sheet No. 123  
Canceling Fifty-Fifth Revision  
of Sheet No. 123

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**PUGET SOUND ENERGY, INC.**

**NATURAL GAS SCHEDULE NO. 23  
Residential General Service**

- 1. **AVAILABILITY:** Throughout territory served to any Residential Customer. Service under this schedule is provided on an annual basis. (T) (D)
- 2. **GENERAL RULES AND REGULATIONS:** Service under this schedule is subject to the rules and regulations contained in Company's tariff. (T)
- 3. **RATE:** (T)
  - 1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
    - a. Basic Charge per month: \$10.34 (D)
    - b. Delivery Charge: \$0.36492 All therms per month (O)
    - c. Gas Cost: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule No. 101 (Sheet No. 1101) and Supplemental Schedule No. 106. (T)
  - 2. The minimum bill per month shall be the basic charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.
  - 3. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.
- 4. **PAYMENT:** Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill. (T)

(D)

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Canceling Fifty-First Revision  
of Sheet No. 131

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**PUGET SOUND ENERGY, INC.**

**NATURAL GAS SCHEDULE NO. 31  
Commercial and Industrial General Service**

- 1. **AVAILABILITY:** Throughout territory served for commercial or industrial Customers. Service under this schedule is provided on an annual basis. (T) (D)
- 2. **GENERAL RULES AND REGULATIONS:** Service under this schedule is subject to the rules and regulations contained in Company's tariff. (T)
- 3. **RATE:** (T) (D)
  - 1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
    - a. Basic Charge per month: \$33.42 (D)
    - b. Delivery Charge: \$0.30627 All therms per month (O)
    - c. Gas Cost: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule No. 101 (Sheet No. 1101) and Supplemental Schedule No. 106. (T)
  - 2. Minimum bill per month shall be the basic charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.
  - 3. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.
- 4. **PAYMENT:** Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill. (T)

(D)

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**PUGET SOUND ENERGY, INC.****NATURAL GAS SCHEDULE NO. 31T****Distribution System Transportation Service (Firm-Commercial and Industrial)**

1. **AVAILABILITY:** This distribution system transportation service is available throughout the territory served by the Company to non-residential Customers who have executed the service agreement for transportation service under this schedule. Service under this schedule is provided on an annual basis. (T) (D)
2. **TERMS OF SERVICE:** Service under this schedule is subject to Rule 29, Terms of Distribution System Transportation Service. (T) (D)
3. **RATES AND CHARGES:** (T)
  1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units. (D)
  2. Basic charge per month: \$367.59
  3. The total transportation service commodity charge shall be the sum of a. and b. below:
    - a. Transportation Service Commodity Charge: \$0.30627 Per month per therm (O)
    - b. Gas Procurement Credit: (\$0.00539) Per month per therm (O)
  4. Balancing service charge of \$0.00070 per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly.). (O)
  5. Transportation costs as set forth in the service agreement will be billed to the Customer's account.
  6. The minimum monthly charge hereunder shall be the sum of the basic charge and amounts otherwise due under this schedule. The minimum monthly charge shall not be subject to cancellation or reduction for seasonal or temporary periods.

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Fifty-Eighth Revision of Sheet No. 141  
Canceling Fifty-Seventh Revision  
of Sheet No. 141

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**PUGET SOUND ENERGY, INC.**

**NATURAL GAS SCHEDULE NO. 41  
Large Volume High Load Factor Gas Service (Optional)**

1. **AVAILABILITY:** Throughout territory served to any nonresidential Customer with large volume use where, in the Company's opinion, its facilities and gas supply are adequate to render the required service. This schedule is available to those Customers whose natural gas usage or requirement meets the eligibility requirements as described in Section 2 of this schedule. (T) (D)
2. **ELIGIBILITY:** (T)
  1. Any Customer that has used 12,000 therms in the past year or a Customer requesting a new service that is expected to use 12,000 therms in the initial year of service is eligible for service under this schedule. Upon approval of this change by the Commission ineligible Customers shall be moved to Schedule No. 31. (D)
  2. Following twelve months of service on this schedule, if a Customer's usage is less than 12,000 therms for any 12-consecutive month period (ending with and including the current month) the Customer is no longer eligible for service under this schedule, in which case the Company shall move the Customer to Schedule No. 31.
  3. Customers on other schedules who have used 12,000 or more therms in any 12-consecutive month period (ending with and including the current month) are eligible for service under this schedule provided the conditions of Rule No. 4 of this tariff are met and the Customer requests service under this schedule.
3. **RATE:** (T)
  1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
    - a. Basic charge per month: \$114.22
    - b. Delivery demand charge: \$1.15 per therm per month as described in item 3.
    - c. Gas supply demand charge in rates per therm per month as shown on Supplemental Schedule No. 101 (Sheet No. 1101-B) and as described in item 3. (D)
    - d. Delivery Charge:
      - \$0.13818 Per month per therm for first 5,000 therms (O)
      - \$0.11123 Per month per therm for all over 5,000 therms (O)
    - e. Gas Cost: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule No. 101 (Sheet No. 1101) and Supplemental Schedule No. 106. (T)
  2. The minimum bill per month shall be equal to the sum of \$124.36 of delivery charge, the basic charge, the delivery demand charge, the gas supply demand charge, and the Customer's consumption-related gas costs. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.

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Canceling Fifth Revision  
of Sheet No. 141T

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**PUGET SOUND ENERGY, INC.****NATURAL GAS SCHEDULE NO. 41T****Distribution System Transportation Service (Firm-Large Volume High Load Factor)**

1. **AVAILABILITY:** This distribution system transportation service is available throughout the territory served by the Company for nonresidential Customers with large volume use where, in the Company's opinion, its facilities are adequate to render the required service and when the Customer has executed the service agreement for transportation service under this schedule. This schedule is available to those Customers whose natural gas usage or requirements meets the eligibility requirements as described in Section 2 of this schedule. (T) (D)
2. **ELIGIBILITY:** (T)
1. Any Customer that has used 12,000 therms in the past year or a Customer requesting a new service that is expected to use 12,000 therms in the initial year of service is eligible for service under this schedule. Upon approval of this change by the Commission ineligible Customers shall be moved to Schedule No. 31T. (D)
  2. Following twelve months of service on this schedule, if a Customer's usage is less than 12,000 therms for any 12-consecutive month period (ending with and including the current month) the Customer is no longer eligible for service under this schedule, in which case the Company shall move the Customer to Schedule No. 31T.
  3. Customers on other schedules who have used 12,000 or more therms in any 12-consecutive month period (ending with and including the current month) are eligible for service under this schedule provided the conditions of Rule No. 4 of this tariff are met and the Customer requests service under this schedule.
3. **TERMS OF SERVICE:** Service under this schedule is subject to Rule 29, Terms of Distribution System Transportation Service. (T)
4. **RATES AND CHARGES:** (T)
1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units. (D)
  2. Basic charge per month: \$440.55
  3. Transportation delivery demand charge: \$1.15 per therm per month as described in item 8.
  4. The total transportation service commodity charge shall be the sum of a. and b. below: (D)
    - a. Transportation Service Commodity Charge:
 

\$0.13818	Per month per therm for first 5,000 therms	(O)
\$0.11123	Per month per therm for all over 5,000 therms	(O)
    - b. Gas Procurement Credit:
 

(\$0.00539)	Per month per therm	(O)
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**PUGET SOUND ENERGY, INC.**

**NATURAL GAS SCHEDULE NO. 41T**  
**Distribution System Transportation Service (Firm-Large Volume High Load Factor)**  
(Continued)

- 5. Balancing service charge of \$0.00070 per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly.) (O)
- 6. Transportation costs as set forth in the service agreement will be billed to the Customer's account.
- 7. The minimum monthly charge hereunder shall be the sum of the basic charge, the demand charge, \$124.36 of transportation service commodity charge, and amounts otherwise due under this schedule. The minimum monthly charge shall not be subject to cancellation or reduction for seasonal or temporary periods.
- 8. Transportation delivery demand charge:
  - a. The charge will be assessed monthly based on the Customer's demand usage volume, which shall be the Customer's highest daily usage in therms per day from the month in which occurs the Company's coincident peak day, from the most recent November 1 through March 31 winter period. The demand usage volume may be based on average daily consumption for the one-month period or, when available, may be based upon a 24-hour actual measured usage from such month. Changes in individual Customer demand usage volume shall become effective for the billing period starting on or after June 1 of each year.
  - b. For a Customer location which has not established a demand usage volume, the Company, in its sole discretion, based upon information supplied by the Customer, will establish a demand usage volume for monthly billing purposes until such time as it is superseded by an actual demand usage volume established pursuant to 8.a. above.
- 5. **ADJUSTMENTS:** Rates in this schedule are subject to conditions and adjustments as set forth in Schedule No. 1 and to adjustment by Supplemental Schedule Nos. 112, 119, 129 and 132 in this tariff and other adjusting and supplemental schedules, when applicable. (T) (D)
- 6. **PAYMENT:** Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill. (T)
- 7. **GENERAL RULES AND REGULATIONS:** Service under this schedule is subject to the rules and regulations contained in this tariff. (T) (D)

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Canceling Tenth Revision  
of Sheet No. 150

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**PUGET SOUND ENERGY, INC.**

**NATURAL GAS SCHEDULE NO. 50**  
**Emergency Compressed Natural Gas Service**

**1. AVAILABILITY:**

(T)(D)

1. Service under this schedule is available to any Customer whose own natural gas compression facilities are not available due to acts of God, acts of the public enemy, wars, insurrections, riots, landslides, lightening, earthquakes, fires, storms, floods, washouts, civil disturbances, explosions, breakage or accident to machinery, or any other cause that the Company considers to be similar or equivalent.
2. Service under this schedule is provided only on an emergency basis and the provisions of Rule 4 of this tariff which require that a Customer take service on a rate schedule for one year before being eligible to switch to another schedule do not apply.
3. Service is available only to Customers who use compressed natural gas as a motor vehicle fuel.
4. Service is only available at the Company's office in Tacoma which is located at 3130 South 38<sup>th</sup> Street, Tacoma, WA 98409.
5. The Customer shall enter into a service agreement, substantially in the form attached hereto and shall reimburse the Company for all additional costs of initiating and providing this service, including but not limited to, costs of insurance, set-up and training.
6. This schedule is not available to existing or new Customers after June 1, 2012.

**2. RATE:**

(T)

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
  - a. Basic Charge per month: \$1,692.92
  - b. Delivery Charge: \$0.82723 per therm for all therms per month (O)(D)
  - c. Gas Cost: All therms per month multiplied by the rate per therm as shown on Supplemental Schedule No. 101 (Sheet No. 1101) for Schedule 31. (T)
2. Federal tax of \$0.14342 per therm, state sales tax of 9.3% and city taxes at the rate described in Schedule 1 of this tariff will be added if applicable.
3. Minimum bill per month shall be the basic charge.
4. The rates named herein are subject to adjustments that are applicable to Schedule 31 as set forth in supplemental schedules of this tariff, when applicable, except for Schedule No. 106.

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Canceling Eleventh Revision  
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**PUGET SOUND ENERGY, INC.**

**NATURAL GAS SCHEDULE NO. 53  
Propane Service (Continued)**

5. **RATE:** (T) (D)

- 1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
  - a. Basic charge per month: \$10.34
  - b. Delivery Charge: \$0.36492 All therms per month (O)
  - c. Current quarterly average cost of propane fuel set forth in Supplemental Schedule No. 101 (Sheet No. 1101-A).
- 2. Included in the rate stated in paragraph 1.b above is a facilities extension incremental revenue rate, to be applied toward the cost justification of providing the natural gas line extension to the area when deemed feasible by the Company in accordance with Section 4 above. The incremental revenue rate is: \$0.06898 per therm.
- 3. The minimum bill per month shall be the basic charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.
- 4. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

6. **PAYMENT:** Bills are issued net, are and payable when rendered, and become past due after fifteen days from date of bill. (T)

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**PUGET SOUND ENERGY, INC.**

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**NATURAL GAS SCHEDULE NO. 85**  
**Interruptible Gas Service with Firm Option (Continued)**

6. **UNAUTHORIZED USE OF GAS:** If the Customer fails to comply with the Company's request to partially or totally curtail use of gas in accordance with the conditions set forth in Section 5 of this schedule and in Rule 23 of this tariff, penalties described in Rule 23 will be assessed to the Customer. (T) (D)
7. **RATES:** (T)
1. For purposes of this rate, the measurement of service shall be expressed in therms, one therm being the equivalent of 100,000 British thermal units. (D)
  2. Basic charge per month, \$563.45
  3. The total interruptible gas rate shall be the sum of the total interruptible delivery charges and the gas cost charge.
    - a. Total Interruptible Delivery Charge – the sum of i., ii. and iii. Below:
      - i. Interruptible  
Delivery Charge -

\$0.10206	Per month per therm for first 25,000 therms	(O)
\$0.05050	Per month per therm for next 25,000 therms	(O)
\$0.04832	Per month per therm for all over 50,000 therms	(O)
      - ii. Gas Procurement Charge – \$0.00682 per therm for all therms delivered per month. (O)
      - iii. Low Income Charge – The low income program rates shown on Schedule 129 per therm for all therms delivered per month.
    - b. Gas Cost Charge – Interruptible gas cost is: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule No. 101 (Sheet No. 1101) and Supplemental Schedule No. 106. (T)

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**PUGET SOUND ENERGY, INC.**

**NATURAL GAS SCHEDULE NO. 85T**  
**Distribution System Transportation Service (Interruptible with Firm Option)**

- 1. **AVAILABILITY; TERM OF AGREEMENT:** (T) (D)
  - 1. This distribution system transportation service is available throughout the territory served by the Company to non-residential Customers outside of Kittitas County or any nonresidential Customers in Kittitas County that take no gas service at all during the months of October through March and have executed the service agreement for transportation service under this schedule and where, in the Company's opinion, its facilities are adequate to render the required service.
  - 2. This schedule is available to those nonresidential interruptible Customers whose natural gas usage or requirement meets the eligibility requirements as described in Section 2 of this schedule.
  - 3. Any increase in existing firm or interruptible contract volume is subject to the Company's determination of facilities and gas supply being adequate.
  - 4. The term of the agreement between the Company and the Customer shall be set forth in the service agreement.
  
- 2. **ELIGIBILITY:** Any Customer on another schedule that has used at least 150,000 therms in the past year or a Customer requesting a new service that is expected to use at least 150,000 therms in the initial year of service is eligible for service under this schedule. Following twelve months of service on this schedule, if a Customer who moved to or started service on this schedule has usage that is less than 150,000 therms for any 12-consecutive month period (ending with and including the current month) the Customer is no longer eligible for service under this schedule. The Company shall move Customers that are not eligible for service on this schedule to schedule No. 86T unless the Customer is eligible for and has requested service under another schedule within 15 days of receiving notice of their ineligibility. Provided, however, that the Company shall not cause Customers taking service under this schedule as of the effective date of this annual minimum eligibility requirement to change schedule, regardless of their usage. (T) (D)
  
- 3. **TERMS OF SERVICE:** Service under this schedule is subject to the provisions of this Schedule and to Rule 29, Terms of Distribution System Transportation Service. (T)
  
- 4. **RATES AND CHARGES:** (T)
  - 1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
  - 2. Basic charge per month: \$901.50
  - 3. The total transportation service commodity charge (for all therms delivered) is the sum of a. and b. below: (D)
    - a. Transportation Service Commodity Charge –
 

\$0.10206	Per month per therm for first 25,000 therms	(O)
\$0.05050	Per month per therm for next 25,000 therms	(O)
\$0.04832	Per month per therm for all over 50,000 therm	(O)(D)

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**PUGET SOUND ENERGY, INC.**


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**NATURAL GAS SCHEDULE NO. 86**
**Limited Interruptible Gas Service with Firm Option (Optional)**

(Continued)

6. **UNAUTHORIZED USE OF GAS:** If the Customer fails to comply with the Company's request to partially or totally curtail use of gas in accordance with the conditions set forth in Section 5 of this schedule and in Rule 23 of this tariff, penalties described in Rule 23 will be assessed to the Customer. (T) (D)
7. **RATES:** (T)
1. For purposes of this rate, the measurement of service shall be expressed in therms, one therm being the equivalent of 100,000 British thermal units. (D)
2. Basic charge per month, \$144.01
3. The total interruptible gas rate shall be the sum of the total interruptible delivery charges and the gas cost charge.
- a. Total Interruptible Delivery Charge – the sum of i., ii. and iii. Below:
- i. Interruptible  
Delivery Charge –
- |           |  |     |
|-----------|--|-----|
| \$0.19916 | Per month per therm for the first 1,000 therms | (O) |
| \$0.14120 | Per month per therm for all over 1,000 therms  | (O) |
- ii. Gas Procurement Charge – \$0.00681 per therm for all therms delivered per month. (O)
- iii. Low Income Charge – The low income program rates shown on Schedule 129 per therm for all therms delivered per month.
- b. Gas Cost Charge – Interruptible gas cost is: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule No. 101 (Sheet No. 1101) and Supplemental Schedule No. 106. (T)

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**PUGET SOUND ENERGY, INC.**

**NATURAL GAS SCHEDULE NO. 86T**

**Distribution System Transportation Service (Interruptible with Firm Option)**

(Continued)

4. The total transportation service commodity charge (for all therms delivered) is the sum of a. and b. below:
- a. Transportation Service Commodity Charge –
- |           |   |     |
|-----------|---|-----|
| \$0.19916 | Per month per therm for first 1,000 therms    | (O) |
| \$0.14120 | Per month per therm for all over 1,000 therms | (O) |
- b. Low Income Charge – The low income program rates shown on Schedule 129 per therm for all therms delivered per month.
5. Balancing service charge of \$0.00070 per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly). (O)
6. Transportation costs as set forth in the service agreement will be billed to the Customer's account.
7. Minimum annual load charge:
- a. If the actual total annual therms delivered to the Customer in the last year are less than 10,000 therms, the minimum annual load charge shall be the difference between the minimum annual purchase obligation of 10,000 therms multiplied by the Company's initial block total interruptible delivery charge (Section 3, item 4.) and the actual total annual therms multiplied by the Company's initial block total interruptible delivery charge (Section 3, item 4.). The minimum annual load charge shall be prorated for partial years of gas service or for the number of days that service was available without curtailment.
- b. Any payments for gas used in excess of curtailment requests, as set forth in Rule No. 23, shall not be credited to minimum annual charge.
- c. The annual period for purposes of determining minimum annual billing charges shall be the twelve-month period ending with the September billing cycle. Minimum annual billing charges, if applicable, will be added to the September billing.
- d. If the actual total annual therms delivered to the Customer in the last year are greater than 10,000 therms, the minimum annual load charge is equal to \$0.
4. **ADJUSTMENTS:** Rates in this schedule are subject to conditions and adjustments as set forth in Schedule No. 1 and to adjustment by Supplemental Schedule Nos. 112, 119, 129 and 132 in this tariff and other adjusting and supplemental schedules, when applicable. (T) (D)

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**PUGET SOUND ENERGY, INC.**

**NATURAL GAS SCHEDULE NO. 87**  
**Non-Exclusive Interruptible Gas Service with Firm Option (Optional)**  
(Continued)

**7. RATES:**

(T) (D)

- 1. For purposes of this rate, the measurement of service shall be expressed in therms, one therm being the equivalent of 100,000 British thermal units.
- 2. Basic charge per month, \$579.19
- 3. The contract volume charge rate shall be the tailblock of the total interruptible delivery charge per therm identified in item 4.a. below.
- 4. The total monthly interruptible gas rate shall be the sum of the total interruptible delivery charges and the gas cost charge.
  - a. Total Interruptible Delivery Charge – the sum of i., ii. and iii. Below:
    - i. Interruptible Delivery Charge –
 

\$0.14454	Per month per therm for first 25,000 therms	(O)
\$0.08735	Per month per therm for next 25,000 therms	(O)
\$0.05558	Per month per therm for next 50,000 therms	(O)
\$0.03564	Per month per therm for next 100,000 therms	(O)
\$0.02564	Per month per therm for next 300,000 therms	(O)
\$0.01977	Per month per therm for all over 500,000 therms	(O)
    - ii. Gas Procurement Charge – \$0.00539 per therm for all therms delivered per month. (O)
    - iii. Low Income Charge – The low income program rates shown on Schedule 129 per therm for all therms delivered per month.
  - b. Gas Cost Charge – Interruptible gas cost is: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule No. 101 (Sheet No. 1101) and Supplemental Schedule No. 106. (T)
- 5. The total firm use gas rate shall be the sum of the demand charges and commodity charge as defined below:
  - a. Delivery demand charge: \$1.15 per therm per month multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement.
  - b. Gas supply demand charge: a rate per therm per month as shown on Supplemental Schedule No. 101 (Sheet No. 1101-B) multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement.
  - c. Commodity charge: All firm use gas shall be combined with Customer's interruptible gas and billed at the interruptible gas rates in Part 4. Herein.

(Continued on Sheet No. 187-E)

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